Notice: This form must be completed and submitted to meet Wisconsin Admin. Code PSC 119.13 (1). Personal information collected will be used for administrative purposes only.

The public utility has identified the substation/area bus, bank, or circuit likely to serve the proposed Point of Common Coupling (PCC). This selection by the public utility does not necessarily indicate, after application of the screens and/or study, that this would be the circuit to which the project ultimately connects.

Pre-Application Reports will include only pre-existing data and do not obligate the public utility to conduct a study or other analysis of the proposed DG Facility in the event that data is not available. If the public utility cannot complete all or some of a Pre-Application Report due to lack of available data, the public utility will provide the interconnection customer with a Pre-Application Report that includes the data that is available.

The provision of information on "Available Capacity" does not imply that an interconnection up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process. The distribution system is dynamic and subject to change, and data provided in the Pre-Application Report may become outdated at the time of submission of the complete Interconnection Application. The public utility will, in good faith, include data in the Pre-Application Report that represents the best available information at the time of reporting.

The gray highlighted data in the gray highlighted fields below are "Confidential Information" and are non-public.

1. SUBSTATION	
SUBSTATION NAME SUBSTATION TRANSFORMER	
Transformer Absolute Min Loading: MVA Existing Generation: MW Total Queued Generation: M	٨W
Transformer Rating: MVA Transformer Peak Loading: MVA Available Transformer Generation*: N	MW
Transformer Daytime Min Loading: MVA Circuit Distance from PCC to Substation: Formation	-eet
LTC or Regulator?	
2. FEEDER	
FEER NAME	
Feeder Voltage: kV Existing Generation on Feeder: MW Total Queued Generation on Feeder: M	ЛW
Feeder Rating at Head End: MVA Feeder Peak Loading at Head End:	IVA
Available Feeder Generation Capacity at Head End*: MW	
Feeder Daytime Min Loading at Head End: MVA Absolute Feeder Min Loading at Head End: MV	VA

*Assumes existing generation operating at 0.95 power factor. This value does not account for other potential impacts that could be identified with a more detailed view or study.

3. POINT OF INTERCONNECTION				
Nominal Voltage at PCC:	kV	Spot/Grid Network or Radial Feeder?	Spot/Grid Network	Radial Feeder
Number of Phases:		If not three-phase, circuit distance to three-phase:		

The gray highlighted data in the gray highlighted fields below are "Confidential Information" and are non-public.

4. PROTECTIVE DEVICES AND REGULATORS BETWEEN SITE AND SUBSTATION

DEVICE	SIZE/TYPE

5. CONDUCTOR BETWEEN SITE AND SUBSTATION

CONDUCTOR TYPE	RATING (AMPS)	TOTAL LENGTH (FEET)*

*Total length represents the total footage of all instances of a particular conductor size. The presented data is not necessarily in any particular order, nor does it indicate that the conductor is segmented in any particular way. The data represents the overall conductor lengths to be used in determining the overall impedance between the site and the substation.

6. OTHER EXISTING OR UNKNOWN CONSTRAINTS, INCLUDING, BUT NOT LIMITED TO, SHORT CIRCUIT INTERRUPTING CAPACITY ISSUES