



3014 (01-03-11)

ANNUAL REPORT

OF

Name: ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY

Principal Office: P.O. BOX 246
ARGYLE, WI 53504

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I SANDRA FLANNERY of
(Person responsible for accounts)

Argyle Municipal Electric & Water Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/12/2011
(Date)

VILLAGE CLERK - TREASURER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

The Village Board
Village of Argyle
Argyle, Wisconsin 53503

We have compiled the accompanying prescribed financial report form of the Village of Argyle, Wisconsin as of and for the year ended December 31, 2010. We have not audited or reviewed the accompanying prescribed report and, accordingly, do not express an opinion or provide any assurance about whether the report is in accordance with the form prescribed by the Wisconsin Department of Revenue.

Management is responsible for the preparation and fair presentation of the prescribed report in accordance with the form prescribed by the Wisconsin Department of Revenue and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the prescribed report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the prescribed financial report form without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the prescribed report.

The prescribed report is presented in accordance with the requirements of the Wisconsin Department of Revenue, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Argyle and the Wisconsin Department of Revenue, and should not be used for any other purposes.

JOHNSON BLOCK AND COMPANY, INC.

February 12, 2011
Mineral Point, WI

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY**Utility Address:** P.O. BOX 246
ARGYLE, WI 53504**When was utility organized?** 1/1/1905**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MRS SANDRA FLANNERY**Title:** CLERK-TREASURER**Office Address:**P.O. BOX 246
ARGYLE, WI 53504-0246**Telephone:** (608) 543 - 3113**Fax Number:** (608) 543 - 3272**Email Address:** argyleclerk@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: QUINN COOGAN**Title:** STAFF ACCOUNTANT**Office Address:** JOHNSON BLOCK AND COMPANY, INC2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565**Telephone:** (608) 987 - 2206 EXT 313**Fax Number:** (608) 987 - 3391**Email Address:** qcoogan@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BRADLEY OSTBY**Title:** CHAIRMAN**Office Address:**P.O. BOX 246
ARGYLE, WI 53504**Telephone:** (608) 543 - 3113**Fax Number:** (608) 542 - 3272**Email Address:**

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JAY BENNETT**Title:** SHAREHOLDER**Office Address:** JOHNSON BLOCK AND COMPANY, INC2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565**Telephone:** (608) 987 - 2206**Fax Number:** (608) 987 - 3391**Email Address:** jbennett@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 6/16/2010

Period covered by most recent audit: 1/1/2009 - 12/31/2009

Names and titles of utility management including manager or superintendent:

Name: MR RANDY MARTIN

Title: SUPERINTENDENT

Office Address:

P.O. BOX 246
ARGYLE, WI 53504

Telephone: (608) 543 - 3113

Fax Number: (608) 543 - 3272

Email Address:

Name of utility commission/committee: ARGYLE UTILITY COMMITTEE

Names of members of utility commission/committee:

MR WILLIAM JOHNSON
MS SUSIE NELSON
MR BRAD OSTBY

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	830,641	797,647	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	526,263	535,120	2
Depreciation Expense (403)	126,132	123,725	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	57,976	58,062	5
Total Operating Expenses	710,371	716,907	
Net Operating Income	120,270	80,740	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	120,270	80,740	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	2,312	1,106	10
Miscellaneous Nonoperating Income (421)	11,543	0	11
Total Other Income	13,855	1,106	
Total Income	134,125	81,846	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,812)	(1,812)	12
Other Income Deductions (426)	3,619	3,384	13
Total Miscellaneous Income Deductions	1,807	1,572	
Income Before Interest Charges	132,318	80,274	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	29,992	31,505	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	29,992	31,505	
Net Income	102,326	48,769	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,269,369	1,220,600	20
Balance Transferred from Income (433)	102,326	48,769	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,371,695	1,269,369	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	830,641	0	830,641	1
Total (Acct. 400):	830,641	0	830,641	
Operation and Maintenance Expense (401-402):				
Derived	526,263	0	526,263	2
Total (Acct. 401-402):	526,263	0	526,263	
Depreciation Expense (403):				
Derived	126,132	0	126,132	3
Total (Acct. 403):	126,132	0	126,132	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	57,976	0	57,976	5
Total (Acct. 408):	57,976	0	57,976	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	120,270	0	120,270	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	2,312		2,312	11
Total (Acct. 419):	2,312	0	2,312	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		11,543	11,543	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	11,543	11,543	
TOTAL OTHER INCOME:	2,312	11,543	13,855	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(1,812)	0	(1,812)	15
NONE			0	16
Total (Acct. 425):	(1,812)	0	(1,812)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	487	487	17
Depreciation Expense on Contributed Plant - Electric	0	3,132	3,132	18
NONE			0	19
Total (Acct. 426):	0	3,619	3,619	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,812)	3,619	1,807	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	29,992	0	29,992	20
Total (Acct. 427):	29,992	0	29,992	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	29,992	0	29,992	
NET INCOME:	94,402	7,924	102,326	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,227,222	42,147	1,269,369	26
Total (Acct. 216):	1,227,222	42,147	1,269,369	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	94,402	7,924	102,326	27
Total (Acct. 433):	94,402	7,924	102,326	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,321,624	50,071	1,371,695	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	129,031	701,610	0	0	830,641	1
Less: interdepartmental sales	0	20,946	0	0	20,946	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	129,031	680,664	0	0	809,695	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	16,659	(4,368)	12,291	1
Electric operating expenses	48,067	0	48,067	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	4,368	4,368	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	64,726	0	64,726	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.0	1
Electric	1.0	2
Gas		3
Sewer	1.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	3,676,708	3,577,219	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,530,383	1,419,820	2
Net Utility Plant	2,146,325	2,157,399	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	453,445	440,975	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	80,023	78,277	15
Other Accounts Receivable (143)	5,144	69	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	63,692	66,213	18
Plant Materials and Operating Supplies (154)	50,642	48,983	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	652,946	634,517	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	0	0	
Total Assets and Other Debits	2,799,271	2,791,916	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	384,611	384,611	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,371,695	1,269,369	35
Total Proprietary Capital	1,756,306	1,653,980	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	228,170	228,170	37
Other Long-Term Debt (224)	593,469	624,046	38
Total Long-Term Debt	821,639	852,216	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	44,549	48,152	40
Payables to Municipality (233)	75,897	133,182	41
Customer Deposits (235)			42
Taxes Accrued (236)	53,830	54,314	43
Interest Accrued (237)	23,492	24,702	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	197,768	260,350	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	23,558	25,370	49
Total Deferred Credits	23,558	25,370	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,799,271	2,791,916	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,154,288	0	0	2,422,931	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,178,434	0	0	2,390,346	2
Utility Plant in Service - Contributed Plant (101.2)	28,330	0	0	79,598	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	1,206,764	0	0	2,469,944	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	331,728	0	0	1,140,773	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	6,969	0	0	50,913	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	338,697	0	0	1,191,686	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	868,067	0	0	1,278,258	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	314,701	1,050,590			1,365,291	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	25,569	100,563			126,132	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	873				873	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,093	561			1,654	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	27,535	101,124	0	0	128,659	16
Debits during year						17
Book cost of plant retired	10,508	10,941			21,449	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	10,508	10,941	0	0	21,449	25
Balance end of year (111.1)	331,728	1,140,773	0	0	1,472,501	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	6,679	47,850			54,529	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	487	3,132			3,619	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	23				23	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	510	3,132	0	0	3,642	16
Debits during year						17
Book cost of plant retired	220	69			289	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	220	69	0	0	289	25
Balance end of year (111.2)	6,969	50,913	0	0	57,882	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	30,449				30,449	29,014	3
Total Electric Utility					30,449	29,014	

Account	Total End of Year	Amount Prior Year	
Electric utility total	30,449	29,014	1
Water utility (154)	20,193	19,969	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	50,642	48,983	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	384,611	1
Changes during year (explain):		2
Balance end of year	384,611	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
None					1
Total Bonds (Account 221):				0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM MUNICIPALITY	01/01/2004	01/01/2020	0.00%	228,170	1
Total for Account 223				228,170	
Other Long-Term Debt (224)					
STATE TRUST FUND	11/20/2003	03/15/2023	5.00%	333,237	2
STATE TRUST FUND	03/16/2004	03/15/2024	5.00%	260,232	3
Total for Account 224				593,469	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	54,314	1
Accruals:		
Charged water department expense	19,757	2
Charged electric department expense	38,219	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	57,976	
Taxes paid during year:		
County, state and local taxes	54,319	6
Social Security taxes	3,328	7
PSC Remainder Assessment	813	8
Other (explain):		
NONE		9
Total payments and other debits	58,460	
Balance end of year	53,830	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
Advance from Municipality	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
State Trust Fund	24,702	29,992	31,202	23,492	4
Subtotal	24,702	29,992	31,202	23,492	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	24,702	29,992	31,202	23,492	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	6,856	8
Electric	73,167	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	80,023	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
DEVELOPER REIMBURSEMENT FOR ELECTRICAL IMPROVEMENTS	5,144	14
Total (Acct. 143):	5,144	
Receivables from Municipality (145):		
DUE FROM SEWER TO WATER- SHARED METER COSTS	1,908	15
DUE FROM VILLAGE TO WATER- HYDRANT RENT, TAX ROLL	58,580	16
DUE FROM WATER TO ELECTRIC - PSC ASSESSMENT, WELL #1 ELECTRICITY	3,119	17
DUE FROM SEWER TO ELECTRIC	85	18
Total (Acct. 145):	63,692	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		24
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO VILLAGE FROM WATER- HEALTH INSURANCE, WAGES, INTERDEPARTMENTAL REVENUE	45,190	25
DUE TO VILLAGE FROM ELECTRIC- HEALTH INSURANCE, WAGES, INTERDEPARTMENTAL REVENUE	30,707	26
Total (Acct. 233):	75,897	
Other Deferred Credits (253):		
Regulatory Liability	23,558	27
NONE		28
Total (Acct. 253):	23,558	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done .

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,152,086	2,372,576	0	0	3,524,662	1
Materials and Supplies	20,081	29,731	0	0	49,812	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	323,214	1,095,681	0	0	1,418,895	4
Customer Advances for Construction					0	5
Regulatory Liability	3,119	21,344	0	0	24,463	6
NONE					0	7
Average Net Rate Base	845,834	1,285,282	0	0	2,131,116	
Net Operating Income	30,987	89,283	0	0	120,270	8
Net Operating Income as a percent of						
Average Net Rate Base	3.66%	6.95%	N/A	N/A	5.64%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	3,235	22,135	0	0	25,370	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	231	1,581	0	0	1,812	3
Other (specify):					0	4
Balance End of Year	3,004	20,554	0	0	23,558	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	127,411	127,614	1
Total Sales of Water	127,411	127,614	
Other Operating Revenues			
Forfeited Discounts (470)	463	476	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	1,157	1,017	5
Total Other Operating Revenues	1,620	1,493	
Total Operating Revenues	129,031	129,107	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	22,667	23,300	7
Water Treatment Expenses (630-635)	1,285	323	8
Transmission and Distribution Expenses (640-655)	3,647	5,922	9
Customer Accounts Expenses (901-906)	7,247	9,305	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	17,872	16,941	12
Total Operation and Maintenance Expenses	52,718	55,791	
Other Operating Expenses			
Depreciation Expense (403)	25,569	24,322	13
Amortization Expense (404-407)		0	14
Taxes (408)	19,757	19,575	15
Total Other Operating Expenses	45,326	43,897	
Total Operating Expenses	98,044	99,688	
NET OPERATING INCOME	30,987	29,419	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	327	12,003	53,158	5
Commercial (461.2)	43	3,064	13,286	6
Industrial (461.3)	1	919	2,650	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	371	15,986	69,094	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	1		58,317	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	372	15,986	127,411	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	58,317	3
NONE		4
Total Public Fire Protection Service (463)	58,317	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	463	6
Other (specify):		
Total Forfeited Discounts (470)	463	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE	284	9
Return on net investment in meters charged to sewer department	873	10
Other (specify):		
Total Other Water Revenues (474)	1,157	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	16,659	14,322	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	5,857	5,602	7
Operation Supplies and Expenses (623)	151	2,351	8
Maintenance of Pumping Plant (625)		1,025	9
Total Pumping Expenses	22,667	23,300	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	248	248	11
Operation Supplies and Expenses (632)	1,037	75	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	1,285	323	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)	268	69	15
Maintenance of Distribution Reservoirs and Standpipes (650)	550	1,018	16
Maintenance of Mains (651)	1,694	3,205	17
Maintenance of Services (652)		0	18
Maintenance of Meters (653)	595	1,630	19
Maintenance of Hydrants (654)	540	0	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	3,647	5,922	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	900	900	22
Accounting and Collecting Labor (902)	5,798	7,876	23
Supplies and Expenses (903)	549	529	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	7,247	9,305	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	5,798	6,321	28
Office Supplies and Expenses (921)	3,287	1,076	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	2,217	2,691	31
Property Insurance (924)	2,570	2,915	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	3,391	3,148	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	331	790	36
Transportation Expenses (933)	278	0	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	17,872	16,941	
Total Operation and Maintenance Expenses	52,718	55,791	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		17,432	17,430	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		234	243	2
Net property tax equivalent		17,198	17,187	
Social Security		2,372	2,216	3
PSC Remainder Assessment		187	172	4
Other (specify): NONE			0	5
Total tax expense		19,757	19,575	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.166780				3
County tax rate	mills		6.918558				4
Local tax rate	mills		3.101303				5
School tax rate	mills		10.587823				6
Voc. school tax rate	mills		2.086752				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.861216				10
Less: state credit	mills		1.719791				11
Net tax rate	mills		21.141425				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		3.101303				14
Combined School Tax Rate	mills		12.674575				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.775878				17
Total Tax Rate	mills		22.861216				18
Ratio of Local and School Tax to Total	dec.		0.690072				19
Total tax net of state credit	mills		21.141425				20
Net Local and School Tax Rate	mills		14.589099				21
Utility Plant, Jan. 1	\$	1,154,288	1,154,288				22
Materials & Supplies	\$	19,969	19,969				23
Subtotal	\$	1,174,257	1,174,257				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,174,257	1,174,257				26
Assessment Ratio	dec.		1.017535				27
Assessed Value	\$	1,194,848	1,194,848				28
Net Local & School Rate	mills		14.589099				29
Tax Equiv. Computed for Current Year	\$	17,432	17,432				30
Tax Equivalent per 1994 PSC Report	\$	16,416					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	17,432					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	150				150	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	52,087				52,087	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	52,237	0	0	0	52,237	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	20,308				20,308	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	64,278				64,278	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	2,400				2,400	16
Total Pumping Plant	86,986	0	0	0	86,986	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	526				526	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	526	0	0	0	526	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	50				50	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	211,711				211,711	24
Transmission and Distribution Mains (343)	564,859	39,153	5,516		598,496	25
Services (345)	77,911	918	158		78,671	26
Meters (346)	31,752				31,752	27
Hydrants (348)	69,994	3,870	96		73,768	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	881				881	29
Total Transmission and Distribution Plant	957,158	43,941	5,770	0	995,329	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	2,113				2,113	32
Computer Equipment (391.1)	6,335				6,335	33
Transportation Equipment (392)	4,738	13,570	4,738		13,570	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	11,332	5,693			17,025	36
Laboratory Equipment (395)	3,674				3,674	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	639				639	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	28,831	19,263	4,738	0	43,356	
Total utility plant in service directly assignable	1,125,738	63,204	10,508	0	1,178,434	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,125,738	63,204	10,508	0	1,178,434	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	20,169		204		19,965	25
Services (345)	5,937		12		5,925	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	2,444		4		2,440	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	28,550	0	220	0	28,330	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	28,550	0	220	0	28,330	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	28,550	0	220	0	28,330	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			1,705	1,705	1
February			1,528	1,528	2
March			1,725	1,725	3
April			1,778	1,778	4
May			1,922	1,922	5
June			1,720	1,720	6
July			1,747	1,747	7
August			1,914	1,914	8
September			1,794	1,794	9
October			1,873	1,873	10
November			1,851	1,851	11
December			1,858	1,858	12
Total annual pumpage	0	0	21,415	21,415	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	21,415	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	21,415	4
Less: Gallons (000's) sold (Revenue Water):	15,986	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	5,429	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,500	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	1,500	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	2,000	14
Gallons (000's) lost due to service leaks or breaks:	1,000	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	929	18
Subtotal Water Losses:	3,929	19
Percentage of water entering distribution system sold:	75%	20
Percentage of Real and Apparent Losses:	18%	21
If water losses exceed 15%, indicate causes:		22
There were (2) service leaks and (1) main break during 2010.		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
Utility will perform a water leak location study and will repair all leaks as noted.		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	84	29
Date of maximum: 08/05/2010		30
Cause of maximum: Flushing mains		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	40	33
Date of minimum: 02/01/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	49,927	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	1	40
Number of service breaks repaired this year:	2	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	823	43
Outside municipality?	0	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL 1	1	313	8	30,000	Yes	1
WELL 2	2	525	8	36,000	Yes	2
WELL 3	3	916	15	62,400	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2	3	1
Location	ARGYLE	ARGYLE	ARGYLE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	STA-RITE	WORTHINGTON	WORHTINGTON	5
Year Installed	1994	1985	1985	6
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	50	300	520	8
Pump Motor or Standby Engine Mfr	FORD	WORHTINGTON	WORHTINGTON	9
Year Installed	1994	1985	1985	10
Type	NATURAL GAS	ELECTRIC	ELECTRIC	11
Horsepower	50	200	200	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1985		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	80		6
Total capacity in gallons (actual)	200,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	N		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	2.000	500				500	1
M	D	4.000	5,331		1,145		4,186	2
M	D	6.000	13,395	570			13,965	3
M	D	8.000	17,879	575			18,454	4
Total Within Municipality			37,105	1,145	1,145	0	37,105	
Total Utility			37,105	1,145	1,145	0	37,105	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed by operating revenues of the water utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	372	4	4		372	24	1
M	1.000	24				24		2
M	2.000	4				4		3
Total Utility		400	4	4	0	400	24	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.500	383				383	31	1
1.000	10				10	0	2
1.500	1				1	0	3
2.000	6				6	0	4
3.000	2				2	0	5
Total:	402	0	0	0	402	31	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.500	339	43	0	0	0	1	383	1
1.000	0	4	1	3	0	2	10	2
1.500	0	0	1	0	0	0	1	3
2.000	0	1	0	5	0	0	6	4
3.000	0	0	0	2	0	0	2	5
Total:	339	48	2	10	0	3	402	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the requirement that meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	79	2	1		80	2
Total Fire Hydrants	79	2	1	0	80	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	65
Number of distribution system valves end of year:	130
Number of distribution valves operated during year:	126

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Lafayette County	
Villages	
ARGYLE	823
Total Villages:	823
Total Lafayette County:	823
Total Company:	823

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	696,776	664,198	1
Total Sales of Electricity	696,776	664,198	
Other Operating Revenues			
Forfeited Discounts (450)	4,238	4,151	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	596	191	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	4,834	4,342	
Total Operating Revenues	701,610	668,540	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	408,449	392,874	9
Transmission Expenses (550-553)	1,012	2,306	10
Distribution Expenses (560-576)	27,199	30,256	11
Customer Accounts Expenses (901-904)	7,276	7,033	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	29,609	46,860	15
Total Operation and Maintenance Expenses	473,545	479,329	
Other Expenses			
Depreciation Expense (403)	100,563	99,403	16
Amortization Expense (404-407)		0	17
Taxes (408)	38,219	38,487	18
Total Other Expenses	138,782	137,890	
Total Operating Expenses	612,327	617,219	
NET OPERATING INCOME	89,283	51,321	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,238	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,238	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	596	7
Total Other Electric Revenues (456)	596	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	20,669	19,555	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)	10,038	10,209	13
Maintenance of Other Power Production Plant (543)	12	482	14
Total Other Power Generation Expenses	30,719	30,246	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	375,128	359,150	15
Other Expenses (546)	2,602	3,478	16
Total Other Power Supply Expenses	377,730	362,628	
Total Power Production Expenses	408,449	392,874	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)	1,012	2,306	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	1,012	2,306	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	20,669	19,555	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	1,986	1,367	23
Meter Expenses (566)	726	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	1,000	7,363	27
Maintenance of Lines (572)	186	382	28
Maintenance of Line Transformers (573)		1,589	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	2,100	0	31
Maintenance of Miscellaneous Distribution Plant (576)	532	0	32
Total Distribution Expenses	27,199	30,256	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,729	6,367	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)	547	666	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	7,276	7,033	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	12,495	12,643	39
Office Supplies and Expenses (921)	2,493	1,950	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	3,710	4,030	42
Property Insurance (924)	3,789	4,600	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	1,462	20,275	45
Regulatory Commission Expenses (928)		297	46
Miscellaneous General Expenses (930)	2,450	1,320	47
Transportation Expenses (933)	3,210	1,745	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	29,609	46,860	
Total Operation and Maintenance Expenses	473,545	479,329	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 571 - Decrease due to \$6,154 spent in 2009 to repair 3 regulators at the Argyle Municipal Substation.

A/C 926 - Decrease due to utility personnel no longer obtaining health insurance through the utility.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		36,399	36,886	1
Social Security		956	804	2
Wisconsin Gross Receipts Tax		238	222	3
PSC Remainder Assessment		626	575	4
Other (specify): NONE				5
Total tax expense		38,219	38,487	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.166780				3
County tax rate	mills		6.918558				4
Local tax rate	mills		3.101303				5
School tax rate	mills		10.587823				6
Voc. school tax rate	mills		2.086752				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.861216				10
Less: state credit	mills		1.719791				11
Net tax rate	mills		21.141425				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		3.101303				14
Combined School Tax Rate	mills		12.674575				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.775878				17
Total Tax Rate	mills		22.861216				18
Ratio of Local and School Tax to Total	dec.		0.690072				19
Total tax net of state credit	mills		21.141425				20
Net Local and School Tax Rate	mills		14.589099				21
Utility Plant, Jan. 1	\$	2,422,931	2,422,931				22
Materials & Supplies	\$	29,014	29,014				23
Subtotal	\$	2,451,945	2,451,945				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,451,945	2,451,945				26
Assessment Ratio	dec.		1.017535				27
Assessed Value	\$	2,494,940	2,494,940				28
Net Local & School Rate	mills		14.589099				29
Tax Equiv. Computed for Current Year	\$	36,399	36,399				30
Tax Equivalent per 1994 PSC Report	\$	21,459					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	36,399					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	100				100	11
Structures and Improvements (331)	8,271				8,271	12
Reservoirs, Dams and Waterways (332)	5,000				5,000	13
Water Wheels, Turbines and Generators (333)	61,815				61,815	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	75,186	0	0	0	75,186	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	712				712	18
Structures and Improvements (341)	112,933				112,933	19
Fuel Holders, Producers and Accessories (342)	56,749				56,749	20
Prime Movers (343)	447,182				447,182	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	266,720				266,720	23
Miscellaneous Power Plant Equipment (346)	92,299				92,299	24
Total Other Production Plant	976,595	0	0	0	976,595	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	74,195				74,195	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	74,195	0	0	0	74,195	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	388,050				388,050	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	76,080	2,696	200		78,576	38
Overhead Conductors and Devices (365)	316,625		365		316,260	39
Underground Conduit (366)	1,178				1,178	40
Underground Conductors and Devices (367)	78,778	15,240			94,018	41
Line Transformers (368)	112,056	6,346	236		118,166	42
Services (369)	6,526	6,742	80		13,188	43
Meters (370)	38,478		60		38,418	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	73,066	386			73,452	47
Total Distribution Plant	1,090,837	31,410	941	0	1,121,306	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	3,013				3,013	50
Computer Equipment (391.1)	8,216				8,216	51
Transportation Equipment (392)	86,362	15,070	10,000		91,432	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	29,819				29,819	54
Laboratory Equipment (395)	7,334				7,334	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	3,250				3,250	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	137,994	15,070	10,000	0	143,064	
Total utility plant in service directly assignable	2,354,807	46,480	10,941	0	2,390,346	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,354,807	46,480	10,941	0	2,390,346	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	48,447		55		48,392	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	12,851	11,543			24,394	41
Line Transformers (368)	6,826		14		6,812	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	68,124	11,543	69	0	79,598	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	68,124	11,543	69	0	79,598	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	68,124	11,543	69	0	79,598	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	18				18	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0			1	1	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	7				7	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	6	12
Total	7	13
Total customers on rural lines at end of year	7	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,354	Monday	01/04/2010	08:00	745	1
February	02	1,280	Thursday	02/11/2010	08:00	612	2
March	03	1,135	Wednesday	03/03/2010	08:00	582	3
April	04	1,032	Friday	04/09/2010	08:00	489	4
May	05	1,280	Friday	05/21/2010	15:00	521	5
June	06	1,201	Tuesday	06/22/2010	16:00	565	6
July	07	1,354	Wednesday	07/14/2010	19:00	649	7
August	08	1,420	Thursday	08/12/2010	15:00	641	8
September	09	1,119	Thursday	09/02/2010	16:00	485	9
October	10	967	Thursday	10/28/2010	19:00	496	10
November	11	1,165	Thursday	11/25/2010	11:00	573	11
December	12	1,312	Sunday	12/12/2010	12:30	724	12
Total		14,619				7,082	

System Name ARGYLE MUNICIPAL ELECTRIC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Dairyland Power Corp.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	167	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	10	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	177	7
Purchases	7,081	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	7,258	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	6,798	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	6,798	24
Energy Losses:		
Transmission Losses (if applicable)	75	26
Distribution Losses	385	27
Total Energy Losses	460	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.3378%	29
Total Disposition of Energy	7,258	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	404	3,833	1
Total Sales for Residential Sales		404	3,833	
Commercial & Industrial				
SMALL POWER	CP-1	4	745	2
LARGE POWER	CP-2	1	606	3
COMMERCIAL	GS-1	88	1,523	4
Total Sales for Commercial & Industrial		93	2,874	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	4	91	5
Total Sales for Public Street & Highway Lighting		4	91	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		501	6,798	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	390,355	4,950	395,305	1
0	0	390,355	4,950	395,305	
2,586		70,049	862	70,911	2
2,282	2,532	56,017	515	56,532	3
0		151,279	1,803	153,082	4
4,868	2,532	277,345	3,180	280,525	
0		20,839	107	20,946	5
0	0	20,839	107	20,946	
0				0	6
0	0	0	0	0	
4,868	2,532	688,539	8,237	696,776	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER COOP				1
Point of Delivery	SUB STATION				2
Type of Power Purchased (firm, dump, etc.)	Non-Firm				3
Voltage at Which Delivered	69kv				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	14,619				6
Average load factor	66.3520%				7
Total Cost of Purchased Power	375,128				8
Average cost per kWh	0.0530				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	745				12
February	612				13
March	582				14
April	489				15
May	520				16
June	565				17
July	649				18
August	641				19
September	485				20
October	496				21
November	573				22
December	724				23
Total kWh (000)	7,081	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	177	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	1,420	7
Date and Hour of Such Maximum Demand	8/12/2010 0	8
Load Factor	0.0142	9
Maximum Net Generation in Any One Day	3,192	10
Date of Such Maximum	1/4/2010	11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	2,000	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	17	17
February	19	18
March	13	19
April	11	20
May	17	21
June	6	22
July	14	23
August	11	24
September	16	25
October	17	26
November	21	27
December	15	28
Total kWh (000)	177	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	18	32
Average Cost per Barrel of Oil Burned (\$)	131.3800	33
Specific Gravity		34
Average BTU per Gallon	139,000	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation	10,692	52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.2400	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Argyle Mun	Argyle Mun. Ele			1
Unit Identification	2	1			2
Type of Generation	RECIP	HYDRO			3
kWh Net Generation (000)	10	167			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	1,420	1,420			7
Date and Hour of Such Maximum Demand	8/12/2010 0	8/12/2010 0			8
Load Factor	0.0008	0.0134			9
Maximum Net Generation in Any One Day	3,197				10
Date of Such Maximum	01/14/2010				11
Number of Hours Generators Operated	2				12
Maximum Continuous or Dependable Capacity--kW	2,000				13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000			16
Monthly Net Generation --- kWh (000):					
January	3	14			17
February	2	17			18
March		13			19
April		11			20
May	2	15			21
June		6			22
July		14			23
August		11			24
September		16			25
October		17			26
November		21			27
December	3	12			28
Total kWh (000)	10	167			29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	18				32
Average Cost per Barrel of Oil Burned (\$)	131.3800				33
Specific Gravity	34				34
Average BTU per Gallon	10,692				35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)	0.2400				37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
Argyle Mun	2	2004	Recip	Caterpillar	1,800	3,196	1
Total						3,196	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
2004	4,160		2,250	2,813	2,250	2,000	1
	Total	0	2,250	2,813	2,250	2,000	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers					
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
Argyle Mun. Ele	Pecatonica	Attended	verticle	1	1,929	123	60	1	
							Total	60	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
5	5	1,929	2,300		50	75	50	30	1
			Total	0	50	75	50	30	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Argyle					1
Voltage--High Side	69					2
Voltage--Low Side	4					3
Num. Main Transformers in Operation	1					4
Total Capacity of Transformers in kVA	3,750					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	1,422					7
Dt and Hr of Such Maximum Demand	08/12/2010 00:00					8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	534	159	7,973	1
Acquired during year		4	100	2
Total	534	163	8,073	3
Retired during year	2	1	25	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	532	162	8,048	6
Number end of year accounted for as follows:				7
In customers' use	496	156	7,813	8
In utility's use	2			9
Locked meters on customers' premises				10
In stock	34	6	235	12
Total end of year	532	162	8,048	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	7	6,468	1
Sodium Vapor	100	108	55,080	2
Sodium Vapor	150	33	25,167	3
Sodium Vapor	250	4	4,700	4
Total		152	91,415	
Ornamental				
Sodium Vapor	150	16	15,418	5
Total		16	15,418	
Other				
NONE				6
Total		0	0	