



3014 (01-03-11)

ANNUAL REPORT

OF

Name: ARCADIA ELECTRIC AND WATER UTILITYPrincipal Office: 203 WEST MAIN STREET
ARCADIA, WI 54612For the Year Ended: DECEMBER 31, 2010**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Mayor and Members of the
Council of the City of Arcadia
Arcadia, Wisconsin 54612

We have compiled the balance sheets of the Arcadia Municipal Electric and Water Utility, an enterprise fund of the City of Arcadia, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplemental information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statement and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differs from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the City of Arcadia and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
March 26, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARCADIA ELECTRIC AND WATER UTILITY

Utility Address: 203 WEST MAIN STREET
ARCADIA, WI 54612

When was utility organized? 1/1/1903

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ANGELA BERG

Title: CITY CLERK

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: angelaberg@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: ROLAND THOMAS

Title: PRESIDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2010

Names and titles of utility management including manager or superintendent:

Name: JAMES LISOWSKI

Title: WATER DEPARTMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: rkdwat@trivest.net

Name: TIM PUTZ

Title: ELECTRIC DEPARTMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: aeutjp@trivest.net

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR GARY BAUTCH
- MR CRAIG BAWEK
- MR JOE FELTES, SECRETARY
- MR ROLAND THOMAS, PRESIDENT
- MR JAMES WOZNEY

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,726,112	7,112,252	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,792,380	5,472,302	2
Depreciation Expense (403)	647,210	627,200	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	506,465	467,372	5
Total Operating Expenses	6,946,055	6,566,874	
Net Operating Income	780,057	545,378	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	780,057	545,378	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	81,535	83,320	10
Miscellaneous Nonoperating Income (421)	38,450	494,879	11
Total Other Income	119,985	578,199	
Total Income	900,042	1,123,577	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,187)	(23,187)	12
Other Income Deductions (426)	73,731	69,466	13
Total Miscellaneous Income Deductions	50,544	46,279	
Income Before Interest Charges	849,498	1,077,298	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	269,940	243,548	14
Amortization of Debt Discount and Expense (428)	66,265	20,888	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	54,954	18
Interest Charged to Construction--Cr. (432)	0	64,032	19
Total Interest Charges	336,205	255,358	
Net Income	513,293	821,940	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,424,526	8,602,586	20
Balance Transferred from Income (433)	513,293	821,940	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	9,937,819	9,424,526	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,726,112	0	7,726,112	1
Total (Acct. 400):	7,726,112	0	7,726,112	
Operation and Maintenance Expense (401-402):				
Derived	5,792,380	0	5,792,380	2
Total (Acct. 401-402):	5,792,380	0	5,792,380	
Depreciation Expense (403):				
Derived	647,210	0	647,210	3
Total (Acct. 403):	647,210	0	647,210	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	506,465	0	506,465	5
Total (Acct. 408):	506,465	0	506,465	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	780,057	0	780,057	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST INCOME	68,740	0	68,740	11
ELECTRIC INTEREST INCOME	12,795		12,795	12
Total (Acct. 419):	81,535	0	81,535	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		0	0	13
Contributed Plant - Electric		38,300	38,300	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS	150		150	15
Total (Acct. 421):	150	38,300	38,450	
TOTAL OTHER INCOME:	81,685	38,300	119,985	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,187)	0	(23,187)	16
NONE			0	17
Total (Acct. 425):	(23,187)	0	(23,187)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	55,705	55,705	18
Depreciation Expense on Contributed Plant - Electric	0	18,026	18,026	19
NONE			0	20
Total (Acct. 426):	0	73,731	73,731	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,187)	73,731	50,544	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	269,940	0	269,940	21
Total (Acct. 427):	269,940	0	269,940	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT - DEFERRED LOSS	66,265		66,265	22
Total (Acct. 428):	66,265	0	66,265	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	336,205	0	336,205	
NET INCOME:	548,724	(35,431)	513,293	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	6,948,603	2,475,923	9,424,526	27
Total (Acct. 216):	6,948,603	2,475,923	9,424,526	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	548,724	(35,431)	513,293	28
Total (Acct. 433):	548,724	(35,431)	513,293	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	7,497,327	2,440,492	9,937,819	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,252,144	6,473,968	0	0	7,726,112	1
Less: interdepartmental sales	0	188,921	0	0	188,921	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,252,144	6,285,047	0	0	7,537,191	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	192,675	0	192,675	1
Electric operating expenses	387,682	0	387,682	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	71,917	0	71,917	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	652,274	0	652,274	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.1	1
Electric	7.9	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	25,702,943	25,053,305	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	9,776,972	9,096,073	2
Net Utility Plant	15,925,971	15,957,232	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	560,084	742,715	7
Depreciation Fund (126)	32,082	31,672	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	592,166	774,387	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,302,334	1,220,648	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	1,883,245	1,928,624	14
Customer Accounts Receivable (142)	668,002	651,079	15
Other Accounts Receivable (143)	40,789	20,292	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	229,914	222,311	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	26,854	31,489	23
Interest and Dividends Receivable (171)	1,124	2,123	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	4,152,262	4,076,566	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	137,657	203,922	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	137,657	203,922	
Total Assets and Other Debits	20,808,056	21,012,107	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,685,579	1,612,870	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	9,937,819	9,424,526	35
Total Proprietary Capital	11,623,398	11,037,396	
LONG-TERM DEBT			
Bonds (221)	8,195,716	9,065,787	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	8,195,716	9,065,787	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	520,537	453,310	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	95,567	50,637	43
Interest Accrued (237)	37,950	42,098	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	7,684	12,638	46
Total Current and Accrued Liabilities	661,738	558,683	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	327,204	350,241	49
Total Deferred Credits	327,204	350,241	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	20,808,056	21,012,107	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	10,850,379	0	0	14,202,926	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,215,141	0	0	14,192,922	2
Utility Plant in Service - Contributed Plant (101.2)	2,785,818	0	0	506,609	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	2,453				8
Total Utility Plant	11,003,412	0	0	14,699,531	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,719,682	0	0	7,205,355	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	609,694	0	0	242,241	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	2,329,376	0	0	7,447,596	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	8,674,036	0	0	7,251,935	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,534,655	6,783,214			8,317,869	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	182,766	464,444			647,210	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,753				7,753	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		13,518			13,518	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	190,519	477,962	0	0	668,481	16
Debits during year						17
Book cost of plant retired	4,842	47,928			52,770	18
Cost of removal	650	7,893			8,543	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,492	55,821	0	0	61,313	25
Balance end of year (111.1)	1,719,682	7,205,355	0	0	8,925,037	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	553,989	224,215			778,204	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	55,705	18,026			73,731	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	55,705	18,026	0	0	73,731	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	609,694	242,241	0	0	851,935	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)				51,405	51,405	26,783	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				142,386	142,386	155,965	3
Total Electric Utility					193,791	182,748	

Account	Total End of Year	Amount Prior Year	
Electric utility total	193,791	182,748	1
Water utility (154)	36,123	39,563	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	229,914	222,311	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC 2001 MRB	32,900	428	0	1
ELECTRIC 2001 REFUNDING	17,934	428	0	2
ELECTRIC 2006 BOND ANTICIPATION	2,000	428	0	3
ELECTRIC 2007 DEFERRED LOSS ON DEBT RETIREMENT	2,069	427	31,035	4
ELECTRIC 2007 MRB	3,141	428	47,110	5
WATER 2004 WATER MRB	267	428	3,431	6
WATER 2005 REFUNDING	2,932	428	30,783	7
WATER 2008 MRB	275	428	4,675	8
WATER DEFERRED LOSS ON DEBT RETIREMENT	1,730	427	2,018	9
WATER UTILITY 1997 MRBS	3,017	428	18,605	10
Total			137,657	
Unamortized premium on debt (251)				
NONE				11
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,612,870	1
Changes during year (explain):		
TIF DISTRICT CONTRIBUTION FOR 2010 PROJECT	72,709	2
Balance end of year	<u>1,685,579</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER SYSTEM MRB	04/28/2004	05/01/2023	1.42%	648,397	1
WATER 2005 MRBS	05/05/2005	05/01/2017	3.70%	1,050,000	2
ELECTRIC 2007 MRB	11/28/2007	11/28/2025	3.50%	2,100,000	3
WATER 2008 SDWLP MRB	02/27/2008	05/01/2027	1.42%	1,912,400	4
WATER 2009 MRB	10/27/2009	09/01/2049	4.25%	2,484,919	5
Total Bonds (Account 221):				8,195,716	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	50,637	1
Accruals:		
Charged water department expense	207,205	2
Charged electric department expense	299,260	3
Charged sewer department expense	2,734	4
Other (explain):		
NONE		5
Total Accruals and other credits	509,199	
Taxes paid during year:		
County, state and local taxes	407,000	6
Social Security taxes	47,274	7
PSC Remainder Assessment	7,913	8
Other (explain):		
LICENSE FEE	2,082	9
Total payments and other debits	464,269	
Balance end of year	95,567	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2004 WATER MRB SDWLP	1,640	9,414	9,521	1,533	1
2005 WATER REFUNDING BONDS	7,978	44,750	45,530	7,198	2
2007 ELECTRIC MRB	7,284	87,021	87,406	6,899	3
2001 ELECTRIC MRB	1,852	11,113	12,965	0	4
2008 WATER SDWLP MRB	4,757	27,604	27,838	4,523	5
2009 WATER USDA BONDS	18,587	90,038	90,828	17,797	6
Subtotal	42,098	269,940	274,088	37,950	
Advances from Municipality (223)					
NONE	0			0	7
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	42,098	269,940	274,088	37,950	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
WATER BOND REDEMPTION FUNDS	303,352	3
ELECTRIC BOND REDEMPTION FUNDS	256,732	4
Total (Acct. 125):	560,084	
Depreciation Fund (126):		
WATER DEPRECIATION FUND	10,694	5
ELECTRIC DEPRECIATION FUND	21,388	6
Total (Acct. 126):	32,082	
Other Special Funds (128):		
NONE		7
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
GENERAL FUND FOR STREET PROJECT	1,883,245	9
Total (Acct. 141):	1,883,245	
Customer Accounts Receivable (142):		
Water	106,525	10
Electric	561,477	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	668,002	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
GRANT RECEIVABLE FOR ELECTRIC PORTION OF PROJECT - DOT	38,300	16
OTHER ACCOUNTS RECEIVABLE	2,489	17
Total (Acct. 143):	40,789	
Receivables from Municipality (145):		
NONE		18
Total (Acct. 145):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID INSURANCE	26,854	19
Total (Acct. 165):	26,854	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		24
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		25
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	301,435	26
PUBLIC BENEFITS	25,769	27
Total (Acct. 253):	327,204	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	8,137,829	13,963,769	0	0	22,101,598	1
Materials and Supplies	37,843	188,269	0	0	226,112	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,627,168	6,994,284	0	0	8,621,452	4
Customer Advances for Construction					0	5
Regulatory Liability	223,756	89,272	0	0	313,028	6
NONE					0	7
Average Net Rate Base	6,324,748	7,068,482	0	0	13,393,230	
Net Operating Income	376,540	403,517	0	0	780,057	8
Net Operating Income as a percent of						
Average Net Rate Base	5.95%	5.71%	N/A	N/A	5.82%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	232,043	92,579	0	0	324,622	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	16,574	6,613	0	0	23,187	3
Other (specify):						
NONE					0	4
Balance End of Year	215,469	85,966	0	0	301,435	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

NONE

7. Any additional matters.

RECONSTRUCTION OF MAIN STREET INCLUDING REPLACEMENT OF MAINS AND SERVICES
CONTINUED IN 2010.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,241,094	1,151,854	1
Total Sales of Water	1,241,094	1,151,854	
Other Operating Revenues			
Forfeited Discounts (470)	2,749	2,611	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	8,301	9,250	5
Total Other Operating Revenues	11,050	11,861	
Total Operating Revenues	1,252,144	1,163,715	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	93,647	86,888	7
Water Treatment Expenses (630-635)	96,345	99,577	8
Transmission and Distribution Expenses (640-655)	156,529	158,728	9
Customer Accounts Expenses (901-906)	18,826	19,581	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	120,286	115,028	12
Total Operation and Maintenance Expenses	485,633	479,802	
Other Operating Expenses			
Depreciation Expense (403)	182,766	180,474	13
Amortization Expense (404-407)		0	14
Taxes (408)	207,205	187,030	15
Total Other Operating Expenses	389,971	367,504	
Total Operating Expenses	875,604	847,306	
NET OPERATING INCOME	376,540	316,409	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	14	375	3,306	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	14	375	3,306	
Metered Sales to General Customers (461)				
Residential (461.1)	986	45,482	255,050	5
Commercial (461.2)	162	30,093	115,726	6
Industrial (461.3)	17	296,615	580,787	7
Public Authority (461.4)	27	2,633	12,641	8
Total Metered Sales to General Customers (461)	1,192	374,823	964,204	
Private Fire Protection Service (462)	11		28,512	9
Public Fire Protection Service (463)	1,192		245,072	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	2,409	375,198	1,241,094	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	245,072	3
NONE		4
Total Public Fire Protection Service (463)	245,072	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,749	6
Other (specify):		
Total Forfeited Discounts (470)	2,749	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER WATER REVENUES	943	9
NONE		10
Return on net investment in meters charged to sewer department	7,358	11
Other (specify):		
Total Other Water Revenues (474)	8,301	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	90,517	83,662	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	3,130	3,226	9
Total Pumping Expenses	93,647	86,888	
WATER TREATMENT EXPENSES			
Operation Labor (630)	61,853	56,807	10
Chemicals (631)	9,497	13,797	11
Operation Supplies and Expenses (632)	21,104	24,426	12
Maintenance of Water Treatment Plant (635)	3,891	4,547	13
Total Water Treatment Expenses	96,345	99,577	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	104,538	120,034	14
Operation Supplies and Expenses (641)	6,638	4,015	15
Maintenance of Distribution Reservoirs and Standpipes (650)	4,890	4,219	16
Maintenance of Mains (651)	13,319	9,111	17
Maintenance of Services (652)	22,199	18,340	18
Maintenance of Meters (653)	1,015	564	19
Maintenance of Hydrants (654)	3,930	2,445	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	156,529	158,728	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,210	2,042	22
Accounting and Collecting Labor (902)	15,411	16,892	23
Supplies and Expenses (903)	2,205	647	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	18,826	19,581	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,527	6,498	28
Office Supplies and Expenses (921)	12,799	8,343	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	12,320	8,624	31
Property Insurance (924)	10,702	12,148	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	59,382	64,586	34
Regulatory Commission Expenses (928)		3,416	35
Miscellaneous General Expenses (930)	5,385	4,628	36
Transportation Expenses (933)	13,171	6,785	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	120,286	115,028	
Total Operation and Maintenance Expenses	485,633	479,802	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

TRANSPORTATION EXPENSES(933): INCREASE REPRESENTS AN INCREASE IN FUEL COSTS.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		194,884	173,976	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,734	2,543	2
Net property tax equivalent		192,150	171,433	
Social Security		13,755	14,688	3
PSC Remainder Assessment		1,300	909	4
Other (specify): NONE			0	5
Total tax expense		207,205	187,030	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169573				3
County tax rate	mills		5.657141				4
Local tax rate	mills		5.491141				5
School tax rate	mills		11.374739				6
Voc. school tax rate	mills		2.044161				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.736755				10
Less: state credit	mills		1.407685				11
Net tax rate	mills		23.329070				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.491141				14
Combined School Tax Rate	mills		13.418900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.910041				17
Total Tax Rate	mills		24.736755				18
Ratio of Local and School Tax to Total	dec.		0.764451				19
Total tax net of state credit	mills		23.329070				20
Net Local and School Tax Rate	mills		17.833935				21
Utility Plant, Jan. 1	\$	10,850,379	10,850,379				22
Materials & Supplies	\$	39,563	39,563				23
Subtotal	\$	10,889,942	10,889,942				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	10,889,942	10,889,942				26
Assessment Ratio	dec.		1.003469				27
Assessed Value	\$	10,927,719	10,927,719				28
Net Local & School Rate	mills		17.833935				29
Tax Equiv. Computed for Current Year	\$	194,884	194,884				30
Tax Equivalent per 1994 PSC Report	\$	58,421					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	194,884					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	109,938				109,938	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	360,403				360,403	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	470,341	0	0	0	470,341	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	1,492,155	13,138			1,505,293	12
Other Power Production Equipment (323)	45,404				45,404	13
Electric Pumping Equipment (325)	232,249				232,249	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	1,769,808	13,138	0	0	1,782,946	
WATER TREATMENT PLANT						
Land and Land Rights (330)	1,000				1,000	17
Structures and Improvements (331)	717,786				717,786	18
Sand or Other Media Filtration Equipment (332)	1,300,587				1,300,587	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	2,019,373	0	0	0	2,019,373	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	5,298				5,298	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	446,888				446,888	24
Transmission and Distribution Mains (343)	2,368,128	92,994	2,607		2,458,515	25
Services (345)	226,841	32,261	1,050		258,052	26
Meters (346)	296,232	6,414	900		301,746	27
Hydrants (348)	301,841	14,659	285		316,215	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,645,228	146,328	4,842	0	3,786,714	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	6,066				6,066	32
Computer Equipment (391.1)	30,868				30,868	33
Transportation Equipment (392)	44,904				44,904	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	10,339				10,339	36
Laboratory Equipment (395)	1,173				1,173	37
Power Operated Equipment (396)	45,524				45,524	38
Communication Equipment (397)	9,902				9,902	39
SCADA Equipment (397.1)	6,991				6,991	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	155,767	0	0	0	155,767	
Total utility plant in service directly assignable	8,060,517	159,466	4,842	0	8,215,141	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	8,060,517	159,466	4,842	0	8,215,141	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	225,813				225,813	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	225,813	0	0	0	225,813	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	83,989				83,989	13
Electric Pumping Equipment (325)	201,443				201,443	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	285,432	0	0	0	285,432	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	498,650				498,650	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	498,650	0	0	0	498,650	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	24,425				24,425	24
Transmission and Distribution Mains (343)	1,416,571				1,416,571	25
Services (345)	197,064				197,064	26
Meters (346)	9,288				9,288	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	128,575				128,575	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,775,923	0	0	0	1,775,923	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,785,818	0	0	0	2,785,818	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,785,818	0	0	0	2,785,818	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			30,270	30,270	1
February			28,810	28,810	2
March			32,300	32,300	3
April			32,910	32,910	4
May			32,990	32,990	5
June			33,630	33,630	6
July			33,890	33,890	7
August			36,600	36,600	8
September			33,170	33,170	9
October			32,110	32,110	10
November			32,370	32,370	11
December			32,400	32,400	12
Total annual pumpage	0	0	391,450	391,450	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	391,450	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	391,450	4
Less: Gallons (000's) sold (Revenue Water):	375,198	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	16,252	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,000	8
Gallons (000's) used for fire protection:	500	9
Gallons (000's) used to prevent freezing of distribution system:	693	10
Gallons (000's) used for other system uses:	13,140	11
Subtotal Authorized System Uses:	15,333	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	300	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	619	18
Subtotal Water Losses:	919	19
Percentage of water entering distribution system sold:	96%	20
Percentage of Real and Apparent Losses:	0%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,760	29
Date of maximum: 05/24/2010		30
Cause of maximum: HIGH INDUSTRIAL USEAGE		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	100	33
Date of minimum: 06/02/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	837,500	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	1	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	2,400	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST WELL	3	376	12	864,000	Yes	1
SOUTH WELL	4	400	14	864,000	Yes	2
SOUTHWEST WELL	5	400	18	1,800,000	Yes	3
NORTHWEST WELL	6	386	18	1,800,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	EAST WELL 3	NORTH WELL #6	SOUTH WELL 4	1
Location	109 EAST WILSON STREET	ARCADIA	MEMORIAL PARK	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	AMERICAN MARSH	LAYNE	5
Year Installed	1959	2008	2009	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	600	1,250	600	8
Pump Motor or Standby Engine Mfr	GE	GE	US ELECTRIC	9 10
Year Installed	1991	2008	1995	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	125	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SOUTHWEST WELL 5			15
Location	1030 HOMESTEAD AVE			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	LAYNE			19
Year Installed	2003			20
Type	OTHER			21
Actual Capacity (gpm)	1,250			22
Pump Motor or Standby Engine Mfr	U.S. MOTOR			23 24
Year Installed	2003			25
Type	OTHER			26
Horsepower	100			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#
Identification number or name	#3	#4	#5	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)				3
Year constructed				4
Primary material (earthen, steel, concrete, other)				5
Elevation difference in feet (See Headnote 3.)				6
Total capacity in gallons (actual)				7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.8640	0.8640	1.7999	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#6	EAST RESEVOIR	WEST RESERVOIR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)		R	R	3 4
Year constructed		1972	1992	5 6
Primary material (earthen, steel, concrete, other)		STEEL	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)		160	144	9 10
Total capacity in gallons (actual)		1,000,000	500,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	GAS	GAS	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7999	0.5180	0.9070	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	2.000	898	0	0		898	1
M	D	4.000	4,967	0	0		4,967	2
M	D	6.000	29,197	0	50		29,147	3
P	D	6.000	5,172	50	0		5,222	4
M	D	8.000	23,601	0	400		23,201	5
P	D	8.000	4,374	400	0		4,774	6
M	D	10.000	32,122	0	0		32,122	7
P	D	10.000	306	0	0		306	8
M	D	12.000	7,960	0	0		7,960	9
Total Within Municipality			108,597	450	450	0	108,597	
Total Utility			108,597	450	450	0	108,597	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS TO MAINS WERE FINANCED BY THE ISSUANCE OF DEBT IN 2009.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	553	0	14		539	2	1
M	1.000	457	9	0		466	28	2
M	1.250	9	1	1		9	0	3
M	1.500	9	0	0		9	0	4
M	2.000	36	2	1		37	0	5
M	3.000	3	0	0		3	0	6
M	4.000	4	0	0		4	0	7
M	6.000	8	0	0		8	1	8
M	8.000	9	2	0		11	6	9
M	10.000	1		0		1	0	10
Total Utility		1,089	14	16	0	1,087	37	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,166	18	3		1181	130	1
0.750	13	0	0		13	0	2
1.000	30	1	1		30	2	3
1.250	2	0	0		2	0	4
1.500	22	4	0		26	4	5
2.000	35	0	0		35	1	6
3.000	11	0	0		11	0	7
4.000	4	0	0		4	0	8
6.000	9	0	0	(2)	7	2	9
8.000	2	0	0	2	4	3	10
10.000	1	0	0	1	2	2	11
12.000	3	0	0	(1)	2	2	12
Total:	1,298	23	4	0	1317	146	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,011	114	1	11	1	43	1181	1
0.750	1	4	0	2	1	5	13	2
1.000	0	25	3	1	0	1	30	3
1.250	0	2	0	0	0	0	2	4
1.500	0	17	2	5	2	0	26	5
2.000	0	20	4	5	2	4	35	6
3.000	0	5	1	2	1	2	11	7
4.000	0	0	1	1	0	2	4	8
6.000	0	0	0	0	2	5	7	9
8.000	0	0	1	0	2	1	4	10
10.000	0	0	0	0	2	0	2	11
12.000	0	0	0	0	2	0	2	12
Total:	1,012	187	13	27	15	63	1317	

METERS

Meters (Page W-23)

Explain all reported adjustments.

Adjustments to properly reflect utility owned meters at December 31, 2010.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	212	1	1		212	2
Total Fire Hydrants	212	1	1	0	212	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	180
Number of distribution system valves end of year:	454
Number of distribution valves operated during year:	360

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	Well 4 - HS	Turbine	5/21/2010	1
Station Meter	8	Well 4 - Well	Turbine	6/22/2010	2
Station Meter	8	Well 3 - Iron Tank	Turbine	6/22/2010	3
Station Meter	8	Well 3 - Well	Magnetic	6/22/2010	4
Station Meter	10	Well 5 - Well	Magnetic	6/22/2010	5
Station Meter	10	Well 6 - Well	Magnetic	6/22/2010	6
Station Meter	12	Well 6 - HS	Magnetic	6/22/2010	7
Station Meter	12	Well 5 - HS	Magnetic	6/22/2010	8

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Trempealeau County	
Cities	
ARCADIA	1,192
Total Cities:	1,192
Total Trempealeau County:	1,192
Total Company:	1,192

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	6,411,086	5,902,688	1
Total Sales of Electricity	6,411,086	5,902,688	
Other Operating Revenues			
Forfeited Discounts (450)	10,542	11,149	2
Miscellaneous Service Revenues (451)	1,174	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	39,570	24,332	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	11,596	10,368	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	62,882	45,849	
Total Operating Revenues	6,473,968	5,948,537	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,729,736	4,388,738	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	203,282	229,705	11
Customer Accounts Expenses (901-904)	36,165	32,799	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	2,577	15,146	14
Administrative and General Expenses (920-935)	334,987	326,112	15
Total Operation and Maintenance Expenses	5,306,747	4,992,500	
Other Expenses			
Depreciation Expense (403)	464,444	446,726	16
Amortization Expense (404-407)		0	17
Taxes (408)	299,260	280,342	18
Total Other Expenses	763,704	727,068	
Total Operating Expenses	6,070,451	5,719,568	
NET OPERATING INCOME	403,517	228,969	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	10,542	2
Other (specify):		
Total Forfeited Discounts (450)	10,542	
Miscellaneous Service Revenues (451):		
MISC SERVICE REVENUE	1,174	3
Total Miscellaneous Service Revenues (451)	1,174	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
EQUIP RENTAL AND LABOR	39,570	5
Total Rent from Electric Property (454)	39,570	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
INSURANCE RECOVERIES	502	7
OTHER MISC REVENUES	940	8
MISC NON OPERATING INCOME	7,699	9
MISC OPERATING INCOME	2,455	10
Total Other Electric Revenues (456)	11,596	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	112,414	92,090	11
Fuel (539)	107,628	133,262	12
Operation Supplies and Expenses (540)	30,259	17,991	13
Maintenance of Other Power Production Plant (543)	23,430	28,914	14
Total Other Power Generation Expenses	273,731	272,257	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,456,005	4,116,481	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	4,456,005	4,116,481	
Total Power Production Expenses	4,729,736	4,388,738	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	115,780	119,279	20
Line and Station Labor (561)	27,705	30,874	21
Line and Station Supplies and Expenses (562)	28,399	19,667	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	1,474	21,218	27
Maintenance of Lines (572)	5,949	1,966	28
Maintenance of Line Transformers (573)	6,690	664	29
Maintenance of Street Lighting and Signal Systems (574)	10,626	23,890	30
Maintenance of Meters (575)	1,613	3,291	31
Maintenance of Miscellaneous Distribution Plant (576)	5,046	8,856	32
Total Distribution Expenses	203,282	229,705	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	0	37	33
Accounting and Collecting Labor (902)	36,165	32,762	34
Supplies and Expenses (903)	0	0	35
Uncollectible Accounts (904)	0	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	36,165	32,799	
SALES EXPENSES			
Sales Expenses (910)	2,577	15,146	38
Total Sales Expenses	2,577	15,146	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	91,525	94,017	39
Office Supplies and Expenses (921)	13,799	11,756	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	16,336	10,970	42
Property Insurance (924)	47,641	53,042	43
Injuries and Damages (925)	0	0	44
Employee Pensions and Benefits (926)	127,584	125,894	45
Regulatory Commission Expenses (928)	0	681	46
Miscellaneous General Expenses (930)	17,314	16,523	47
Transportation Expenses (933)	6,112	4,970	48
Maintenance of General Plant (935)	14,676	8,259	49
Total Administrative and General Expenses	334,987	326,112	
Total Operation and Maintenance Expenses	5,306,747	4,992,500	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF STRUCTURES & EQUIPMENT (571): DECREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVELS AS PRIOR YEAR AMOUNT INCLUDED ADDITIONAL EXPENDITURES AT SUBSTATION.

MAINTENANCE OF GENERAL PLANT (935): INCREASE DUE TO REPAIRS AT "RANCH", INCLUDING ROOF REPAIRS

LINE & STATION SUPPLIES AND EXPENSES (562): INCREASE IN REPAIRS DUE TO FLOODING.

OUTSIDE SERVICES EMPLOYED (923): INCREASE IN ENGINEERING SERVICES ON FUTURE, UNIDENTIFIED PROJECTS.

SALES EXPENSE (910): DECREASE IN PARTICIPATION IN ENERGY CONSERVATION INCENTIVES.

OPERATION SUPPLIES AND EXPENSES (540): INCREASE DUE TO REPAIRS NEEDED DUE TO FLOODING IN CITY.

MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS (574): DECREASE DUE TO LESS TIME BEING ALLOCATED TO REPAIRS THAN IN PREVIOUS YEARS.

MAINTENANCE OF LINE TRANSFORMERS (573): ADDITIONAL REPAIRS ON TRANSFORMERS.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		257,046	237,775	1
Social Security		33,519	33,981	2
Wisconsin Gross Receipts Tax		2,082	3,145	3
PSC Remainder Assessment		6,613	5,441	4
Other (specify): NONE			0	5
Total tax expense		299,260	280,342	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169573				3
County tax rate	mills		5.657141				4
Local tax rate	mills		5.491141				5
School tax rate	mills		11.374739				6
Voc. school tax rate	mills		2.044161				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.736755				10
Less: state credit	mills		1.407685				11
Net tax rate	mills		23.329070				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.491141				14
Combined School Tax Rate	mills		13.418900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.910041				17
Total Tax Rate	mills		24.736755				18
Ratio of Local and School Tax to Total	dec.		0.764451				19
Total tax net of state credit	mills		23.329070				20
Net Local and School Tax Rate	mills		17.833935				21
Utility Plant, Jan. 1	\$	14,202,926	14,202,926				22
Materials & Supplies	\$	182,748	182,748				23
Subtotal	\$	14,385,674	14,385,674				24
Less: Plant Outside Limits	\$	22,200	22,200				25
Taxable Assets	\$	14,363,474	14,363,474				26
Assessment Ratio	dec.		1.003469				27
Assessed Value	\$	14,413,301	14,413,301				28
Net Local & School Rate	mills		17.833935				29
Tax Equiv. Computed for Current Year	\$	257,046	257,046				30
Tax Equivalent per 1994 PSC Report	\$	156,551					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	257,046					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	19,565				19,565	18
Structures and Improvements (341)	510,479				510,479	19
Fuel Holders, Producers and Accessories (342)	174,682				174,682	20
Prime Movers (343)	3,764,566				3,764,566	21
Generators (344)	321,652				321,652	22
Accessory Electric Equipment (345)	596,883				596,883	23
Miscellaneous Power Plant Equipment (346)	154,954	15,838			170,792	24
Total Other Production Plant	5,542,781	15,838	0	0	5,558,619	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,563				1,563	34
Structures and Improvements (361)	45,945	1,872			47,817	35
Station Equipment (362)	3,119,483	850			3,120,333	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	271,473	10,145	4,042		277,576	38
Overhead Conductors and Devices (365)	467,383	15,430	1,458		481,355	39
Underground Conduit (366)	589,226	47,648	342		636,532	40
Underground Conductors and Devices (367)	931,709	46,304	7,890		970,123	41
Line Transformers (368)	919,070	85,110	19,200		984,980	42
Services (369)	166,279	52,152	508		217,923	43
Meters (370)	362,717	17,464	3,096		377,085	44
Installations on Customers' Premises (371)	1,637				1,637	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	428,577	165,301	592		593,286	47
Total Distribution Plant	7,305,062	442,276	37,128	0	7,710,210	
GENERAL PLANT						
Land and Land Rights (389)	84,237				84,237	48
Structures and Improvements (390)	214,791				214,791	49
Office Furniture and Equipment (391)	23,537				23,537	50
Computer Equipment (391.1)	37,646				37,646	51
Transportation Equipment (392)	95,548	48,091	10,800		132,839	52
Stores Equipment (393)	5,089				5,089	53
Tools, Shop and Garage Equipment (394)	41,777				41,777	54
Laboratory Equipment (395)	25,046				25,046	55
Power Operated Equipment (396)	338,806	28			338,834	56
Communication Equipment (397)	19,392				19,392	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	905				905	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	886,774	48,119	10,800	0	924,093	
Total utility plant in service directly assignable	13,734,617	506,233	47,928	0	14,192,922	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	13,734,617	506,233	47,928	0	14,192,922	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

LINE TRANSFORMERS (368): PURCHASE OF 13 TRANSFORMERS WITH 3,395 KVA.

STREET LIGHTING AND SIGNAL SYSTEMS (373): INCLUDES INSTALLATION OF STREET LIGHTS ON WASHINGTON COURT.

SERVICES (369): AS PART OF MAIN STREET RECONSTRUCTION PROJECT.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	13,162				13,162	38
Overhead Conductors and Devices (365)	47,003				47,003	39
Underground Conduit (366)	24,060				24,060	40
Underground Conductors and Devices (367)	152,385				152,385	41
Line Transformers (368)	43,493				43,493	42
Services (369)	178,291				178,291	43
Meters (370)	9,915				9,915	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0	38,300			38,300	47
Total Distribution Plant	468,309	38,300	0	0	506,609	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	468,309	38,300	0	0	506,609	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	468,309	38,300	0	0	506,609	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	31				31	1
7.2/12.5 kV (12kV)	5				5	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	3	11
Nonfarm	46	12
Total	49	13
Total customers on rural lines at end of year	49	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	13,237	Thursday	01/28/2010	10:00	7,199	1
February	02	13,275	Wednesday	02/10/2010	10:00	6,547	2
March	03	12,734	Tuesday	03/09/2010	10:00	7,029	3
April	04	12,506	Thursday	04/15/2010	09:00	6,563	4
May	05	14,679	Monday	05/24/2010	14:00	6,770	5
June	06	14,226	Wednesday	06/23/2010	14:00	7,149	6
July	07	14,974	Tuesday	07/27/2010	14:00	7,545	7
August	08	15,469	Thursday	08/12/2010	13:00	7,798	8
September	09	13,638	Wednesday	09/01/2010	16:00	6,434	9
October	10	12,923	Monday	10/11/2010	14:00	6,759	10
November	11	13,335	Tuesday	11/30/2010	13:00	6,781	11
December	12	13,693	Monday	12/20/2010	13:00	7,531	12
Total		164,689				84,105	

System Name ARCADIA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	752	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	752	7
Purchases	84,105	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	84,857	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	82,544	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	489	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	489	23
Total Sold and Used	83,033	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,824	27
Total Energy Losses	1,824	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.1495%	29
Total Disposition of Energy	84,857	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,204	10,674	1
Total Sales for Residential Sales		1,204	10,674	
Commercial & Industrial				
SMALL POWER	CP-1	30	7,834	2
LARGE POWER	CP-2	19	38,398	3
INDUSTRIAL POWER	CP-3	3	20,238	4
COMMERCIAL CITY	GS-1	199	4,383	5
COMMERCIAL RURAL	GS-1	10	285	6
GENERAL PUBLIC	GS-1	20	297	7
Total Sales for Commercial & Industrial		281	71,435	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	5	375	8
ATHLETIC FIELD	MS-1	2	60	9
Total Sales for Public Street & Highway Lighting		7	435	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,492	82,544	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,084,513	51,167	1,135,680	1
0	0	1,084,513	51,167	1,135,680	
25,701		611,675	37,631	649,306	2
92,169	110,379	2,555,575	181,215	2,736,790	3
41,389	44,881	1,216,234	95,828	1,312,062	4
		425,728	20,889	446,617	5
		27,996	1,374	29,370	6
		29,023	1,424	30,447	7
159,259	155,260	4,866,231	338,361	5,204,592	
		64,350	1,811	66,161	8
		4,383	270	4,653	9
0	0	68,733	2,081	70,814	
				0	10
0	0	0	0	0	
159,259	155,260	6,019,477	391,609	6,411,086	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	ARCADIA PLANT				2
Type of Power Purchased (firm, dump, etc.)	SURPLUS				3
Voltage at Which Delivered	12470/4160				4
Point of Metering	PLANT SWITCH				5
Total of 12 Monthly Maximum Demands -- kW	164,689				6
Average load factor	69.9575%				7
Total Cost of Purchased Power	4,456,005				8
Average cost per kWh	0.0530				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,199				12
February	6,547				13
March	7,029				14
April	6,563				15
May	6,770				16
June	7,149				17
July	7,545				18
August	7,798				19
September	6,434				20
October	6,759				21
November	6,781				22
December	7,531				23
Total kWh (000)	84,105	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	752	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	15,469	7
Date and Hour of Such Maximum Demand	8/12/2010 13	8
Load Factor	0.0055	9
Maximum Net Generation in Any One Day	82,623	10
Date of Such Maximum	9/8/2010	11
Number of Hours Generators Operated	616	12
Maximum Continuous or Dependable Capacity--kW	16,893	13
Is Plant Owned or Leased?		14
Total Production Expenses	273,732	15
Cost per kWh of Net Generation (\$)	364	16
Monthly Net Generation --- kWh (000):		
January	30	17
February	127	18
March	79	19
April	65	20
May	23	21
June	89	22
July	78	23
August	68	24
September	101	25
October	39	26
November	9	27
December	44	28
Total kWh (000)	752	29
Gas Consumed--Therms	25,061	30
Average Cost per Therm Burned (\$)	25,061.0000	31
Fuel Oil Consumed Barrels (42 gal.)	773	32
Average Cost per Barrel of Oil Burned (\$)	113.9396	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	555	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	23	38
kWh Net Generation per Gallon of Lubr. Oil	1356	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.1414	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	ARCADIA				1
Unit Identification	1				2
Type of Generation	RECIP				3
kWh Net Generation (000)	752				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	15,469				7
Date and Hour of Such Maximum Demand	8/12/2010 13				8
Load Factor	0.0055				9
Maximum Net Generation in Any One Day	82,623				10
Date of Such Maximum	09/08/2010				11
Number of Hours Generators Operated	616				12
Maximum Continuous or Dependable Capacity--kW	16,893				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	273,732				15
Cost per kWh of Net Generation (\$)	364.0053				16
Monthly Net Generation --- kWh (000):					
January	30				17
February	127				18
March	79				19
April	65				20
May	23				21
June	89				22
July	78				23
August	68				24
September	101				25
October	39				26
November	9				27
December	44				28
Total kWh (000)	752				29
Gas Consumed--Therms	25,061				30
Average Cost per Therm Burned (\$)	0.7278				31
Fuel Oil Consumed Barrels (42 gal.)	773				32
Average Cost per Barrel of Oil Burned (\$)	113.9396				33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons	555				36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil	23				38
kWh Net Generation per Gallon of Lubr. Oil	1,356				39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N				40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.1414				53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
ARCADIA	1	1957	RECIP	FAIRBANKS MORSE	720	1,920	1
ARCADIA	2	1947	RECIP	FAIRBANKS MORSE	300	1,400	2
ARCADIA	3	1940	RECIP	FAIRBANKS MORSE	300	690	3
ARCADIA	4	1930	RECIP	FAIRBANKS MORSE	240	360	4
ARCADIA	5	1972	RECIP	COOPER	600	4,250	5
ARCADIA	6	1986	RECIP	FAIRBANKS MORSE	900	4,200	6
ARCADIA	7	2002	RECIP	CUMMINS	1,800	2,921	7
ARCADIA	8	2002	RECIP	CUMMINS	1,800	2,921	8
ARCADIA	9	2002	RECIP	CUMMINS	1,800	2,921	9
ARCADIA	0	2007	RECIP	CUMMINS	1,800	2,921	10
Total						24,504	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1957	4	80,380	1,360	1,700	1,360	1,360	1
1947	2	62,780	980	1,225	980	980	2
1940	2	28,500	473	592	473	473	3
1930	2	14,560	240	300	240	240	4
1972	4	193,700	3,090	3,863	3,090	3,090	5
1986	12	179,820	3,000	3,750	3,000	3,000	6
2002	12	47,664	2,000	2,500	2,000	2,000	7
2002	12	48,416	2,000	2,500	2,000	2,000	8
2002	12	47,078	2,000	2,500	2,000	2,000	9
2007	12	49,543	2,000	2,000	2,000	1,750	10
Total		752,441	17,143	20,930	17,143	16,893	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)		
Name of Substation	CITY					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	1					6
15-Minute Maximum Demand in kW	15,469					7
Dt and Hr of Such Maximum Demand	08/12/2010 13:00					8
Kwh Output	84,105					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,452	550	96,957	1
Acquired during year	42	13	3,395	2
Total	1,494	563	100,352	3
Retired during year	19	13	1,303	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,475	550	99,049	6
Number end of year accounted for as follows:				7
In customers' use	1,403	447	56,297	8
In utility's use		8	27,475	9
Locked meters on customers' premises				10
In stock	72	95	15,277	11
Total end of year	1,475	550	99,049	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	100	37	26,559	1
Metal Halide/Halogen	150	256	183,756	2
Total		293	210,315	
Ornamental				
Metal Halide/Halogen	150	187	132,075	3
Metal Halide/Halogen	250	46	33,018	4
Total		233	165,093	
Other				
NONE				5
Total		0	0	