



3013 (02-05-09)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site: www.wrwwlc.com

Utility employee in charge of correspondence concerning this report:

Name: ANDREW J. WILKINS

Title: DIRECTOR OF FINANCE

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

Email Address: andy.wilkins@wrwwlc.com

President, chairman, or head of utility commission/board or committee:

Name: MR. DONALD DREWISKE

Title: COMMISSION CHAIRPERSON

Office Address: BAKER TILLY

1320 18TH STREET SOUTH
WISCONSIN RAPIDS, WI 54494

Telephone: (715) 421 - 3282

Fax Number: (715) 423 - 2831

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 6622 EXT

Fax Number: (608) 249 - 8532 EXT

Email Address: john.andres@bakertilly.com

Date of most recent audit report: 12/31/2009

Period covered by most recent audit: 2009

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR. DALE SCHEUNEMANN**Title:** WATER SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9045**Fax Number:** (715) 423 - 2831**Email Address:** dale.schuenemann@wrwwlc.com

Name: MR. JEM BROWN**Title:** GENERAL MANAGER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 423 - 6323**Fax Number:** (715) 423 - 2831**Email Address:** jem.brown@wrwwlc.com

Name: MR. JOEL MATHEWS**Title:** OFFICE MANAGER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9040**Fax Number:** (715) 423 - 2831**Email Address:** joel.matthews@wrwwlc.com

Name: MR. MICHAEL PARKER**Title:** LINE SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9023**Fax Number:** (715) 423 - 2831**Email Address:** mike.parker@wrwwlc.com

Name: MR. TODD WEILER**Title:** ELECTRICAL ENGINEER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9013**Fax Number:** (715) 423 - 2831**Email Address:** todd.weiler@wrwwlc.com

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Names of members of utility commission/committee:

MR GERALD BACH, COMMISSIONER

MS ELLEN DAHL, COMMISSIONER

IDENTIFICATION AND OWNERSHIP

Names of members of utility commission/committee:

MR DONALD DREWISKE, CHAIRMAN
MR ROY FIEGEL, COMMISSIONER
MR JOSEPH KOZICKI, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	28,929,592	24,969,783	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	24,136,101	21,948,586	2
Depreciation Expense (403)	1,905,930	1,681,895	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,575,834	1,375,703	5
Total Operating Expenses	27,617,865	25,006,184	
Net Operating Income	1,311,727	(36,401)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,311,727	(36,401)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	41,010	55,274	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	644,598	1,067,598	10
Miscellaneous Nonoperating Income (421)	155,072	229,768	11
Total Other Income	840,680	1,352,640	
Total Income	2,152,407	1,316,239	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(138,437)	(138,437)	12
Other Income Deductions (426)	629,256	299,880	13
Total Miscellaneous Income Deductions	490,819	161,443	
Income Before Interest Charges	1,661,588	1,154,796	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	322,087	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,400	2,400	18
Interest Charged to Construction--Cr. (432)	322,087	0	19
Total Interest Charges	2,400	2,400	
Net Income	1,659,188	1,152,396	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	51,348,170	50,119,873	20
Balance Transferred from Income (433)	1,659,188	1,152,396	21
Miscellaneous Credits to Surplus (434)	953,700	196,872	22
Miscellaneous Debits to Surplus--Debit (435)	0	120,971	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	10,000	0	25
Total Unappropriated Earned Surplus End of Year (216)	53,951,058	51,348,170	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	28,929,592	0	28,929,592	1
Total (Acct. 400):	28,929,592	0	28,929,592	
Operation and Maintenance Expense (401-402):				
Derived	24,136,101	0	24,136,101	2
Total (Acct. 401-402):	24,136,101	0	24,136,101	
Depreciation Expense (403):				
Derived	1,905,930	0	1,905,930	3
Total (Acct. 403):	1,905,930	0	1,905,930	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,575,834	0	1,575,834	5
Total (Acct. 408):	1,575,834	0	1,575,834	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,311,727	0	1,311,727	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	41,010	0	41,010	8
Total (Acct. 415-416):	41,010	0	41,010	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME - WATER AND ELECTRIC	644,598		644,598	11
Total (Acct. 419):	644,598	0	644,598	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		52,287	52,287	12
Contributed Plant - Electric		102,785	102,785	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	155,072	155,072	
TOTAL OTHER INCOME:	685,608	155,072	840,680	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(138,437)	0	(138,437)	15
NONE			0	16
Total (Acct. 425):	(138,437)	0	(138,437)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	94,189	94,189	17
Depreciation Expense on Contributed Plant - Electric	0	205,668	205,668	18
EARLY RETIREMENT OF METERS	324,164	0	324,164	19
MISC	5,235		5,235	20
Total (Acct. 426):	329,399	299,857	629,256	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	190,962	299,857	490,819	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	322,087	0	322,087	21
Total (Acct. 427):	322,087	0	322,087	
Amortization of Debt Discount and Expense (428):				
NONE			0	22
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	2,400	0	2,400	25
Total (Acct. 431):	2,400	0	2,400	
Interest Charged to Construction--Cr. (432):				
CAPITALIZED INTEREST	322,087		322,087	26
Total (Acct. 432):	322,087	0	322,087	
TOTAL INTEREST CHARGES:	2,400	0	2,400	
NET INCOME:	1,803,973	(144,785)	1,659,188	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	44,328,332	7,019,838	51,348,170	27
Total (Acct. 216):	44,328,332	7,019,838	51,348,170	
Balance Transferred from Income (433):				
Derived	1,803,973	(144,785)	1,659,188	28
Total (Acct. 433):	1,803,973	(144,785)	1,659,188	
Miscellaneous Credits to Surplus (434):				
ADJUST TO AUDITED BALANCE	953,700		953,700	* 29
Total (Acct. 434):	953,700	0	953,700	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
DISCOUNT ON CHRISTMAS DECORATION	10,000		10,000	32
Total (Acct. 439)--Debit:	10,000	0	10,000	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	47,076,005	6,875,053	53,951,058	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.

2008 Annual Report was not updated after a number of adjustments were made to 2008 general ledger. This amount includes an entry to be in compliance with GASB 45 (OPEB's) for \$768,744

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	16,274	157,419			173,693	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	6,592	29,326			35,918	2
Payroll	4,230	65,007			69,237	3
Materials	2,204	2,501			4,705	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION	420	3,822			4,242	6
PAYROLL OVERHEAD	1,408	17,173			18,581	7
Total costs and expenses	14,854	117,829	0	0	132,683	
Net income (or loss)	1,420	39,590	0	0	41,010	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,943,378	24,986,214	0	0	28,929,592	1
Less: interdepartmental sales	4,762	127,180	0	0	131,942	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	5,267	100,397			105,664	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,933,349	24,758,637	0	0	28,691,986	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	782,570	228,867	1,011,437	1
Electric operating expenses	775,105	226,684	1,001,789	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	68,766	20,111	88,877	6
Other nonutility expenses	498	146	644	7
Water utility plant accounts	85,594	25,032	110,626	8
Electric utility plant accounts	483,457	141,390	624,847	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	3,014	881	3,895	13
Accum. prov. for depreciation of electric plant	50,551	14,784	65,335	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	658,485	(658,485)	0	18
All other accounts	2,018	590	2,608	19
Total Payroll	2,910,058	0	2,910,058	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	20.0	1
Electric	26.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	78,457,086	74,072,702	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	27,248,487	26,742,263	2
Utility Plant Acquisition Adjustments (117-118)		49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	51,208,599	47,379,728	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	4,054,983	3,514,592	8
Sinking Funds (125)	6,355,430	0	9
Depreciation Fund (126)	3,321,071	3,406,716	10
Other Special Funds (128)	75	75	11
Total Other Property and Investments	13,731,559	6,921,383	
CURRENT AND ACCRUED ASSETS			
Cash (131)	2,156,542	1,186,172	12
Special Deposits (134)	0	0	13
Working Funds (135)	900	900	14
Temporary Cash Investments (136)	551,441	317,708	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,372,919	2,222,173	17
Other Accounts Receivable (143)	574,649	831,852	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	463,957	437,465	20
Plant Materials and Operating Supplies (154)	870,517	941,228	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	206,410	154,950	25
Interest and Dividends Receivable (171)	96,283	99,825	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	7,293,618	6,192,273	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	2,808	2,808	31
Clearing Accounts (184)	(173,830)	15,781	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	3,189	3,189	34
Total Deferred Debits	(167,833)	21,778	
Total Assets and Other Debits	72,065,943	60,515,162	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,829,786	1,829,786	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	53,951,058	51,348,170	37
Total Proprietary Capital	55,780,844	53,177,956	
LONG-TERM DEBT			
Bonds (221)	9,000,000	0	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	9,000,000	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	2,431,645	1,708,283	42
Payables to Municipality (233)	737,004	989,174	43
Customer Deposits (235)	155,337	107,273	44
Taxes Accrued (236)	1,184,463	1,077,844	45
Interest Accrued (237)	330,593	7,353	46
Tax Collections Payable (241)	78,952	76,209	47
Miscellaneous Current and Accrued Liabilities (242)	438,246	1,363,937	48
Total Current and Accrued Liabilities	5,356,240	5,330,073	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	165,137	64,070	50
Other Deferred Credits (253)	1,763,722	1,943,063	51
Total Deferred Credits	1,928,859	2,007,133	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	72,065,943	60,515,162	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	33,894,316	0	0	40,178,386	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	28,643,949	0	0	36,976,003	2
Utility Plant in Service - Contributed Plant (101.2)	5,851,655	0	0	5,451,572	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	104,255			500	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	416,929			1,012,223	8
Total Utility Plant	35,016,788	0	0	43,440,298	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	8,441,270	0	0	14,487,347	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,364,722	0	0	2,955,148	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	9,805,992	0	0	17,442,495	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	25,210,796	0	0	25,997,803	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	7,873,999	14,850,252			22,724,251	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	655,664	1,250,266			1,905,930	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	41,746				41,746	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	19,698	96,065			115,763	9
Salvage	204	34,249			34,453	10
Other credits (specify):						11
EARLY RETIREMENT OF ELECTRIC METER:		324,164			324,164	12
ADJUST TO AUDITED BALANCE	9,421	43,800			53,221	13
					0	14
					0	15
Total credits	726,733	1,748,544	0	0	2,475,277	16
Debits during year						17
Book cost of plant retired	154,466	2,024,140			2,178,606	18
Cost of removal	4,996	87,309			92,305	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	159,462	2,111,449	0	0	2,270,911	25
Balance end of year (111.1)	8,441,270	14,487,347	0	0	22,928,617	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	1,270,151	2,747,861			4,018,012	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	94,189	205,668			299,857	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
ADJUST TO AUDITED BALANCE	382	1,619			2,001	12
					0	13
					0	14
					0	15
Total credits	94,571	207,287	0	0	301,858	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	1,364,722	2,955,148	0	0	4,319,870	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|---|
| <ol style="list-style-type: none"> 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121. 2. Other items may be grouped by classes of property. 3. Describe in detail any investment in sewer department carried in this account. |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			772,859		772,859	790,134	3
Total Electric Utility					772,859	790,134	

Account	Total End of Year	Amount Prior Year	
Electric utility total	772,859	790,134	1
Water utility (154)	97,658	151,094	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	870,517	941,228	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,829,786	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,829,786</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS 2009	04/01/2009	04/01/2029	3.15%	9,000,000	1
Total Bonds (Account 221):				9,000,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,077,844	1
Accruals:		
Charged water department expense	629,627	2
Charged electric department expense	946,207	3
Charged sewer department expense	18,379	4
Other (explain):		
NONE		5
Total Accruals and other credits	1,594,213	
Taxes paid during year:		
County, state and local taxes	1,077,844	6
Social Security taxes	208,006	7
PSC Remainder Assessment	23,888	8
Other (explain):		
Gross Receipts Tax	177,856	9
Total payments and other debits	1,487,594	
Balance end of year	1,184,463	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC SYSTEM REVENUE BONDS 2009	0	322,087	0	322,087	1
Subtotal	0	322,087	0	322,087	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	7,353	2,400	1,247	8,506	* 4
Subtotal	7,353	2,400	1,247	8,506	
Total	7,353	324,487	1,247	330,593	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued is for customer deposits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO STOCK	62	2
AMERICAN TRANSMISSION COMPANY INVESTMENT	4,052,221	3
WOOD COUNTY TELEPHONE STOCK	2,700	4
Total (Acct. 124):	4,054,983	
Sinking Funds (125):		
2009 BOND REDEMPTION ACCOUNT	397,088	5
2009 BOND RESERVE ACCOUNT	745,390	6
2009 BOND CONSTRUCTION ACCOUNT	5,212,952	7
Total (Acct. 125):	6,355,430	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND INVESTMENT	2,721,688	8
WATER UTILITY DEPRECIATION FUND INVESTMENT	599,383	9
Total (Acct. 126):	3,321,071	
Other Special Funds (128):		
UPS DEPOSIT	75	10
Total (Acct. 128):	75	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	283,733	13
Electric	2,089,186	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	2,372,919	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	382,928	* 17
Merchandising, jobbing and contract work	171,650	* 18
Other (specify):		
OTHER WORK IN PROGRESS	20,071	* 19
Total (Acct. 143):	574,649	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	129,628	* 20

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WATER BILLS ON TAX ROLL	67,052	* 21
ELECTRIC AND WATER SERVICE BILLS	75,660	* 22
FEE FOR SEW CHARGES	191,617	* 23
Total (Acct. 145):	463,957	
Prepayments (165):		
PREPAID INSURANCE	3,946	24
POSTAGE	12,355	25
WORKERS COMP INSURANCE	23,661	26
PSC REMAINDER ASSESSMENT	23,888	27
WI GROSS RECEIPTS TAX	124,634	28
PUBLIC LIABILITY INSURANCE	17,926	29
Total (Acct. 165):	206,410	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	31
Total (Acct. 183):	2,808	
Clearing Accounts (184):		
PAYROLL ACCRUAL CLEARING	(173,830)	32
Total (Acct. 184):	(173,830)	
Temporary Facilities (185):		
NONE		33
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WATER CONSERVATION PROGRAM	3,189	* 34
Total (Acct. 186):	3,189	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	737,004	* 35
Total (Acct. 233):	737,004	
Other Deferred Credits (253):		
Regulatory Liability	1,938,104	36
PUBLIC BENEFITS	(175,243)	37
WATER BILLS ADDED TO TAX ROLL	861	38
Total (Acct. 253):	1,763,722	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

All itmes are an accounting method for tracking costs until requesting thet PSC authorization to amortize said costs through a formal rate case.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - MERCHANDISE INVOICES - Represents the amount owed to the utility at year end for work performed or services rendered to the City

145 - FEE FOR SEWER CHARGES - Represents amount owed to the utility at year end for annual administration of sewer billing administered by the utility for the City

145 - WATER BILLS ON TAX ROLL - Represents amount owed to utility at year end for water bills placed on the City's tax roll.

145 - ELECTRIC AND WATER SERVICE BILLS - Represents amounts owed to the utility by the City for outstanding water and electric service bills at year end.

143 - MERCHANDISING, JOBBING & CONTRACT WORK & OTHER WORK IN PROGRESS - Consists of bills owed for work performed or services rendered remaining unpaid at year end.

143 - SEWER (Non Regulated) - Represents the amount owed to the utility from the customers at year end for sewer user fees billed.

233 - MISCELLANEOUS INVOICES - Represent the amounts the utility owes the City for miscellaneous work performed or services rendered at year end. Included are hills for the City installation of watermain and services, blow-off charges for the City treating wastewater from the filter plant process and the amount owed to the City for sewer user fees billed in December, 2009 and not paid until 2010.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	26,829,413	34,501,147	0	0	61,330,560	1
Materials and Supplies	124,376	781,496	0	0	905,872	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	8,157,634	14,668,799	0	0	22,826,433	4
Customer Advances for Construction					0	5
Regulatory Liability	593,087	1,414,235	0	0	2,007,322	6
NONE					0	7
Average Net Rate Base	18,203,068	19,199,609	0	0	37,402,677	
Net Operating Income	139,488	1,172,239	0	0	1,311,727	8
Net Operating Income as a percent of						
Average Net Rate Base	0.77%	6.11%	N/A	N/A	3.51%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	613,539	1,463,002	0	0	2,076,541	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,903	97,534	0	0	138,437	3
Other (specify):						
NONE					0	4
Balance End of Year	572,636	1,365,468	0	0	1,938,104	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The PSCW approved an electric rate increase in 2008 that went in to effect in 2009.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,771,885	3,708,925	1
Total Sales of Water	3,771,885	3,708,925	
Other Operating Revenues			
Forfeited Discounts (470)	27,940	19,768	2
Rents from Water Property (472)	100,339	100,924	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	43,214	34,477	5
Total Other Operating Revenues	171,493	155,169	
Total Operating Revenues	3,943,378	3,864,094	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	60,351	66,431	6
Pumping Expenses (620-633)	228,248	213,980	7
Water Treatment Expenses (640-652)	710,181	621,033	8
Transmission and Distribution Expenses (660-678)	671,246	668,070	9
Customer Accounts Expenses (901-906)	55,489	57,193	10
Sales Expenses (910)	14,764	7,691	11
Administrative and General Expenses (920-932)	778,320	737,389	12
Total Operation and Maintenance Expenses	2,518,599	2,371,787	
Other Operating Expenses			
Depreciation Expense (403)	655,664	586,307	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	629,627	600,481	15
Total Other Operating Expenses	1,285,291	1,186,788	
Total Operating Expenses	3,803,890	3,558,575	
NET OPERATING INCOME	139,488	305,519	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	6,993	303,647	1,517,293	5
Commercial (461.2)	784	235,711	787,099	6
Industrial (461.3)	27	206,086	561,636	7
Public Authority (461.4)	55	44,493	145,419	8
Total Metered Sales to General Customers (461)	7,859	789,937	3,011,447	
Private Fire Protection Service (462)	69		52,396	9
Public Fire Protection Service (463)	7,859		703,280	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	1,322	4,762	13
Total Sales of Water	15,788	791,259	3,771,885	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	703,280	3
NONE		4
Total Public Fire Protection Service (463)	703,280	
Forfeited Discounts (470):		
RECONNECTION CHARGES	1,655	5
Customer late payment charges	26,285	6
Other (specify):		
Total Forfeited Discounts (470)	27,940	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	100,339	7
Total Rents from Water Property (472)	100,339	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		9
Return on net investment in meters charged to sewer department	43,214	10
Other (specify):		
Total Other Water Revenues (474)	43,214	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

This is the amount remaining from the 7% rate of return for billing and collecting sewer feess for the City Wastewater Commission.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	19,830	18,011	1
Operation Labor and Expenses (601)	39,879	47,967	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	642	453	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	60,351	66,431	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	15,097	13,796	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	127,050	130,663	16
Pumping Labor and Expenses (624)	9,296	6,889	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)	34,137	34,552	21
Maintenance of Structures and Improvements (631)	24,313	16,791	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	18,355	11,289	24
Total Pumping Expenses	228,248	213,980	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	19,154	18,011	25
Chemicals (641)	114,473	79,349	* 26
Operation Labor and Expenses (642)	539,211	474,115	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)	12,168	11,750	30
Maintenance of Structures and Improvements (651)	1,283	1,259	31
Maintenance of Water Treatment Equipment (652)	23,892	36,549	* 32
Total Water Treatment Expenses	710,181	621,033	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	40,446	38,886	33
Storage Facilities Expenses (661)	159,968	160,263	34
Transmission and Distribution Lines Expenses (662)	141,076	140,362	35
Meter Expenses (663)	26,184	29,450	36
Customer Installations Expenses (664)	76,485	81,679	37
Miscellaneous Expenses (665)	12,059	0	* 38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)		0	42
Maintenance of Transmission and Distribution Mains (673)	159,941	135,441	* 43
Maintenance of Services (675)	50,844	58,999	44
Maintenance of Meters (676)	918	2,383	45
Maintenance of Hydrants (677)	3,325	20,607	* 46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	671,246	668,070	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	2,177	964	48
Meter Reading Expenses (902)	18,004	20,552	49
Customer Records and Collection Expenses (903)	30,041	34,314	50
Uncollectible Accounts (904)	5,267	1,363	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	55,489	57,193	
SALES EXPENSES			
Sales Expenses (910)	14,764	7,691	54
Total Sales Expenses	14,764	7,691	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	140,785	114,430	* 55
Office Supplies and Expenses (921)	44,671	50,774	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	44,938	32,221	* 58
Property Insurance (924)	6,804	7,883	59
Injuries and Damages (925)	(1,345)	20,248	* 60
Employee Pensions and Benefits (926)	459,784	407,935	61
Regulatory Commission Expenses (928)	0	0	62
Duplicate Charges--Credit (929)	0	0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	35,850	54,294	* 64
Rents (931)		0	65
Maintenance of General Plant (932)	46,833	49,604	66
Total Administrative and General Expenses	778,320	737,389	
Total Operation and Maintenance Expenses	2,518,599	2,371,787	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

641 - Escalation in chemical costs (Fluoride cost increased by 79%).

652 - Water treatment equipment experienced fewer breakdowns than in 2008.

665 - Cost represents a water engineering and capital forecasting plan.

673 - Increase in labor and third party charges for water main breaks.

677 - No hydrant painting was performed in 2009.

920 - Controller position vacant for half of 2008.

923 - Portion of prepaid auditing attributable to 2008 was expensed in 2009.

925 - Higher insurance premium dividend received.

930 - Portion of Controller buyout recorded in miscellaneous general expense in 2008.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		546,104	513,480	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		18,379	17,779	2
Net property tax equivalent		527,725	495,701	
Social Security		98,179	100,982	3
PSC Remainder Assessment		3,723	3,798	4
Other (specify): CAPITALIZED TAXES FOR 2004		0	0	5
Total tax expense		629,627	600,481	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.183255				3
County tax rate	mills		5.073938				4
Local tax rate	mills		11.982058				5
School tax rate	mills		9.648235				6
Voc. school tax rate	mills		1.658262				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.545748				10
Less: state credit	mills		1.563429				11
Net tax rate	mills		26.982319				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.982058				14
Combined School Tax Rate	mills		11.306497				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.288555				17
Total Tax Rate	mills		28.545748				18
Ratio of Local and School Tax to Total	dec.		0.815833				19
Total tax net of state credit	mills		26.982319				20
Net Local and School Tax Rate	mills		22.013058				21
Utility Plant, Jan. 1	\$	33,894,316	33,894,316				22
Materials & Supplies	\$	151,094	151,094				23
Subtotal	\$	34,045,410	34,045,410				24
Less: Plant Outside Limits	\$	7,100,484	7,100,484				25
Taxable Assets	\$	26,944,926	26,944,926				26
Assessment Ratio	dec.		0.920700				27
Assessed Value	\$	24,808,193	24,808,193				28
Net Local & School Rate	mills		22.013058				29
Tax Equiv. Computed for Current Year	\$	546,104	546,104				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	546,104					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	854,319	0	0	0	854,319	4
Structures and Improvements (311)	29,090	0	0	0	29,090	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	1,899,587	0	0	169,159	2,068,746	* 8
Supply Mains (316)	1,136,369	0	0	0	1,136,369	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	3,919,365	0	0	169,159	4,088,524	
PUMPING PLANT						
Land and Land Rights (320)	40,853	0	0	0	40,853	11
Structures and Improvements (321)	436,459	0	0	356,950	793,409	* 12
Other Power Production Equipment (323)	48,676	0	0	0	48,676	13
Electric Pumping Equipment (325)	398,325	1,225	0	118,558	518,108	* 14
Diesel Pumping Equipment (326)	45,614	0	0	0	45,614	15
Other Pumping Equipment (328)	39,691	0	0	0	39,691	16
Total Pumping Plant	1,009,618	1,225	0	475,508	1,486,351	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	548,833	0	6,382	170,210	712,661	* 18
Sand or Other Media Filtration Equipment (332)	2,309,029	9,850	659	92,587	2,410,807	* 19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	2,857,862	9,850	7,041	262,797	3,123,468	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	68,602	0	0	0	68,602	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,733,616	0	0	2,781	1,736,397	* 24
Transmission and Distribution Mains (343)	10,364,513	510,424	10,618	1,491,999	12,356,318	* 25
Services (345)	1,008,360	51,991	2,018	21,123	1,079,456	* 26
Meters (346)	1,493,591	62,539	19,431	4,701	1,541,400	* 27
Hydrants (348)	1,132,749	129,468	16,479	173,266	1,419,004	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	15,801,431	754,422	48,546	1,693,870	18,201,177	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	84,588	20,447	1,517	(4,889)	98,629	* 36
Laboratory Equipment (395)	26,872	0	0	0	26,872	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	55,325	0	43,717	324,073	335,681	* 39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	166,785	20,447	45,234	319,184	461,182	
Total utility plant in service directly assignable	23,755,061	785,944	100,821	2,920,518	27,360,702	
Common Utility Plant Allocated to Water Department (300)	1,259,817	72,186	53,645	4,889	1,283,247	* 42
Total utility plant in service	25,014,878	858,130	154,466	2,925,407	28,643,949	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies, and have been in place for years.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies, and have been in place for years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies, and have been in place for years.

If Adjustments for any account are nonzero, please explain.

Adjustments represent classification of plant that was previously recorded as Completed Construction Not Classified (CCNC).

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	4,659,569	33,830	0	0	4,693,399	25
Services (345)	472,313	6,214	0	0	478,527	26
Meters (346)	152,431	1,080	0	0	153,511	27
Hydrants (348)	526,218				526,218	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	5,810,531	41,124	0	0	5,851,655	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	5,810,531	41,124	0	0	5,851,655	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	5,810,531	41,124	0	0	5,851,655	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	6,824	3.20%	931	1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	1,372,666	3.60%	68,385 *	4
Supply Mains (316)	480,280	1.80%	20,455	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	1,859,770		89,771	
PUMPING PLANT				
Structures and Improvements (321)	169,208	3.20%	13,967 *	7
Other Power Production Equipment (323)	3,213	4.40%	2,142	8
Electric Pumping Equipment (325)	363,971	4.40%	17,553 *	9
Diesel Pumping Equipment (326)	17,881	4.40%	2,007	10
Other Pumping Equipment (328)	32,868	4.40%	1,746	11
Total Pumping Plant	587,141		37,415	
WATER TREATMENT PLANT				
Structures and Improvements (331)	407,822	3.20%	17,461 *	12
Sand or Other Media Filtration Equipment (332)	685,330	3.30%	76,350 *	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	1,093,152		93,811	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	425,299	2.10%	36,406 *	17
Transmission and Distribution Mains (343)	1,704,399	1.30%	138,207 *	18
Services (345)	385,362	2.90%	30,057 *	19
Meters (346)	611,036	5.50%	83,363 *	20
Hydrants (348)	211,638	2.20%	26,163 *	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	3,337,734		314,196	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	84,177	5.80%	5,455 *	28
Laboratory Equipment (395)	17,734	5.80%	1,558	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311	0				7,755	1
312					0	2
313					0	3
314	0			8,652	1,449,703	* 4
316	0				500,735	5
317					0	6
	0	0	0	8,652	1,958,193	
321	0			16,228	199,403	* 7
323	0				5,355	8
325	0			7,411	388,935	* 9
326	0				19,888	10
328	0				34,614	11
	0	0	0	23,639	648,195	
331	6,382			7,738	426,639	* 12
332	659			4,341	765,362	* 13
333					0	14
334					0	15
	7,041	0	0	12,079	1,192,001	
341					0	16
342	0			83	461,788	* 17
343	10,618	384	79	27,557	1,859,240	* 18
345	2,018	549		780	413,632	* 19
346	19,431	2,005		341	673,304	* 20
348	16,479	2,058		5,416	224,680	* 21
349					0	22
	48,546	4,996	79	34,177	3,632,644	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394	1,517			(2,577)	85,538	* 28
395	0				19,292	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	46,289	9.20%	3,079 *	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	148,200		10,092	
Total accum. prov. directly assignable	7,025,997		545,285	
Common Utility Plant Allocated to Water Department	848,002	0.00%	86,585 *	34
Total accum. prov. for depreciation	7,873,999		631,870	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397	43,717			39,787	45,438 *	31
397.1					0	32
398					0	33
	45,234	0	0	37,210	150,268	
	100,821	4,996	79	115,757	7,581,301	
	53,645		125	(21,098)	859,969 *	34
	154,466	4,996	204	94,659	8,441,270	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustments represent depreciation on plant items that were previously recorded as Completed Construction Not Classified (CCNC).

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	868,765	1.30%	60,794	18
Services (345)	197,276	2.90%	13,787	19
Meters (346)	93,239	5.50%	8,413	20
Hydrants (348)	110,871	2.20%	11,577	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,270,151		94,571	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	0				929,559	18
345	0				211,063	19
346	0				101,652	20
348					122,448	21
349					0	22
	0	0	0	0	1,364,722	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	1,270,151		94,571	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	1,270,151		94,571	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	1,364,722	
					0	34
	0	0	0	0	1,364,722	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			89,158	89,158	1
February			83,291	83,291	2
March			93,096	93,096	3
April			75,236	75,236	4
May			84,401	84,401	5
June			91,820	91,820	6
July			104,145	104,145	7
August			92,015	92,015	8
September			97,261	97,261	9
October			77,760	77,760	10
November			72,210	72,210	11
December			77,352	77,352	12
Total annual pumpage	0	0	1,037,745	1,037,745	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	1,037,745	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	1,037,745	3
Less: Gallons (000's) sold:	791,259	4
Gallons (000's) entering distribution system but not sold:	246,486	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	4,322	7
Gallons (000's) used for fire protection:	8,000	8
Gallons (000's) used to prevent freezing of distribution system:	51,310	9
Gallons (000's) used for other system uses:	7,000	10
Subtotal Estimated Usage:	70,632	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	15,000	13
Gallons (000's) lost due to service leaks or breaks:	11,620	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	6,307	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	6,000	16
Gallons (000's) not accounted for:	136,927	17
Subtotal of Estimated Losses:	175,854	18
Percentage of water entering distribution system sold:	76%	19
Percentage of unaccounted for water:	13%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	4,267	22
Date of maximum: 07/15/2009		23
Cause of maximum: Due to hot and dry weather		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,756	25
Date of minimum: 12/26/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,628,451	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	20	32
Number of service breaks repaired this year:	2	33
Population served (estimate the number of individuals served):		34
Inside municipality?	17,164	35
Outside municipality?	76	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	2
GR-AIRPORT AVE @38TH ST SO	3	61	156	1,300,000	Yes	3
GR-TWO MILE AVE @24TH ST SO	2	69	156	1,400,000	Yes	4
GR-2111 WHITROCK AVE	5	68	8	648,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#5	#6	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	AMERICAN TURBINE	5
Year Installed	1978	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	600	1,100	8
Pump Motor or Standby Engine Mfr	NEWMAN	US MOTORS	US MOTORS	9
Year Installed	1978	1997	1997	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	50	25	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	1,2 & 3 FILTERS	15
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	16
Purpose	P	P	P	17
Destination	D	D	T	18
Pump Manufacturer	PEERLESS	LAYNE	TEEL	19
Year Installed	1962	1962	1996	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	2,000	1,600	150	22
Pump Motor or Standby Engine Mfr	US MOTORS	GENERAL ELECTRIC	DAYTON	23
Year Installed	1994	1962	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	100	10	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4 & 5 FILTERS	BACKWASH #1	BACKWASH #2	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AURORA	GOULDS	LAYNE	5
Year Installed	1962	1995	1962	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	270	5,000	5,500	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTORS	US MOTORS	9 10
Year Installed	1962	1995	1962	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	8	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1 LARGE	WELL #1 SMALL	WELL #2 LARGE	15
Location	COLLECTOR #1	COLLECTOR #1	COLLECTOR #2	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	LAYNE	LAYNE	AMERICAN TURBINE	19
Year Installed	1989	1989	1995	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	900	400	1,300	22
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC	US MOTORS	23 24
Year Installed	1996	1996	1995	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	50	25	50	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 SMALL	WELL #3 LARGE	WELL #3 SMALL	1
Location	COLLECTOR #2	COLLECTOR #3	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	GOULDS	GOULDS	5
Year Installed	1995	1996	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	1,500	400	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1996	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	50	25	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #4 LARGE	WELL #4 SMALL	WELL #5 PUMP	15
Location	COLLECTOR #4	COLLECTOR #4	WELL #5	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	LAYNE	LAYNE	GOULDS	19
Year Installed	1991	1991	2008	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,800	900	450	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTON	23 24
Year Installed	1991	1991	2007	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	60	25	25	27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	5
Elevation difference in feet (See Headnote 3.)	129	0	145	6
Total capacity in gallons (actual)	400,000	703,741	2,000,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	13
Is a corrosion control chemical used (yes, no)?	N	N	N	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	16,739				16,739	1
P	D	4.000	400				400	2
M	D	6.000	398,902	524	1,816		397,610	3
M	D	8.000	149,174	3,667			152,841	4
M	D	10.000	18,500				18,500	5
A	S	12.000	13,508			(6,808)	6,700	* 6
M	D	12.000	130,653			6,808	137,461	* 7
M	T	12.000	6,229	950			7,179	8
A	D	14.000	14,569				14,569	9
M	D	14.000	106				106	10
M	T	14.000	526				526	11
M	D	16.000	9,599	2,413			12,012	12
M	T	16.000	18,214				18,214	13
M	S	20.000	5,200				5,200	14
M	T	20.000	4,012				4,012	15
M	T	24.000	620				620	16
Total Within Municipality			786,951	7,554	1,816	0	792,689	
M	D	6.000	225				225	17
M	S	12.000	2,728				2,728	18
M	S	14.000	73				73	19
A	S	16.000	15,100				15,100	20
M	D	16.000	14,686				14,686	21
M	S	16.000	1,215				1,215	22
P	D	16.000	2,050				2,050	23
M	S	20.000	19,472				19,472	24
M	S	24.000	54				54	25
Total Outside of Municipality			55,603	0	0	0	55,603	
Total Utility			842,554	7,554	1,816	0	848,292	

WATER MAINS

Water Mains (Page W-19)

General footnotes

12" Asbestos Pipe was previously misrerpoted.

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains are utility financed or assessed on a (3) year average installed cost basis. If cost/ft. of installing main is lower than average for a particular project, the lower cost/ft. is used for the assessment. If the cost/ft. is higher than the average for a particular project, the (3) year average cost/ft. is used for the assessment.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,818	1	35		3,784		1
M	1.000	1,157	34			1,191		2
M	1.250	33				33		3
M	1.500	225	7			232		4
M	2.000	146				146		5
M	2.500	1				1		6
M	3.000	7				7		7
M	4.000	17				17		8
M	6.000	32				32		9
M	8.000	26	1			27		10
M	12.000	2				2		11
Total Utility		5,464	43	35	0	5,472	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are assessed on a (3) year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower costs. If higher than the (3) year average, then the average is used for the assessment.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services not in use are either permanently disconnected or removed.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,933	252	142		8,043	173	1
0.750	0				0	0	2
1.000	396	12	2		406	15	3
1.250	0				0	0	4
1.500	128		1		127	11	5
2.000	104	17	6		115	9	6
3.000	49	2			51	0	7
4.000	17	1	1		17	1	8
6.000	3	1			4	0	9
Total:	8,630	285	152	0	8,763	209	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,319	479	3	10	1	231	8,043	1
0.750	0	0	0	0	0	0	0	2
1.000	160	200	2	8	2	34	406	3
1.250	0	0	0	0	0	0	0	4
1.500	4	96	1	12	0	14	127	5
2.000	0	71	7	16	0	21	115	6
3.000	0	20	2	14	1	14	51	7
4.000	0	6	8	2	0	1	17	8
6.000	0	0	4	0	0	0	4	9
Total:	7,483	872	27	62	4	315	8,763	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

With the staff the utility has, as many meters are tested and or replaced as timely as possible. The utility is in the process of implementing an AMR program and will be replacing a significant number of meters over the next four years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

With the staff the utility has, as many meters are tested and or replaced as timely as possible. The utility is in the process of implementing an AMR program and will be replacing a significant number of meters over the next four years.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	35				35	1
Within Municipality	1,002	22	9		1,015	2
Total Fire Hydrants	1,037	22	9	0	1,050	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:

Number of distribution system valves end of year:

Number of distribution valves operated during year:

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	24,638,404	20,784,263	1
Total Sales of Electricity	24,638,404	20,784,263	
Other Operating Revenues			
Forfeited Discounts (450)	97,748	90,602	2
Miscellaneous Service Revenues (451)	20,860	17,990	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	225,481	210,256	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,721	2,578	7
Total Other Operating Revenues	347,810	321,426	
Total Operating Revenues	24,986,214	21,105,689	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	18,934,216	16,457,032	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	913,811	1,194,216	10
Customer Accounts Expenses (901-905)	620,865	579,034	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	3,484	221,997	13
Administrative and General Expenses (920-932)	1,145,126	1,124,520	14
Total Operation and Maintenance Expenses	21,617,502	19,576,799	
Other Expenses			
Depreciation Expense (403)	1,250,266	1,095,588	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	946,207	775,222	17
Total Other Expenses	2,196,473	1,870,810	
Total Operating Expenses	23,813,975	21,447,609	
NET OPERATING INCOME	1,172,239	(341,920)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	97,748	2
Other (specify):		
Total Forfeited Discounts (450)	97,748	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	20,860	3
Total Miscellaneous Service Revenues (451)	20,860	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	225,481	5
Total Rent from Electric Property (454)	225,481	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	3,721	7
Total Other Electric Revenues (456)	3,721	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	18,934,216	16,457,032	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	18,934,216	16,457,032	
Total Power Production Expenses	18,934,216	16,457,032	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	54,660	52,841	50
Load Dispatching (581)		0	51
Station Expenses (582)	49,763	54,121	52
Overhead Line Expenses (583)	87,346	81,821	53
Underground Line Expenses (584)	50,016	31,792	* 54
Street Lighting and Signal System Expenses (585)	8,114	19,345	* 55
Meter Expenses (586)	42,455	78,374	* 56
Customer Installations Expenses (587)	31,967	29,241	57
Miscellaneous Distribution Expenses (588)	(4,292)	(5,239)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	54,547	54,281	60
Maintenance of Structures (591)	76	1,153	61
Maintenance of Station Equipment (592)	2,527	4,530	62
Maintenance of Overhead Lines (593)	457,424	687,021	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	29,110	40,392	* 64
Maintenance of Line Transformers (595)	0	0	65
Maintenance of Street Lighting and Signal Systems (596)	46,654	58,966	* 66
Maintenance of Meters (597)	3,344	5,477	67
Maintenance of Miscellaneous Distribution Plant (598)	0	0	68
Total Distribution Expenses	913,811	1,194,216	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	12,598	9,404	69
Meter Reading Expenses (902)	121,910	120,921	70
Customer Records and Collection Expenses (903)	385,960	337,766	71
Uncollectible Accounts (904)	100,397	110,186	72
Miscellaneous Customer Accounts Expenses (905)	0	757	73
Customer Service and Information Expenses (906)	0	0	74
Total Customer Accounts Expenses	620,865	579,034	
SALES EXPENSES			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	0	0	76
Advertising Expenses (913)	3,484	221,997	* 77
Miscellaneous Sales Expenses (916)	0	0	78
Total Sales Expenses	3,484	221,997	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	153,382	129,813	* 79
Office Supplies and Expenses (921)	49,048	56,011	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	70,534	95,522	* 82
Property Insurance (924)	9,943	8,170	83
Injuries and Damages (925)	(2,386)	33,120	* 84
Employee Pensions and Benefits (926)	719,821	696,100	85
Regulatory Commission Expenses (928)	6,513	2,897	86
Duplicate Charges -- Credit (929)	38,286	31,478	87
Miscellaneous General Expenses (930)	119,950	77,340	* 88
Rents (931)	0	0	89
Maintenance of General Plant (932)	56,607	57,025	90
Total Administrative and General Expenses	1,145,126	1,124,520	
Total Operation and Maintenance Expenses	21,617,502	19,576,799	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

584 - Expensed two (2) underground vacuum switches from inventory that were found to be damaged.

585 - Obsolete inventory adjustment made in 2008.

586 - Less meter maintenance performed as a result of AMI project.

593 - Reduction in tree trimming expenses.

594 - Fewer underground faults as a result of underground cable replacement.

596 - Obsolete inventory adjustment made in 2008.

913 - Pre 1997 demand side management accrual written off in 2008 (220K).

920 - Controller position vacant for half of 2008.

923 - Reduced auditing expense as a result of controller position being filled.

925 - Larger insurance premium dividend received.

930 - Wrote off utility plant acquisition adjustment.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		638,359	564,363	1
Social Security		109,827	103,063	2
Wisconsin Gross Receipts Tax		177,856	89,252	3
PSC Remainder Assessment		20,165	18,544	4
Other (specify): CAPITALIZED TAXES FOR 2004			0	5
Total tax expense		946,207	775,222	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.183255				3
County tax rate	mills		5.073938				4
Local tax rate	mills		11.982058				5
School tax rate	mills		9.648235				6
Voc. school tax rate	mills		1.658262				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.545748				10
Less: state credit	mills		1.563429				11
Net tax rate	mills		26.982319				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.982058				14
Combined School Tax Rate	mills		11.306497				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.288555				17
Total Tax Rate	mills		28.545748				18
Ratio of Local and School Tax to Total	dec.		0.815833				19
Total tax net of state credit	mills		26.982319				20
Net Local and School Tax Rate	mills		22.013058				21
Utility Plant, Jan. 1	\$	40,178,386	40,178,386				22
Materials & Supplies	\$	790,134	790,134				23
Subtotal	\$	40,968,520	40,968,520				24
Less: Plant Outside Limits	\$	9,471,727	9,471,727				25
Taxable Assets	\$	31,496,793	31,496,793				26
Assessment Ratio	dec.		0.920700				27
Assessed Value	\$	28,999,097	28,999,097				28
Net Local & School Rate	mills		22.013058				29
Tax Equiv. Computed for Current Year	\$	638,359	638,359				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	638,359					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	107,500	1,473			108,973	34
Structures and Improvements (361)	121,967				121,967	35
Station Equipment (362)	5,349,879	1,277,346	184,885	731,036	7,173,376	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,763,757	16,689	28,448	55,599	1,807,597	* 38
Overhead Conductors and Devices (365)	2,885,230	177,311	120,822	154,939	3,096,658	* 39
Underground Conduit (366)	803,406	533	3,317	47,175	847,797	* 40
Underground Conductors and Devices (367)	3,794,532	168,523	90,739	186,136	4,058,452	* 41
Line Transformers (368)	4,653,702	182,721	10,586		4,825,837	42
Services (369)	2,420,595	114,111	13,193	66,452	2,587,965	43
Meters (370)	2,422,647	1,807,583	1,292,870		2,937,360	* 44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	4,343,680	79,283	149,895	166,922	4,439,990	* 47
Total Distribution Plant	28,666,895	3,825,573	1,894,755	1,408,259	32,005,972	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	139,756	5,582	2,517		142,821	54
Laboratory Equipment (395)	63,996	0	0		63,996	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	203,752	5,582	2,517	0	206,817	
Total utility plant in service directly assignable	28,870,647	3,831,155	1,897,272	1,408,259	32,212,789	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
Common Utility Plant Allocated to Electric Department (300)	3,155,644	1,111,321	126,868	623,117	4,763,214 * 61
Total utility plant in service	32,026,291	4,942,476	2,024,140	2,031,376	36,976,003

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies and have been in place for many years.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies and have been in place for many years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocations of Common Plant assets are based on historic studies and have been in place for many years.

If Additions for any Accounts exceed \$100,000, please explain.

Common Utility Plant additions include GPS mapping assets for \$750,000, new billing software, new phone system, and routine vehicle replacements.

362 - Additions include the replacement of the Baker Substation transformer in addition to relays, breakers, and reclosers.

365 - Additions were the result of normal extensions and replacements and the method the utility is using to allocate to the contributed portion of this account.

367 - Normal underground conductor replacement - some for subdivisions and some for standard distribution.

368 - Additions relate to two 2500 KVA transformers (35,000 each) for industrial customers in addition to routine transformer purchases.

369 - Additions relate to routine extension and replacements in addition to capitalization of service work orders that were classed as work in progress at year end 2008.

370 - The utility replaced a majority of it's electric meters with AMI meters.

If Retirements for any Accounts exceed \$100,000, please explain.

362 - Retirement amount includes the transformer at Baker Substation in addition to protective relays.

365 - Retirement amount includes plant retired in 2008 and 2009.

370 - The utility replaced a majority of it's electric meters with AMI meters.

373 - Retirement amount includes plant retired in 2008 and 2009.

If Adjustments for any account are nonzero, please explain.

Adjustments relate to classification of plant that was previously recorded as Completed Construction Not Classified (CCNC).

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,354,723	6,745			1,361,468	38
Overhead Conductors and Devices (365)	1,792,306	1,016			1,793,322	39
Underground Conduit (366)	393,928	57,475			451,403	40
Underground Conductors and Devices (367)	1,810,232	14,691			1,824,923	41
Line Transformers (368)	0				0	42
Services (369)	0	19,676			19,676	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0	780			780	47
Total Distribution Plant	5,351,189	100,383	0	0	5,451,572	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	5,351,189	100,383	0	0	5,451,572	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	5,351,189	100,383	0	0	5,451,572	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	64,270	2.22%	2,708	27
Station Equipment (362)	2,806,262	3.03%	178,652 *	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361				(3)	66,975	27
362	184,885	17,232		22,349	2,805,146 *	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	1,080,766	3.70%	65,041	* 30
Overhead Conductors and Devices (365)	1,639,592	4.20%	122,366	* 31
Underground Conduit (366)	207,561	2.50%	20,050	* 32
Underground Conductors and Devices (367)	1,388,191	3.89%	149,120	* 33
Line Transformers (368)	1,950,121	2.71%	128,448	34
Services (369)	1,444,491	4.57%	112,927	* 35
Meters (370)	628,023	3.39%	90,852	* 36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	1,570,635	4.50%	193,877	* 39
Total Distribution Plant	12,779,912		1,064,041	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	131,753	6.00%	8,477	45
Laboratory Equipment (395)	24,493	5.88%	3,763	46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	156,246		12,240	
Total accum. prov. directly assignable	12,936,158		1,076,281	
Common Utility Plant Allocated to Electric Department	1,914,094	0.00%	240,083	* 51
Total accum. prov. for depreciation	14,850,252		1,316,364	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	14,850,252		1,316,364	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	28,448	20,634	8,219	8,087	1,113,031	* 30
365	120,822	32,371	7,610	17,855	1,634,230	* 31
366	3,317			1,212	225,506	* 32
367	90,739	3,981	863	17,588	1,461,042	* 33
368	10,586			6,766	2,074,749	34
369	13,193	7,161	69	9,882	1,547,015	* 35
370	1,292,870	224		328,022	(246,197)	* 36
371					0	37
372					0	38
373	149,895	5,706	17,113	7,511	1,633,535	* 39
	1,894,755	87,309	33,874	419,269	12,315,032	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394	2,517			(9,604)	128,109	45
395	0				28,256	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	2,517	0	0	(9,604)	156,365	
	1,897,272	87,309	33,874	409,665	12,471,397	
	126,868		375	(11,734)	2,015,950	* 51
	2,024,140	87,309	34,249	397,931	14,487,347	
399					0	52
	0	0	0	0	0	
	2,024,140	87,309	34,249	397,931	14,487,347	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If End of Year Balance is less than zero, please explain.

Due to replacement of old meters with AMI meters, a vast majority of the utility's meters were retired. A loss was taken on the undepreciated value of the meters that were retired.

If Adjustments for any account are nonzero, please explain.

Adjustments represent depreciation on plant items that were previously recorded as Completed Construction Not Classified (CCNC).

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	849,956	3.70%	50,250	30
Overhead Conductors and Devices (365)	969,015	4.20%	75,298	31
Underground Conduit (366)	127,837	2.50%	10,567	32
Underground Conductors and Devices (367)	801,053	3.89%	70,704	33
Line Transformers (368)	0	0.00%		34
Services (369)	0	4.57%	450	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	4.50%	18	39
Total Distribution Plant	2,747,861		207,287	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	2,747,861		207,287	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	2,747,861		207,287	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	2,747,861		207,287	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					900,206	30
365					1,044,313	31
366					138,404	32
367					871,757	33
368					0	34
369					450	35
370					0	36
371					0	37
372					0	38
373					18	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,955,148</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,955,148</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,955,148</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,955,148</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	9	0			9	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
7.6/13.2 KV	293				293	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
46 KV	11				11	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
46 KV	2	0			2	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	22	11
Nonfarm	245	12
Total	267	13
Total customers on rural lines at end of year	267	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	28,099	Thursday	01/15/2009	17:00	15,588	1
February	02	25,907	Wednesday	02/04/2009	18:00	12,996	2
March	03	24,595	Monday	03/02/2009	18:00	13,896	3
April	04	21,110	Monday	04/06/2009	20:00	12,060	4
May	05	24,489	Wednesday	05/20/2009	16:00	12,204	5
June	06						6
July	07						7
August	08						8
September	09						9
October	10						10
November	11						11
December	12						12
Total		124,200				66,744	

System Name ALLIANT ENERGY (EAST SIDE)

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (THROUGH 5.31.09)

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)	
		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)		
January	01	14,484	Thursday	01/15/2009	11:00	8,781	13
February	02	14,658	Wednesday	02/04/2009	11:00	8,120	14
March	03	13,972	Monday	03/02/2009	10:00	8,417	15
April	04	12,779	Tuesday	04/14/2009	11:00	7,498	16
May	05	19,546	Friday	05/01/2009	07:00	7,862	17
June	06						18
July	07						19
August	08						20
September	09						21
October	10						22
November	11						23
December	12						24
Total		75,439				40,678	

System Name ALLIANT ENERGY (WEST SIDE)

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	3
60 minutes integrated	ALLIANT ENERGY (THROUGH 5.31.09)	

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,660	Thursday	01/15/2009	18:00	1,477	25
February	02	2,370	Wednesday	02/04/2009	10:00	1,203	26
March	03	2,270	Tuesday	03/31/2009	12:00	1,226	27
April	04	2,140	Wednesday	04/01/2009	11:00	1,093	28
May	05	3,060	Sunday	05/17/2009	22:00	1,169	29
June	06	3,530	Tuesday	06/23/2009	16:00	1,295	30
July	07	2,930	Friday	07/10/2009	22:00	1,271	31
August	08	2,880	Monday	08/31/2009	07:00	1,126	32
September	09	2,980	Wednesday	09/30/2009	07:00	1,134	33
October	10	2,850	Thursday	10/01/2009	07:00	1,159	34
November	11	2,170	Monday	11/30/2009	18:00	1,062	35
December	12	2,610	Tuesday	12/08/2009	19:00	1,379	36
Total		32,450				14,594	

System Name Biron Village Substation

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC SERVICE

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)	
		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)		
January	01						37
February	02						38
March	03						39
April	04						40
May	05						41
June	06	54,322	Tuesday	06/23/2009	16:00	21,985	42
July	07	43,500	Friday	07/10/2009	16:00	21,565	43
August	08	49,289	Friday	08/14/2009	15:00	23,197	44
September	09	43,333	Tuesday	09/15/2009	15:00	22,180	45
October	10	37,498	Wednesday	10/21/2009	17:00	22,183	46
November	11	38,389	Monday	11/30/2009	17:00	21,519	47
December	12	41,399	Tuesday	12/15/2009	17:00	23,721	48
Total		307,730				156,350	

System Name RAPIDS EAST & WEST (GLU)

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	GREAT LAKES UTILITIES (EFF 6.1.09)	4

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	278,368	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	278,368	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	263,623	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	246	22
Total Used by Company	246	23
Total Sold and Used	263,869	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	14,986	27
Total Energy Losses	14,986	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3835%	29
Total Disposition of Energy	278,855	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SINGLE PHASE	RG-1	11,767	96,683	1
Total Sales for Residential Sales		11,767	96,683	
Commercial & Industrial				
SMALL POWER	CP-1	133	30,962	2
SMALL POWER - TIME-OF-DAY	CP1TOD	27	5,517	3
LARGE POWER	CP-2	22	17,843	4
LARGE POWER - TIME-OF-DAY	CP-3	19	40,327	5
INDUSTRIAL POWER - TIME-OF-DAY	CP-4	6	33,784	6
GENERAL SERVICE - SINGLE PHASE	GS-1	1,396	13,145	7
GENERAL SERVICE - THREE PHASE	GS-1	559	19,555	8
GENERAL SERVICE - TIME-OF-DAY	GS-2	4	283	9
INTERDEPARTMENTAL	MP-1	6	2,115	10
Total Sales for Commercial & Industrial		2,172	163,531	
Public Street & Highway Lighting				
STREET AND SECURITY LIGHTING	MS-1	6	3,395	11
ATHLETIC FIELD LIGHTING	MS-2	2	14	12
Total Sales for Public Street & Highway Lighting		8	3,409	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		13,947	263,623	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		9,515,155	(57,554)	9,457,601	1
0	0	9,515,155	(57,554)	9,457,601	
102,081		2,904,492	(17,595)	2,886,897	2
18,023	30,839	507,892	(3,077)	504,815	3
52,829	65,814	1,631,772	(9,885)	1,621,887	4
96,870	133,386	3,406,342	(20,635)	3,385,707	5
65,214	110,676	2,727,300	(16,522)	2,710,778	6
		1,409,919	(8,533)	1,401,386	7
		1,972,866	(11,951)	1,960,915	8
		26,604	(161)	26,443	9
		127,181	(770)	126,411	10
335,017	340,715	14,714,368	(89,129)	14,625,239	
		556,620	(3,372)	553,248	11
		2,330	(14)	2,316	12
0	0	558,950	(3,386)	555,564	
				0	13
0	0	0	0	0	
335,017	340,715	24,788,473	(150,069)	24,638,404	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GREAT LAKES UTILITIE		GREAT LAKES UTILITIE		1
Point of Delivery	BAKER SUBSTATION		WEST & BAKER		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000.		115000/69000		4
Point of Metering	BAKER SUBSTATION		WEST & BAKER		5
Total of 12 Monthly Maximum Demands -- kW	124,202		307,730		6
Average load factor	73.6141%		69.5998%		7
Total Cost of Purchased Power	4,470,935		10,693,989		8
Average cost per kWh	0.0670		0.0684		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,312	8,276			12
February	6,154	6,842			13
March	6,343	7,553			14
April	5,909	6,151			15
May	5,462	6,742			16
June			10,998	10,987	17
July			10,894	10,671	18
August			10,802	12,395	19
September			10,488	11,692	20
October			10,363	11,820	21
November			9,513	12,007	22
December			11,065	12,656	23
Total kWh (000)	31,180	35,564	74,123	82,228	24
Footnotes:					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January	3,960	4,821	738	739	40
February	3,690	4,430	634	569	41
March	3,664	4,752	644	582	42
April	3,508	3,990	572	521	43
May	3,364	4,499	542	628	44
June			712	583	45
July			720	552	46
August			583	543	47
September			592	542	48
October			607	552	49
November			514	549	50
December			669	710	51
Total kWh (000)	18,186	22,492	7,527	7,070	52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE	NONE	NONE	0	0				1
							Total	<u>0</u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	FRANKLIN	GAYNOR	HIGH SCHL	1
Voltage--High Side	44,000	115,000	13,200	44,000	44,000	2
Voltage--Low Side	13,200	44,000	2,400	13,200	13,200	3
Num. Main Transformers in Operation	2	1	2	2	2	4
Total Capacity of Transformers in kVA	20,000	56,000	2,000	5,000	20,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	14,576	36,972	888	1,981	15,488	7
Dt and Hr of Such Maximum Demand	06/23/2009 16:00	06/23/2009 16:00	07/24/2009 18:00	06/23/2009 17:00	06/23/2009 16:00	8
Kwh Output	65,714	155,435	2,908	23,861	61,507	9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	NO STL CST	B. RURAL	W WI RAPID	W WR II	15
Voltage--High Side	69,000	44,000	44,000	69,000	16
Voltage--Low Side	13,200	13,200	13,200	44,000	17
Num. of Main Transformers in Operation	1	1	2	2	18
Total Capacity of Transformers in kVA	2,500	18,700	37,400	81,000	19
Number of Spare Transformers on Hand	0	1	0	0	20
15-Minute Maximum Demand in kW	2,380	4,608	11,328	15,552	21
Dt and Hr of Such Maximum Demand	08/17/2009 22:00	08/23/2009 16:00	08/23/2009 16:00	08/23/2009 16:00	22
Kwh Output	2,238	26,662	89,328	114,352	23
Footnotes					24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation					25
Voltage--High Side					26
Voltage--Low Side					27
Num. of Main Transformers in Operation					28
Capacity of Transformers in kVA					29
Number of Spare Transformers on Hand					30
15-Minute Maximum Demand in kW					31
Dt and Hr of Such Maximum Demand					32
Kwh Output					33
Footnotes					34

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	15,972	3,265	189,019	1
Acquired during year	14,041	27	8,145	2
Total	30,013	3,292	197,164	3
Retired during year	13,688	10	731	4
Sales, transfers or adjustments increase (decrease)		4	1,661	5
Number end of year	16,325	3,286	198,094	6
Number end of year accounted for as follows:				7
In customers' use	13,875	2,812	158,624	8
In utility's use	43	2	613	9
Locked meters on customers' premises	126			10
In stock	2,281	472	38,857	11
Total end of year	16,325	3,286	198,094	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	1,833	1
Mercury Vapor	175	707	595,294	2
Mercury Vapor	250	7	8,848	3
Mercury Vapor	400	28	52,332	4
Sodium Vapor	150	607	506,238	5
Sodium Vapor	250	116	160,080	6
Sodium Vapor	400	64	59,584	7
Total		1,530	1,384,209	
Ornamental				
Metal Halide/Halogen	400	1	1,833	8
Mercury Vapor	175	1	842	9
Mercury Vapor	400	33	61,677	10
Sodium Vapor	70	38	15,846	11
Sodium Vapor	150	50	41,700	12
Sodium Vapor	250	716	988,080	13
Sodium Vapor	400	309	287,679	14
Sodium Vapor	1,000	5	23,255	15
Total		1,153	1,420,912	
Other				
NONE		0		16
Total		0	0	