



3014 (02-05-09)

ANNUAL REPORT

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

Principal Office: 450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JAN LEONARD of
(Person responsible for accounts)

Richland Center Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2010
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: RICHLAND CENTER ELECTRIC UTILITY

Utility Address: 450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JAN LEONARD

Title: OFFICE MANAGER

Office Address:

450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number: (608) 647 - 2830

Email Address: jleonard@wppsys.org

Individual or firm, if other than utility employee, preparing this report:

Name: AMY MANTHEY

Title: ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 6622 EXT 2495

Fax Number:

Email Address: amy.manthey@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: RODNEY PERRY

Title: PRESIDENT OF THE UTILITY COMMISSION

Office Address:

P.O. BOX 312
RICHLAND CENTER, WI 53581

Telephone: (608) 347 - 3844

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: BAKER TILLY VIRCHOW KRAUSE, LLP

Title:

Office Address:

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 279 - 6622

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: N/A

Title: N/A

Office Address:

N/A

P.O. BOX N/A

N/A, WI 53707

Telephone: () -

Fax Number:

Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

RICHARD BEGGS

STEVE DEETS

JIM HEIAR

WILLIAM KLOEHN

RODNEY PERRY, PRESIDENT

SCOTT SAWLE

DAVID SIEFKES

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

No

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,676,651	8,987,943	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,739,222	8,251,037	2
Depreciation Expense (403)	328,477	325,624	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	239,457	227,959	5
Total Operating Expenses	8,307,156	8,804,620	
Net Operating Income	369,495	183,323	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	369,495	183,323	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(11,330)	(12,095)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	8,019	32,926	10
Miscellaneous Nonoperating Income (421)	52,149	188,582	11
Total Other Income	48,838	209,413	
Total Income	418,333	392,736	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,326)	(9,326)	12
Other Income Deductions (426)	18,787	18,787	13
Total Miscellaneous Income Deductions	9,461	9,461	
Income Before Interest Charges	408,872	383,275	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	102,158	105,181	14
Amortization of Debt Discount and Expense (428)	2,293	2,293	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	104,451	107,474	
Net Income	304,421	275,801	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,685,345	4,422,841	20
Balance Transferred from Income (433)	304,421	275,801	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	180	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	7,421	13,117	25
Total Unappropriated Earned Surplus End of Year (216)	4,982,345	4,685,345	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,676,651	0	8,676,651	1
Total (Acct. 400):	8,676,651	0	8,676,651	
Operation and Maintenance Expense (401-402):				
Derived	7,739,222	0	7,739,222	2
Total (Acct. 401-402):	7,739,222	0	7,739,222	
Depreciation Expense (403):				
Derived	328,477	0	328,477	3
Total (Acct. 403):	328,477	0	328,477	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	239,457	0	239,457	5
Total (Acct. 408):	239,457	0	239,457	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	369,495	0	369,495	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(11,330)	0	(11,330)	8
Total (Acct. 415-416):	(11,330)	0	(11,330)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	8,019		8,019	11
Total (Acct. 419):	8,019	0	8,019	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		52,149	52,149	12
NONE	0		0	13
Total (Acct. 421):	0	52,149	52,149	
TOTAL OTHER INCOME:	(3,311)	52,149	48,838	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(9,326)	0	(9,326)	14
NONE			0	15
Total (Acct. 425):	(9,326)	0	(9,326)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	18,787	18,787	16
NONE			0	17
Total (Acct. 426):	0	18,787	18,787	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(9,326)	18,787	9,461	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	102,158	0	102,158	18
Total (Acct. 427):	102,158	0	102,158	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	2,293		2,293	19
Total (Acct. 428):	2,293	0	2,293	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	104,451	0	104,451	
NET INCOME:	271,059	33,362	304,421	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,246,423	438,922	4,685,345	24
Total (Acct. 216):	4,246,423	438,922	4,685,345	
Balance Transferred from Income (433):				
Derived	271,059	33,362	304,421	25
Total (Acct. 433):	271,059	33,362	304,421	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	7,421		7,421	29
Total (Acct. 439)--Debit:	7,421	0	7,421	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,510,061	472,284	4,982,345	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	(11,330)				(11,330)	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	(11,330)	0	0	0	(11,330)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	8,676,651	0	0	8,676,651	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		793			793	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	8,675,858	0	0	8,675,858	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	287,184	0	287,184	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	120,520	0	120,520	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	16,985	0	16,985	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	424,689	0	424,689	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,034,750	11,612,070	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,120,019	5,689,230	2
Net Utility Plant	5,914,731	5,922,840	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	100,556	187,917	6
Sinking Funds (125)	198,451	179,932	7
Depreciation Fund (126)	197,918	197,449	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	496,925	565,298	
CURRENT AND ACCRUED ASSETS			
Cash (131)	119,472	81,497	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	1,081,561	757,318	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	729,077	735,481	15
Other Accounts Receivable (143)	56,724	56,761	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	43,947	40,447	18
Plant Materials and Operating Supplies (154)	203,028	233,035	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	1,614	4,932	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)		0	26
Total Current and Accrued Assets	2,235,423	1,909,471	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	39,163	41,456	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	39,163	41,456	
Total Assets and Other Debits	8,686,242	8,439,065	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	235,503	195,407	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	4,982,345	4,685,345	35
Total Proprietary Capital	5,217,848	4,880,752	
LONG-TERM DEBT			
Bonds (221)	2,360,000	2,440,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,360,000	2,440,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	617,239	674,587	40
Payables to Municipality (233)	25,998	26,447	41
Customer Deposits (235)	1,760	1,649	42
Taxes Accrued (236)	65,366	67,240	43
Interest Accrued (237)	8,408	8,661	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	108,026	97,760	46
Total Current and Accrued Liabilities	826,797	876,344	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	281,597	241,969	49
Total Deferred Credits	281,597	241,969	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,686,242	8,439,065	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	11,612,070	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	11,352,232	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	526,932	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				155,586	8
Total Utility Plant	0	0	0	12,034,750	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	5,827,030	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	292,989	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	6,120,019	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	5,914,731	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	5,415,028				5,415,028	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	328,477				328,477	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
Transportation depreciation	126,610				126,610	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	455,087	0	0	0	455,087	16
Debits during year						17
Book cost of plant retired	28,108				28,108	18
Cost of removal	14,977				14,977	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	43,085	0	0	0	43,085	25
Balance end of year (111.1)	5,827,030	0	0	0	5,827,030	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	274,202				274,202	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	18,787				18,787	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,787	0	0	0	18,787	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	292,989	0	0	0	292,989	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)			203,028		203,028	233,035	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					203,028	233,035	

Account	Total End of Year	Amount Prior Year	
Electric utility total	203,028	233,035	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	203,028	233,035	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT DISCOUNT	41,456	2293	39,163	1
Total			39,163	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	195,407	1
Changes during year (explain):		
CAPITAL CONTRIBUTIONS MUNICIPAL	40,096	2
Balance end of year	235,503	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007A REVENUE BONDS	01/16/2007	02/01/2027	4.17%	2,360,000	1
Total Bonds (Account 221):				<u>2,360,000</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	67,240	1
Accruals:		
Charged water department expense		2
Charged electric department expense	196,348	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	196,348	
Taxes paid during year:		
County, state and local taxes	155,418	6
Social Security taxes	32,339	7
PSC Remainder Assessment	8,471	8
Other (explain):		
Wisconsin Liscense Fee	1,994	9
NONE		10
Total payments and other debits	198,222	
Balance end of year	65,366	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	8,661	102,158	102,411	8,408	1
Subtotal	8,661	102,158	102,411	8,408	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	8,661	102,158	102,411	8,408	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ADVANCE TO TELECOMMUNICATIONS FUNDS	100,556	2
Total (Acct. 124):	100,556	
Sinking Funds (125):		
REDEMPTION ACCOUNT	135,644	3
EQUIPMENT REPLACEMENT ACCOUNT	62,807	4
Total (Acct. 125):	198,451	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	197,918	5
Total (Acct. 126):	197,918	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		9
Electric	729,077	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	729,077	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
NONE		15
OTHER	28,067	* 16
REFUSE CHARGES	28,657	* 17
Total (Acct. 143):	56,724	
Receivables from Municipality (145):		
RECEIVABLE FROM SEWER	1,560	18
ACCOUNTING AND COLLECTING COST DUE FROM WATER	12,559	* 19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
UTILITY BILLS DUE FROM CITY	29,828	* 20
Total (Acct. 145):	43,947	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
REFUSE ACCOUNTS COLLECTED BY UTILITY	18,828	* 27
TAXES ON FIBER RING (TELECOMMUNICATIONS)	7,170	* 28
Total (Acct. 233):	25,998	
Other Deferred Credits (253):		
Regulatory Liability	130,569	29
ATC DEFERRED CREDIT	35,000	30
PUBLIC BENEFITS	116,028	31
Total (Acct. 253):	281,597	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

- 143 - 28,067 Street lighting bill that utilily charges city.
 - 143 - 28,657 December 2009 garbage collection charges.
 - 145 - 29,828 utility bills due from city
 - 145 - 12,559 Receivable from water from allocation of accounting and collecting expenses.
 - 233 - 18,828 due to city for garbage collection.
 - 233 - 7,170 Taxes on fiber ring.
-

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	11,174,543	0	0	11,174,543	1
Materials and Supplies	0	218,031	0	0	218,031	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	5,621,029	0	0	5,621,029	4
Customer Advances for Construction		0			0	5
Regulatory Liability	0	135,232	0	0	135,232	6
NONE					0	7
Average Net Rate Base	0	5,636,313	0	0	5,636,313	
Net Operating Income	0	369,495	0	0	369,495	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	6.56%	N/A	N/A	6.56%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	139,895	0	0	139,895	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	9,326	0	0	9,326	3
Other (specify):					0	4
Balance End of Year	0	130,569	0	0	130,569	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,606,493	8,932,804	1
Total Sales of Electricity	8,606,493	8,932,804	
Other Operating Revenues			
Forfeited Discounts (450)	10,374	11,750	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	5,593	0	4
Rent from Electric Property (454)	36,254	29,706	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	17,937	13,683	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	70,158	55,139	
Total Operating Revenues	8,676,651	8,987,943	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	7,104,837	7,429,879	9
Transmission Expenses (550-553)	27,163	52,457	10
Distribution Expenses (560-576)	167,715	361,515	11
Customer Accounts Expenses (901-904)	63,818	74,606	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	375,689	332,580	15
Total Operation and Maintenance Expenses	7,739,222	8,251,037	
Other Expenses			
Depreciation Expense (403)	328,477	325,624	16
Amortization Expense (404-407)		0	17
Taxes (408)	239,457	227,959	18
Total Other Expenses	567,934	553,583	
Total Operating Expenses	8,307,156	8,804,620	
NET OPERATING INCOME	369,495	183,323	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,374	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,374	
Miscellaneous Service Revenues (451):		
NONE	0	3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
PUMPING	5,593	4
Total Sales of Water and Water Power (453)	5,593	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	36,254	5
Total Rent from Electric Property (454)	36,254	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISC SERVICE REVENUE	17,937	7
Total Other Electric Revenues (456)	17,937	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	7,104,837	7,429,879	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	7,104,837	7,429,879	
Total Power Production Expenses	7,104,837	7,429,879	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	27,163	52,457	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	27,163	52,457	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	41,991	21,722	21
Line and Station Supplies and Expenses (562)	20,657	177,587	22
Street Lighting and Signal System Expenses (565)	4,504	5,981	23
Meter Expenses (566)	395	13	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	19,631	22,821	25
Miscellaneous Distribution Expenses (569)	9,993	7,370	26
Maintenance of Structures and Equipment (571)	3,795	2,299	27
Maintenance of Lines (572)	58,786	116,657	28
Maintenance of Line Transformers (573)	15	25	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	7,948	7,040	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	167,715	361,515	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,870	11,136	33
Accounting and Collecting Labor (902)	41,830	41,058	34
Supplies and Expenses (903)	16,325	18,841	35
Uncollectible Accounts (904)	793	3,571	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	63,818	74,606	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)		0	39
Office Supplies and Expenses (921)	21,763	19,507	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	29,958	74,976	42
Property Insurance (924)	0	5,400	43
Injuries and Damages (925)	13,241	40,183	44
Employee Pensions and Benefits (926)	189,132	162,851	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	33,484	28,790	47
Transportation Expenses (933)		0	48
Maintenance of General Plant (935)	88,111	873	49
Total Administrative and General Expenses	375,689	332,580	
Total Operation and Maintenance Expenses	7,739,222	8,251,037	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		197,825	184,820	1
Social Security		30,859	29,382	2
Wisconsin Gross Receipts Tax		1,994	1,308	3
PSC Remainder Assessment		8,779	7,804	4
Other (specify): FICA ON BENEFITS		0	4,645	5
Total tax expense		239,457	227,959	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.167420				2
County tax rate	mills		5.823770				3
Local tax rate	mills		6.083512				4
School tax rate	mills		9.759389				5
Voc. school tax rate	mills		1.864696				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		23.698787				9
Less: state credit	mills		1.568513				10
Net tax rate	mills		22.130274				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.083512				12
Combined School Tax Rate	mills		11.624085				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.707597				15
Total Tax Rate	mills		23.698787				16
Ratio of Local and School Tax to Total	dec.		0.747194				17
Total tax net of state credit	mills		22.130274				18
Net Local and School Tax Rate	mills		16.535613				19
Utility Plant, Jan. 1	\$	11,612,070	11,612,070				20
Materials & Supplies	\$	233,035	233,035				21
Subtotal	\$	11,845,105	11,845,105				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	11,845,105	11,845,105				24
Assessment Ratio	dec.		1.010000				25
Assessed Value	\$	11,963,556	11,963,556				26
Net Local & School Rate	mills		16.535613				27
Tax Equiv. Computed for Current Year	\$	197,825	197,825				28
Tax Equivalent per 1994 PSC Report	\$	124,415					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	197,825					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	5,979				5,979	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	5,979	0	0	0	5,979	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	13,768				13,768	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	13,389				13,389	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	27,157	0	0	0	27,157	
DISTRIBUTION PLANT						
Land and Land Rights (360)	86,621				86,621	34
Structures and Improvements (361)	15,770				15,770	35
Station Equipment (362)	2,940,062				2,940,062	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	988,425	10,665	7,809		991,281	38
Overhead Conductors and Devices (365)	1,376,978	15,665	9,243		1,383,400	39
Underground Conduit (366)	69,637	839			70,476	40
Underground Conductors and Devices (367)	1,619,238	301,973	6,905	0	1,914,306	* 41
Line Transformers (368)	1,007,521	84,030			1,091,551	* 42
Services (369)	230,801	3,434	1,186		233,049	43
Meters (370)	410,156	17,168			427,324	* 44
Installations on Customers' Premises (371)	98,161	11,446			109,607	45
Leased Property on Customers' Premises (372)	0	14,874	2,965		11,909	46
Street Lighting and Signal Systems (373)	439,833				439,833	47
Total Distribution Plant	9,283,203	460,094	28,108	0	9,715,189	
GENERAL PLANT						
Land and Land Rights (389)	32,149				32,149	48
Structures and Improvements (390)	761,875				761,875	49
Office Furniture and Equipment (391)	51,703	7,592			59,295	50
Computer Equipment (391.1)	68,684				68,684	51
Transportation Equipment (392)	513,614	1,823			515,437	52
Stores Equipment (393)	3,152				3,152	53
Tools, Shop and Garage Equipment (394)	20,736	2,487			23,223	54
Laboratory Equipment (395)	43,799				43,799	55
Power Operated Equipment (396)	64,270				64,270	56
Communication Equipment (397)	18,846				18,846	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	96,818			(88,511)	8,307	* 59
Other Tangible Property (399)	4,870				4,870	60
Total General Plant	1,680,516	11,902	0	(88,511)	1,603,907	
Total utility plant in service directly assignable	10,996,855	471,996	28,108	(88,511)	11,352,232	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	10,996,855	471,996	28,108	(88,511)	11,352,232	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

(367) - Varies, conductors and devices installed as part of the ATC project

(368) - Varies, pad mounted transformers added

If Adjustments for any account are nonzero, please explain.

(398) - Adjustment for prior year additions reported that were later reclassified as expenses

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

368 - During the year the utility added 5 pad mount transformers and 3 pad mount transformers.

If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

370 - Addition of AMI meters

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	111,171				111,171	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	192,109				192,109	41
Line Transformers (368)	101,304				101,304	42
Services (369)	20,375				20,375	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	101,973				101,973	47
Total Distribution Plant	526,932	0	0	0	526,932	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	526,932	0	0	0	526,932	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	526,932	0	0	0	526,932	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	37				37		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	37	1			38		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	3				3		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	50	8
Total	50	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	4	12
Total	4	13
Total customers on rural lines at end of year	54	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,569	Thursday	01/29/2009	12:00	9,874	1
February	02	16,050	Tuesday	02/03/2009	12:00	8,603	2
March	03	15,735	Tuesday	03/10/2009	10:00	9,135	3
April	04	14,997	Tuesday	04/07/2009	12:00	8,481	4
May	05	15,480	Wednesday	05/20/2009	17:00	8,722	5
June	06	19,724	Tuesday	06/23/2009	16:00	9,374	6
July	07	16,534	Monday	07/27/2009	16:00	9,483	7
August	08	18,380	Friday	08/14/2009	15:00	9,890	8
September	09	16,200	Thursday	09/10/2009	16:00	9,227	9
October	10	13,789	Wednesday	10/28/2009	11:00	8,862	10
November	11	14,029	Tuesday	11/24/2009	18:00	8,523	11
December	12	14,925	Wednesday	12/16/2009	18:00	9,251	12
Total		192,412				109,425	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	109,434	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	109,434	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	107,386	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	107,386	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,048	27
Total Energy Losses	2,048	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.8714%	29
Total Disposition of Energy	109,434	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	2,417	17,207	1
Total Sales for Residential Sales		2,417	17,207	
Commercial & Industrial				
COMMERCIAL SALES	CG-1	589	89,680	2
Total Sales for Commercial & Industrial		589	89,680	
Public Street & Highway Lighting				
PUBLIC STREET AND HIGHWAY LIGHTING	MS-1	21	499	3
Total Sales for Public Street & Highway Lighting		21	499	
Sales for Resale				
NONE				4
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,027	107,386	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,622,892	129,226	1,752,118	1
0	0	1,622,892	129,226	1,752,118	
153,720	153,720	6,068,100	694,388	6,762,488	2
153,720	153,720	6,068,100	694,388	6,762,488	
		88,255	3,632	91,887	3
0	0	88,255	3,632	91,887	
				0	4
0	0	0	0	0	
153,720	153,720	7,779,247	827,246	8,606,493	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)			
Name of Vendor					1	
Point of Delivery		Richland Center			2	
Type of Power Purchased (firm, dump, etc.)		Firm			3	
Voltage at Which Delivered		69000			4	
Point of Metering		Richland Center			5	
Total of 12 Monthly Maximum Demands -- kW		192,412			6	
Average load factor		77.9114%			7	
Total Cost of Purchased Power		7,104,837			8	
Average cost per kWh		0.0649			9	
On-Peak Hours (if applicable)					10	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
January		4,381	5,493			12
February		3,946	4,657			13
March		4,163	4,974			14
April		4,002	4,478			15
May		3,602	5,120			16
June		4,436	4,938			17
July		4,505	4,978			18
August		4,306	5,594			19
September		4,085	5,142			20
October		3,919	4,943			21
November		3,554	4,969			22
December		4,076	5,174			23
		Total kWh (000)	48,975	60,460		24

Footnotes:

Particulars	(d)		(e)			
Name of Vendor					25	
Point of Delivery					26	
Voltage at Which Delivered					27	
Point of Metering					28	
Type of Power Purchased (firm, dump, etc.)					29	
Total of 12 Monthly Maximum Demands -- kW					30	
Average load factor					31	
Total Cost of Purchased Power					32	
Average cost per kWh					33	
On-Peak Hours (if applicable)					34	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	35
January						36
February						37
March						38
April						39
May						40
June						41
July						42
August						43
September						44
October						45
November						46
December						47
						48
						49
						50
						51
						52
						53

Footnotes:

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Dean Foods	James Olsn	RC Hopital	Rockwell	Sewer Plt	1
Voltage--High Side	12,470	69,000	12,470	12,470	12,470	2
Voltage--Low Side	480	12,470	480	480	480	3
Num. Main Transformers in Operation	2	1	1	7	2	4
Total Capacity of Transformers in kVA	5,000	28,000	2,000	2,000	1,500	5
Number of Spare Transformers on Hand	0	0	0	4	1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	UW-Rchmnd	WI Dairy	Robert Bre	Schri Food	16
Voltage--High Side	12,470	12,470	69,000	12,470	17
Voltage--Low Side	480	480	12,470	480	18
Num. of Main Transformers in Operation	2	3	1	1	19
Total Capacity of Transformers in kVA	1,500	7,500	28,000	1,500	20
Number of Spare Transformers on Hand	1	0	0	1	21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,475	743	53,671	1
Acquired during year	80	17	1,107	2
Total	3,555	760	54,778	3
Retired during year	506	8	690	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,049	752	54,088	6
Number end of year accounted for as follows:				7
In customers' use	2,929	634	45,366	8
In utility's use	5	0		9
Locked meters on customers' premises				10
In stock	115	118	8,722	11
Total end of year	3,049	752	54,088	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	287	10	1
Sodium Vapor	150	82	10	2
Sodium Vapor	250	98	10	3
Total		467	30	
Ornamental				
Sodium Vapor	150	55	10	4
Sodium Vapor	250	12	10	5
Sodium Vapor	400	30	10	6
Total		97	30	
Other				
Incandescent	100	3	10	7
Total		3	10	