



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: ALGOMA UTILITY COMMISSIONPrincipal Office: 1407 FLORA AVENUE  
ALGOMA, WI 54201-1796For the Year Ended: DECEMBER 31, 2009**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** ALGOMA UTILITY COMMISSION

**Utility Address:** 1407 FLORA AVENUE  
ALGOMA, WI 54201-1796

**When was utility organized?** 1/1/1903

**Report any change in name:** D/B/A: ALGOMA UTILITIES

**Effective Date:** 11/1/1999

**Utility Web Site:** www.algomautilities.com

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**Utility employee in charge of correspondence concerning this report:**

**Name:** NANCY JOHNSON

**Title:** OFFICE MANAGER/ACCOUNTANT

**Office Address:**

1407 FLORA AVENUE  
ALGOMA, WI 54201-1796

**Telephone:** (920) 487 - 5556

**Fax Number:** (920) 487 - 5559

**Email Address:** njohnson@wppienergy.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** GUY HAASCH

**Title:** PRESIDENT

**Office Address:**

413 HIGHVIEW COURT  
ALGOMA, WI 54201

**Telephone:** (920) 487 - 5556

**Fax Number:** (920) 487 - 5559

**Email Address:** guythaasch@yahoo.com

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** PAUL DENIS

**Title:** C.P.A.

**Office Address:** SCHENCK

2200 RIVERSIDE DRIVE  
P.O. BOX 23819  
GREEN BAY, WI 54305-3819

**Telephone:** (920) 436 - 7800

**Fax Number:** (920) 617 - 2498

**Email Address:** Paul.Denis@schencksolutions.com

**Date of most recent audit report:** 4/1/2009

**Period covered by most recent audit:** 01/01/2008 -01/31/2008 (2009 AUDIT NOT COMPLETE)

### IDENTIFICATION AND OWNERSHIP

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**Names and titles of utility management including manager or superintendent:**

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**Name:** NANCY JOHNSON  
**Title:** OFFICE MANAGER/ACCOUNTANT

**Office Address:**  
1407 FLORA AVENUE  
ALGOMA, WI 54201-1796

**Telephone:** (920) 487 - 5556  
**Fax Number:** (920) 487 - 5559  
**Email Address:** njohnson@wppienergy.org

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**Name:** RICHARD RIEDERER  
**Title:** GENERAL MANAGER

**Office Address:**  
1407 FLORA AVENUE  
ALGOMA, WI 54201-1796

**Telephone:** (920) 487 - 5556  
**Fax Number:** (920) 487 - 5559  
**Email Address:** rriederer@wppienergy.org

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**Name of utility commission/committee:** ALGOMA UTILITY COMMISSION

- Names of members of utility commission/committee:**  
MR BRUCE CHARLES, CITY COUNCIL REPRESENTATIVE  
MR GUY HAASCH, PRESIDENT  
MR BOB HAFEMAN, VICE PRESIDENT  
MR SYLVEN KONKEL, DIRECTOR  
MR RUSS RITCHIE, SECRETARY/TREASURER

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**Is sewer service rendered by the utility?** NO  
**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:** NONE

**Contact Person:**  
**Title:**  
**Telephone:**  
**Fax Number:**  
**Email Address:**

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**Contract/Agreement beginning-ending dates:**  
**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,899,762	4,634,571	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,874,280	3,826,218	2
Depreciation Expense (403)	307,975	291,089	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	267,284	244,055	5
<b>Total Operating Expenses</b>	<b>4,449,539</b>	<b>4,361,362</b>	
<b>Net Operating Income</b>	<b>450,223</b>	<b>273,209</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>450,223</b>	<b>273,209</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,666)	2,404	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	56,202	92,575	10
Miscellaneous Nonoperating Income (421)	147,738	98,006	11
<b>Total Other Income</b>	<b>202,274</b>	<b>192,985</b>	
<b>Total Income</b>	<b>652,497</b>	<b>466,194</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(9,608)	(9,608)	12
Other Income Deductions (426)	42,174	39,505	13
<b>Total Miscellaneous Income Deductions</b>	<b>32,566</b>	<b>29,897</b>	
<b>Income Before Interest Charges</b>	<b>619,931</b>	<b>436,297</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	139,735	116,079	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	15,147	17,032	17
Other Interest Expense (431)	193	884	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>155,075</b>	<b>133,995</b>	
<b>Net Income</b>	<b>464,856</b>	<b>302,302</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,159,958	6,857,901	20
Balance Transferred from Income (433)	464,856	302,302	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	42,712	(6,460)	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,710	6,705	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>7,575,392</b>	<b>7,159,958</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	4,899,762	0	4,899,762	1
<b>Total (Acct. 400):</b>	<b>4,899,762</b>	<b>0</b>	<b>4,899,762</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	3,874,280	0	3,874,280	2
<b>Total (Acct. 401-402):</b>	<b>3,874,280</b>	<b>0</b>	<b>3,874,280</b>	
<b>Depreciation Expense (403):</b>				
Derived	307,975	0	307,975	3
<b>Total (Acct. 403):</b>	<b>307,975</b>	<b>0</b>	<b>307,975</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	267,284	0	267,284	5
<b>Total (Acct. 408):</b>	<b>267,284</b>	<b>0</b>	<b>267,284</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>450,223</b>	<b>0</b>	<b>450,223</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	(1,666)	0	(1,666)	8
<b>Total (Acct. 415-416):</b>	<b>(1,666)</b>	<b>0</b>	<b>(1,666)</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
BANK OF LUXEMBURG-CHECKING	20,176	0	20,176	11
AMERICAN TRANSMISSION COMPANY	26,226	0	26,226	12
CITIZENS BANK-SAVINGS	3,117	0	3,117	13
BAYLAKE -CHECKING	2,895	0	2,895	14
BAYLAKE-SAVINGS	1,979	0	1,979	15
RESCO-PATRONAGE DIVIDENDS	83	0	83	16
FINANCE CHARGES-MISCELLANEOUS ACCOUNTS RECEIVABLE	1,726	0	1,726	17
<b>Total (Acct. 419):</b>	<b>56,202</b>	<b>0</b>	<b>56,202</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		110,874	110,874	18
Contributed Plant - Electric		36,864	36,864	19
NONE	0		0	20
<b>Total (Acct. 421):</b>	<b>0</b>	<b>147,738</b>	<b>147,738</b>	
<b>TOTAL OTHER INCOME:</b>	<b>54,536</b>	<b>147,738</b>	<b>202,274</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(9,608)	0	(9,608)	21
NONE	0		0	22
<b>Total (Acct. 425):</b>	<b>(9,608)</b>	<b>0</b>	<b>(9,608)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	21,323	21,323	23
Depreciation Expense on Contributed Plant - Electric	0	20,851	20,851	24
NONE	0		0	25
<b>Total (Acct. 426):</b>	<b>0</b>	<b>42,174</b>	<b>42,174</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(9,608)</b>	<b>42,174</b>	<b>32,566</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	139,735	0	139,735	26
<b>Total (Acct. 427):</b>	<b>139,735</b>	<b>0</b>	<b>139,735</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
NONE	0		0	27
<b>Total (Acct. 428):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE	0		0	28
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	15,147	0	15,147	29
<b>Total (Acct. 430):</b>	<b>15,147</b>	<b>0</b>	<b>15,147</b>	
<b>Other Interest Expense (431):</b>				
Derived	193	0	193	30
<b>Total (Acct. 431):</b>	<b>193</b>	<b>0</b>	<b>193</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE	0		0	31
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>155,075</b>	<b>0</b>	<b>155,075</b>	
<b>NET INCOME:</b>	<b>359,292</b>	<b>105,564</b>	<b>464,856</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	5,853,980	1,305,978	<b>7,159,958</b>	<b>32</b>
<b>Total (Acct. 216):</b>	<b>5,853,980</b>	<b>1,305,978</b>	<b>7,159,958</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	359,292	105,564	<b>464,856</b>	<b>33</b>
<b>Total (Acct. 433):</b>	<b>359,292</b>	<b>105,564</b>	<b>464,856</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE	0		<b>0</b>	<b>34</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
DECREASE IN SPECIAL BOND REDEMPTION-ELECTRIC	(1,960)	0	<b>(1,960)</b>	<b>35</b>
INCREASE IN WATER MORTGAGE SYSTEM REVENUE BONDS	44,672		<b>44,672</b>	<b>* 36</b>
<b>Total (Acct. 435)--Debit:</b>	<b>42,712</b>	<b>0</b>	<b>42,712</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215	0		<b>0</b>	<b>37</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
GRATIS LABOR, EQUIPMENT, SUPPLIES & MATERIAL	6,710		<b>6,710</b>	<b>38</b>
<b>Total (Acct. 439)--Debit:</b>	<b>6,710</b>	<b>0</b>	<b>6,710</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>6,163,850</b>	<b>1,411,542</b>	<b>7,575,392</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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### Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.

RECORDED CASH SEGREGATION FOR SPECIAL REDEMPTION, THIS FUND WAS ESTABLISHED ACCORDING TO THE BOND TRANSCRIPT TO PROVIDE FOR A ONE YEAR RESERVE OF PRINCIPAL AND INTEREST ON THE 2009 U.S.D.A WATER SYSTEM MORTGAGE REVENUE BOND.

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## INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	2,616	14,936	0	0	17,552	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold	45	8,050	0	0	8,095	2
Payroll	0	2,894	0	0	2,894	3
Materials	2,137	986	0	0	3,123	4
Taxes	0	0	0	0	0	5
<b>Other (list by major classes):</b>						
EQUIPMENT & LABOR BURDEN & OVERHEAD	0	5,106			5,106	6
<b>Total costs and expenses</b>	<b>2,182</b>	<b>17,036</b>	<b>0</b>	<b>0</b>	<b>19,218</b>	
<b>Net income (or loss)</b>	<b>434</b>	<b>(2,100)</b>	<b>0</b>	<b>0</b>	<b>(1,666)</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	817,891	4,081,871	0	0	4,899,762	1
Less: interdepartmental sales	0	16,189	0	0	16,189	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	(14)	0	0	(14)	5
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>817,891</b>	<b>4,065,696</b>	<b>0</b>	<b>0</b>	<b>4,883,587</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	173,631	17,597	191,228	1
Electric operating expenses	180,299	18,948	199,247	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	2,894	0	2,894	6
Other nonutility expenses	3,038	0	3,038	7
Water utility plant accounts	7,538	0	7,538	8
Electric utility plant accounts	40,195	0	40,195	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	784	0	784	13
Accum. prov. for depreciation of electric plant	3,525	0	3,525	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	36,545	(36,545)	0	18
All other accounts	35,784	0	35,784	19
<b>Total Payroll</b>	<b>484,233</b>	<b>0</b>	<b>484,233</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.0	1
Electric	6.0	2
Gas	0.0	3
Sewer	0.0	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	14,373,615	13,603,486	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,463,791	4,198,206	2
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
<b>Total Net Utility Plant</b>	<b>9,909,824</b>	<b>9,405,280</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	279,640	250,067	8
Sinking Funds (125)	193,740	149,068	9
Depreciation Fund (126)	53,350	55,310	10
Other Special Funds (128)	725,441	1,111,701	11
<b>Total Other Property and Investments</b>	<b>1,252,171</b>	<b>1,566,146</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	900,952	714,923	12
Special Deposits (134)	0	0	13
Working Funds (135)	1,010	998	14
Temporary Cash Investments (136)	0	0	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	471,236	442,884	17
Other Accounts Receivable (143)	201,356	160,495	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	0	0	20
Plant Materials and Operating Supplies (154)	173,463	163,827	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	0	0	26
Accrued Utility Revenues (173)	0	0	27
Miscellaneous Current and Accrued Assets (174)	0	0	28
<b>Total Current and Accrued Assets</b>	<b>1,748,017</b>	<b>1,483,127</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	723	972	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	26,387	42,502	34
<b>Total Deferred Debits</b>	<b>27,110</b>	<b>43,474</b>	
<b>Total Assets and Other Debits</b>	<b>12,937,122</b>	<b>12,498,027</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	586,181	585,736	<b>35</b>
Appropriated Earned Surplus (215)	247,090	204,378	<b>36</b>
Unappropriated Earned Surplus (216)	7,575,392	7,159,958	<b>37</b>
<b>Total Proprietary Capital</b>	<b>8,408,663</b>	<b>7,950,072</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	3,371,286	2,577,712	<b>38</b>
Advances from Municipality (223)	290,000	330,000	<b>39</b>
Other Long-Term Debt (224)	0	0	<b>40</b>
<b>Total Long-Term Debt</b>	<b>3,661,286</b>	<b>2,907,712</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	850,000	<b>41</b>
Accounts Payable (232)	398,477	357,255	<b>42</b>
Payables to Municipality (233)	102,943	107,346	<b>43</b>
Customer Deposits (235)	30,187	29,754	<b>44</b>
Taxes Accrued (236)	69,849	52,944	<b>45</b>
Interest Accrued (237)	41,092	26,498	<b>46</b>
Tax Collections Payable (241)	5,776	5,671	<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)	0	0	<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>648,324</b>	<b>1,429,468</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>49</b>
Customer Advances for Construction (252)	533	533	<b>50</b>
Other Deferred Credits (253)	218,316	210,242	<b>51</b>
<b>Total Deferred Credits</b>	<b>218,849</b>	<b>210,775</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)	0	0	<b>52</b>
Injuries and Damages Reserve (262)	0	0	<b>53</b>
Pensions and Benefits Reserve (263)	0	0	<b>54</b>
Miscellaneous Operating Reserves (265)	0	0	<b>55</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>12,937,122</b>	<b>12,498,027</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	7,287,987	0	0	6,315,499	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,678,881	0	0	5,882,701	2
Utility Plant in Service - Contributed Plant (101.2)	1,166,252	0	0	625,552	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	0			20,229	8
<b>Total Utility Plant</b>	<b>7,845,133</b>	<b>0</b>	<b>0</b>	<b>6,528,482</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,511,080	0	0	2,564,097	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	206,939	0	0	181,675	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>1,718,019</b>	<b>0</b>	<b>0</b>	<b>2,745,772</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>6,127,114</b>	<b>0</b>	<b>0</b>	<b>3,782,710</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,455,484	2,374,235			<b>3,829,719</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	131,967	176,008			<b>307,975</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	9,029				<b>9,029</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
EQUIPMENT CLEARING	13,360	22,483			<b>35,843</b>	<b>9</b>
Salvage	1,168	6,254			<b>7,422</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>155,524</b>	<b>204,745</b>	<b>0</b>	<b>0</b>	<b>360,269</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	93,579	14,025			<b>107,604</b>	<b>18</b>
Cost of removal	6,347	858			<b>7,205</b>	<b>19</b>
Other debits (specify):						<b>20</b>
ROUNDING	2				<b>2</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>99,928</b>	<b>14,883</b>	<b>0</b>	<b>0</b>	<b>114,811</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,511,080</b>	<b>2,564,097</b>	<b>0</b>	<b>0</b>	<b>4,075,177</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	206,112	162,375			<b>368,487</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	21,323	20,851			<b>42,174</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	349	883			<b>1,232</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>21,672</b>	<b>21,734</b>	<b>0</b>	<b>0</b>	<b>43,406</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	18,949	2,213			<b>21,162</b>	18
Cost of removal	1,895	221			<b>2,116</b>	19
Other debits (specify):						20
ROUNDING	1				<b>1</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>20,845</b>	<b>2,434</b>	<b>0</b>	<b>0</b>	<b>23,279</b>	25
<b>Balance end of year (111.2)</b>	<b>206,939</b>	<b>181,675</b>	<b>0</b>	<b>0</b>	<b>388,614</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
NONE	0	0	0	0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	136,807	0	136,807	129,611	3
<b>Total Electric Utility</b>					<b>136,807</b>	<b>129,611</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	136,807	129,611	1
Water utility (154)	36,656	34,216	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>173,463</b>	<b>163,827</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE				1
<b>Total</b>			<b>0</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	585,736	1
<b>Changes during year (explain):</b>		
CHANGED SERVICE FROM OVERHEAD TO UNDERGROUND-MARINA LOT	445	2
<b>Balance end of year</b>	<b>586,181</b>	

## BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 WATER SYSTEM MORTGAGE REVENUE BONDS	11/07/2001	11/07/2041	4.50%	1,988,932	1
2005 WATER SYSTEM MORTGAGE REVENUE BONDS	02/16/2005	02/16/2045	4.38%	554,622	2
2009 WATER SYSTEM MORTGAGE REVENUE BONDS	04/23/2009	04/23/2049	4.38%	827,732	3
<b>Total Bonds (Account 221):</b>				<b><u>3,371,286</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
CITY OF ALGOMA G.O. BONDS	06/15/1998	06/01/2018	4.89%	290,000	1
<b>Total for Account 223</b>				<b>290,000</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	52,944	1
<b>Accruals:</b>		
Charged water department expense	141,773	2
Charged electric department expense	136,917	3
Charged sewer department expense	0	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>278,690</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	221,707	6
Social Security taxes	35,777	7
PSC Remainder Assessment	4,301	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>261,785</b>	
<b>Balance end of year</b>	<b>69,849</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2009 WATER SYSTEM MORTGAGE BONDS		25,149	10,069	<b>15,080</b>	1
2001 WATER SYSTEM MORTGAGE BONDS	14,917	90,223	90,427	<b>14,713</b>	2
2005 WATER SYSTEM MORTGAGE BONDS	10,224	24,363	24,482	<b>10,105</b>	3
<b>Subtotal</b>	<b>25,141</b>	<b>139,735</b>	<b>124,978</b>	<b>39,898</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			<b>0</b>	4
CITY OF ALGOMA G.O. BONDS	1,357	15,147	15,310	<b>1,194</b>	5
<b>Subtotal</b>	<b>1,357</b>	<b>15,147</b>	<b>15,310</b>	<b>1,194</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			<b>0</b>	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
INTEREST ON CUSTOMER DEPOSITS	0	193	193	<b>0</b>	* 7
<b>Subtotal</b>	<b>0</b>	<b>193</b>	<b>193</b>	<b>0</b>	
<b>Total</b>	<b>26,498</b>	<b>155,075</b>	<b>140,481</b>	<b>41,092</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

ACCOUNT #231, NOTES PAYABLE, IS ACCRUED INTEREST ON CUSTOMER DEPOSITS. THERE IS NO PRINCIPAL AMOUNT AT THE END OF THE YEAR IN THIS ACCOUNT. ACCOUNT #235 (CUSTOMER DEPOSITS) LIABILITY IS NOT REPORTED AS LONG-TERM DEBT, IT IS A CURRENT LIABILITY.

**If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.**

ACCOUNT #231, NOTES PAYABLE, IS ACCRUED INTEREST ON CUSTOMER DEPOSITS. THERE IS NO PRINCIPAL AMOUNT AT THE END OF THE YEAR IN THIS ACCOUNT. ACCOUNT #235 (CUSTOMER DEPOSITS) LIABILITY IS NOT REPORTED AS LONG-TERM DEBT, IT IS A CURRENT LIABILITY.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE	0	1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
AMERICAN TRANSMISSION COMPANY	271,240	2
WATER MAIN LOOP - DEFERRED ASSESSMENT	8,400	3
<b>Total (Acct. 124):</b>	<b>279,640</b>	
<b>Sinking Funds (125):</b>		
BOND RESERVES-WATER SYSTEM MORTGAGE REVENUE BONDS	193,740	4
<b>Total (Acct. 125):</b>	<b>193,740</b>	
<b>Depreciation Fund (126):</b>		
BOND RESERVES - CITY OF ALGOMA	53,350	5
<b>Total (Acct. 126):</b>	<b>53,350</b>	
<b>Other Special Funds (128):</b>		
RENEWAL AND REPLACEMENT FUND	649,150	6
CUSTOMER DEPOSITS FUND	30,016	7
ACCRUED VACATION FUND	14,862	8
ACCRUED SICK PAY FUND	27,413	9
INSURANCE DEDUCTIBLES FUND	4,000	10
<b>Total (Acct. 128):</b>	<b>725,441</b>	
<b>Special Deposits (134):</b>		
NONE	0	11
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE	0	12
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	87,716	13
Electric	383,520	14
Sewer (Regulated)	0	15
<b>Other (specify):</b>		
NONE		16
<b>Total (Acct. 142):</b>	<b>471,236</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	73,307	17
Merchandising, jobbing and contract work	0	18
<b>Other (specify):</b>		
MISCELLANEOUS ACCOUNTS RECEIVABLE	128,049	* 19
<b>Total (Acct. 143):</b>	<b>201,356</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
NONE	0	20
<b>Total (Acct. 145):</b>	<b>0</b>	
<b>Prepayments (165):</b>		
NONE	0	21
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE	0	22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
FEE FOR 2010 WIND PROJECT	723	23
<b>Total (Acct. 183):</b>	<b>723</b>	
<b>Clearing Accounts (184):</b>		
NONE	0	24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE	0	25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
WELL #1 AND WELL #2 PUMP REHABILITATION COSTS - DEFERRED	26,387	* 26
<b>Total (Acct. 186):</b>	<b>26,387</b>	
<b>Payables to Municipality (233):</b>		
SEWER USER FEES BILLED FOR SEWER SERVICE	102,943	27
<b>Total (Acct. 233):</b>	<b>102,943</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	134,517	28
DEMAND SIDE MANAGEMENT-ENERGY CONSERVATION FUNDS	25,662	29
COMMITMENT TO COMMUNITY FUNDS	15,863	30
ACCRUED VACATION AND SICK	42,274	31
<b>Total (Acct. 253):</b>	<b>218,316</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.**

ACCT #186: DEFERRED DEBITS ARE DEFERRED MAINTENANCE COSTS OF WELLS #1 & #2 PUMPING EQUIPMENT. COSTS INCURRED IN 2006 FOR WELL #1 AND IN 2007 FOR WELL #2. P.S.C. AUTHORIZATION OF AMORTIZATION PROVIDED ON FEBRUARY 28, 2007 FOR WELL #1 AND ON JULY 10, 2007 FOR WELL #2.

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

ACCT #143: MISCELLANEOUS ACCOUNTS RECEIVABLE:

\$ 52 = BILLS TO PHONE AND CABLE COMPANIES FOR JOINT TRENCHING SERVICES.

\$ 14,394 = BILLS TO CUSTOMERS FOR DAMAGED UTILITY PROPERTY.

\$ 246 = BILLS TO CUSTOMERS FOR LAMP/BALLAST RECYCLING SERVICES.

\$ 3,857 = BILLS TO CUSTOMERS FOR NON-UTILITY JOBS PERFORMED.

\$109,500 = DUE FROM U.S.D.A. RURAL DEVELOPMENT FOR 2009 WATER PROJECT GRANT.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	6,269,678	5,795,298	0	0	<b>12,064,976</b>	<b>1</b>
Materials and Supplies	35,436	133,209	0	0	<b>168,645</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,483,282	2,469,166	0	0	<b>3,952,448</b>	<b>4</b>
Customer Advances for Construction	0	533			<b>533</b>	<b>5</b>
Regulatory Liability	69,371	69,950	0	0	<b>139,321</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>4,752,461</b>	<b>3,388,858</b>	<b>0</b>	<b>0</b>	<b>8,141,319</b>	
Net Operating Income	158,924	291,299	0	0	<b>450,223</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>3.34%</b>	<b>8.60%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.53%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	71,763	72,362	0	0	144,125	1
<b>Add credits during year:</b>						
NONE	0	0			0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	4,784	4,824	0	0	9,608	3
<b>Other (specify):</b>						
NONE	0	0			0	4
<b>Balance End of Year</b>	<b>66,979</b>	<b>67,538</b>	<b>0</b>	<b>0</b>	<b>134,517</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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**Report changes of any of the following types:**

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**1. Acquisitions.**

NONE

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**2. Leaseholder changes.**

NONE

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**3. Extensions of service.**

TWO PRIMARY ELECTRIC EXTENSIONS WERE DONE IN 2009. ONE OVERHEAD AND ONE UNDERGROUND. ONE WAS PAID FOR BY THE CUSTOMER AND THE OTHER BY THE DEVELOPER. NO WATER MAIN EXTENSIONS WERE DONE IN 2009.

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**4. Estimated changes in revenues due to rate changes.**

ELECTRIC RATES INCREASED - NEW RATES EFFECTIVE MAY 28, 2008, SO ALL OF 2009 WAS AT THE NEW RATE STRUCTURE.

>FULL RATE CASE - NEW WATER RATES EFFECTIVE 09/29/2009.

>SIMPLIFIED RATE CASE - NEW WATER RATES EFFECTIVE 06/26/2008.

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**5. Obligations incurred or assumed, excluding commercial paper.**

A \$840,000 WATER SYSTEM REVENUE BOND WAS ISSUED BY U.S.D.A. RURAL DEVELOPMENT. THE LOAN WAS DATED 04/23/2009. THE UTILITY ALSO RECEIVED A GRANT OF \$109,500 FROM U.S.D.A. THIS PERMANENT FINANCING WAS USED TO PAY OFF THE \$850,000 WATER SYSTEM REVENUE BOND ANTICIPATION NOTE THAT WAS RECEIVED IN 2008 AS INTERIM FINANCING FOR THE 2008 - 2009 WATER PROJECTS.

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**6. Formal proceedings with the Public Service Commission.**

WATER RATE INCREASE APPLICATION FILED. WATER RATES EFFECTIVE 09/29/2009.

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**7. Any additional matters.**

NONE.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	779,079	723,396	1
<b>Total Sales of Water</b>	<b>779,079</b>	<b>723,396</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	1,208	1,623	2
Rents from Water Property (472 )	24,720	24,000	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	12,884	11,044	5
<b>Total Other Operating Revenues</b>	<b>38,812</b>	<b>36,667</b>	
<b>Total Operating Revenues</b>	<b>817,891</b>	<b>760,063</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	19,148	20,006	6
Pumping Expenses (620-633)	46,746	77,109	7
Water Treatment Expenses (640-652)	40,157	36,263	8
Transmission and Distribution Expenses (660-678)	103,593	75,929	9
Customer Accounts Expenses (901-906)	44,636	49,119	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-932)	136,838	142,193	12
<b>Total Operation and Maintenance Expenses</b>	<b>391,118</b>	<b>400,619</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	131,967	120,024	13
Amortization Expense (404-407)	0	0	14
Taxes (408 )	135,882	120,362	15
<b>Total Other Operating Expenses</b>	<b>267,849</b>	<b>240,386</b>	
<b>Total Operating Expenses</b>	<b>658,967</b>	<b>641,005</b>	
<b>NET OPERATING INCOME</b>	<b>158,924</b>	<b>119,058</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )	0	0	0	1
Commercial (460.2 )	3	231	710	2
Industrial (460.3 )	0	0	0	3
Public Authority (460.4 )	1	126	332	4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>4</b>	<b>357</b>	<b>1,042</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,354	44,983	335,881	5
Commercial (461.2 )	203	11,545	78,251	6
Industrial (461.3 )	10	11,467	33,885	7
Public Authority (461.4 )	21	3,848	21,559	8
<b>Total Metered Sales to General Customers (461)</b>	<b>1,588</b>	<b>71,843</b>	<b>469,576</b>	
Private Fire Protection Service (462 )	15		15,368	9
Public Fire Protection Service (463 )	1		293,093	10
Other Water Sales (465 )	0	0	0	11
Sales for Resale (466 )	0	0	0	12
Interdepartmental Sales (467 )	0	0	0	13
<b>Total Sales of Water</b>	<b>1,608</b>	<b>72,200</b>	<b>779,079</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	1
<b>Other (specify):</b>		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	293,093	3
NONE	0	4
<b>Total Public Fire Protection Service (463)</b>	<b>293,093</b>	
<b>Forfeited Discounts (470):</b>		
NONE	0	5
Customer late payment charges	1,208	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>1,208</b>	
<b>Rents from Water Property (472):</b>		
WATER TOWER ANTENNA RENTAL - WIRELESS COMPANY	24,720	7
<b>Total Rents from Water Property (472)</b>	<b>24,720</b>	
<b>Interdepartmental Rents (473):</b>		
NONE	0	8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
RECONNECTION - HYDRANT FEES	1,640	9
DEDUCT METER RENTAL	2,774	10
Return on net investment in meters charged to sewer department	8,470	11
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>12,884</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	9,935	10,862	6
Maintenance of Structures and Improvements (611)	6,548	2,079	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	2,665	7,065	10
Maintenance of Supply Mains (616)	0	0	11
Maintenance of Miscellaneous Water Source Plant (617)	0	0	12
<b>Total Source of Supply Expenses</b>	<b>19,148</b>	<b>20,006</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0	0	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	16,215	16,991	16
Pumping Labor and Expenses (624)	0	0	17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	0	0	19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	11,425	11,507	21
Maintenance of Structures and Improvements (631)	0	1,740	22
Maintenance of Power Production Equipment (632)	0	0	23
Maintenance of Pumping Equipment (633)	19,106	46,871	* 24
<b>Total Pumping Expenses</b>	<b>46,746</b>	<b>77,109</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0	0	25
Chemicals (641)	26,073	19,435	26
Operation Labor and Expenses (642)	0	0	27
Miscellaneous Expenses (643)	0	0	28
Rents (644)	0	0	29
Maintenance Supervision and Engineering (650)	10,632	13,128	30
Maintenance of Structures and Improvements (651)	0	0	31
Maintenance of Water Treatment Equipment (652)	3,452	3,700	32
<b>Total Water Treatment Expenses</b>	<b>40,157</b>	<b>36,263</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	0	0	33
Storage Facilities Expenses (661)	0	0	34
Transmission and Distribution Lines Expenses (662)	0	0	35
Meter Expenses (663)	0	0	36
Customer Installations Expenses (664)	4,573	1,666	37
Miscellaneous Expenses (665)	0	0	38
Rents (666)	0	0	39
Maintenance Supervision and Engineering (670)	1,841	4,898	40
Maintenance of Structures and Improvements (671)	0	0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	2,883	21,330	* 42
Maintenance of Transmission and Distribution Mains (673)	51,013	24,933	* 43
Maintenance of Services (675)	15,624	13,771	44
Maintenance of Meters (676)	17,652	2,210	* 45
Maintenance of Hydrants (677)	7,578	7,121	46
Maintenance of Miscellaneous Plant (678)	2,429	0	47
<b>Total Transmission and Distribution Expenses</b>	<b>103,593</b>	<b>75,929</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	48
Meter Reading Expenses (902)	3,033	5,350	49
Customer Records and Collection Expenses (903)	41,603	43,593	50
Uncollectible Accounts (904)	0	176	51
Miscellaneous Customer Accounts Expenses (905)	0	0	52
Customer Service and Information Expenses (906)	0	0	53
<b>Total Customer Accounts Expenses</b>	<b>44,636</b>	<b>49,119</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	54
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	36,928	39,689	55
Office Supplies and Expenses (921)	5,729	4,909	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	4,200	2,831	58
Property Insurance (924)	1,939	1,946	59
Injuries and Damages (925)	7,114	10,213	60
Employee Pensions and Benefits (926)	64,014	67,656	61
Regulatory Commission Expenses (928)	5,410	100	62
Duplicate Charges--Credit (929)	0	0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	5,136	6,106	<b>64</b>
Rents (931)	0	0	<b>65</b>
Maintenance of General Plant (932)	6,368	8,743	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>136,838</b>	<b>142,193</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>391,118</b>	<b>400,619</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCOUNT #633, MAINTENANCE OF PUMPING EQUIPMENT, DECREASED DUE TO LESS WELL PUMP REHABILITATION COSTS BEING EXPENSED IN 2009 THAN IN 2008.

ACCOUNT #672, MAINTENANCE OF STANDPIPES, DECREASED DUE TO LESS MAINTENANCE WORK BEING DONE IN 2009. IN 2008, \$15,500 WAS AN ADDITIONAL MAINTENANCE EXPENSE.

ACCOUNT #673, MAINTENANCE OF MAINS, INCREASED DUE TO MORE MAIN BREAKS IN 2009 (SEVEN) THAN THERE WERE IN 2008 (THREE).

ACCOUNT #676, MAINTENANCE OF METERS, INCREASED IN 2009 DUE TO A LARGE NUMBER OF METERS BEING CHANGED OUT ALONG A CONSTRUCTION ROUTE AND REPLACEMENT OF SEVERAL ONE INCH METERS. MOST OF THE METERS WERE USED, SO LESS COSTS WERE CAPITALIZED.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	FROM SCHEDULE W-7	126,601	112,130	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	BASED ON JOINT METER CALCULATION	2,589	2,097	2
<b>Net property tax equivalent</b>		<b>124,012</b>	<b>110,033</b>	
Social Security	BASED ON WAGES	14,484	12,275	3
PSC Remainder Assessment	BASED ON REVENUES	688	642	4
Other (specify):				
SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT.	(1,460)	(855)	5
SOCIAL SECURITY TAX JOINT METER WAGE ALLOCATION	S.S. TAXED CHARGED FOR JOINT METERING	(1,842)	(1,733)	6
<b>Total tax expense</b>		<b>135,882</b>	<b>120,362</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.182679				3
County tax rate	mills		6.950136				4
Local tax rate	mills		8.163822				5
School tax rate	mills		9.929163				6
Voc. school tax rate	mills		1.655698				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>26.881498</b>				<b>10</b>
Less: state credit	mills		1.501925				11
<b>Net tax rate</b>	mills		<b>25.379573</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.163822</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.584861</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.748683</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>26.881498</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.734657</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>25.379573</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.645283</b>				<b>21</b>
Utility Plant, Jan. 1	\$	7,287,987	7,287,987				22
Materials & Supplies	\$	34,216	34,216				23
<b>Subtotal</b>	\$	<b>7,322,203</b>	<b>7,322,203</b>				<b>24</b>
Less: Plant Outside Limits	\$	13,169	13,169				25
<b>Taxable Assets</b>	\$	<b>7,309,034</b>	<b>7,309,034</b>				<b>26</b>
Assessment Ratio	dec.		0.928987				27
<b>Assessed Value</b>	\$	<b>6,789,998</b>	<b>6,789,998</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.645283</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>126,601</b>	<b>126,601</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	49,531					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>126,601</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	47,744				47,744	8
Supply Mains (316)	11,321				11,321	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>59,065</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59,065</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	11,010				11,010	11
Structures and Improvements (321)	266,488				266,488	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	248,713	12,314	10,180	1	250,848	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	6,313				6,313	16
<b>Total Pumping Plant</b>	<b>532,524</b>	<b>12,314</b>	<b>10,180</b>	<b>1</b>	<b>534,659</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	8,663				8,663	18
Sand or Other Media Filtration Equipment (332)	211,665	159,078	16,261	1	354,483	* 19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>220,328</b>	<b>159,078</b>	<b>16,261</b>	<b>1</b>	<b>363,146</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	24,740				24,740	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	595,655	9,018	0		604,673	24
Transmission and Distribution Mains (343)	2,509,231	409,043	41,192		2,877,082	25
Services (345)	697,893	136,874	13,168	(1)	821,598	* 26
Meters (346)	340,644	3,718	3,663		340,699	27
Hydrants (348)	477,876	129,291	9,115	1	598,053	* 28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>4,646,039</b>	<b>687,944</b>	<b>67,138</b>	<b>0</b>	<b>5,266,845</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	4,939				4,939	30
Structures and Improvements (390)	193,758				193,758	31
Office Furniture and Equipment (391)	17,232				17,232	32
Computer Equipment (391.1)	12,497	447	0		12,944	33
Transportation Equipment (392)	96,839				96,839	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	39,858	48,295	0	(1)	88,152	* 36
Laboratory Equipment (395)	4,627				4,627	37
Power Operated Equipment (396)	24,122				24,122	38
Communication Equipment (397)	8,648	3,905	0		12,553	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>402,520</b>	<b>52,647</b>	<b>0</b>	<b>(1)</b>	<b>455,166</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,860,476</b>	<b>911,983</b>	<b>93,579</b>	<b>1</b>	<b>6,678,881</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>5,860,476</b>	<b>911,983</b>	<b>93,579</b>	<b>1</b>	<b>6,678,881</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**General footnotes**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.**

ACCOUNT #332 ADDITIONS WERE OVER \$100,000 DUE TO THE REPLACEMENT OF WELL #3 WATER SOFTENER.

**If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.**

NONE.

**If Adjustments for any account are nonzero, please explain.**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.**

ADDITIONS AND RETIREMENTS TO THIS ACCOUNT IN 2009 WERE DUE TO THE REPLACEMENT OF A SOFTENER AT WELL #3.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	79,576				79,576	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>79,576</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>79,576</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	37,409				37,409	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>37,409</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,409</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	177,870				177,870	24
Transmission and Distribution Mains (343)	518,183	109,500	12,297	(1)	615,385	* 25
Services (345)	158,976	1,374	3,931		156,419	26
Meters (346)	0				0	27
Hydrants (348)	102,314		2,721		99,593	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>957,343</b>	<b>110,874</b>	<b>18,949</b>	<b>(1)</b>	<b>1,049,267</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,074,328</b>	<b>110,874</b>	<b>18,949</b>	<b>(1)</b>	<b>1,166,252</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>1,074,328</b>	<b>110,874</b>	<b>18,949</b>	<b>(1)</b>	<b>1,166,252</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**General footnotes**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Adjustments for any account are nonzero, please explain.**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	47,744	2.90%	0	4
Supply Mains (316)	4,006	1.80%	204	5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>51,750</b>		<b>204</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	109,818	3.20%	8,528	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	182,976	4.40%	10,990 *	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	6,313	4.40%	0	11
<b>Total Pumping Plant</b>	<b>299,107</b>		<b>19,518</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	3,168	3.20%	277	12
Sand or Other Media Filtration Equipment (332)	135,144	3.30%	9,341 *	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>138,312</b>		<b>9,618</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	166,494	1.90%	11,403	17
Transmission and Distribution Mains (343)	242,196	1.30%	35,011 *	18
Services (345)	164,783	2.90%	22,033 *	19
Meters (346)	52,205	5.50%	18,737	20
Hydrants (348)	70,945	2.20%	11,835	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>696,623</b>		<b>99,019</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	83,690	2.90%	5,619	23
Office Furniture and Equipment (391)	12,584	5.80%	1,000 *	24
Computer Equipment (391.1)	12,497	26.70%	447	25
Transportation Equipment (392)	93,260	13.30%	11,808 *	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	39,857	5.80%	3,712 *	28
Laboratory Equipment (395)	4,357	5.80%	268	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					47,744	4
316					4,210	5
317					0	6
	0	0	0	0	51,954	
321					118,346	7
323					0	8
325	10,180			1	183,787 *	9
326					0	10
328					6,313	11
	10,180	0	0	1	308,446	
331					3,445	12
332	16,261			1	128,225 *	13
333					0	14
334					0	15
	16,261	0	0	1	131,670	
341					0	16
342	0				177,897	17
343	41,192	4,119	1,168	(1)	233,063 *	18
345	13,168	1,317	0	(1)	172,330 *	19
346	3,663	0	0		67,279	20
348	9,115	911	0		72,754	21
349					0	22
	67,138	6,347	1,168	(2)	723,323	
390					89,309	23
391				(1)	13,583 *	24
391.1	0				12,944	25
392				(1)	105,067 *	26
393					0	27
394	0			1	43,570 *	28
395					4,625	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	19,222	7.50%	1,553	* 30
Communication Equipment (397)	4,225	15.00%	1,590	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
<b>Total General Plant</b>	<b>269,692</b>		<b>25,997</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,455,484</b>		<b>154,356</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
<b>Total accum. prov. for depreciation</b>	<b>1,455,484</b>		<b>154,356</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396				(1)	20,774	* 30
397	0				5,815	31
397.1					0	32
398					0	33
	0	0	0	(2)	295,687	
	93,579	6,347	1,168	(2)	1,511,080	
					0	34
	93,579	6,347	1,168	(2)	1,511,080	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**General footnotes**

ALL ADJUSTMENTS ARE DUE TO ROUNDING.

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

THE (OVER) ACCUMULATED DEPRECIATION BALANCE IN ACCOUNTS #392 (TRANSPORTATION EQUIPMENT), IS GREATER THAN THE EQUIVALENT PLANT IN SERVICE DUE TO SALVAGE MONEY RECEIVED SEVERAL YEARS AGO FOR SOLD EQUIPMENT. WHEN THIS AMOUNT IS NOT INCLUDED IN THE ACCUMULATED DEPRECIATION BALANCE, THE INDIVIDUAL EQUIPMENT COSTS ARE NOT OVER DEPRECIATED.

**If Adjustments for any account are nonzero, please explain.**

ALL ADJUSTMENTS ARE DUE TO ROUNDING.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	32,412	3.20%	2,546	* 7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>32,412</b>		<b>2,546</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	6,790	3.30%	1,235	* 13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>6,790</b>		<b>1,235</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	49,213	1.90%	3,380	* 17
Transmission and Distribution Mains (343)	58,697	1.30%	7,368	18
Services (345)	41,815	2.90%	4,573	19
Meters (346)	0	0.00%		20
Hydrants (348)	17,185	2.20%	2,221	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>166,910</b>		<b>17,542</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321				1	34,959	* 7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	1	34,959	
331					0	12
332				(1)	8,024	* 13
333					0	14
334					0	15
	0	0	0	(1)	8,024	
341					0	16
342				(1)	52,592	* 17
343	12,297	1,230	349		52,887	18
345	3,931	393	0		42,064	19
346					0	20
348	2,721	272	0		16,413	21
349					0	22
	18,949	1,895	349	(1)	163,956	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>GENERAL PLANT</b>			
Power Operated Equipment (396)	0	0.00%	30
Communication Equipment (397)	0	0.00%	31
SCADA Equipment (397.1)	0	0.00%	32
Miscellaneous Equipment (398)	0	0.00%	33
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>206,112</b>		<b>21,323</b>
Common Utility Plant Allocated to Water Department	0	0.00%	34
<b>Total accum. prov. for depreciation</b>	<b>206,112</b>		<b>21,323</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	18,949	1,895	349	(1)	206,939	
					0	34
	18,949	1,895	349	(1)	206,939	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**General footnotes**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Adjustments for any account are nonzero, please explain.**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,643	7,643	1
February			8,171	8,171	2
March			8,346	8,346	3
April			8,130	8,130	4
May			8,169	8,169	5
June			8,261	8,261	6
July			9,370	9,370	7
August			8,340	8,340	8
September			7,979	7,979	9
October			7,832	7,832	10
November			7,715	7,715	11
December			8,147	8,147	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>98,103</b>	<b>98,103</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	98,103	1
Less: Gallons (000's) used in the treatment process:	3,958	2
Subtotal: Gallons (000's) entering distribution system:	<b>94,145</b>	3
Less: Gallons (000's) sold:	72,200	4
Gallons (000's) entering distribution system but not sold:	<b>21,945</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	840	7
Gallons (000's) used for fire protection:	17	8
Gallons (000's) used to prevent freezing of distribution system:	815	9
Gallons (000's) used for other system uses:	441	10
Subtotal Estimated Usage:	<b>2,113</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	7,350	13
Gallons (000's) lost due to service leaks or breaks:	1,408	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	3	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	<b>11,071</b>	17
Subtotal of Estimated Losses:	<b>19,832</b>	18
Percentage of water entering distribution system sold:	<b>77%</b>	19
Percentage of unaccounted for water:	<b>11%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	590	22
Date of maximum: 02/01/2009		23
Cause of maximum: WATER MAIN BREAK		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	25
Date of minimum: 09/11/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	195,296	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	7	32
Number of service breaks repaired this year:	8	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,370	35
Outside municipality?	1	36

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**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
BUCHANAN STREET/NAVARINO	5	472	12	540,000	Yes	<b>1</b>
LAKE STREET	1	589	8	396,000	Yes	<b>2</b>
PERRY STREET	3	504	10	560,000	Yes	<b>3</b>
STEELE STREET/ PARKWAY	2	484	10	216,000	Yes	<b>4</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	LAKE STREET	STEELE/PARKWAY AVENUE	PERRY STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN MARSH	CHRISTENSEN	SIMMONS	5
Year Installed	2009	1997	1960	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	150	370	8
Pump Motor or Standby Engine Mfr	HITACHI	US MOTORS	GE	9 10
Year Installed	2009	1977	1960	11
Type	ELECTRIC	OTHER	OTHER	12
Horsepower	40	40	25	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 5			15
Location	BUCHANAN			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	SIMMONS			19
Year Installed	1974			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	520			22
Pump Motor or Standby Engine Mfr	GE			23 24
Year Installed	1974			25
Type	OTHER			26
Horsepower	30			27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GREENFIELD AVENUE	RABAS STREET	WELL #1,2,3 & 5	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2001	1981		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	124	135		6
Total capacity in gallons (actual)	300,000	300,000		7
				8
<b>WATER TREATMENT PLANT</b>				<b>9</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	14
Is water fluoridated (yes, no)?	N	N	N	15
Footnotes				16

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	11,229		640		10,589	1
M	D	6.000	50,828		800		50,028	2
P	D	6.000	5,607	1,529			7,136	* 3
M	D	8.000	24,635	113	3,789		20,959	* 4
P	D	8.000	20,213	4,565			24,778	* 5
M	D	10.000	18,275		165		18,110	6
P	D	10.000	8,623	165			8,788	* 7
P	D	12.000	2,473				2,473	8
<b>Total Within Municipality</b>			<b>141,883</b>	<b>6,372</b>	<b>5,394</b>	<b>0</b>	<b>142,861</b>	
<b>Total Utility</b>			<b>141,883</b>	<b>6,372</b>	<b>5,394</b>	<b>0</b>	<b>142,861</b>	

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## WATER MAINS

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**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

ALL WATER MAIN INSTALLED WAS FOR REPLACEMENT PROJECTS FINANCED BY A WATER MORTGAGE SYSTEM REVENUE BOND AND GRANT (\$109,500) FROM U.S.D.A. RURAL DEVELOPMENT.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	207	0	6		201	7	1
M	0.750	803	62	66		799	10	2
M	1.000	664	22	11		675	96	3
M	1.250	19	0	0		19		4
M	1.500	33	2	2		33		5
M	2.000	14	2	1		15		6
M	4.000	8	0	0		8		7
M	6.000	2	2	2		2		8
M	8.000		2		(2)	0		9 *
<b>Total Utility</b>		<b>1,750</b>	<b>92</b>	<b>88</b>	<b>(2)</b>	<b>1,752</b>	<b>113</b>	

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## WATER SERVICES

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### Water Services (Page W-20)

#### Explain all reported Adjustments.

THE TWO 8" SERVICES THAT WERE INSTALLED, REPLACED TWO 8" SERVICES THAT SUPPLY THE UTILITY WELL #3 AND WELL #5. THE ORIGINAL LATERALS DID NOT APPEAR ON PREVIOUS P.S.C. REPORTS.

I WAS UNABLE TO RECORD THE TWO REMOVALS, AND THEN AN ADJUSTMENT, THE SYSTEM DOES NOT ALLOW RETIRES IF THE BEGINNING BALANCE BY SIZE IS ZERO. ADJUSTED LATERAL COUNT BACK TO ZERO FOR THE 8" SIZE, SINCE THIS IS NOT A CUSTOMER LATERAL.

#### If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ONE OF THE 2" LATERALS WAS PAID FOR BY THE CUSTOMER. THE ACTUAL COST OF THIS LATERAL WAS \$1373.59

THE REMAINING LATERALS THAT WERE INSTALLED WERE FUNDED BY A WATER SYSTEM MORTGAGE REVENUE BOND FROM U.S.D.A. RURAL DEVELOPMENT.

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.625	1,687	0	15	1	1,673	194	*	1
1.000	43	14	10	(1)	46	35	*	2
1.250	10	0	10	0	0	0		3
1.500	25	2	2		25	18		4
2.000	12	0	1	0	11	8		5
3.000	6	0	0	0	6	4		6
4.000	1	0	0	0	1	1		7
6.000	3	0	0	(3)	0	0	*	8
8.000	3	0	0	(3)	0	0	*	9
<b>Total:</b>	<b>1,790</b>	<b>16</b>	<b>38</b>	<b>(6)</b>	<b>1,762</b>	<b>260</b>		

### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,351	145	5	6	0	166	1,673	*	1
1.000	3	31	4	5	0	3	46	*	2
1.250	0	0	0	0	0	0	0		3
1.500	0	19	0	4	1	1	25		4
2.000	0	8	0	2	0	1	11		5
3.000	0	0	0	4	0	2	6		6
4.000	0	0	1	0	0	0	1		7
6.000	0	0	0	0		0	0	*	8
8.000	0	0	0	0		0	0	*	9
<b>Total:</b>	<b>1,354</b>	<b>203</b>	<b>10</b>	<b>21</b>	<b>1</b>	<b>173</b>	<b>1,762</b>		

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## METERS

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### Meters (Page W-21)

#### Explain all reported adjustments.

ADJUSTMENT IN .625 METERS DUE TO DISCREPANCY FOUND DURING PHYSICAL INVENTORY COUNT.

ADJUSTMENT FOR 1" METER IS REMOVING THE METER THAT WE USE TO METER OUR BRINE, WITH THE STATION METERS, THAT ARE NOT SUPPOSED TO BE INCLUDED PER THE HEADNOTES FOR THIS SCHEDULE.

THE THREE 6" AND THREE 8" METERS WERE REMOVED BECAUSE THESE ARE UTILITY OWNED STATION AND SOFTENER METERS THAT ARE NOT SUPPOSED TO BE INCLUDED PER THE HEADNOTES FOR THIS SCHEDULE.

#### Explain program for replacing or testing meters 1" or smaller.

THE UTILITY BEGAN REPLACING ALL 5/8" AND 1" METERS WITH E.R.T. METERS IN 2004.

THE MASS CHANGE OUT OF 5/8" METERS WAS COMPLETE IN 2008 AND THE 1" SUBSTANTIALY COMPLETED IN 2009.

ALL NEW METERS ARE TESTED-CERTIFIED BY THE VENDOR/MANUFACTURER BEFORE WE INSTALL THEM.

THE UTILITY RUNS A DATABASE REPORT OF ALL METERS DUE TO BE TESTED EACH YEAR, PER P.S.C. RULES.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.  
 a. Fire hydrants normally have a lead size of 6 inches or greater.  
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.  
 2. Explain all reported adjustments in the schedule footnotes.  
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	1	0	0		1	1
Within Municipality	244	15	11		248	2
<b>Total Fire Hydrants</b>	<b>245</b>	<b>15</b>	<b>11</b>	<b>0</b>	<b>249</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	249
Number of distribution system valves end of year:	662
Number of distribution valves operated during year:	662

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	4,055,134	3,847,922	1
<b>Total Sales of Electricity</b>	<b>4,055,134</b>	<b>3,847,922</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	5,031	5,202	2
Miscellaneous Service Revenues (451 )	1,520	1,500	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	19,358	18,974	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	828	910	7
<b>Total Other Operating Revenues</b>	<b>26,737</b>	<b>26,586</b>	
<b>Total Operating Revenues</b>	<b>4,081,871</b>	<b>3,874,508</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	3,095,825	2,991,936	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	74,449	102,729	10
Customer Accounts Expenses (901-905)	91,263	93,566	11
Customer Service and Information Expenses (906 )	19,500	11,375	12
Sales Expenses (911-916)	249	864	13
Administrative and General Expenses (920-932)	201,876	225,129	14
<b>Total Operation and Maintenance Expenses</b>	<b>3,483,162</b>	<b>3,425,599</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	176,008	171,065	15
Amortization Expense (404-407)	0	0	16
Taxes (408 )	131,402	123,693	17
<b>Total Other Expenses</b>	<b>307,410</b>	<b>294,758</b>	
<b>Total Operating Expenses</b>	<b>3,790,572</b>	<b>3,720,357</b>	
<b>NET OPERATING INCOME</b>	<b>291,299</b>	<b>154,151</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	5,031	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>5,031</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION FEES	1,520	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>1,520</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE	0	4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE ATTACHMENT FEES CHARGED TO TELEPHONE AND CABLE COMPANIES	19,358	5
<b>Total Rent from Electric Property (454)</b>	<b>19,358</b>	
<b>Interdepartmental Rents (455):</b>		
NONE	0	6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
NONE		7
N.S.F. CHECK CHARGES AND SALES TAX DISCOUNTS	828	8
<b>Total Other Electric Revenues (456)</b>	<b>828</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	3,095,825	2,991,936	* 34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
<b>Total Other Power Supply Expenses</b>	<b>3,095,825</b>	<b>2,991,936</b>	
<b>Total Power Production Expenses</b>	<b>3,095,825</b>	<b>2,991,936</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0	0	50
Load Dispatching (581)	0	0	51
Station Expenses (582)	0	0	52
Overhead Line Expenses (583)	0	0	53
Underground Line Expenses (584)	0	0	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	0	0	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	0	0	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	1,623	1,822	61
Maintenance of Station Equipment (592)	12,919	21,717	62
Maintenance of Overhead Lines (593)	15,783	30,005	* 63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	7,161	12,768	64
Maintenance of Line Transformers (595)	2,894	5,601	65
Maintenance of Street Lighting and Signal Systems (596)	4,786	3,934	66
Maintenance of Meters (597)	9,753	9,022	67
Maintenance of Miscellaneous Distribution Plant (598)	19,530	17,860	68
<b>Total Distribution Expenses</b>	<b>74,449</b>	<b>102,729</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	11,274	14,693	70
Customer Records and Collection Expenses (903)	80,003	78,724	71
Uncollectible Accounts (904)	(14)	149	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Customer Service and Information Expenses (906)	19,500	11,375	74
<b>Total Customer Accounts Expenses</b>	<b>110,763</b>	<b>104,941</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	249	864	76
Advertising Expenses (913)	0	0	77
Miscellaneous Sales Expenses (916)	0	0	78
<b>Total Sales Expenses</b>	<b>249</b>	<b>864</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	33,359	35,805	79
Office Supplies and Expenses (921)	10,892	7,362	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	7,486	5,898	82
Property Insurance (924)	2,909	2,918	83
Injuries and Damages (925)	27,828	26,436	84
Employee Pensions and Benefits (926)	93,242	109,874	* 85
Regulatory Commission Expenses (928)	0	2,405	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	9,606	11,514	88
Rents (931)	0	0	89
Maintenance of General Plant (932)	16,554	22,917	90
<b>Total Administrative and General Expenses</b>	<b>201,876</b>	<b>225,129</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,483,162</b>	<b>3,425,599</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCOUNT #555, PURCHASED POWER INCREASED DUE TO INCREASE IN RATES AND MARKET CONDITIONS.

ACCOUNT #593, MAINTENANCE OF OVERHEAD LINES DECREASED DUE TO LESS REPAIRS BEING DONE. POLE INSPECTIONS WERE PERFORMED IN 2008.

ACCOUNT #926, EMPLOYEE PENSIONS AND BENEFITS DECREASED IN 2009. IN 2008 A RETIREMENT BENEFIT WAS RECORDED INCREASING COSTS.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON SCHEDULE E-5	110,162	99,800	1
Social Security	BASED ON WAGES	21,293	24,756	2
Wisconsin Gross Receipts Tax	ACTUAL-ASSESSED BY STATE	1,849	1,719	3
PSC Remainder Assessment	BASED ON REVENUES	3,613	3,134	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT.	(5,515)	(5,716)	5
<b>Total tax expense</b>		<b>131,402</b>	<b>123,693</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.182679				3
County tax rate	mills		6.950136				4
Local tax rate	mills		8.163822				5
School tax rate	mills		9.929163				6
Voc. school tax rate	mills		1.655698				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>26.881498</b>				<b>10</b>
Less: state credit	mills		1.501925				11
<b>Net tax rate</b>	mills		<b>25.379573</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.163822</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.584861</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.748683</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>26.881498</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.734657</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>25.379573</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.645283</b>				<b>21</b>
Utility Plant, Jan. 1	\$	6,315,499	6,315,499				22
Materials & Supplies	\$	129,611	129,611				23
<b>Subtotal</b>	\$	<b>6,445,110</b>	<b>6,445,110</b>				<b>24</b>
Less: Plant Outside Limits	\$	85,174	85,174				25
<b>Taxable Assets</b>	\$	<b>6,359,936</b>	<b>6,359,936</b>				<b>26</b>
Assessment Ratio	dec.		0.928987				27
<b>Assessed Value</b>	\$	<b>5,908,298</b>	<b>5,908,298</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.645283</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>110,162</b>	<b>110,162</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	79,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>110,162</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0	13,726			13,726	22 *
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>13,726</b>	<b>0</b>	<b>0</b>	<b>13,726</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	17,159				17,159	34
Structures and Improvements (361)	4,655				4,655	35
Station Equipment (362)	1,008,756				1,008,756	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	421,818	6,149	1,472		426,495	38
Overhead Conductors and Devices (365)	994,703	79,228	5,791		1,068,140	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	749,420	12,569	173		761,816	41
Line Transformers (368)	309,134	29,977	3,570		335,541	42
Services (369)	370,278	10,566	557		380,287	43
Meters (370)	255,156	25,825	1,870		279,111	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	145,084	5,149	592		149,641	47
<b>Total Distribution Plant</b>	<b>4,276,163</b>	<b>169,463</b>	<b>14,025</b>	<b>0</b>	<b>4,431,601</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	58,180				58,180	48
Structures and Improvements (390)	810,473				810,473	49
Office Furniture and Equipment (391)	44,973				44,973	50
Computer Equipment (391.1)	18,495	671			19,166	51
Transportation Equipment (392)	353,274				353,274	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	41,471				41,471	54
Laboratory Equipment (395)	23,410				23,410	55
Power Operated Equipment (396)	71,481				71,481	56
Communication Equipment (397)	9,976	4,970			14,946	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,431,733</b>	<b>5,641</b>	<b>0</b>	<b>0</b>	<b>1,437,374</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,707,896</b>	<b>188,830</b>	<b>14,025</b>	<b>0</b>	<b>5,882,701</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>5,707,896</b>	<b>188,830</b>	<b>14,025</b>	<b>0</b>	<b>5,882,701</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**General footnotes**

ACCOUNT #344, GENERATORS, WAS A SOLAR PANEL THAT WAS INSTALLED ON UTILITY AS AN AWNING. THIS WAS DONE AS A DEMONSTRATION PROJECT (RENEWABLE ENERGY), NOT AS GENERATION RESOURCE THAT IS SOLD TO CUSTOMERS. THEREFORE, THERE WILL NOT BE PRODUCTION DATA ON THE GENERATION SECTION OR PRODUCTION STATS.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0	14,500			14,500	22 *
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>14,500</b>	<b>0</b>	<b>0</b>	<b>14,500</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	251,670				251,670	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	92,098		416		91,682	38
Overhead Conductors and Devices (365)	154,318	5,548	1,639		158,227	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	15,956	11,577			27,533	41
Line Transformers (368)	0				0	42
Services (369)	76,859	5,239	158		81,940	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>590,901</b>	<b>22,364</b>	<b>2,213</b>	<b>0</b>	<b>611,052</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>590,901</b>	<b>36,864</b>	<b>2,213</b>	<b>0</b>	<b>625,552</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>590,901</b>	<b>36,864</b>	<b>2,213</b>	<b>0</b>	<b>625,552</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)**

**General footnotes**

ACCOUNT #344, GENERATORS, WAS A SOLAR PANEL THAT WAS INSTALLED ON UTILITY AS AN AWNING. THIS WAS DONE AS A DEMONSTRATION PROJECT (RENEWABLE ENERGY), NOT AS GENERATION RESOURCE THAT IS SOLD TO CUSTOMERS. THEREFORE, THERE WILL NOT BE PRODUCTION DATA ON THE GENERATION SECTION OR PRODUCTION STATS.

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	3.50%	240	16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>240</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	2,501	2.90%	135	27
Station Equipment (362)	466,431	3.10%	31,271 *	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					240	16
345					0	17
346					0	18
	0	0	0	0	240	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					2,636	27
362				1	497,703 *	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	198,787	3.90%	16,542	30
Overhead Conductors and Devices (365)	240,608	3.20%	33,006 *	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	165,005	3.30%	24,935	33
Line Transformers (368)	143,364	3.20%	10,267 *	34
Services (369)	170,506	4.40%	16,512 *	35
Meters (370)	16,642	3.60%	9,617	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	120,178	4.10%	6,042 *	39
<b>Total Distribution Plant</b>	<b>1,524,022</b>		<b>148,327</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	316,596	2.50%	20,262 *	40
Office Furniture and Equipment (391)	38,864	5.40%	2,429 *	41
Computer Equipment (391.1)	18,495	14.30%	671	42
Transportation Equipment (392)	368,127	15.00%	22,483 *	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	26,432	5.00%	2,074	45
Laboratory Equipment (395)	1,826	5.00%	1,171 *	46
Power Operated Equipment (396)	77,731	15.00%	0	47
Communication Equipment (397)	2,142	6.70%	835	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>850,213</b>		<b>49,925</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,374,235</b>		<b>198,492</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>2,374,235</b>		<b>198,492</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,374,235</b>		<b>198,492</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	1,472	147	650		214,360	30
365	5,791	579	2,307	(1)	269,550	* 31
366					0	32
367	173	17	0		189,750	33
368	3,570	0	3,008	1	153,070	* 34
369	557	56	0	1	186,406	* 35
370	1,870	0	50		24,439	36
371					0	37
372					0	38
373	592	59	239	(1)	125,807	* 39
	<b>14,025</b>	<b>858</b>	<b>6,254</b>	<b>1</b>	<b>1,663,721</b>	
390				(1)	336,857	* 40
391				(1)	41,292	* 41
391.1					19,166	42
392				1	390,611	* 43
393					0	44
394					28,506	45
395				(1)	2,996	* 46
396					77,731	47
397					2,977	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>(2)</b>	<b>900,136</b>	
	<b>14,025</b>	<b>858</b>	<b>6,254</b>	<b>(1)</b>	<b>2,564,097</b>	
					0	51
	<b>14,025</b>	<b>858</b>	<b>6,254</b>	<b>(1)</b>	<b>2,564,097</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>14,025</b>	<b>858</b>	<b>6,254</b>	<b>(1)</b>	<b>2,564,097</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)**

**General footnotes**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

THE (OVER) ACCUMULATED DEPRECIATION BALANCE IN ACCOUNTS #392 (TRANSPORTATION EQUIPMENT) AND #396 (POWER OPERATED EQUIPMENT), IS GREATER THAN THE EQUIVALENT PLANT IN SERVICE DUE TO SALVAGE MONEY RECEIVED SEVERAL YEARS AGO FOR SOLD EQUIPMENT. WHEN THIS AMOUNT IS NOT INCLUDED IN THE ACCUMULATED DEPRECIATION BALANCE, THE INDIVIDUAL EQUIPMENT COSTS ARE NOT OVER DEPRECIATED.

**If Adjustments for any account are nonzero, please explain.**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	3.50%	254	16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>254</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	9,109	3.10%	7,802	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					254	16
345					0	17
346					0	18
	0	0	0	0	254	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					16,911	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	52,322	3.90%	3,584	* 30
Overhead Conductors and Devices (365)	56,049	3.20%	5,001	* 31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	652	3.30%	717	33
Line Transformers (368)	0	0.00%		34
Services (369)	44,243	4.40%	3,493	* 35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
<b>Total Distribution Plant</b>	<b>162,375</b>		<b>20,597</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>162,375</b>		<b>20,851</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>162,375</b>		<b>20,851</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>162,375</b>		<b>20,851</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)  
--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
364	416	41	194	(1)	55,642	*	30
365	1,639	164	689	(1)	59,935	*	31
366					0		32
367				1	1,370		33
368					0		34
369	158	16		1	47,563	*	35
370					0		36
371					0		37
372					0		38
373					0		39
	<b>2,213</b>	<b>221</b>	<b>883</b>	<b>0</b>	<b>181,421</b>		
390					0		40
391					0		41
391.1					0		42
392					0		43
393					0		44
394					0		45
395					0		46
396					0		47
397					0		48
397.1					0		49
398					0		50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
	<b>2,213</b>	<b>221</b>	<b>883</b>	<b>0</b>	<b>181,675</b>		
					0		51
	<b>2,213</b>	<b>221</b>	<b>883</b>	<b>0</b>	<b>181,675</b>		
399					0		52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
	<b>2,213</b>	<b>221</b>	<b>883</b>	<b>0</b>	<b>181,675</b>		

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)**

**General footnotes**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

**If Adjustments for any account are nonzero, please explain.**

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

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## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	15	3	3		15	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	9	0	0		9	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	2	0	0		2	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	60	12
<b>Total</b>	<b>60</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>60</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,683	Wednesday	01/14/2009	11:00	4,031	1
February	02	7,231	Tuesday	02/24/2009	11:00	3,484	2
March	03	7,331	Monday	03/02/2009	11:00	3,776	3
April	04	6,901	Monday	04/06/2009	11:00	3,494	4
May	05	7,099	Thursday	05/21/2009	11:00	3,394	5
June	06	8,253	Wednesday	06/24/2009	15:00	3,647	6
July	07	7,737	Tuesday	07/28/2009	14:00	3,745	7
August	08	7,957	Monday	08/10/2009	15:00	3,819	8
September	09	8,227	Monday	09/14/2009	15:00	3,638	9
October	10	7,124	Wednesday	10/21/2009	11:00	3,671	10
November	11	7,060	Monday	11/02/2009	10:00	3,283	11
December	12	7,586	Wednesday	12/16/2009	10:00	3,705	12
<b>Total</b>		<b>90,189</b>				<b>43,687</b>	

**System Name** ALGOMA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	43,687	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	<b>0</b>	<b>11</b>
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	<b>0</b>	<b>14</b>
<b>Total Source of Energy</b>	<b>43,687</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	41,720	18
Sales For Resale	0	19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	20	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	54	22
<b>Total Used by Company</b>	<b>74</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>41,794</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)	0	26
Distribution Losses	1,893	27
<b>Total Energy Losses</b>	<b>1,893</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>4.3331%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>43,687</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	1	2	3	4	5	6	7	8
<b>Residential Sales</b>											
RESIDENTIAL SERVICE	RG-1	1,640	11,441								
<b>Total Sales for Residential Sales</b>		<b>1,640</b>	<b>11,441</b>								
<b>Commercial &amp; Industrial</b>											
SMALL POWER SERVICE	CP-1	6	3,895								
LARGE POWER TIME OF DAY SERVICE	CP-2	2	1,369								
INDUSTRIAL POWER TIME OF DAY SERVICE	CP-3	3	17,243								
GENERAL SERVICE	GS-1	353	7,326								
CONTROLLED INTERDEPARTMENTAL	MP-1	1	195								
<b>Total Sales for Commercial &amp; Industrial</b>		<b>365</b>	<b>30,028</b>								
<b>Public Street &amp; Highway Lighting</b>											
STREET LIGHTING SERVICE	MS-1	7	251								
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>7</b>	<b>251</b>								
<b>Sales for Resale</b>											
NONE											
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>								
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,012</b>	<b>41,720</b>								

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,246,437	49,596	1,296,033	1
<b>0</b>	<b>0</b>	<b>1,246,437</b>	<b>49,596</b>	<b>1,296,033</b>	
10,626	8,938	323,149	17,824	340,973	2
7,540	6,897	144,194	6,063	150,257	3
46,385	44,133	1,342,071	76,966	1,419,037	4
0	0	752,996	32,700	785,696	5
0	0	15,401	788	16,189	6
<b>64,551</b>	<b>59,968</b>	<b>2,577,811</b>	<b>134,341</b>	<b>2,712,152</b>	
0	0	45,848	1,101	46,949	7
<b>0</b>	<b>0</b>	<b>45,848</b>	<b>1,101</b>	<b>46,949</b>	
				0	8
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>64,551</b>	<b>59,968</b>	<b>3,870,096</b>	<b>185,038</b>	<b>4,055,134</b>	

## PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	ALGOMA				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	ALGOMA				5
Total of 12 Monthly Maximum Demands -- kW	90,189				6
Average load factor	<b>66.3553%</b>				7
Total Cost of Purchased Power	3,095,825				8
Average cost per kWh	<b>0.0709</b>				9
On-Peak Hours (if applicable)	0700-2100				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,929	2,102			12
February	1,751	1,733			13
March	1,879	1,897			14
April	1,798	1,696			15
May	1,614	1,780			16
June	1,905	1,742			17
July	1,967	1,779			18
August	1,885	1,934			19
September	1,857	1,781			20
October	1,853	1,817			21
November	1,596	1,686			22
December	1,832	1,874			23
<b>Total kWh (000)</b>	<b>21,866</b>	<b>21,821</b>			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52
Footnotes:					53

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							<b>Total</b>	<u><u>0</u></u>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	NORTH	SOUTH	1
Voltage--High Side	69	69	2
Voltage--Low Side	4,160	4,160	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	10	10	5
Number of Spare Transformers on Hand	1	0	6
15-Minute Maximum Demand in kW	4,585	3,700	7
Dt and Hr of Such Maximum Demand	06/24/2009 15:00 09/14/2009 13:00		8
Kwh Output	23,999	19,688	9
Footnotes			10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22
Footnotes					23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
Kwh Output					32
Footnotes					33

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,073	630	28,270	1
Acquired during year	54	12	1,476	2
<b>Total</b>	<b>2,127</b>	<b>642</b>	<b>29,746</b>	<b>3</b>
Retired during year	22	20	910	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
<b>Number end of year</b>	<b>2,105</b>	<b>622</b>	<b>28,836</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,002	540	24,266	8
In utility's use	9	14	395	9
Locked meters on customers' premises	1			10
In stock	93	68	4,175	11
<b>Total end of year</b>	<b>2,105</b>	<b>622</b>	<b>28,836</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	323	154,671	1
Sodium Vapor	200	13	12,456	2
Sodium Vapor	250	20	25,413	3
<b>Total</b>		<b>356</b>	<b>192,540</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	100	61	33,036	4
Metal Halide/Halogen	175	14	12,015	5
NONE		0		6
<b>Total</b>		<b>75</b>	<b>45,051</b>	
<b>Other</b>				
Other	150	1	13,685	7
<b>Total</b>		<b>1</b>	<b>13,685</b>	