3014 (02-05-09)

ANNUAL REPORT

OF

Name: NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT

Principal Office: 232 WEST PLEASANT STREET
P.O. BOX 218
NEW LISBON, WI 53950

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.

3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.

4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.

5. All dollar amounts will be reported in whole dollars.

6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I EDWARD V. KAELIN, JR. of
(Person responsible for accounts)

NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/25/2010 (Date)

CITY ADMINISTRATOR / UTILITY MANAGER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Leterhead)

To the Mayor and Members of the
Council of the City of New Lisbon
New Lisbon, Wisconsin 53950

We have compiled the balance sheets of the City of New Lisbon Municipal Electric and Water Utility, an enterprise fund of the City of New Lisbon, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 25, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT
Utility Address: 232 WEST PLEASANT STREET
P.O. BOX 218
NEW LISBON, WI 53950
When was utility organized? 1/10/1911
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JENNIE WILHORN
Title: UTILITY CLERK
Office Address:
232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103
Fax Number: (608) 562 - 3473
Email Address: nlutil2@mwt.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: DAN KALLIES
Title: UTILITY COMMISSION CHAIRMAN
Office Address:
232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103
Fax Number: (608) 562 - 3473
Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: BOB YARROCH
Title: DEPARTMENT HEAD - WATER
Office Address:
232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103
Fax Number: (608) 562 - 3473
Email Address:

Name: DARIN ROBISON
Title: DEPARTMENT HEAD - ELECTRIC
Office Address:
232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103
Fax Number: (608) 562 - 3473
Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:
MR ROY GRANGER, COMMISSION MEMBER
MR DAN KALLIES, CHAIRMAN
MR TOM RAABE, COMMISSION MEMBER
MR MARK RUDIG, VICE-CHAIRMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:
Title:
Telephone:
Fax Number:
Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2010.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,525,324	2,269,022	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,883,982	1,655,912	2
Depreciation Expense (403)	243,391	239,897	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	242,655	212,406	5
Total Operating Expenses	**2,370,028**	**2,108,215**	
Net Operating Income	**155,296**	**160,807**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**155,296**	**160,807**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	33,205	38,644	10
Miscellaneous Nonoperating Income (421)	2,800	0	11
Total Other Income	**36,005**	**38,644**	
Total Income	**191,301**	**199,451**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(24,548)	(24,548)	12
Other Income Deductions (426)	79,647	79,227	13
Total Miscellaneous Income Deductions	**55,099**	**54,679**	
Income Before Interest Charges	**136,202**	**144,772**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	172,590	179,819	14
Amortization of Debt Discount and Expense (428)	9,267	7,892	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	**181,857**	**187,711**	
Net Income	**(45,655)**	**(42,939)**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,845,837	3,888,776	20
Balance Transferred from Income (433)	(45,655)	(42,939)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**3,800,182**	**3,845,837**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,525,324	0	**2,525,324**	1
Total (Acct. 400):	**2,525,324**	**0**	**2,525,324**	
Operation and Maintenance Expense (401-402):				
Derived	1,883,982	0	**1,883,982**	2
Total (Acct. 401-402):	**1,883,982**	**0**	**1,883,982**	
Depreciation Expense (403):				
Derived	243,391	0	**243,391**	3
Total (Acct. 403):	**243,391**	**0**	**243,391**	
Amortization Expense (404-407):				
Derived	0	0	**0**	4
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	242,655	0	**242,655**	5
Total (Acct. 408):	**242,655**	**0**	**242,655**	
Revenues from Utility Plant Leased to Others (412):				
NONE			**0**	6
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE			**0**	7
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**155,296**	**0**	**155,296**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	**0**	8
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE			**0**	9
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE			**0**	10
Total (Acct. 418):	**0**	**0**	**0**	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME - WATER	17,347	0	**17,347**	11
INTEREST AND DIVIDEND INCOME - ELECTRIC	15,858		**15,858**	12
Total (Acct. 419):	**33,205**	**0**	**33,205**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		2,800	**2,800**	13
Contributed Plant - Electric			**0**	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			**0**	**15**
Total (Acct. 421):	**0**	**2,800**	**2,800**	
TOTAL OTHER INCOME:	**33,205**	**2,800**	**36,005**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(24,548)	0	**(24,548)**	**16**
NONE			**0**	**17**
Total (Acct. 425):	**(24,548)**	**0**	**(24,548)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	61,576	**61,576**	**18**
Depreciation Expense on Contributed Plant - Electric	0	18,071	**18,071**	**19**
NONE			**0**	**20**
Total (Acct. 426):	**0**	**79,647**	**79,647**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(24,548)**	**79,647**	**55,099**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	172,590	0	**172,590**	**21**
Total (Acct. 427):	**172,590**	**0**	**172,590**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT - WATER	6,103	0	**6,103**	**22**
AMORTIZATION OF DEBT DISCOUNT - ELECTRIC	3,164		**3,164**	**23**
Total (Acct. 428):	**9,267**	**0**	**9,267**	
Amortization of Premium on Debt--Cr. (429):				
NONE			**0**	**24**
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0	0	**0**	**25**
Total (Acct. 430):	**0**	**0**	**0**	
Other Interest Expense (431):				
Derived	0	0	**0**	**26**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE			**0**	**27**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**181,857**	**0**	**181,857**	
NET INCOME:	**31,192**	**(76,847)**	**(45,655)**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,001,773	1,844,064	**3,845,837**	**28**
Total (Acct. 216):	**2,001,773**	**1,844,064**	**3,845,837**	
Balance Transferred from Income (433):				
Derived	31,192	(76,847)	**(45,655)**	**29**
Total (Acct. 433):	**31,192**	**(76,847)**	**(45,655)**	
Miscellaneous Credits to Surplus (434):				
NONE			**0**	**30**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			**0**	**31**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**32**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			**0**	**33**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**2,032,965**	**1,767,217**	**3,800,182**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	358,610	2,166,714	0	0	**2,525,324**	**1**
Less: interdepartmental sales	0	80,851	0	0	**80,851**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	4	50			**54**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**358,606**	**2,085,813**	**0**	**0**	**2,444,419**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	70,290	0	**70,290**	1
Electric operating expenses	216,030	0	**216,030**	2
Gas operating expenses	0	0	**0**	3
Heating operating expenses	0	0	**0**	4
Sewer operating expenses	0	0	**0**	5
Merchandising and jobbing	0	0	**0**	6
Other nonutility expenses	0	0	**0**	7
Water utility plant accounts	0	0	**0**	8
Electric utility plant accounts	21,773	0	**21,773**	9
Gas utility plant accounts	0	0	**0**	10
Heating utility plant accounts	0	0	**0**	11
Sewer utility plant accounts	0	0	**0**	12
Accum. prov. for depreciation of water plant	0	0	**0**	13
Accum. prov. for depreciation of electric plant	0	0	**0**	14
Accum. prov. for depreciation of gas plant	0	0	**0**	15
Accum. prov. for depreciation of heating plant	0	0	**0**	16
Accum. prov. for depreciation of sewer plant	0	0	**0**	17
Clearing accounts	0	0	**0**	18
All other accounts	0	0	**0**	19
Total Payroll	**308,093**	**0**	**308,093**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.3	1
Electric	3.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,786,609	11,635,207	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,373,789	4,139,842	2
Net Utility Plant	**7,412,820**	**7,495,365**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	37,094	38,602	6
Sinking Funds (125)	602,995	604,458	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	**640,089**	**643,060**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	(159,517)	723	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	239,655	221,850	15
Other Accounts Receivable (143)	8,363	7,009	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	300,554	283,540	18
Plant Materials and Operating Supplies (154)	132,887	150,378	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	2,256	2,256	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	1,972	1,972	26
Total Current and Accrued Assets	**526,170**	**667,728**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	84,843	94,110	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	**84,843**	**94,110**	
Total Assets and Other Debits	**8,663,922**	**8,900,263**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	411,500	373,974	**33**
Appropriated Earned Surplus (215)			**34**
Unappropriated Earned Surplus (216)	3,800,182	3,845,837	**35**
Total Proprietary Capital	**4,211,682**	**4,219,811**	
LONG-TERM DEBT			
Bonds (221)	3,797,500	3,973,100	**36**
Advances from Municipality (223)	0	0	**37**
Other Long-Term Debt (224)	141,666	162,188	**38**
Total Long-Term Debt	**3,939,166**	**4,135,288**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**39**
Accounts Payable (232)	129,103	142,120	**40**
Payables to Municipality (233)	0	0	**41**
Customer Deposits (235)			**42**
Taxes Accrued (236)	0	0	**43**
Interest Accrued (237)	14,042	14,815	**44**
Tax Collections Payable (241)			**45**
Miscellaneous Current and Accrued Liabilities (242)	39,792	34,775	**46**
Total Current and Accrued Liabilities	**182,937**	**191,710**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**47**
Customer Advances for Construction (252)			**48**
Other Deferred Credits (253)	330,137	353,454	**49**
Total Deferred Credits	**330,137**	**353,454**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**50**
Injuries and Damages Reserve (262)			**51**
Pensions and Benefits Reserve (263)			**52**
Miscellaneous Operating Reserves (265)			**53**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**8,663,922**	**8,900,263**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,472,165	0	0	7,163,042	1
	(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,138,029	0	0	6,682,357	2
Utility Plant in Service - Contributed Plant (101.2)	2,447,995	0	0	511,321	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	6,907				8
Total Utility Plant	4,592,931	0	0	7,193,678	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	603,781	0	0	2,946,018	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	427,401	0	0	396,589	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,031,182	0	0	3,342,607	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,561,749	0	0	3,851,071	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	563,121	2,832,378			**3,395,499**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	38,516	204,875			**243,391**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,537				**3,537**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**42,053**	**204,875**	**0**	**0**	**246,928**	16
Debits during year						17
Book cost of plant retired	1,393	91,235			**92,628**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**1,393**	**91,235**	**0**	**0**	**92,628**	25
Balance end of year (111.1)	**603,781**	**2,946,018**	**0**	**0**	**3,549,799**	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	365,825	378,518			**744,343**	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	61,576	18,071			**79,647**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**61,576**	**18,071**	**0**	**0**	**79,647**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (111.2)	**427,401**	**396,589**	**0**	**0**	**823,990**	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)				15,932	**15,932**	24,942	1
Fuel stock expenses (152)				111,543	**111,543**	120,024	2
Plant mat. & oper. sup. (154)					**0**	0	3
Total Electric Utility					**127,475**	**144,966**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**127,475**	**144,966**	1
Water utility (154)	5,412	5,412	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	**132,887**	**150,378**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year Amount (b)	Written Off During Year Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1999 BONDS WATER	1,619	428	4,176	1
2003 GO REFUNDING BONDS WATER	1,625	428	0	2
2003 REVENUE BONDS ELECTRIC	3,164	428	43,507	3
2007 REVENUE BOND WATER	2,859	428	37,160	4
Total			**84,843**	
Unamortized premium on debt (251)				
NONE				5
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	373,974	1
Changes during year (explain):		
CITY'S CONTRIBUTION TO WATER SERVICES INSTALLED	37,526	2
Balance end of year	**411,500**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 REVENUE BONDS ELECTRIC	08/01/2003	06/01/2023	4.12%	1,480,000	1
2005 REVENUE BONDS ELECTRIC	03/01/2005	05/01/2019	4.25%	795,000	2
2007 REVENUE BONDS WATER	06/12/2007	04/01/2023	4.39%	1,522,500	3
			Total Bonds (Account 221):	**3,797,500**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				**0**	
Other Long-Term Debt (224)					
2007 PROMISSORY NOTE - ELECTRIC	02/22/2007	01/15/2011	3.84%	18,224	2
2003 GENERAL OBLIGATION DEBT- WATER	07/01/2003	07/01/2018	3.51%	123,442	3
Total for Account 224				**141,666**	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				**0**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	88,092	2
Charged electric department expense	154,563	3
Charged sewer department expense	790	4
Other (explain):		
NONE		5
Total Accruals and other credits	**243,445**	
Taxes paid during year:		
County, state and local taxes	219,267	6
Social Security taxes	21,650	7
PSC Remainder Assessment	2,121	8
Other (explain):		
WI GROSS RECEIPTS TAX	407	9
Total payments and other debits	**243,445**	
Balance end of year	**0**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
REV BONDS WATER-1999	338	677	1,015	**0**	**1**
REV BONDS ELECTRIC-2005	3,010	34,762	34,956	**2,816**	**2**
REV BONDS ELECTRIC-2003	5,755	67,613	67,820	**5,548**	**3**
REV BONDS WATER - 2007	5,260	63,116	63,116	**5,260**	**4**
Subtotal	**14,363**	**166,168**	**166,907**	**13,624**	
Advances from Municipality (223)					
NONE	0			**0**	**5**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
GO REFUNDING BONDS WATER - 2003	452	998	1,032	**418**	**6**
PROMISSORY NOTE ELECTRIC - 2007	0	5,424	5,424	**0**	**7**
Subtotal	**452**	**6,422**	**6,456**	**418**	
Notes Payable (231)					
NONE	0			**0**	**8**
Subtotal	**0**	**0**	**0**	**0**	
Total	**14,815**	**172,590**	**173,363**	**14,042**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
SPECIAL ASSESSMENTS - WATER	37,094	2
Total (Acct. 124):	**37,094**	
Sinking Funds (125):		
BOND REDEMPTION FUND - WATER	72,835	3
BOND RESERVE FUND - WATER	146,216	4
CONSTRUCTION ACCOUNT - WATER	29,246	5
DEPRECIATION ACCOUNT - WATER	34,322	6
BOND SINKING FUND - ELECTRIC	320,376	7
Total (Acct. 125):	**602,995**	
Depreciation Fund (126):		
NONE		8
Total (Acct. 126):	**0**	
Other Special Funds (128):		
NONE		9
Total (Acct. 128):	**0**	
Special Deposits (134):		
NONE		10
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	24,353	12
Electric	215,302	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	**239,655**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISCELLANEOUS ACCOUNTS RECEIVABLE - WATER	1,658	18
MISCELLANEOUS ACCOUNTS RECEIVABLE - ELECTRIC	6,705	19
Total (Acct. 143):	**8,363**	
Receivables from Municipality (145):		
WATER RECEIVABLE FROM TIF #11	114,096	20

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE FROM TIF #11	186,458	21
Total (Acct. 145):	**300,554**	
Prepayments (165):		
PREPAID INSURANCE - WATER	183	22
PREPAID INSURANCE - ELECTRIC	2,073	23
Total (Acct. 165):	**2,256**	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	**0**	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
NONE		29
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
Regulatory Liability	343,670	30
PUBLIC BENEFITS	(13,533)	31
Total (Acct. 253):	**330,137**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,101,262	6,667,039	0	0	**8,768,301**	**1**
Materials and Supplies	5,412	136,220	0	0	**141,632**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (111.1)	583,451	2,889,198	0	0	**3,472,649**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	157,241	198,703	0	0	**355,944**	**6**
NONE					**0**	**7**
Average Net Rate Base	**1,365,982**	**3,715,358**	**0**	**0**	**5,081,340**	
Net Operating Income	40,128	115,168	0	0	**155,296**	**8**
Net Operating Income as a percent of Average Net Rate Base	**2.94%**	**3.10%**	**N/A**	**N/A**	**3.06%**	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	162,663	205,555	0	0	**368,218**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	10,844	13,704	0	0	**24,548**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**151,819**	**191,851**	**0**	**0**	**343,670**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE.

3. Extensions of service.

NONE.

4. Estimated changes in revenues due to rate changes.

THE WATER UTILITY FILED AN APPLICATION FOR AUTHORITY TO INCREASE WATER RATES ON 12/22/08, DOCKET NUMBER 4120-WR-103. RATES WERE APPROVED ON MARCH 31, 2009. REVENUES HAVE INCREASED ACCORDINGLY.

THE ELECTRIC UTILITY FILED AN APPLICATION FOR AUTHORITY TO INCREASE ELECTRIC RATES ON 3/3/08, DOCKET NUMBER 4120-ER-102. REVENUES HAVE INCREASED ACCORDINGLY. 2009 IS THE FIRST FULL YEAR FOLLOWING A RATE INCREASE EFFECTIVE IN APRIL 2008 FOR THE ELECTRIC UTILITY.

5. Obligations incurred or assumed, excluding commercial paper.

NONE.

6. Formal proceedings with the Public Service Commission.

THE WATER UTILITY FILED AN APPLICATION FOR AUTHORITY TO INCREASE WATER RATES ON 12/22/08, DOCKET NUMBER 4120-WR-103. RATES WERE APPROVED ON MARCH 31, 2009.

7. Any additional matters.

NONE.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	351,689	317,775	1
Total Sales of Water	**351,689**	**317,775**	
Other Operating Revenues			
Forfeited Discounts (470)	795	656	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	6,126	1,752	5
Total Other Operating Revenues	**6,921**	**2,408**	
Total Operating Revenues	**358,610**	**320,183**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	31,196	13,341	6
Pumping Expenses (620-625)	37,096	32,650	7
Water Treatment Expenses (630-635)	15,055	32,686	8
Transmission and Distribution Expenses (640-655)	17,102	15,186	9
Customer Accounts Expenses (901-906)	36,139	28,494	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	55,286	43,114	12
Total Operation and Maintenenance Expenses	**191,874**	**165,471**	
Other Operating Expenses			
Depreciation Expense (403)	38,516	37,198	13
Amortization Expense (404-407)		0	14
Taxes (408)	88,092	77,054	15
Total Other Operating Expenses	**126,608**	**114,252**	
Total Operating Expenses	**318,482**	**279,723**	
NET OPERATING INCOME	**40,128**	**40,460**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential (461.1)	454	17,475	100,550	5
Commercial (461.2)	99	56,697	124,044	6
Industrial (461.3)				7
Public Authority (461.4)	19	3,438	12,983	8
Total Metered Sales to General Customers (461)	**572**	**77,610**	**237,577**	
Private Fire Protection Service (462)	12		13,176	9
Public Fire Protection Service (463)	1		100,936	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	**585**	**77,610**	**351,689**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	100,936	3
NONE		4
Total Public Fire Protection Service (463)	**100,936**	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	795	6
Other (specify):		
Total Forfeited Discounts (470)	**795**	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
INSURANCE DIVIDEND	1,294	9
FOCUS ON ENERGY REBATE - WELL	1,701	10
OTHER WATER REVENUES	1,168	11
Return on net investment in meters charged to sewer department	1,963	12
Other (specify):		
Total Other Water Revenues (474)	**6,126**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
SOURCE OF SUPPLY EXPENSES				
Operation Labor (600)		0		1
Purchased Water (601)		0		2
Operation Supplies and Expenses (602)		0		3
Maintenance of Water Source Plant (605)	31,196	13,341	*	4
Total Source of Supply Expenses	**31,196**	**13,341**		
PUMPING EXPENSES				
Operation Labor (620)	15,419	14,721		5
Fuel for Power Production (621)		0		6
Fuel or Power Purchased for Pumping (622)	14,003	12,879		7
Operation Supplies and Expenses (623)	7,674	5,050		8
Maintenance of Pumping Plant (625)		0		9
Total Pumping Expenses	**37,096**	**32,650**		
WATER TREATMENT EXPENSES				
Operation Labor (630)	2,081	4,871		10
Chemicals (631)	12,974	27,815	*	11
Operation Supplies and Expenses (632)		0		12
Maintenance of Water Treatment Plant (635)		0		13
Total Water Treatment Expenses	**15,055**	**32,686**		
TRANSMISSION AND DISTRIBUTION EXPENSES				
Operation Labor (640)		0		14
Operation Supplies and Expenses (641)		0		15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,000	460		16
Maintenance of Mains (651)	8,629	6,062		17
Maintenance of Services (652)	4,018	6,617		18
Maintenance of Meters (653)	2,097	1,972		19
Maintenance of Hydrants (654)	358	75		20
Maintenance of Other Plant (655)		0		21
Total Transmission and Distribution Expenses	**17,102**	**15,186**		
CUSTOMER ACCOUNTS EXPENSES				
Meter Reading Labor (901)	1,161	1,571		22
Accounting and Collecting Labor (902)	30,583	23,486	*	23
Supplies and Expenses (903)	4,391	3,435		24
Uncollectible Accounts (904)	4	2		25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	**36,139**	**28,494**	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	462	462	28
Office Supplies and Expenses (921)	3,360	2,497	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	9,160	5,328	31
Property Insurance (924)	6,041	5,388	32
Injuries and Damages (925)	2,100	1,938	33
Employee Pensions and Benefits (926)	27,145	24,286	34
Regulatory Commission Expenses (928)	5,270	1,500	35
Miscellaneous General Expenses (930)	1,748	1,715	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	**55,286**	**43,114**	
Total Operation and Maintenance Expenses	**191,874**	**165,471**	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

A/C 605 MAINTENANCE OF WATER PLANT - LAYNE CONSTRUCTION WAS USED TO TROUBLESHOOT, REPAIR, AND DISINFECT WELL #5

A/C 631 CHEMICALS - THE AMOUNT OF CHEMICALS NEEDED BY THE WATER UTILITY IN 2009 WAS REDUCED.

A/C 902 ACCOUNTING AND COLLECTING LABOR - THE INCREASE IS DUE TO ALLOCATING MORE OF THE CITY ADMINITRATOR'S SALARY TO THE UTILITIES.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		83,304	73,324	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		790	691	2
Net property tax equivalent		**82,514**	**72,633**	
Social Security		5,268	4,131	3
PSC Remainder Assessment		310	290	4
Other (specify):				
NONE			0	5
Total tax expense		**88,092**	**77,054**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.177191				3
County tax rate	mills		5.465081				4
Local tax rate	mills		8.040422				5
School tax rate	mills		10.516362				6
Voc. school tax rate	mills		2.076816				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.275872**				10
Less: state credit	mills		1.538831				11
Net tax rate	mills		**24.737041**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**8.040422**				14
Combined School Tax Rate	mills		**12.593178**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.633600**				17
Total Tax Rate	mills		**26.275872**				18
Ratio of Local and School Tax to Total	dec.		**0.785268**				19
Total tax net of state credit	mills		**24.737041**				20
Net Local and School Tax Rate	mills		**19.425205**				21
Utility Plant, Jan. 1	$	**4,472,165**	4,472,165				22
Materials & Supplies	$	**5,412**	5,412				23
Subtotal	$	**4,477,577**	**4,477,577**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**4,477,577**	**4,477,577**				26
Assessment Ratio	dec.		0.957759				27
Assessed Value	$	**4,288,440**	**4,288,440**				28
Net Local & School Rate	mills		**19.425205**				29
Tax Equiv. Computed for Current Year	$	**83,304**	**83,304**				30
Tax Equivalent per 1994 PSC Report	$	56,041					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**83,304**					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Collecting and Impounding Reservoirs (312)	0				**0**	**6**
Lake, River and Other Intakes (313)	0				**0**	**7**
Wells and Springs (314)	112,573				**112,573**	**8**
Supply Mains (316)	0				**0**	**9**
Other Water Source Plant (317)	0				**0**	**10**
Total Source of Supply Plant	**112,573**	**0**	**0**	**0**	**112,573**	
PUMPING PLANT						
Land and Land Rights (320)	2,807				**2,807**	**11**
Structures and Improvements (321)	59,440	1,913			**61,353**	**12**
Other Power Production Equipment (323)	0				**0**	**13**
Electric Pumping Equipment (325)	66,653	5,671			**72,324**	**14**
Diesel Pumping Equipment (326)	0				**0**	**15**
Other Pumping Equipment (328)	0				**0**	**16**
Total Pumping Plant	**128,900**	**7,584**	**0**	**0**	**136,484**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	**17**
Structures and Improvements (331)	0				**0**	**18**
Sand or Other Media Filtration Equipment (332)	81				**81**	**19**
Membrane Filtration Equipment (333)	0				**0**	**20**
Other Water Treatment Equipment (334)	0				**0**	**21**
Total Water Treatment Plant	**81**	**0**	**0**	**0**	**81**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	125				**125**	**22**
Structures and Improvements (341)	0				**0**	**23**
Distribution Reservoirs and Standpipes (342)	455,791				**455,791**	**24**
Transmission and Distribution Mains (343)	1,030,947				**1,030,947**	**25**
Services (345)	98,505		30		**98,475**	**26**
Meters (346)	84,907	67,342	1,363		**150,886**	**27**
Hydrants (348)	109,704				**109,704**	**28**

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**1,779,979**	**67,342**	**1,393**	**0**	**1,845,928**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	300				**300**	**32**
Computer Equipment (391.1)	16,412				**16,412**	**33**
Transportation Equipment (392)	24,581				**24,581**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	1,161				**1,161**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	509				**509**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**42,963**	**0**	**0**	**0**	**42,963**	
Total utility plant in service directly assignable	**2,064,496**	**74,926**	**1,393**	**0**	**2,138,029**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**2,064,496**	**74,926**	**1,393**	**0**	**2,138,029**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	1
Franchises and Consents (302)	0				**0**	2
Miscellaneous Intangible Plant (303)	0				**0**	3
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	4
Structures and Improvements (311)	0				**0**	5
Collecting and Impounding Reservoirs (312)	0				**0**	6
Lake, River and Other Intakes (313)	0				**0**	7
Wells and Springs (314)	265,101				**265,101**	8
Supply Mains (316)	0				**0**	9
Other Water Source Plant (317)	0				**0**	10
Total Source of Supply Plant	**265,101**	**0**	**0**	**0**	**265,101**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	11
Structures and Improvements (321)	462,402				**462,402**	12
Other Power Production Equipment (323)	0				**0**	13
Electric Pumping Equipment (325)	60,918				**60,918**	14
Diesel Pumping Equipment (326)	0				**0**	15
Other Pumping Equipment (328)	0				**0**	16
Total Pumping Plant	**523,320**	**0**	**0**	**0**	**523,320**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	17
Structures and Improvements (331)	237,295				**237,295**	18
Sand or Other Media Filtration Equipment (332)	338,524				**338,524**	19
Membrane Filtration Equipment (333)	0				**0**	20
Other Water Treatment Equipment (334)	0				**0**	21
Total Water Treatment Plant	**575,819**	**0**	**0**	**0**	**575,819**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				**0**	22
Structures and Improvements (341)	0				**0**	23
Distribution Reservoirs and Standpipes (342)	0				**0**	24
Transmission and Distribution Mains (343)	888,546				**888,546**	25
Services (345)	55,224	40,326			**95,550**	26
Meters (346)	0				**0**	27
Hydrants (348)	99,659				**99,659**	28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**1,043,429**	**40,326**	**0**	**0**	**1,083,755**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	0				**0**	**32**
Computer Equipment (391.1)	0				**0**	**33**
Transportation Equipment (392)	0				**0**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	0				**0**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**2,407,669**	**40,326**	**0**	**0**	**2,447,995**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**2,407,669**	**40,326**	**0**	**0**	**2,447,995**	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

	Sources of Water Supply				
Month (a)	**Purchased Water Gallons (000's) (b)**	**Surface Water Gallons (000's) (c)**	**Ground Water Gallons (000's) (d)**	**Total Gallons All Methods (000's) (e)**	
January			6,494	**6,494**	**1**
February			5,717	**5,717**	**2**
March			6,104	**6,104**	**3**
April			6,160	**6,160**	**4**
May			6,725	**6,725**	**5**
June			7,190	**7,190**	**6**
July			7,831	**7,831**	**7**
August			6,481	**6,481**	**8**
September			7,033	**7,033**	**9**
October			6,271	**6,271**	**10**
November			6,014	**6,014**	**11**
December			6,094	**6,094**	**12**
Total annual pumpage	**0**	**0**	**78,114**	**78,114**	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	78,114	2
Less: Gallons (000's) used in the treatment process:	378	3
Subtotal: Gallons (000's) entering distribution system:	**77,736**	4
Less: Gallons (000's) sold:	77,610	5
Gallons (000's) entering distribution system but not sold:	**126**	6
Estimated Water Usage:		7
Gallons (000's) used to flush mains:	41	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:	11	10
Gallons (000's) used for other system uses:		11
Subtotal Estimated Usage:	**52**	12
Estimated Water Losses:		13
Gallons (000's) lost due to main leaks or breaks:	30	14
Gallons (000's) lost due to service leaks or breaks:	10	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	20	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) not accounted for:	**14**	18
Subtotal of Estimated Losses:	**74**	19
Percentage of water entering distribution system sold:	**100%**	20
Percentage of unaccounted for water:	**0%**	21
If more than 25%, indicate causes:		22
		23
		24
If more than 25%, state what action has been taken to reduce water loss:		25
		26
		27
OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	531	29
Date of maximum: 09/30/2009		30
Cause of maximum: Pump stuck on tower overflow.		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	120	33
Date of minimum: 02/19/2009		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	131,631	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	1	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals served):		42
Inside municipality?	2,381	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
12&16 WEST	3	170	12	150,000	Yes	1
GERMANTOWN ROAD	6	185	12	300,000	Yes	2
ORANGE ROAD	5	75	24	150,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	5	6	1
Location	12 & 16 WEST	ORANGE ROAD	GERMANTOWN ROAD	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE NW	LAYNE	GOULDS	5
Year Installed	1952	1983	2005	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	450	350	8
Pump Motor or				9
Standby Engine Mfr	US MOTOR	US MOTOR	US MOTOR	10
Year Installed	1952	1983	2005	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	40	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or				23
Standby Engine Mfr				24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CADWELL	WELL NO. 6		1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET			5
Year constructed	1994			6
Primary material (earthen, steel,				7
concrete, other)	STEEL			8
Elevation difference in feet				9
(See Headnote 3.)	140			10
Total capacity in gallons (actual)	200,000			11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID		15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE		18
Filters, type (gravity, pressure,				19
other, none)	NONE	PRESSURE		20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	0.0000	1.0800		23
Is a corrosion control chemical				24
used (yes, no)?	Y	Y		25
Is water fluoridated (yes, no)?	N	N		26
				27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	322				**322**	1
M	D	3.000	200				**200**	2
M	D	4.000	678				**678**	3
A	D	6.000	5,887				**5,887**	4
M	D	6.000	19,990				**19,990**	5
P	D	6.000	2,052				**2,052**	6
M	D	8.000	14,927				**14,927**	7
P	D	8.000	7,026				**7,026**	8
M	D	10.000	12,224				**12,224**	9
P	D	10.000	6,708				**6,708**	10
M	D	16.000	3,967				**3,967**	11
P	D	16.000	220				**220**	12
Total Within Municipality			**74,201**	**0**	**0**	**0**	**74,201**	
Total Utility			**74,201**	**0**	**0**	**0**	**74,201**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	403				403	4	1
L	0.750	70				70		2
M	1.000	170	1	1		170	7	3
M	1.250	3				3		4
M	1.500	11				11		5
M	2.000	19	3			22	9	6
M	3.000	5				5		7
M	4.000	5				5		8
M	6.000	8				8		9
M	8.000	1				1		10
M	10.000	1				1		11
M	12.000	1				1		12
Total Utility		**697**	**4**	**1**	**0**	**700**	**20**	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE ADDITIONS WERE FINANCED BY CUSTOMERS AND BY THE CITY.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	542	60	47		**555**	42	1
0.750	9	2			**11**	0	2
1.000	12				**12**	0	3
1.250	1				**1**	0	4
1.500	8				**8**	0	5
2.000	12				**12**	0	6
3.000	5				**5**	0	7
4.000	0				**0**	0	8
6.000	1				**1**	1	9
Total:	**590**	**62**	**47**	**0**	**605**	**43**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	455	65	0	8	2	25	**555**	1
0.750	1	5	0	3	0	2	**11**	2
1.000	0	9	0	2	0	1	**12**	3
1.250	0	1	0	0	0	0	**1**	4
1.500	0	7	0	1	0	0	**8**	5
2.000	0	7	0	0	4	1	**12**	6
3.000	0	4	0	0	1	0	**5**	7
4.000	0	0	0	0	0	0	**0**	8
6.000	0	1	0	0	0	0	**1**	9
Total:	**456**	**99**	**0**	**14**	**7**	**29**	**605**	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES .

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	4				4	**1**
Within Municipality	115				115	**2**
Total Fire Hydrants	**119**	**0**	**0**	**0**	**119**	
Flushing Hydrants						
	8				8	**3**
Total Flushing Hydrants	**8**	**0**	**0**	**0**	**8**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	10
Number of distribution system valves end of year:	155
Number of distribution valves operated during year:	8

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,150,457	1,935,250	1
Total Sales of Electricity	**2,150,457**	**1,935,250**	
Other Operating Revenues			
Forfeited Discounts (450)	5,534	4,323	2
Miscellaneous Service Revenues (451)	1,100	1,205	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,727	5,562	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,896	2,499	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**16,257**	**13,589**	
Total Operating Revenues	**2,166,714**	**1,948,839**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	1,371,886	1,206,884	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	132,660	110,106	11
Customer Accounts Expenses (901-904)	38,698	32,039	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	148,864	141,412	15
Total Operation and Maintenenance Expenses	**1,692,108**	**1,490,441**	
Other Expenses			
Depreciation Expense (403)	204,875	202,699	16
Amortization Expense (404-407)		0	17
Taxes (408)	154,563	135,352	18
Total Other Expenses	**359,438**	**338,051**	
Total Operating Expenses	**2,051,546**	**1,828,492**	
NET OPERATING INCOME	**115,168**	**120,347**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,534	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**5,534**	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	1,100	3
Total Miscellaneous Service Revenues (451)	**1,100**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTAL REVENUE	5,727	5
Total Rent from Electric Property (454)	**5,727**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	3,896	7
Total Other Electric Revenues (456)	**3,896**	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION EXPENSES				
Operation Supervision and Labor (500)		0		1
Fuel (501)		0		2
Operation Supplies and Expenses (502)		0		3
Steam from Other Sources (503)		0		4
Steam Transferred -- Credit (504)		0		5
Maintenance of Steam Production Plant (506)		0		6
Total Steam Power Generation Expenses	**0**	**0**		
HYDRAULIC POWER GENERATION EXPENSES				
Operation Supervision and Labor (530)		0		7
Water for Power (531)		0		8
Operation Supplies and Expenses (532)		0		9
Maintenance of Hydraulic Production Plant (535)		0		10
Total Hydraulic Power Generation Expenses	**0**	**0**		
OTHER POWER GENERATION EXPENSES				
Operation Supervision and Labor (538)	3,688	2,575		11
Fuel (539)	9,010	28,044	*	12
Operation Supplies and Expenses (540)	5,333	4,949		13
Maintenance of Other Power Production Plant (543)	63,749	54,688		14
Total Other Power Generation Expenses	**81,780**	**90,256**		
OTHER POWER SUPPLY EXPENSES				
Purchased Power (545)	1,290,106	1,116,628		15
Other Expenses (546)		0		16
Total Other Power Supply Expenses	**1,290,106**	**1,116,628**		
Total Power Production Expenses	**1,371,886**	**1,206,884**		
TRANSMISSION EXPENSES				
Operation Supervison and Labor (550)		0		17
Operation Supplies and Expenses (551)		0		18
Maintenance of Transmission Plant (553)		0		19
Total Transmission Expenses	**0**	**0**		
DISTRIBUTION EXPENSES				
Operation Supervison Expenses (560)		0		20
Line and Station Labor (561)		0		21
Line and Station Supplies and Expenses (562)	4,214	3,377		22
Street Lighting and Signal System Expenses (565)		0		23
Meter Expenses (566)		0		24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
DISTRIBUTION EXPENSES				
Customer Installations Expenses (567)		0		25
Miscellaneous Distribution Expenses (569)		0		26
Maintenance of Structures and Equipment (571)	22,452	19,406		27
Maintenance of Lines (572)	87,536	73,656		28
Maintenance of Line Transformers (573)	232	678		29
Maintenance of Street Lighting and Signal Systems (574)	5,950	7,819		30
Maintenance of Meters (575)	12,276	5,170	*	31
Maintenance of Miscellaneous Distribution Plant (576)		0		32
Total Distribution Expenses	**132,660**	**110,106**		
CUSTOMER ACCOUNTS EXPENSES				
Meter Reading Labor (901)	2,442	1,639		33
Accounting and Collecting Labor (902)	30,583	23,486	*	34
Supplies and Expenses (903)	5,623	5,139		35
Uncollectible Accounts (904)	50	1,775		36
Customer Service and Information Expenses (906)		0		37
Total Customer Accounts Expenses	**38,698**	**32,039**		
SALES EXPENSES				
Sales Expenses (910)		0		38
Total Sales Expenses	**0**	**0**		
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Salaries (920)	23,149	19,539		39
Office Supplies and Expenses (921)	6,946	6,674		40
Administrative Expenses Transferred -- Credit (922)		0		41
Outside Services Employed (923)	10,303	5,692		42
Property Insurance (924)	16,624	14,370		43
Injuries and Damages (925)	6,919	6,425		44
Employee Pensions and Benefits (926)	72,340	64,271		45
Regulatory Commission Expenses (928)	495	6,953	*	46
Miscellaneous General Expenses (930)	3,040	3,211		47
Transportation Expenses (933)	8,679	14,008	*	48
Maintenance of General Plant (935)	369	269		49
Total Administrative and General Expenses	**148,864**	**141,412**		
Total Operation and Maintenance Expenses	**1,692,108**	**1,490,441**		

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

A/C 928 REGULATORY COMMISSION EXPENSE - THE ELECTIC UTILITY CONTRACTED TO HAVE A RATE CASE PREPARED AND FILED WITH THE PUBLIC SERVICE COMMISSION TO RAISE RATES IN 2008.

A/C 539 FUEL - THE DECREASE IN FUEL IS DUE TO THE ELECTRIC UTILITY PURCHASING LESS FUEL DUE TO DECREASE IN GENERATION IN 2009.

A/C 902 ACCOUNTING AND COLLECTING LABOR - THE INCREASE IS DUE TO ALLOCATING MORE OF THE CITY ADMINITSTRATOR'S SALARY TO THE UTILITIES.

A/C 933 TRANSPORTATION EXPENSE- THE ELECTRIC UTILITY INCURRED LESS TRANSPORTATION EXPENSE IN 2009 COMPARED TO 2008.

A/C 575 MAINTENANCE OF METERS - THE ELECTRIC UTILITY HAD SEVERAL METERS TESTED.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		135,963	118,561	1
Social Security		16,382	14,986	2
Wisconsin Gross Receipts Tax		407	369	3
PSC Remainder Assessment		1,811	1,436	4
Other (specify):				
NONE			0	5
Total tax expense		**154,563**	**135,352**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.177191				3
County tax rate	mills		5.465081				4
Local tax rate	mills		8.040422				5
School tax rate	mills		10.516362				6
Voc. school tax rate	mills		2.076816				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.275872**				10
Less: state credit	mills		1.538831				11
Net tax rate	mills		**24.737041**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**8.040422**				14
Combined School Tax Rate	mills		**12.593178**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.633600**				17
Total Tax Rate	mills		**26.275872**				18
Ratio of Local and School Tax to Total	dec.		**0.785268**				19
Total tax net of state credit	mills		**24.737041**				20
Net Local and School Tax Rate	mills		**19.425205**				21
Utility Plant, Jan. 1	$	**7,163,042**	7,163,042				22
Materials & Supplies	$	**144,966**	144,966				23
Subtotal	$	**7,308,008**	**7,308,008**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**7,308,008**	**7,308,008**				26
Assessment Ratio	dec.		0.957759				27
Assessed Value	$	**6,999,310**	**6,999,310**				28
Net Local & School Rate	mills		**19.425205**				29
Tax Equiv. Computed for Current Year	$	**135,963**	**135,963**				30
Tax Equivalent per 1994 PSC Report	$	54,471					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**135,963**					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	130,284				**130,284**	**18**
Structures and Improvements (341)	80,036				**80,036**	**19**
Fuel Holders, Producers and Accessories (342)	271,385				**271,385**	**20**
Prime Movers (343)	637,919				**637,919**	**21**
Generators (344)	1,076,984				**1,076,984**	**22**
Accessory Electric Equipment (345)	928,692				**928,692**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**3,125,300**	**0**	**0**	**0**	**3,125,300**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				**0**	29
Overhead Conductors and Devices (356)	0				**0**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	120				**120**	34
Structures and Improvements (361)	0				**0**	35
Station Equipment (362)	1,130,231				**1,130,231**	36
Storage Battery Equipment (363)	0				**0**	37
Poles, Towers and Fixtures (364)	143,827		500		**143,327**	38
Overhead Conductors and Devices (365)	665,756		1,000		**664,756**	39
Underground Conduit (366)	0				**0**	40
Underground Conductors and Devices (367)	439,258	34,771			**474,029**	41
Line Transformers (368)	339,189	4,499			**343,688**	42
Services (369)	103,797	715	110		**104,402**	43
Meters (370)	89,625	81,886	89,625		**81,886**	44
Installations on Customers' Premises (371)	500				**500**	45
Leased Property on Customers' Premises (372)	0				**0**	46
Street Lighting and Signal Systems (373)	55,114				**55,114**	47
Total Distribution Plant	**2,967,417**	**121,871**	**91,235**	**0**	**2,998,053**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	48
Structures and Improvements (390)	161,685				**161,685**	49
Office Furniture and Equipment (391)	35,523				**35,523**	50
Computer Equipment (391.1)	28,613				**28,613**	51
Transportation Equipment (392)	237,109				**237,109**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	26,390				**26,390**	54
Laboratory Equipment (395)	0				**0**	55
Power Operated Equipment (396)	68,165				**68,165**	56
Communication Equipment (397)	1,519				**1,519**	57
SCADA Equipment (397.1)	0				**0**	58
Miscellaneous Equipment (398)	0				**0**	59
Other Tangible Property (399)	0				**0**	60
Total General Plant	**559,004**	**0**	**0**	**0**	**559,004**	
Total utility plant in service directly assignable	**6,651,721**	**121,871**	**91,235**	**0**	**6,682,357**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**6,651,721**	**121,871**	**91,235**	**0**	**6,682,357**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed $50,000, please explain.

THE ELECTRIC UTILITY CONVERTED METERS TO AUTOMATED METER READING METERS.

If Retirements for any Accounts exceed $50,000, please explain.

THE ELECTRIC UTILITY CONVERTED METERS TO AUTOMATED METER READING METERS.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				**0**	29
Overhead Conductors and Devices (356)	0				**0**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	34
Structures and Improvements (361)	0				**0**	35
Station Equipment (362)	0				**0**	36
Storage Battery Equipment (363)	0				**0**	37
Poles, Towers and Fixtures (364)	49,511				**49,511**	38
Overhead Conductors and Devices (365)	123,914				**123,914**	39
Underground Conduit (366)	0				**0**	40
Underground Conductors and Devices (367)	139,773				**139,773**	41
Line Transformers (368)	96,243				**96,243**	42
Services (369)	101,880				**101,880**	43
Meters (370)	0				**0**	44
Installations on Customers' Premises (371)	0				**0**	45
Leased Property on Customers' Premises (372)	0				**0**	46
Street Lighting and Signal Systems (373)	0				**0**	47
Total Distribution Plant	**511,321**	**0**	**0**	**0**	**511,321**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	48
Structures and Improvements (390)	0				**0**	49
Office Furniture and Equipment (391)	0				**0**	50
Computer Equipment (391.1)	0				**0**	51
Transportation Equipment (392)	0				**0**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	0				**0**	54
Laboratory Equipment (395)	0				**0**	55
Power Operated Equipment (396)	0				**0**	56
Communication Equipment (397)	0				**0**	57
SCADA Equipment (397.1)	0				**0**	58
Miscellaneous Equipment (398)	0				**0**	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**511,321**	**0**	**0**	**0**	**511,321**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**511,321**	**0**	**0**	**0**	**511,321**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	20				**20**	**1**
7.2/12.5 kV (12kV)	1				**1**	**2**
14.4/24.9 kV (25kV)	0				**0**	**3**
Other:						
NONE	0				**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	3				**3**	**5**
7.2/12.5 kV (12kV)	1				**1**	**6**
14.4/24.9 kV (25kV)	0				**0**	**7**
Other:						
NONE	0				**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**9**
7.2/12.5 kV (12kV)	0				**0**	**10**
14.4/24.9 kV (25kV)	0				**0**	**11**
Other:						
NONE	0				**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**13**
7.2/12.5 kV (12kV)	0				**0**	**14**
14.4/24.9 kV (25kV)	0				**0**	**15**
Other:						
NONE	0				**0**	**16**
Transmission System						
Pole Lines						
34.5 kV	0				**0**	**17**
69 kV	0				**0**	**18**
115 kV	0				**0**	**19**
138 kV	0				**0**	**20**
Other:						
NONE	0				**0**	**21**
Underground Lines						
34.5 kV	0				**0**	**22**
69 kV	0				**0**	**23**
115 kV	0				**0**	**24**
138 kV	0				**0**	**25**
Other:						
NONE	0				**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Afarm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	9	12
Total	**9**	13
Total customers on rural lines at end of year	**9**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	4,545	Tuesday	01/27/2009	11:00	2,426	1
February	02	4,349	Tuesday	02/03/2009	09:00	2,084	2
March	03	4,312	Thursday	03/12/2009	08:00	2,179	3
April	04	3,998	Tuesday	04/07/2009	11:00	1,975	4
May	05	3,992	Thursday	05/21/2009	12:00	1,981	5
June	06	5,111	Tuesday	06/23/2009	12:00	2,137	6
July	07	4,380	Friday	07/10/2009	14:00	2,132	7
August	08	4,869	Friday	08/14/2009	14:00	2,193	8
September	09	4,272	Friday	09/11/2009	14:00	2,014	9
October	10	3,790	Wednesday	10/28/2009	12:00	2,037	10
November	11	3,797	Monday	11/30/2009	09:00	1,959	11
December	12	4,198	Wednesday	12/16/2009	08:00	2,299	12
Total		**51,613**				**25,416**	

System Name NEW LISBON

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	DAIRYLAND POWER	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		34	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**34**	7
Purchases		25,416	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**25,450**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		23,470	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**23,470**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		1,980	27
Total Energy Losses		**1,980**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**7.7800%**	29
Total Disposition of Energy		**25,450**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	667	5,198	**1**
Total Sales for Residential Sales		**667**	**5,198**	
Commercial & Industrial				
SMALL POWER	CP-1	16	5,030	**2**
LARGE POWER	CP-2	7	9,235	**3**
COMMERCIAL	GS-1	36	901	**4**
COMMERCIAL	GS-1	130	2,918	**5**
Total Sales for Commercial & Industrial		**189**	**18,084**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	188	**6**
Total Sales for Public Street & Highway Lighting		**1**	**188**	
Sales for Resale				
NONE				**7**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**857**	**23,470**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		543,129	11,143	**554,272**	**1**
0	**0**	**543,129**	**11,143**	**554,272**	
13,219	16,787	452,452	8,911	**461,363**	**2**
25,329	28,981	785,712	21,562	**807,274**	**3**
1,020	1,327	79,002	1,849	**80,851**	**4**
3,651	4,959	207,836	6,367	**214,203**	**5**
43,219	**52,054**	**1,525,002**	**38,689**	**1,563,691**	
		32,118	376	**32,494**	**6**
0	**0**	**32,118**	**376**	**32,494**	
				0	**7**
0	**0**	**0**	**0**	**0**	
43,219	**52,054**	**2,100,249**	**50,208**	**2,150,457**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		DAIRYLAND				1
Point of Delivery		NEW LISBON				2
Type of Power Purchased (firm, dump, etc.)		NON-FIRM				3
Voltage at Which Delivered		67,000				4
Point of Metering		West Side Substation				5
Total of 12 Monthly Maximum Demands -- kW		51,613				6
Average load factor		**67.4567%**				7
Total Cost of Purchased Power		1,290,106				8
Average cost per kWh		**0.0508**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	2,426				12
	February	2,084				13
	March	2,179				14
	April	1,975				15
	May	1,981				16
	June	2,137				17
	July	2,132				18
	August	2,193				19
	September	2,014				20
	October	2,037				21
	November	1,959				22
	December	2,299				23
	Total kWh (000)	**25,416**	**0**			24
Footnotes:						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		**34**	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		**5,111**	7
Date and Hour of Such Maximum Demand		6/23/2009 12	8
Load Factor		**0.0008**	9
Maximum Net Generation in Any One Day		**13**	10
Date of Such Maximum		4/30/2009	11
Number of Hours Generators Operated		19	12
Maximum Continuous or Dependable Capacity--kW		**8,600**	13
Is Plant Owned or Leased?			14
Total Production Expenses		**78,676**	15
Cost per kWh of Net Generation ($)		**2,314**	16
Monthly Net Generation --- kWh (000):	January	**4**	17
	February	**0**	18
	March	**6**	19
	April	**15**	20
	May	**0**	21
	June	**0**	22
	July	**0**	23
	August	**5**	24
	September	**0**	25
	October	**0**	26
	November	**4**	27
	December	**0**	28
Total kWh (000)		**34**	29
Gas Consumed--Therms		**0**	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		**73**	32
Average Cost per Barrel of Oil Burned ($)		127.2600	33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		**10**	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil		11	38
kWh Net Generation per Gallon of Lubr. Oil		3420	39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		**0**	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		**0**	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)		0.2700	53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		GENERATOR				1
Unit Identification		1				2
Type of Generation		RECIP				3
kWh Net Generation (000)		34				4
Is Generation Metered or Estimated?		M				5
Is Exciter & Station Use Metered or Estimated?		M				6
60-Minute Maximum Demand--kW (est. if not meas.)		5,111				7
Date and Hour of Such Maximum Demand		4/30/2009 12				8
Load Factor		**0.0008**				9
Maximum Net Generation in Any One Day		12				10
Date of Such Maximum		04/30/2009				11
Number of Hours Generators Operated		19				12
Maximum Continuous or Dependable Capacity--kW		8,600				13
Is Plant Owned or Leased?		O				14
Total Production Expenses		78,676				15
Cost per kWh of Net Generation ($)		**2,314.0000**				16
Monthly Net Generation --- kWh (000):	January	4				17
	February					18
	March	6				19
	April	15				20
	May					21
	June					22
	July					23
	August	5				24
	September					25
	October					26
	November	4				27
	December					28
Total kWh (000)		**34**				29
Gas Consumed--Therms						30
Average Cost per Therm Burned ($)						31
Fuel Oil Consumed Barrels (42 gal.)		73				32
Average Cost per Barrel of Oil Burned ($)		127.2600				33
Specific Gravity						34
Average BTU per Gallon						35
Lubricating Oil Consumed--Gallons		10				36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil		11				38
kWh Net Generation per Gallon of Lubr. Oil		3,420				39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?						41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)		0.2700				53
Footnotes						54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
			Total	0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
GENERATOR	2		RECIP	FAIRBANK MORSE		1,920	1
GENERATOR	5		RECIP	FAIRBANK MORSE		3,360	2
GENERATOR	6		RECIP	CATERPILLAR		2,848	3
GENERATOR	7		RECIP	CATERPILLAR		2,848	4
					Total	**10,976**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
1966	4,160	4	1,360	1,700	1,360	1,400	1
1976	4,160	11	2,412	3,016	2,412	2,600	2
2005	12,470	10	2,250	2,310	2,250	2,300	3
2005	12,470	9	2,250	2,310	2,250	2,300	4
	Total	**34**	**8,272**	**9,336**	**8,272**	**8,600**	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers Unit No. (e)	Prime Movers Year Installed (f)	Prime Movers RPM (g)	Prime Movers Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)			
									1
			Total	0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	EASTSIDE	EASTSIDE 2	WESTSIDE			1
Voltage--High Side	67,000	67,000	67,000			2
Voltage--Low Side	4,160	7,200	4,160			3
Num. Main Transformers in Operation	1	1	1			4
Total Capacity of Transformers in kVA	3,750	7,500	5,000			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW	3,766	4,281	2,734			7
Dt and Hr of Such Maximum Demand	04/30/2009 09:00	09/15/2009 11:00	06/23/2009 11:00			8
Kwh Output	13,841,741	19,735,819	11,302,956			9
Footnotes						10

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SUBSTATION EQUIPMENT (continued) 13

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	14 15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

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SUBSTATION EQUIPMENT (continued) 28

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	29 30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	1,126	216	31,642	1
Acquired during year	902	6	186	2
Total	**2,028**	**222**	**31,828**	3
Retired during year	1,084			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**944**	**222**	**31,828**	6
Number end of year accounted for as follows:				7
In customers' use	822	191	29,831	8
In utility's use	39	22	1,606	9
				10
Locked meters on customers' premises				11
In stock	83	9	391	12
Total end of year	**944**	**222**	**31,828**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	18	13,650	**1**
Sodium Vapor	100	146	70,700	**2**
Sodium Vapor	150	2	860	**3**
Sodium Vapor	250	90	96,723	**4**
Total		**256**	**181,933**	
Ornamental				
Sodium Vapor	100	15	6,515	**5**
Total		**15**	**6,515**	
Other				
NONE				**6**
Total		**0**	**0**	