



3014 (02-05-09)

ANNUAL REPORT

OF

Name: MEDFORD ELECTRIC UTILITY

Principal Office: 639 SOUTH SECOND STREET
P.O. BOX 360
MEDFORD, WI 54451-0360

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MICHAEL FREY of
(Person responsible for accounts)

MEDFORD ELECTRIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/06/2010
(Date)

ELECTRIC UTILITY MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MEDFORD ELECTRIC UTILITY

Utility Address: 639 SOUTH SECOND STREET
P.O. BOX 360
MEDFORD, WI 54451-0360

When was utility organized? 4/18/1944

Report any change in name:

Effective Date:

Utility Web Site: www.citymedfordwi.us

Utility employee in charge of correspondence concerning this report:

Name: MR MICHAEL FREY

Title: ELECTRIC UTILITY MANAGER

Office Address:

629 SOUTH SECOND STREET
P.O. BOX 360
MEDFORD, WI 54451-0360

Telephone: (715) 748 - 3211

Fax Number: (715) 748 - 2339

Email Address: mfrey@medfordwi.us

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID MACCOUX, CPA

Title: SHAREHOLDER

Office Address:

SCHENCK SC
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 617 - 2511

Email Address: dave.maccoux@schencksc.com

President, chairman, or head of utility commission/board or committee:

Name: DAVE BRANDNER

Title: BOARD CHAIRMAN

Office Address:

639 S SECOND ST
P.O. BOX 360
MEDFORD, WI 54451-0360

Telephone:

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX, CPA

Title: SHAREHOLDER

Office Address:

SCHENCK SC
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 617 - 2511

Email Address: dave.maccoux@schencksc.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 4/27/2009

Period covered by most recent audit: 1/1/2008 - 12/31/2008

Names and titles of utility management including manager or superintendent:

Name: MR MICHAEL FREY

Title: ELECTRIC UTILITY MANAGER

Office Address:

639 S SECOND ST
P.O. BOX 360
MEDFORD, WI 54451-0360

Telephone: (715) 748 - 3211

Fax Number: (715) 748 - 2339

Email Address: mfrey@medfordwi.us

Name of utility commission/committee: COMMITTEE ON PUBLIC UTILITIES

Names of members of utility commission/committee:

- MR DAVE BRANDNER, CHAIR
- MS PAT DECHATLETS, MEMBER
- MR GREG KNIGHT, MEMBER
- MR MIKE RIGGLE, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,603,895	9,621,485	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,772,611	8,647,643	2
Depreciation Expense (403)	305,043	298,501	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	177,596	161,498	5
Total Operating Expenses	8,255,250	9,107,642	
Net Operating Income	348,645	513,843	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	348,645	513,843	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,809)	1,268	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	36,103	38,878	10
Miscellaneous Nonoperating Income (421)	6,283	37,364	11
Total Other Income	40,577	77,510	
Total Income	389,222	591,353	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(7,616)	(7,616)	12
Other Income Deductions (426)	21,213	20,678	13
Total Miscellaneous Income Deductions	13,597	13,062	
Income Before Interest Charges	375,625	578,291	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	5,284	17,633	14
Amortization of Debt Discount and Expense (428)	13,333	13,320	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	18,617	30,953	
Net Income	357,008	547,338	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,083,535	7,550,086	20
Balance Transferred from Income (433)	357,008	547,338	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	8	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	10,002	13,881	25
Total Unappropriated Earned Surplus End of Year (216)	8,430,541	8,083,535	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,603,895	0	8,603,895	1
Total (Acct. 400):	8,603,895	0	8,603,895	
Operation and Maintenance Expense (401-402):				
Derived	7,772,611	0	7,772,611	2
Total (Acct. 401-402):	7,772,611	0	7,772,611	
Depreciation Expense (403):				
Derived	305,043	0	305,043	3
Total (Acct. 403):	305,043	0	305,043	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	177,596	0	177,596	5
Total (Acct. 408):	177,596	0	177,596	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	348,645	0	348,645	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(1,809)	0	(1,809)	8
Total (Acct. 415-416):	(1,809)	0	(1,809)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	36,103		36,103	11
Total (Acct. 419):	36,103	0	36,103	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric			0	12
NONE		6,283	6,283	13
Total (Acct. 421):	0	6,283	6,283	
TOTAL OTHER INCOME:	34,294	6,283	40,577	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(7,616)	0	(7,616)	14
NONE			0	15
Total (Acct. 425):	(7,616)	0	(7,616)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	21,213	21,213	16
NONE			0	17
Total (Acct. 426):	0	21,213	21,213	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(7,616)	21,213	13,597	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	5,284	0	5,284	18
Total (Acct. 427):	5,284	0	5,284	
Amortization of Debt Discount and Expense (428):				
NONE	13,333		13,333	19
Total (Acct. 428):	13,333	0	13,333	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	18,617	0	18,617	
NET INCOME:	371,938	(14,930)	357,008	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	7,808,959	274,576	8,083,535	24
Total (Acct. 216):	7,808,959	274,576	8,083,535	
Balance Transferred from Income (433):				
Derived	371,938	(14,930)	357,008	25
Total (Acct. 433):	371,938	(14,930)	357,008	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	10,002		10,002	29
Total (Acct. 439)--Debit:	10,002	0	10,002	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	8,170,895	259,646	8,430,541	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		2,359			2,359	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		4,168			4,168	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	4,168	0	0	4,168	
Net income (or loss)	0	(1,809)	0	0	(1,809)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	8,603,895	0	0	8,603,895	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	8,603,895	0	0	8,603,895	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	239,370	42,093	281,463	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	7,198	0	7,198	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	21,751	0	21,751	9
Gas utility plant accounts	7,610	0	7,610	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	42,093	(42,093)	0	18
All other accounts	0	0	0	19
Total Payroll	318,022	0	318,022	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	5.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	9,779,387	9,572,775	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,478,141	4,183,953	2
Net Utility Plant	5,301,246	5,388,822	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	34,396	34,396	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	34,396	34,396	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	634,396	918,803	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	668,792	953,199	
CURRENT AND ACCRUED ASSETS			
Cash (131)	3,382,558	2,827,914	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	790,635	919,233	15
Other Accounts Receivable (143)	4,709	3,181	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	219,538	257,990	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	26,097	26,532	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	4,423,537	4,034,850	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	13,333	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	0	13,333	
Total Assets and Other Debits	10,393,575	10,390,204	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	139,518	139,518	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	8,430,541	8,083,535	35
Total Proprietary Capital	8,570,059	8,223,053	
LONG-TERM DEBT			
Bonds (221)	0	285,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	0	285,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	1,310,733	1,371,784	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	9,068	9,168	42
Taxes Accrued (236)	122,482	111,698	43
Interest Accrued (237)	50	1,107	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	1,442,333	1,493,757	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	79,045	83,795	48
Other Deferred Credits (253)	302,138	304,599	49
Total Deferred Credits	381,183	388,394	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,393,575	10,390,204	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	9,572,775	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	9,199,921	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	570,271	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)				9,195	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	9,779,387	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	4,194,633	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	283,508	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	4,478,141	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	5,301,246	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	3,921,658				3,921,658	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	305,043				305,043	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
transportation expense	12,003				12,003	9
Salvage					0	10
Other credits (specify):						11
salvage	12,304				12,304	12
					0	13
					0	14
					0	15
Total credits	329,350	0	0	0	329,350	16
Debits during year						17
Book cost of plant retired	45,911				45,911	18
Cost of removal	10,464				10,464	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	56,375	0	0	0	56,375	25
Balance end of year (111.1)	4,194,633	0	0	0	4,194,633	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	262,295				262,295	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	21,213				21,213	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	21,213	0	0	0	21,213	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	283,508	0	0	0	283,508	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
LAND	34,396			34,396	2
Total Nonutility Property (121)	34,396	0	0	34,396	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	34,396	0	0	34,396	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			219,538		219,538	0	3
Total Electric Utility					219,538	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	219,538	257,990	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	219,538	257,990	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 BOND ISSUE COSTS-REVENUE REFUNDING BONDS	13,333	428	0	1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	139,518	1
Changes during year (explain):		2
Balance end of year	<u>139,518</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 ELECTRIC SYSTEM REVENUE REFUNDING BONDS	02/25/1999	12/01/2009	3.95%	0	1
Total Bonds (Account 221):				0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	111,698	1
Accruals:		
Charged water department expense		2
Charged electric department expense	177,596	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	177,596	
Taxes paid during year:		
County, state and local taxes	111,698	6
Social Security taxes	20,362	7
PSC Remainder Assessment	8,220	8
Other (explain):		
REVENUE TAX	26,532	9
Total payments and other debits	166,812	
Balance end of year	122,482	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1999 REVENUE REFUNDING BONDS	1,057	5,284	6,341	0	2
Subtotal	1,057	5,284	6,341	0	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	50			50	5
Subtotal	50	0	0	50	
Total	1,107	5,284	6,341	50	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

While the bonds were paid off during the year, interest still accrued for the remaining balance. The entire amount of principal and interest was paid off during 2009.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
REPLACEMENT AND RESERVE FUNDS	634,396	3
Total (Acct. 125):	634,396	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	790,635	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	790,635	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
OTHER RECEIVABLE	4,709	14
Total (Acct. 143):	4,709	
Receivables from Municipality (145):		
NONE		15
Total (Acct. 145):	0	
Prepayments (165):		
PREPAID TAXES	26,097	16
Total (Acct. 165):	26,097	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	106,620	23
COMPENSATED ABSENCES	102,005	24
PUBLIC BENEFITS	93,513	25
Total (Acct. 253):	302,138	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	9,095,522	0	0	9,095,522	1
Materials and Supplies	0	238,764	0	0	238,764	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	4,058,145	0	0	4,058,145	4
Customer Advances for Construction					0	5
Regulatory Liability	0	110,428	0	0	110,428	6
NONE					0	7
Average Net Rate Base	0	5,165,713	0	0	5,165,713	
Net Operating Income	0	348,645	0	0	348,645	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	6.75%	N/A	N/A	6.75%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	114,236	0	0	114,236	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	7,616	0	0	7,616	3
Other (specify):					0	4
Balance End of Year	0	106,620	0	0	106,620	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,583,243	9,599,692	1
Total Sales of Electricity	8,583,243	9,599,692	
Other Operating Revenues			
Forfeited Discounts (450)	13,651	14,244	2
Miscellaneous Service Revenues (451)	250	612	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,840	5,840	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	911	1,097	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	20,652	21,793	
Total Operating Revenues	8,603,895	9,621,485	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	7,175,693	8,090,969	9
Transmission Expenses (550-553)	268	843	10
Distribution Expenses (560-576)	235,423	210,923	11
Customer Accounts Expenses (901-904)	99,426	99,267	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	261,801	245,641	15
Total Operation and Maintenance Expenses	7,772,611	8,647,643	
Other Expenses			
Depreciation Expense (403)	305,043	298,501	16
Amortization Expense (404-407)		0	17
Taxes (408)	177,596	161,498	18
Total Other Expenses	482,639	459,999	
Total Operating Expenses	8,255,250	9,107,642	
NET OPERATING INCOME	348,645	513,843	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,651	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	13,651	
Miscellaneous Service Revenues (451):		
OTHER	250	3
Total Miscellaneous Service Revenues (451)	250	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	5,840	5
Total Rent from Electric Property (454)	5,840	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	911	7
Total Other Electric Revenues (456)	911	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	7,175,693	8,090,969	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	7,175,693	8,090,969	
Total Power Production Expenses	7,175,693	8,090,969	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	268	843	19
Total Transmission Expenses	268	843	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	6,320	7,982	20
Line and Station Labor (561)	50,069	49,650	21
Line and Station Supplies and Expenses (562)	20,236	14,942	22
Street Lighting and Signal System Expenses (565)	16,037	12,414	23
Meter Expenses (566)	6,394	7,442	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	259	424	25
Miscellaneous Distribution Expenses (569)	12,640	11,836	26
Maintenance of Structures and Equipment (571)	841	1,170	27
Maintenance of Lines (572)	116,940	98,233	28
Maintenance of Line Transformers (573)	451	0	29
Maintenance of Street Lighting and Signal Systems (574)	5,236	6,830	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	235,423	210,923	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	25,131	25,135	33
Accounting and Collecting Labor (902)	63,414	62,622	34
Supplies and Expenses (903)	10,881	11,510	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	99,426	99,267	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	68,149	60,390	39
Office Supplies and Expenses (921)	2,167	2,549	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	11,539	9,809	42
Property Insurance (924)	8,773	8,593	43
Injuries and Damages (925)	8,765	8,317	44
Employee Pensions and Benefits (926)	90,356	92,406	45
Regulatory Commission Expenses (928)	28,206	27,861	46
Miscellaneous General Expenses (930)	41,773	34,751	47
Transportation Expenses (933)	1,873	0	48
Maintenance of General Plant (935)	200	965	49
Total Administrative and General Expenses	261,801	245,641	
Total Operation and Maintenance Expenses	7,772,611	8,647,643	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		122,482	111,698	1
Social Security		20,362	19,319	2
Wisconsin Gross Receipts Tax		26,532	21,471	3
PSC Remainder Assessment		8,220	9,010	4
Other (specify): NONE			0	5
Total tax expense		177,596	161,498	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Taylor				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.182835				2
County tax rate	mills		7.592157				3
Local tax rate	mills		6.921159				4
School tax rate	mills		7.663119				5
Voc. school tax rate	mills		2.060482				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.419752				9
Less: state credit	mills		1.136078				10
Net tax rate	mills		23.283674				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.921159				12
Combined School Tax Rate	mills		9.723601				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		16.644760				15
Total Tax Rate	mills		24.419752				16
Ratio of Local and School Tax to Total	dec.		0.681611				17
Total tax net of state credit	mills		23.283674				18
Net Local and School Tax Rate	mills		15.870397				19
Utility Plant, Jan. 1	\$	9,572,775	9,572,775				20
Materials & Supplies	\$	257,990	257,990				21
Subtotal	\$	9,830,765	9,830,765				22
Less: Plant Outside Limits	\$	1,516,131	1,516,131				23
Taxable Assets	\$	8,314,634	8,314,634				24
Assessment Ratio	dec.		0.928197				25
Assessed Value	\$	7,717,618	7,717,618				26
Net Local & School Rate	mills		15.870397				27
Tax Equiv. Computed for Current Year	\$	122,482	122,482				28
Tax Equivalent per 1994 PSC Report	\$	105,856					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	122,482					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	243				243	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	202,092				202,092	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	116,512				116,512	29
Overhead Conductors and Devices (356)	320,278				320,278	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	639,125	0	0	0	639,125	
DISTRIBUTION PLANT						
Land and Land Rights (360)	49,053				49,053	34
Structures and Improvements (361)	171,679				171,679	35
Station Equipment (362)	1,947,935	19,091			1,967,026	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,017,402	33,376	4,980		1,045,798	38
Overhead Conductors and Devices (365)	1,025,648	26,693	2,920		1,049,421	39
Underground Conduit (366)	6,406				6,406	40
Underground Conductors and Devices (367)	562,326	24,176	582		585,920	41
Line Transformers (368)	1,445,119	76,196	10,188		1,511,127	42
Services (369)	541,638	15,872	1,271		556,239	43
Meters (370)	384,937	18,434	5,918		397,453	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	674,010	5,670	963		678,717	47
Total Distribution Plant	7,826,153	219,508	26,822	0	8,018,839	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	91,253				91,253	49
Office Furniture and Equipment (391)	21,366		576		20,790	50
Computer Equipment (391.1)	37,552	1,016	1,295		37,273	51
Transportation Equipment (392)	44,941				44,941	52
Stores Equipment (393)	1,595				1,595	53
Tools, Shop and Garage Equipment (394)	23,090	1,113	1,218		22,985	54
Laboratory Equipment (395)	48,049				48,049	55
Power Operated Equipment (396)	248,615	32,642	16,000		265,257	56
Communication Equipment (397)	7,157	430			7,587	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,227				2,227	59
Other Tangible Property (399)	0				0	60
Total General Plant	525,845	35,201	19,089	0	541,957	
Total utility plant in service directly assignable	8,991,123	254,709	45,911	0	9,199,921	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,991,123	254,709	45,911	0	9,199,921	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Additions of Line Transformers (368) were \$76,196. This large increase was because several large units were purchased to upgrade existing installations, along with the increasing transformer prices.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	107,755				107,755	38
Overhead Conductors and Devices (365)	108,220				108,220	39
Underground Conduit (366)	512				512	40
Underground Conductors and Devices (367)	122,119				122,119	41
Line Transformers (368)	0				0	42
Services (369)	4,001	287			4,288	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	227,377				227,377	47
Total Distribution Plant	569,984	287	0	0	570,271	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	569,984	287	0	0	570,271	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	569,984	287	0	0	570,271	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	9		1		8	1
7.2/12.5 kV (12kV)	44				44	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	1				1	5
7.2/12.5 kV (12kV)	11				11	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	34				34	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	4				4	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	2				2	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers		3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	33	11
Nonfarm	631	12
Total	664	13
Total customers on rural lines at end of year	664	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	22,705	Monday	01/26/2009	08:00	11,829	1
February	02	21,969	Wednesday	02/04/2009	09:15	10,124	2
March	03	20,913	Tuesday	03/03/2009	08:15	10,781	3
April	04	20,263	Tuesday	04/21/2009	09:45	9,808	4
May	05	20,623	Monday	05/04/2009	10:00	9,591	5
June	06	25,679	Wednesday	06/24/2009	13:00	10,274	6
July	07	21,637	Monday	07/27/2009	13:15	10,637	7
August	08	22,664	Monday	08/10/2009	09:00	11,195	8
September	09	23,631	Tuesday	09/15/2009	13:15	10,720	9
October	10	21,233	Wednesday	10/14/2009	10:45	11,187	10
November	11	20,587	Monday	11/16/2009	08:30	10,126	11
December	12	22,183	Wednesday	12/16/2009	10:15	11,306	12
Total		264,087				127,578	

System Name Medford Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				25
February	02				26
March	03				27
April	04				28
May	05				29
June	06				30
July	07				31
August	08				32
September	09				33
October	10				34
November	11				35
December	12				36
Total	<u>0</u>				<u>0</u>

System Name Medford Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	3
15 minutes integrated	XCEL ENERGY	

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	127,578	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	127,578	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	124,186	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	124,186	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,392	27
Total Energy Losses	3,392	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6588%	29
Total Disposition of Energy	127,578	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	2,591	23,801	1
Total Sales for Residential Sales		2,591	23,801	
Commercial & Industrial				
SMALL POWER	CP-1	42	8,767	2
LARGE POWER	CP-2	25	30,672	3
INDUSTRIAL POWER	CP-3	6	48,499	4
SECURITY LIGHTING	GL-1	75	98	5
GENRAL SERVICE	GS-1	488	11,487	6
GENRAL SERVICE TIME OF DAY	GS-2	2	20	7
ATHLETIC FIELD LIGHTING	MS-2	2	22	8
Total Sales for Commercial & Industrial		640	99,565	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	820	9
Total Sales for Public Street & Highway Lighting		1	820	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,232	124,186	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,258,080	528,321	1,786,401	1
0	0	1,258,080	528,321	1,786,401	
28,019	34,698	439,612	195,462	635,074	2
88,236	104,576	1,406,015	685,289	2,091,304	3
112,835	130,774	2,011,878	1,086,653	3,098,531	4
		3,121	2,189	5,310	5
		593,263	256,488	849,751	6
		918	454	1,372	7
		764	504	1,268	8
229,090	270,048	4,455,571	2,227,039	6,682,610	
		96,066	18,166	114,232	9
0	0	96,066	18,166	114,232	
				0	10
0	0	0	0	0	
229,090	270,048	5,809,717	2,773,526	8,583,243	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY		XCEL ENERGY		1
Point of Delivery	NORTH SUB		SOUTH SUB 1		2
Type of Power Purchased (firm, dump, etc.)	Firm		Firm		3
Voltage at Which Delivered	69kv		69kV		4
Point of Metering	Substation-Low Side		Substation-Low Side		5
Total of 12 Monthly Maximum Demands -- kW	69,015		52,038		6
Average load factor	60.2351%		64.7709%		7
Total Cost of Purchased Power	1,779,572		1,341,855		8
Average cost per kWh	0.0586		0.0545		9
On-Peak Hours (if applicable)	9am-9pm Mon-Fri		9am-9pm Mon-Fri		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,164	1,674	833	1,380	12
February	989	1,386	750	1,142	13
March	1,119	1,572	732	1,181	14
April	1,167	1,312	657	1,049	15
May	1,000	1,327	614	1,028	16
June	1,102	1,230	735	975	17
July	1,106	1,321	728	1,020	18
August	1,174	1,565	702	1,041	19
September	1,193	1,429	864	1,156	20
October	1,201	1,537	1,120	1,538	21
November	903	1,369	956	1,533	22
December	1,073	1,434	1,207	1,664	23
Total kWh (000)	13,191	17,156	9,898	14,707	24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor	XCEL ENERGY		XCEL ENERGY		29
Point of Delivery	SOUTH SUB 2		WEST SUB		30
Voltage at Which Delivered	Firm		FIRM		31
Point of Metering	69kV		69kV		32
Type of Power Purchased (firm, dump, etc.)	Substation-Low Side		Substation-Low Side		33
Total of 12 Monthly Maximum Demands -- kW	82065		46422		34
Average load factor	63.1307%		64.9285%		35
Total Cost of Purchased Power	2,116,829		1,198,341		36
Average cost per kWh	0.0560		0.0545		37
On-Peak Hours (if applicable)	9am-9pm Mon-Fri		9am-9pm Mon-Fri		38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January	1,360	2,065	807	1,176	40
February	1,258	1,803	728	965	41
March	1,280	1,948	777	990	42
April	1,254	1,753	715	920	43
May	1,251	1,760	712	995	44
June	1,450	1,833	863	1,050	45
July	1,501	1,985	838	1,085	46
August	1,515	2,086	830	1,130	47
September	1,394	1,852	810	1,031	48
October	1,127	1,872	804	1,055	49
November	961	1,672	747	1,048	50
December	1,084	1,756	831	1,096	51
Total kWh (000)	15,435	22,385	9,462	12,541	52
Footnotes:					53

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)	(c)			
Name of Vendor	XCEL ENERGY			1	
Point of Delivery	WHELEN SUB			2	
Type of Power Purchased (firm, dump, etc.)	Firm			3	
Voltage at Which Delivered	68kv			4	
Point of Metering	Substation-Low Side			5	
Total of 12 Monthly Maximum Demands -- kW	28,523			6	
Average load factor	61.4885%			7	
Total Cost of Purchased Power	739,096			8	
Average cost per kWh	0.0577			9	
On-Peak Hours (if applicable)	9am-9pm Mon-Fri			10	
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	546	824			12
February	467	637			13
March	494	687			14
April	408	573			15
May	367	537			16
June	492	545			17
July	484	569			18
August	515	637			19
September	448	543			20
October	398	535			21
November	389	548			22
December	498	662			23
Total kWh (000)	5,506	7,297			24
Footnotes:					25

Particulars (a)	(d)	(e)			
Name of Vendor				28	
Point of Delivery				29	
Voltage at Which Delivered				30	
Point of Metering				31	
Type of Power Purchased (firm, dump, etc.)				32	
Total of 12 Monthly Maximum Demands -- kW				33	
Average load factor				34	
Total Cost of Purchased Power				35	
Average cost per kWh				36	
On-Peak Hours (if applicable)				37	
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51
Footnotes:					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	GLASS N	GLASS S	HOSPITAL	HURD 2	KRAFT	1
Voltage--High Side	12,470	12,470	12,470	12,470	12,470	2
Voltage--Low Side	480	480	480	480	480	3
Num. Main Transformers in Operation	1	1	1	3	1	4
Total Capacity of Transformers in kVA	1,500	1,500	1,500	1,500	1,500	5
Number of Spare Transformers on Hand	1	1	1	1	1	6
15-Minute Maximum Demand in kW	663	396	741	660	569	7
Dt and Hr of Such Maximum Demand						8
Kwh Output	1,690,200	1,119,000	3,435,300	1,696,800	2,916,240	9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	MARATHON C	MILLWORK N	MILLWORK S	NORTH	SOUTH 1	15
Voltage--High Side	12,470	12,470	12,470	69,000	69,000	16
Voltage--Low Side	480	480	480	12,470	12,470	17
Num. of Main Transformers in Operation	1	1	1	1	1	18
Total Capacity of Transformers in kVA	2,500	1,500	1,500	14,000	14,000	19
Number of Spare Transformers on Hand	0	1	1	0	0	20
15-Minute Maximum Demand in kW	1,444	1,098	1,216	6,215	6,553	21
Dt and Hr of Such Maximum Demand				06/24/2009 13:00	12/16/2009 08:00	22
Kwh Output	6,252,400	3,384,900	2,708,400	30,346,717	24,605,734	23
Footnotes						24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation	SOUTH 2	VINYL	WEST	WHELEN	25
Voltage--High Side	69,000	12,470	69,000	69,000	26
Voltage--Low Side	12,470	480	12,470	4,160	27
Num. of Main Transformers in Operation	1	1	1	1	28
Capacity of Transformers in kVA	14,000	2,500	14,000	7,000	29
Number of Spare Transformers on Hand	0	0	0	0	30
15-Minute Maximum Demand in kW	8,286	1,452	4,752	2,859	31
Dt and Hr of Such Maximum Demand	06/24/2009 13:00		06/24/2009 13:00	06/24/2009 14:00	32
Kwh Output	37,819,948	5,016,000	22,002,786	12,802,967	33
Footnotes					34

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,613	1,285	69,123	1
Acquired during year	109	17	3,425	2
Total	3,722	1,302	72,548	3
Retired during year	70	27	1,268	4
Sales, transfers or adjustments increase (decrease)		2		5
Number end of year	3,652	1,277	71,280	6
Number end of year accounted for as follows:				7
In customers' use	4	1,122	58,743	8
In utility's use	3,166	3	30	9
Locked meters on customers' premises				10
In stock	482	152	12,507	11
Total end of year	3,652	1,277	71,280	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	1	1,183	1
Mercury Vapor	250	2	2,604	2
Sodium Vapor	70	72	28,495	3
Sodium Vapor	100	67	32,964	4
Sodium Vapor	150	600	431,590	5
Sodium Vapor	250	173	322,765	6
Total		915	819,601	
Ornamental				
NONE		0		7
Total		0	0	
Other				
NONE		0		8
Total		0	0	