



3014 (01-03-11)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE

P.O. BOX 62

JUNEAU, WI 53039-0062

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site: www.juneauutility.com

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ

Title: UTILITY ACCOUNTANT

Office Address:

100 LINCOLN DRIVE

P.O. BOX 62

JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT

Fax Number: (920) 386 - 4803

Email Address: agentz@cityofjuneau.net

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J WEGENER

Title: PRESIDENT

Office Address:

239 MAPLE AVENUE

JUNEAU, WI 53039

Telephone: (920) 210 - 0871

Fax Number:

Email Address: cityhall@cityofjuneau.net

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: AARON WORTHMAN

Title: PARTNER

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

10 TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: aaron.worthman@bakertilly.com

Date of most recent audit report: 2/5/2010

Period covered by most recent audit: 2009

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: RANDY SCHAEFER

Title: WATER-WASTEWATER SUPERINTENDENT

Office Address:

100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

Email Address: rschaefer@cityofjuneau.net

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROSS CANNIFF, VICE PRESIDENT
- MR DAVE GRATTON, COMMISSIONER
- MR PAUL MAROSE, COMMISSIONER
- MR ROBERT SELCHERT, COMMISSIONER
- MR DANIEL WEGENER, PRESIDENT

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,071,606	4,047,268	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,220,822	3,181,261	2
Depreciation Expense (403)	250,600	270,088	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	194,846	195,527	5
Total Operating Expenses	3,666,268	3,646,876	
Net Operating Income	405,338	400,392	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	405,338	400,392	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	55,339	89,228	10
Miscellaneous Nonoperating Income (421)	12,884	191	11
Total Other Income	68,223	89,419	
Total Income	473,561	489,811	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(11,560)	(11,560)	12
Other Income Deductions (426)	27,762	63,515	13
Total Miscellaneous Income Deductions	16,202	51,955	
Income Before Interest Charges	457,359	437,856	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	50,139	58,784	14
Amortization of Debt Discount and Expense (428)	4,550	1,121	15
Amortization of Premium on Debt--Cr. (429)	74	74	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	27,538	18
Interest Charged to Construction--Cr. (432)	0	34,702	19
Total Interest Charges	54,615	52,667	
Net Income	402,744	385,189	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,190,754	5,805,565	20
Balance Transferred from Income (433)	402,744	385,189	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,593,498	6,190,754	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,071,606	0	4,071,606	1
Total (Acct. 400):	4,071,606	0	4,071,606	
Operation and Maintenance Expense (401-402):				
Derived	3,220,822	0	3,220,822	2
Total (Acct. 401-402):	3,220,822	0	3,220,822	
Depreciation Expense (403):				
Derived	250,600	0	250,600	3
Total (Acct. 403):	250,600	0	250,600	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	194,846	0	194,846	5
Total (Acct. 408):	194,846	0	194,846	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	405,338	0	405,338	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
HARTFORD SAVING AND LGIP	55,339		55,339	11
Total (Acct. 419):	55,339	0	55,339	
Miscellaneous Nonoperating Income (421):				
NONE			0	12
Contributed Plant - Water			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		12,884	12,884	14
Total (Acct. 421):	0	12,884	12,884	
TOTAL OTHER INCOME:	55,339	12,884	68,223	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(11,560)	0	(11,560)	15
NONE			0	16
Total (Acct. 425):	(11,560)	0	(11,560)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	11,207	11,207	17
Depreciation Expense on Contributed Plant - Electric	0	16,486	16,486	18
LEGISLATIVE COSTS	69		69	19
Total (Acct. 426):	69	27,693	27,762	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(11,491)	27,693	16,202	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	50,139	0	50,139	20
Total (Acct. 427):	50,139	0	50,139	
Amortization of Debt Discount and Expense (428):				
BOND AMORTIZATION - WATER	3,805	0	3,805	21
BOND AMORTIZATION - ELECTRIC	745		745	22
Total (Acct. 428):	4,550	0	4,550	
Amortization of Premium on Debt--Cr. (429):				
AMORTIZATION OF PREMIUM	74		74	23
Total (Acct. 429):	74	0	74	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	54,615	0	54,615	
NET INCOME:	417,553	(14,809)	402,744	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,612,270	578,484	6,190,754	27
Total (Acct. 216):	5,612,270	578,484	6,190,754	
Balance Transferred from Income (433):				
Derived	417,553	(14,809)	402,744	28
Total (Acct. 433):	417,553	(14,809)	402,744	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,029,823	563,675	6,593,498	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		1,194			1,194	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		1,085			1,085	2
Payroll					0	3
Materials		109			109	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	1,194	0	0	1,194	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	554,368	3,517,238	0	0	4,071,606	1
Less: interdepartmental sales	2,343	72,409	0	0	74,752	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	552,025	3,444,829	0	0	3,996,854	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	55,473	0	55,473	1
Electric operating expenses	129,641	0	129,641	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	11,661	0	11,661	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	196,775	0	196,775	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	*	1
Water	1.2	*	1
Electric	3.0		2
Gas			3
Sewer			4

FULL-TIME EMPLOYEES (FTE)

Full-Time Employees (FTE) (Page F-06)

General footnotes

OUR WATER EMPLOYEES ALSO WORK IN THE WASTEWATER DEPARTMENT.

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	9,303,740	9,106,035	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,368,024	3,228,778	2
Net Utility Plant	5,935,716	5,877,257	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	58,057	54,771	5
Other Investments (124)	1,008,190	7,992	6
Sinking Funds (125)	841,221	1,354,966	7
Depreciation Fund (126)	22,524	22,416	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	1,929,992	1,440,145	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,387,393	2,013,262	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	350,710	365,630	15
Other Accounts Receivable (143)	13,676	1,031	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	5,538	17,746	18
Plant Materials and Operating Supplies (154)	83,352	107,883	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	7,568	6,459	23
Interest and Dividends Receivable (171)	6,685		24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,854,922	2,512,011	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	6,532	11,081	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	6,532	11,081	
Total Assets and Other Debits	9,727,162	9,840,494	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,509,619	1,509,619	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,593,498	6,190,754	35
Total Proprietary Capital	8,103,117	7,700,373	
LONG-TERM DEBT			
Bonds (221)	1,001,255	1,513,986	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	1,001,255	1,513,986	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	258,404	251,267	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	90	90	42
Taxes Accrued (236)	178,297	179,380	43
Interest Accrued (237)	23,740	18,027	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	460,531	448,764	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	530	604	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	161,729	176,767	49
Total Deferred Credits	162,259	177,371	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,727,162	9,840,494	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,478,025	0	0	4,628,010	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,999,415	0	0	4,308,332	2
Utility Plant in Service - Contributed Plant (101.2)	539,917	0	0	455,823	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	253			0	8
Total Utility Plant	4,539,585	0	0	4,764,155	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,049,915	0	0	1,951,126	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	113,790	0	0	253,193	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,163,705	0	0	2,204,319	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,375,880	0	0	2,559,836	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	966,392	1,824,044			2,790,436	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	91,498	159,102			250,600	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,702				3,702	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		2,077			2,077	10
Other credits (specify):						11
ELE CR: TRANSFRMRS STILL IN SERVICE	0	5,344			5,344	12
					0	13
					0	14
					0	15
Total credits	95,200	166,523	0	0	261,723	16
Debits during year						17
Book cost of plant retired	11,491	37,912			49,403	18
Cost of removal	186	1,529			1,715	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	11,677	39,441	0	0	51,118	25
Balance end of year (111.1)	1,049,915	1,951,126	0	0	3,001,041	26
Footnotes						27

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct.

General footnotes

WE HAD PREVIOUSLY RETIRED 4 TRANSFORMERS, BUT FOUND THEM STILL IN USE.

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	102,627	237,978			340,605	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	11,207	16,486			27,693	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		168			168	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	11,207	16,654	0	0	27,861	16
Debits during year						17
Book cost of plant retired	30	1,224			1,254	18
Cost of removal	14	215			229	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	44	1,439	0	0	1,483	25
Balance end of year (111.2)	113,790	253,193	0	0	366,983	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			75,171		75,171	0	3
Total Electric Utility					75,171	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	75,171	99,294	1
Water utility (154)	8,181	8,589	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	83,352	107,883	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	3,705	428	0	1
2007 GO BONDS	381	428	2,729	2
2008 STATE TRUST FUND LOAN	463	428	3,803	3
Total			6,532	
Unamortized premium on debt (251)				
07 GO BOND	74	429	530	4
Total			530	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,509,619	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,509,619</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.85%	0	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.83%	460,000	2
2007 GO PROMISSORY NOTES	06/04/2007	03/01/2017	3.99%	230,000	3
2008 STATE TRUST FUND LOAN	12/05/2008	03/15/2018	4.50%	311,255	4
Total Bonds (Account 221):				1,001,255	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- | |
|--|
| <ol style="list-style-type: none"> 1. Report each class of debt included in Accounts 223, 224 and 231. 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223. 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate. |
|--|

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	179,380	1
Accruals:		
Charged water department expense	90,225	2
Charged electric department expense	104,621	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	194,846	
Taxes paid during year:		
County, state and local taxes	179,380	6
Social Security taxes	14,161	7
PSC Remainder Assessment	2,179	8
Other (explain):		
GROSS RECEIPTS	209	9
Total payments and other debits	195,929	
Balance end of year	178,297	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1998 REVENUE BONDS	7,675	3,779	11,454	0	1
2002A LEASE BONDS	5,887	22,938	23,292	5,533	2
2007 GO BONDS	3,424	9,356	9,680	3,100	3
2008 STF LOAN	1,041	14,066	0	15,107	4
Subtotal	18,027	50,139	44,426	23,740	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	18,027	50,139	44,426	23,740	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO TIF II	58,057	1
Total (Acct. 123):	58,057	
Other Investments (124):		
CERTIFICATE OF DEPOSIT - ELECTRIC	500,000	2
CERTIFICATE OF DEPOSIT - WATER	500,000	3
RESCO INVESTMENT	8,190	4
Total (Acct. 124):	1,008,190	
Sinking Funds (125):		
WATER INVESTMENT - LGIP	343,777	5
EQUIPMENT REPLACEMENT FUND - WATER	76,224	6
EQUIPMENT REPLACEMENT FUND - ELECTRIC	421,220	7
Total (Acct. 125):	841,221	
Depreciation Fund (126):		
ELECTRIC	22,524	8
Total (Acct. 126):	22,524	
Other Special Funds (128):		
NONE		9
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	54,352	12
Electric	294,523	13
Sewer (Regulated)		14
Other (specify):		
COMMITMENT TO COMMUNITY RECEIVABLE	1,835	15
Total (Acct. 142):	350,710	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work	1,994	17
Other (specify):		
MISCELLANEOUS - ELECTRIC	4,311	18
CINCINATTI INSURANCE - POLE HIT BY TRUCK	6,402	* 19
MISCELLANEOUS - WATER	969	20
Total (Acct. 143):	13,676	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
UTILITY TAX ROLL - WATER	1,912	21
UTILITY TAX ROLL - ELECTRIC	3,470	22
MISCELLANEOUS	156	23
Total (Acct. 145):	5,538	
Prepayments (165):		
PREPAID INSURANCE - WATER	1,465	24
PREPAID INSURANCE - ELECTRIC	2,266	25
REMAINDER ASSESSMENT - WATER	537	26
REMAINDER ASSESSMENT - ELECTRIC	3,300	27
Total (Acct. 165):	7,568	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		29
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		30
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		31
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		32
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		33
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	161,830	34
COMMITMENT TO COMMUNITY	(101)	35
Total (Acct. 253):	161,729	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,968,746	4,223,490	0	0	8,192,236	1
Materials and Supplies	8,385	87,232	0	0	95,617	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,008,153	1,887,585	0	0	2,895,738	4
Customer Advances for Construction					0	5
Regulatory Liability	46,753	120,856	0	0	167,609	6
NONE					0	7
Average Net Rate Base	2,922,225	2,302,281	0	0	5,224,506	
Net Operating Income	233,906	171,432	0	0	405,338	8
Net Operating Income as a percent of						
Average Net Rate Base	8.00%	7.45%	N/A	N/A	7.76%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	48,366	125,024	0	0	173,390	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,225	8,335	0	0	11,560	3
Other (specify):						
NONE					0	4
Balance End of Year	45,141	116,689	0	0	161,830	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	549,197	554,627	1
Total Sales of Water	549,197	554,627	
Other Operating Revenues			
Forfeited Discounts (470)	1,259	692	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,912	6,447	5
Total Other Operating Revenues	5,171	7,139	
Total Operating Revenues	554,368	561,766	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	31,673	33,965	7
Water Treatment Expenses (630-635)	15,517	17,576	8
Transmission and Distribution Expenses (640-655)	45,886	62,706	9
Customer Accounts Expenses (901-906)	4,096	4,331	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	41,567	43,568	12
Total Operation and Maintenance Expenses	138,739	162,146	
Other Operating Expenses			
Depreciation Expense (403)	91,498	88,959	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	90,225	84,989	15
Total Other Operating Expenses	181,723	173,948	
Total Operating Expenses	320,462	336,094	
NET OPERATING INCOME	233,906	225,672	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	0	0	0	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	0	0	0	4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	758	31,498	184,090	5
Commercial (461.2)	83	7,689	36,117	6
Industrial (461.3)	11	2,486	9,415	7
Public Authority (461.4)	24	33,805	87,080	8
Total Metered Sales to General Customers (461)	876	75,478	316,702	
Private Fire Protection Service (462)	19		30,780	9
Public Fire Protection Service (463)	872		199,372	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	6	455	2,343	13
Total Sales of Water	1,773	75,933	549,197	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	199,372	3
NONE		4
Total Public Fire Protection Service (463)	199,372	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,259	6
Other (specify):		
Total Forfeited Discounts (470)	1,259	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
ADMINISTRATIVE FEES	108	9
PENALTIES FOR UNPAID UTILITES PUT ON TAX ROLL	205	10
Return on net investment in meters charged to sewer department	3,599	11
Other (specify):		
Total Other Water Revenues (474)	3,912	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	6,149	6,270	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	15,405	14,737	7
Operation Supplies and Expenses (623)	9,487	9,690	8
Maintenance of Pumping Plant (625)	632	3,268	9
Total Pumping Expenses	31,673	33,965	
WATER TREATMENT EXPENSES			
Operation Labor (630)	10,894	9,610	10
Chemicals (631)	4,623	6,148	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	1,818	13
Total Water Treatment Expenses	15,517	17,576	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	25,868	27,835	14
Operation Supplies and Expenses (641)	7,963	9,434	15
Maintenance of Distribution Reservoirs and Standpipes (650)	605	575	16
Maintenance of Mains (651)	2,188	20,008	* 17
Maintenance of Services (652)	3,484	151	18
Maintenance of Meters (653)	3,146	3,798	19
Maintenance of Hydrants (654)	2,432	905	20
Maintenance of Other Plant (655)	200	0	21
Total Transmission and Distribution Expenses	45,886	62,706	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,347	1,585	22
Accounting and Collecting Labor (902)	2,216	2,180	23
Supplies and Expenses (903)	533	566	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	4,096	4,331	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,489	6,459	28
Office Supplies and Expenses (921)	1,803	1,906	29
Administrative Expenses Transferred--Credit (922)	0	18	30
Outside Services Employed (923)	5,799	5,389	31
Property Insurance (924)	1,783	1,662	32
Injuries and Damages (925)	4,087	4,612	33
Employee Pensions and Benefits (926)	19,974	20,759	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	0	0	36
Transportation Expenses (933)	1,629	2,770	37
Maintenance of General Plant (935)	3	29	38
Total Administrative and General Expenses	41,567	43,568	
Total Operation and Maintenance Expenses	138,739	162,146	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

AC 651 - WE HAD FAR FEWER MAIN BREAKS THAN IN 2008.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		86,724	81,271	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,308	1,220	2
Net property tax equivalent		85,416	80,051	
Social Security		4,244	4,451	3
PSC Remainder Assessment		565	487	4
Other (specify): NONE			0	5
Total tax expense		90,225	84,989	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.190441				3
County tax rate	mills		5.698684				4
Local tax rate	mills		7.655658				5
School tax rate	mills		14.309793				6
Voc. school tax rate	mills		1.554984				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.409560				10
Less: state credit	mills		2.110852				11
Net tax rate	mills		27.298708				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.655658				14
Combined School Tax Rate	mills		15.864777				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.520435				17
Total Tax Rate	mills		29.409560				18
Ratio of Local and School Tax to Total	dec.		0.799755				19
Total tax net of state credit	mills		27.298708				20
Net Local and School Tax Rate	mills		21.832271				21
Utility Plant, Jan. 1	\$	4,478,025	4,478,025				22
Materials & Supplies	\$	8,589	8,589				23
Subtotal	\$	4,486,614	4,486,614				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	4,457,614	4,457,614				26
Assessment Ratio	dec.		0.891123				27
Assessed Value	\$	3,972,282	3,972,282				28
Net Local & School Rate	mills		21.832271				29
Tax Equiv. Computed for Current Year	\$	86,724	86,724				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	86,724					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	4,084				4,084	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	37,523				37,523	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	41,607	0	0	0	41,607	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	182,806	3,378			186,184	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	35,455	29,470	3,691		61,234	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	218,261	32,848	3,691	0	247,418	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	47,833				47,833	18
Sand or Other Media Filtration Equipment (332)	167,264	1,192	551		167,905	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	215,097	1,192	551	0	215,738	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	15				15	22
Structures and Improvements (341)	15,442		1,335		14,107	* 23
Distribution Reservoirs and Standpipes (342)	350,055				350,055	24
Transmission and Distribution Mains (343)	2,061,902	3,381	398		2,064,885	* 25
Services (345)	475,709				475,709	26
Meters (346)	135,051				135,051	27
Hydrants (348)	251,906				251,906	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,290,080	3,381	1,733	0	3,291,728	
GENERAL PLANT						
Land and Land Rights (389)	1,854				1,854	30
Structures and Improvements (390)	62,945				62,945	31
Office Furniture and Equipment (391)	1,306		639		667	* 32
Computer Equipment (391.1)	17,089	1,675	2,326		16,438	33
Transportation Equipment (392)	30,644	19,814			50,458	* 34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	11,877		1,363		10,514	* 36
Laboratory Equipment (395)	1,656				1,656	37
Power Operated Equipment (396)	5,510	3,424			8,934	38
Communication Equipment (397)	29,138	944	1,188		28,894	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	11,014	9,550			20,564	* 41
Total General Plant	173,033	35,407	5,516	0	202,924	
Total utility plant in service directly assignable	3,938,078	72,828	11,491	0	3,999,415	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,938,078	72,828	11,491	0	3,999,415	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

AC 325 - REFURBISH PUMP & MOTOR AT WELL #1.

AC 392 - 2 NEW PICKUP TRUCKS.

AC 398 - 60 KW GENERATOR AT WELL #2.

If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.

AC 343 - A VALVE ON S HYLAND STREET WAS REPLACED.

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

AC 343 - A VALVE ON S HYLAND STREET WAS REPLACED.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	262,154		30		262,124 *	25
Services (345)	241,131				241,131	26
Meters (346)	0				0	27
Hydrants (348)	36,662				36,662	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	539,947	0	30	0	539,917	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	539,947	0	30	0	539,917	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	539,947	0	30	0	539,917	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

AC 343 - CONTRIBUTED PORTION OF RETIRED VALVE FROM S HYLAND STREET.

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			6,577	6,577	1
February			6,321	6,321	2
March			7,028	7,028	3
April			6,648	6,648	4
May			6,955	6,955	5
June			7,304	7,304	6
July			7,441	7,441	7
August			7,497	7,497	8
September			7,330	7,330	9
October			7,449	7,449	10
November			7,728	7,728	11
December			6,711	6,711	12
Total annual pumpage	0	0	84,989	84,989	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	84,989	1
Less: Gallons (000's) used in the treatment process:	1,571	2
Subtotal: Gallons (000's) entering distribution system:	83,418	3
Less: Gallons (000's) sold:	75,933	4
Gallons (000's) entering distribution system but not sold:	7,485	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	55	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	55	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	95	13
Gallons (000's) lost due to service leaks or breaks:	30	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	7,305	17
Subtotal of Estimated Losses:	7,430	18
Percentage of water entering distribution system sold:	91%	19
Percentage of unaccounted for water:	9%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	756	22
Date of maximum: 10/09/2009		23
Cause of maximum: A power pole was struck and knocked down, knocking out power to Well #3 several times; the water tower dropped to a low level and ran an extended amount of time to refill.		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	82	25
Date of minimum: 05/01/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	119,418	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	1	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	2,686	35
Outside municipality?	5	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9
Year Installed	1936	1996	1999	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	25	30	50	12
Footnotes	*	*	*	13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

Pumping & Power Equipment (Page W-17)

General footnotes

WELL #1 MOTOR AND PUMP WERE REBUILT IN 2009.

WELL #2 MOTOR AND PUMP WERE REBUILT IN 2007.

WELL #3 MOTOR AND PUMP WERE REBUILT IN 2005.

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	13
Is a corrosion control chemical used (yes, no)?	N	N	N	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	2,940				2,940	1
M	D	6.000	26,381				26,381	2
M	D	8.000	20,196				20,196	3
M	D	10.000	28,120				28,120	4
M	D	12.000	8,533				8,533	5
Total Within Municipality			86,170	0	0	0	86,170	
M	D	10.000	2,275				2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			88,445	0	0	0	88,445	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10				10		1
M	0.750	123				123		2
M	1.000	534				534	12	3
M	1.250	2				2		4
M	1.500	17				17		5
L	1.500	6				6		6
M	2.000	29				29		7
P	4.000	1				1		8
M	4.000	10				10		9
M	6.000	7				7		10
M	8.000	7				7		11
M	10.000	1				1		* 12
Total Utility		747	0	0	0	747	12	

WATER SERVICES

Water Services (Page W-20)

General footnotes

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	*	1
0.625	902				902	31		1
0.750	13				13	1		2
1.000	22				22	5		3
1.250	0				0	0		4
1.500	14				14	3		5
2.000	19				19	4		6
3.000	4				4	4		7
4.000	1				1	0		8
6.000	2				2	2		9
Total:	977	0	0	0	977	50		

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	*	1
0.625	754	52	6	3	5	82	902		1
0.750	0	6	1	0	0	6	13		2
1.000	0	11	2	2	0	7	22		3
1.250	0	0	0	0	0	0	0		4
1.500	0	10	1	1	0	2	14		5
2.000	0	4	1	9	1	4	19		6
3.000	0	0	1	1	2	0	4		7
4.000	0	0	0	1	0	0	1		8
6.000	0	0	0	2	0	0	2		9
Total:	754	83	12	19	8	101	977		

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

BECAUSE WE HAVE WATER LOSSES OF LESS THAN 25%, WE HAVE ADOPTED A 20 YEAR REPLACEMENT PROGRAM FOR RESIDENTIAL METERS AS DESCRIBED IN sec. PSC 185.76(6). WE ARE REPLACING BASES WITH NEW BASES AND SALVAGING THE HEADS. THESE BASES ARE INCLUDED IN THE NUMBER OF METERS TESTED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	166				166	2
Total Fire Hydrants	167	0	0	0	167	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	72	*
Number of distribution system valves end of year:	268	
Number of distribution valves operated during year:	82	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

General footnotes

DURING 2008 & 2009 ABOUT 95% OF VALVES HAVE BEEN EXERCISED.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,503,632	3,473,115	1
Total Sales of Electricity	3,503,632	3,473,115	
Other Operating Revenues			
Forfeited Discounts (450)	6,234	3,729	2
Miscellaneous Service Revenues (451)	1,997	1,499	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	4,382	5,662	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	993	1,497	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	13,606	12,387	
Total Operating Revenues	3,517,238	3,485,502	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,813,019	2,747,476	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	109,596	110,727	11
Customer Accounts Expenses (901-904)	22,579	21,636	12
Customer Service and Information Expenses (906)	1,411	3,184	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	135,478	136,092	15
Total Operation and Maintenance Expenses	3,082,083	3,019,115	
Other Expenses			
Depreciation Expense (403)	159,102	181,129	16
Amortization Expense (404-407)		0	17
Taxes (408)	104,621	110,538	18
Total Other Expenses	263,723	291,667	
Total Operating Expenses	3,345,806	3,310,782	
NET OPERATING INCOME	171,432	174,720	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	6,234	2
Other (specify):		
Total Forfeited Discounts (450)	6,234	
Miscellaneous Service Revenues (451):		
NSF CHECK FEES	400	3
ADMINISTRATIVE FEES	512	4
RECONNECTION FEETS	1,085	5
Total Miscellaneous Service Revenues (451)	1,997	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	4,382	7
Total Rent from Electric Property (454)	4,382	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	472	9
PENATIES FOR UTILITIES PUT ON TAX ROLL	438	10
UTILITY LABELS	25	11
COOPERATIVE DIVIDENDS	58	12
Total Other Electric Revenues (456)	993	
Amortization of Construction Grants (457):		
NONE		13
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,813,019	2,747,476	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,813,019	2,747,476	
Total Power Production Expenses	2,813,019	2,747,476	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	39,842	38,716	21
Line and Station Supplies and Expenses (562)	12,734	16,743	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	0		24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	13,254	17,239	* 27
Maintenance of Lines (572)	28,677	28,248	28
Maintenance of Line Transformers (573)	3,834	301	29
Maintenance of Street Lighting and Signal Systems (574)	7,228	3,059	30
Maintenance of Meters (575)	4,027	6,421	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	109,596	110,727	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,164	4,087	33
Accounting and Collecting Labor (902)	13,355	13,190	34
Supplies and Expenses (903)	5,060	4,359	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)	1,411	3,184	37
Total Customer Accounts Expenses	23,990	24,820	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	37,996	37,966	39
Office Supplies and Expenses (921)	11,240	11,413	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	35,771	27,749	* 42
Property Insurance (924)	4,749	4,802	43
Injuries and Damages (925)	8,901	11,626	44
Employee Pensions and Benefits (926)	26,268	23,802	45
Regulatory Commission Expenses (928)	418	355	46
Miscellaneous General Expenses (930)	1,957	1,698	47
Transportation Expenses (933)	8,161	16,626	* 48
Maintenance of General Plant (935)	17	55	49
Total Administrative and General Expenses	135,478	136,092	
Total Operation and Maintenance Expenses	3,082,083	3,019,115	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

AC 571 - NO MAJOR WORK NEEDED ON SUBSTATIONS IN 2009.

AC 923 - MORE LEGAL, AUDITING, AND ENGINEERING FEES IN 2009 THAN IN 2008.

AC 933 - NO MAJOR WORK NEEDED ON VEHICLES, LOWER GAS PRICES.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		91,573	98,108	1
Social Security		9,918	9,189	2
Wisconsin Gross Receipts Tax		208	231	3
PSC Remainder Assessment		2,922	3,010	4
Other (specify):				
NONE			0	5
Total tax expense		104,621	110,538	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.190441				2
County tax rate	mills		5.698684				3
Local tax rate	mills		7.655658				4
School tax rate	mills		14.309793				5
Voc. school tax rate	mills		1.554984				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		29.409560				9
Less: state credit	mills		2.110852				10
Net tax rate	mills		27.298708				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.655658				12
Combined School Tax Rate	mills		15.864777				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		23.520435				15
Total Tax Rate	mills		29.409560				16
Ratio of Local and School Tax to Total	dec.		0.799755				17
Total tax net of state credit	mills		27.298708				18
Net Local and School Tax Rate	mills		21.832271				19
Utility Plant, Jan. 1	\$	4,628,010	4,628,010				20
Materials & Supplies	\$	99,294	99,294				21
Subtotal	\$	4,727,304	4,727,304				22
Less: Plant Outside Limits	\$	20,440	20,440				23
Taxable Assets	\$	4,706,864	4,706,864				24
Assessment Ratio	dec.		0.891123				25
Assessed Value	\$	4,194,395	4,194,395				26
Net Local & School Rate	mills		21.832271				27
Tax Equiv. Computed for Current Year	\$	91,573	91,573				28
Tax Equivalent per 1994 PSC Report	\$	61,617					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	91,573					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	9,402				9,402	34
Structures and Improvements (361)	46,978				46,978	35
Station Equipment (362)	1,356,014				1,356,014	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	207,336	4,879	3,454		208,761	* 38
Overhead Conductors and Devices (365)	240,232	13,888	426		253,694	* 39
Underground Conduit (366)	98,892	15,727			114,619	* 40
Underground Conductors and Devices (367)	575,093	71,644	1,994		644,743	* 41
Line Transformers (368)	440,704	18,259	7,812	5,308	456,459	* 42
Services (369)	381,955	41,108	82		422,981	* 43
Meters (370)	119,373	5,301	11,832		112,842	* 44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	135,135		5,343		129,792	* 47
Total Distribution Plant	3,611,114	170,806	30,943	5,308	3,756,285	
GENERAL PLANT						
Land and Land Rights (389)	4,973				4,973	48
Structures and Improvements (390)	202,595	861			203,456	49
Office Furniture and Equipment (391)	18,303				18,303	50
Computer Equipment (391.1)	31,105	4,242	5,780		29,567	* 51
Transportation Equipment (392)	172,466				172,466	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	26,059				26,059	54
Laboratory Equipment (395)	22,258				22,258	55
Power Operated Equipment (396)	31,976				31,976	56
Communication Equipment (397)	11,234	5,666	1,189		15,711	* 57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	6,565	20,713			27,278	* 59
Other Tangible Property (399)	0				0	60
Total General Plant	527,534	31,482	6,969	0	552,047	
Total utility plant in service directly assignable	4,138,648	202,288	37,912	5,308	4,308,332	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,138,648	202,288	37,912	5,308	4,308,332	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

- AC 364 - REPLACED POLES B4-1, E2-151, NEW POLE C1-6.
- AC 365 - CAPACITORS, GOAB SWITCHES, WIRE REPLACED ON POLE B4-49.
- AC 366 - PETROFLEX FOR S MAIN & S HYLAND PROJECTS.
- AC 367 - PRIMARY JAK, SEC. CABIBETS, TERM ASSY ON S MAIN & S HYLAND PROJECTS.
- AC 368 - ADDED 12 TRANSFORMERS; RETIRED 13 TRANSFORMERS.
- AC 369 - SERVICES ON S MAIN, S HYLAND, GUN RANGE.
- AC 370 - ADDED 35 METERS; RETIRED 39 METERS.
- AC 373 - STREET LIGHTS DONATED TO CITY.
- AC 391.1 - REPLACED UTILITY ACCT & ASST COMPUTERS.
- AC 397 - REPLACED PHONE SYSTEM.
- AC 398 - COMPRESSION TOOL, LINE TESTER, GENERATOR AT WELL #2.

If Additions for any Accounts exceed \$50,000, please explain.

- AC 367 - REPLACED UNDERGROUND PRIMARY LINES ON S MAIN ST AND S HYLAND ST.

If Adjustments for any account are nonzero, please explain.

- AC 368 - 4 TRANSFORMERS WERE PREVIOUSLY RETIRED, BUT WERE FOUND TO STILL BE IN SERVICE.
-

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	19,692	3,786	221		23,257	38 *
Overhead Conductors and Devices (365)	39,523	2,370	70		41,823	39
Underground Conduit (366)	26,160				26,160	40
Underground Conductors and Devices (367)	220,202		665		219,537	41
Line Transformers (368)	11,689		241		11,448	42
Services (369)	125,295	898	27		126,166	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	7,432				7,432	47
Total Distribution Plant	449,993	7,054	1,224	0	455,823	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	449,993	7,054	1,224	0	455,823	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	449,993	7,054	1,224	0	455,823	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

General footnotes

AC 364 & 365 - REPLACED POLE B4-49 (HIT BY TRUCK).

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	11	0	0		11	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	15				15	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	2	7
Nonfarm	3	8
Total	5	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	5	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,110	Friday	01/16/2009	10:00	3,748	1
February	02	6,039	Monday	02/23/2009	09:00	3,254	2
March	03	6,049	Thursday	03/12/2009	10:00	3,440	3
April	04	5,954	Friday	04/24/2009	14:00	3,311	4
May	05	6,256	Thursday	05/21/2009	13:00	3,357	5
June	06	8,645	Tuesday	06/23/2009	14:00	3,811	6
July	07	6,995	Wednesday	07/15/2009	13:00	3,768	7
August	08	7,763	Friday	08/14/2009	14:00	3,991	8
September	09	7,243	Monday	09/14/2009	14:00	3,581	9
October	10	5,613	Tuesday	10/06/2009	13:00	3,398	10
November	11	5,511	Monday	11/16/2009	10:00	3,155	11
December	12	6,259	Thursday	12/10/2009	18:00	3,631	12
Total		78,437				42,445	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	42,445	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	42,445	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	40,956	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	40,956	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,489	27
Total Energy Losses	1,489	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.5081%	29
Total Disposition of Energy	42,445	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RURAL	RG-1	938	7,558	1
Total Sales for Residential Sales		938	7,558	
Commercial & Industrial				
SMALL POWER	CP-1	19	4,952	2
LARGE POWER TOD	CP-2	6	8,420	3
INDUSTRIAL POWER	CP-3	2	16,602	4
COMMERCIAL	GS-1	160	3,099	5
Total Sales for Commercial & Industrial		187	33,073	
Public Street & Highway Lighting				
STREET LIGHTING/ATHLETIC FIELDS	MS-1	34	325	6
Total Sales for Public Street & Highway Lighting		34	325	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,159	40,956	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		607,340	142,691	750,031	1
0	0	607,340	142,691	750,031	
16,386		349,350	94,266	443,616	2
21,417		540,787	163,613	704,400	3
30,904		917,393	322,840	1,240,233	4
		259,188	58,304	317,492	5
68,707	0	2,066,718	639,023	2,705,741	
		41,870	5,990	47,860	6
0	0	41,870	5,990	47,860	
				0	7
0	0	0	0	0	
68,707	0	2,715,928	787,704	3,503,632	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI ENERGY				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	-HOME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	78,470				6
Average load factor	74.0969%				7
Total Cost of Purchased Power	2,813,019				8
Average cost per kWh	0.0663				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,644	2,103			12
February	1,513	1,741			13
March	1,595	1,846			14
April	1,583	1,728			15
May	1,457	1,900			16
June	1,864	1,947			17
July	1,855	1,913			18
August	1,816	2,175			19
September	1,707	1,875			20
October	1,589	1,809			21
November	1,401	1,753			22
December	1,683	1,948			23
Total kWh (000)	19,707	22,738			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	Downtown	HOME RD	INDUSTRIAL	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	3,126	4,239	3,331	7
Dt and Hr of Such Maximum Demand	12/15/2009 18:00 06/23/2009 14:00 08/14/2009 13:00			8
Kwh Output	16,295,275	12,771,781	13,378,166	9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	1,174	337		23,585	* 1
Acquired during year	35	12		343	2
Total	1,209	349		23,928	3
Retired during year	39	13		285	4
Sales, transfers or adjustments increase (decrease)		4		355	5
Number end of year	1,170	340		23,998	6
Number end of year accounted for as follows:					7
In customers' use	1,149	305		21,708	8
In utility's use	1	1		10	9
Locked meters on customers' premises	0				10
In stock	20	34		2,280	11
Total end of year	1,170	340		23,998	12
					13

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Electric Distribution Meters & Line Transformers (Page E-27)

General footnotes

ADJUSTED TRANSFORMERS HAD PREVIOUSLY BEEN RETIRED, BUT WERE FOUND TO BE IN USE.

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	65	42,705	1
Sodium Vapor	250	51	55,845	2
Total		116	98,550	
Ornamental				
Sodium Vapor	100	46	20,148	3
Sodium Vapor	150	43	28,251	4
Sodium Vapor	250	23	25,185	5
Total		112	73,584	
Other				
NONE		0		6
Total		0	0	