



3014 (02-05-09)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I SCOTT GEORGE of
(Person responsible for accounts)

CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2010
(Date)

SUPERINTENDENT
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

City Council
City of Evansville
Evansville, Wisconsin

We have compiled the accompanying prescribed Annual Report of the City of Evansville Water & Light Department as of December 31, 2009, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with generally accepted accounting principles.

This report is intended solely for the information and use of the management of the City of Evansville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

Johnson Block & Company, Inc.
Madison, Wisconsin

March 31, 2010

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site: www.ci.evansville.wi.gov

Utility employee in charge of correspondence concerning this report:

Name: LISA NOVINSKA

Title: FINANCE DIRECTOR

Office Address:

31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2285

Fax Number: (608) 882 - 2286

Email Address: lisa.novinska@ci.evansville.wi.gov

Individual or firm, if other than utility employee, preparing this report:

Name: KEVIN KRYSINSKI

Title: CPA

Office Address: JOHNSON BLOCK & CO., INC.
49 KESSEL COURT, SUITE 210
MADISON, WI 53711

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

Email Address: KKrysinski@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: THOMAS COTHARD

Title: CHAIRMAN

Office Address:

447 EVANS DRIVE
EVANSVILLE, WI 53536

Telephone: (608) 882 - 5709

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KEVIN KRYSINSKI

Title: CPA

Office Address: JOHNSON BLOCK & CO., INC.
49 KESSEL COURT, SUITE 210
MADISON, WI 53711

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

Email Address: KKrysinski@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 7/2/2009

Period covered by most recent audit: 2008

Names and titles of utility management including manager or superintendent:

Name: SCOTT E GEORGE

Title: SUPERINTENDENT

Office Address:

31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2286

Email Address: scott.george@ci.evansville.wi.gov

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:

MR THOMAS COTHARD, CHAIR
MR TODD CULBERTSON, ALDERPERSON
MS RINGHAND JANIS, ALDEERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,196,551	7,182,184	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,760,797	5,861,626	2
Depreciation Expense (403)	444,721	381,709	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	459,228	418,993	5
Total Operating Expenses	6,664,746	6,662,328	
Net Operating Income	531,805	519,856	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	531,805	519,856	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	135	268	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	57,920	58,902	10
Miscellaneous Nonoperating Income (421)	32,809	217,507	11
Total Other Income	90,864	276,677	
Total Income	622,669	796,533	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(56,740)	(28,370)	12
Other Income Deductions (426)	161,230	189,424	13
Total Miscellaneous Income Deductions	104,490	161,054	
Income Before Interest Charges	518,179	635,479	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	254,984	239,844	14
Amortization of Debt Discount and Expense (428)	10,185	8,900	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	28,313	27,552	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	293,482	276,296	
Net Income	224,697	359,183	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	11,469,003	11,197,084	20
Balance Transferred from Income (433)	224,697	359,183	21
Miscellaneous Credits to Surplus (434)	304,238	0	22
Miscellaneous Debits to Surplus--Debit (435)	5,043	87,264	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	11,992,895	11,469,003	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,196,551	0	7,196,551	1
Total (Acct. 400):	7,196,551	0	7,196,551	
Operation and Maintenance Expense (401-402):				
Derived	5,760,797	0	5,760,797	2
Total (Acct. 401-402):	5,760,797	0	5,760,797	
Depreciation Expense (403):				
Derived	444,721	0	444,721	3
Total (Acct. 403):	444,721	0	444,721	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	459,228	0	459,228	5
Total (Acct. 408):	459,228	0	459,228	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	531,805	0	531,805	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	135	0	135	8
Total (Acct. 415-416):	135	0	135	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	57,920		57,920	11
Total (Acct. 419):	57,920	0	57,920	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		15,600	15,600	12
Contributed Plant - Electric		17,209	17,209	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	32,809	32,809	
TOTAL OTHER INCOME:	58,055	32,809	90,864	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(56,740)	0	(56,740)	15
NONE			0	16
Total (Acct. 425):	(56,740)	0	(56,740)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	105,329	105,329	17
Depreciation Expense on Contributed Plant - Electric	0	55,901	55,901	18
NONE			0	19
Total (Acct. 426):	0	161,230	161,230	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(56,740)	161,230	104,490	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	254,984	0	254,984	20
Total (Acct. 427):	254,984	0	254,984	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION	10,185		10,185	21
Total (Acct. 428):	10,185	0	10,185	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	28,313	0	28,313	23
Total (Acct. 430):	28,313	0	28,313	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	293,482	0	293,482	
NET INCOME:	353,118	(128,421)	224,697	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	7,649,304	3,819,699	11,469,003	26
Total (Acct. 216):	7,649,304	3,819,699	11,469,003	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	353,118	(128,421)	224,697	27
Total (Acct. 433):	353,118	(128,421)	224,697	
Miscellaneous Credits to Surplus (434):				
ALLOCATION	304,238		304,238	* 28
Total (Acct. 434):	304,238	0	304,238	
Miscellaneous Debits to Surplus--Debit (435):				
AUDIT ADJUSTMENT 2008	5,043		5,043	* 29
Total (Acct. 435)--Debit:	5,043	0	5,043	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	8,301,617	3,691,278	11,992,895	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.
Reallocation from capital paid in by municipalities

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.
2008 audit adjustments

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		872			872	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		737			737	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	737	0	0	737	
Net income (or loss)	0	135	0	0	135	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	865,896	6,330,655	0	0	7,196,551	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(260)	(963)			(1,223)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	866,156	6,331,618	0	0	7,197,774	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	158,183	0	158,183	1
Electric operating expenses	389,843	0	389,843	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	548,026	0	548,026	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.0	1
Electric	8.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	23,116,728	21,778,987	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,082,531	5,530,591	2
Net Utility Plant	17,034,197	16,248,396	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,265	3,265	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	2,568	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	31,422	1,788	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	32,119	2,485	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,692,747	1,142,688	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)		350,029	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,374,258	1,297,049	15
Other Accounts Receivable (143)	15,857	121,897	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	12,000	12,000	17
Receivables from Municipality (145)	912,258	784,291	18
Plant Materials and Operating Supplies (154)	191,761	202,425	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	18,942	18,364	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	25		26
Total Current and Accrued Assets	4,193,848	3,904,743	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	132,346	112,565	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	132,346	112,565	
Total Assets and Other Debits	21,392,510	20,268,189	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	355,152	659,390	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	11,992,895	11,469,003	35
Total Proprietary Capital	12,348,047	12,128,393	
LONG-TERM DEBT			
Bonds (221)	6,500,000	5,715,000	36
Advances from Municipality (223)	762,300	846,700	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	7,262,300	6,561,700	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	557,590	509,646	40
Payables to Municipality (233)	116,742	48,416	41
Customer Deposits (235)	20,008	20,969	42
Taxes Accrued (236)	341,328	243,212	43
Interest Accrued (237)	56,002	41,968	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	125,084	127,896	46
Total Current and Accrued Liabilities	1,216,754	992,107	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	37,625	42,230	48
Other Deferred Credits (253)	527,784	543,759	49
Total Deferred Credits	565,409	585,989	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	21,392,510	20,268,189	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	9,308,149	0	0	12,470,838	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,270,768	0	0	11,436,069	2
Utility Plant in Service - Contributed Plant (101.2)	3,152,598	0	0	1,611,324	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	228			645,741	8
Total Utility Plant	9,423,594	0	0	13,693,134	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	939,252	0	0	3,802,946	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	633,746	0	0	706,587	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,572,998	0	0	4,509,533	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	7,850,596	0	0	9,183,601	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	904,262	3,447,226			4,351,488	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	33,723	410,998			444,721	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,893				7,893	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	12,329	36,409			48,738	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	53,945	447,407	0	0	501,352	16
Debits during year						17
Book cost of plant retired	18,440	90,771			109,211	18
Cost of removal	515	916			1,431	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	18,955	91,687	0	0	110,642	25
Balance end of year (111.1)	939,252	3,802,946	0	0	4,742,198	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	528,417	650,686			1,179,103	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	105,329	55,901			161,230	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0				0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	105,329	55,901	0	0	161,230	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	633,746	706,587	0	0	1,340,333	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Old Unused Softener Plant	0			0	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
Total Nonutility Property (121)	3,265	0	0	3,265	
Less accum. prov. depr. & amort. (122)	2,568			2,568	6
 Net Nonutility Property	 697	 0	 0	 697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	12,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	12,000	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	12,000	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)			160,519		160,519	180,116	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					160,519	180,116	

Account	Total End of Year	Amount Prior Year	
Electric utility total	160,519	180,116	1
Water utility (154)	31,242	22,309	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	191,761	202,425	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 REVENUE BONDS - ELECTRIC PORTION	3,858	428	41,732	1
2005 REVENUE BONDS - WATER PORTION	6,328	428	90,614	2
Total			132,346	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	659,390	1
Changes during year (explain):		
ADJUSTEMENT	(304,238)	2
Balance end of year	<u><u>355,152</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 REVENUE BOND	08/30/2005	05/01/2025	3.99%	3,000,000	1
2007 REVENUE BOND	05/30/2007	05/01/2027	3.99%	2,565,000	2
2009 REVENUE BOND	09/24/2009	05/01/2022	2.40%	935,000	3
Total Bonds (Account 221):				6,500,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
2003B GO NOTES	10/01/2003	10/01/2013	2.92%	443,000	1
2008 NAN	05/29/2008	04/01/2011	3.51%	114,000	2
2002 REFINANCE	01/02/2002	10/01/2007	3.37%	205,300	3
Total for Account 223				762,300	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		5
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	243,212	1
Accruals:		
Charged water department expense	161,492	2
Charged electric department expense	179,836	3
Charged sewer department expense	2,467	4
Other (explain):		
NONE		5
Total Accruals and other credits	343,795	
Taxes paid during year:		
County, state and local taxes	127,752	6
Social Security taxes	41,924	7
PSC Remainder Assessment	6,783	8
Other (explain):		
Gross receipts tax	69,220	9
NONE		10
Total payments and other debits	245,679	
Balance end of year	341,328	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2009 REVENUE BONDS		9,881		9,881	1
2005 REVENUE BONDS	17,356	138,643	133,963	22,036	2
2007 REVENUE BONDS	17,481	106,460	106,440	17,501	3
Subtotal	34,837	254,984	240,403	49,418	
Advances from Municipality (223)					
2008 NOTE ANTICIPATION NOTES	2,016	2,769	4,148	637	4
2003 STATE TRUST FUND LOAN	0			0	5
2002 UB&T LOANS	0			0	6
2003 GO NOTES (WATER AND ELEC)	3,577	17,879	17,262	4,194	7
2003 GO NOTES (WATER ONLY)	1,538	7,665	7,450	1,753	8
Subtotal	7,131	28,313	28,860	6,584	
Other Long-Term Debt (224)					
JOHN DEERE INC SKID LOADER	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	10
Subtotal	0	0	0	0	
Total	41,968	283,297	269,263	56,002	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
OTHER INVESTMENTS	29,634	2
WATER MAIN ASSESSMENTS	1,788	3
Total (Acct. 124):	31,422	
Sinking Funds (125):		
NONE		4
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	125,663	9
Electric	1,117,962	10
Sewer (Regulated)	89,192	11
Other (specify):		
STORMWATER	41,441	12
Total (Acct. 142):	1,374,258	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
PREPAID	15,857	* 15
Total (Acct. 143):	15,857	
Receivables from Municipality (145):		
ADVANCE RECEIVABLE	770,243	16
DUE FROM CITY- SEWER	49,541	* 17
DUE FROM CITY- WATER	44,905	* 18
DELINQUENTS ON TAX ROLL	44,874	* 19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DUE FROM CITY- ELECTRICITY	2,695	20
Total (Acct. 145):	912,258	
Prepayments (165):		
PREPAYMENTS	18,942	21
Total (Acct. 165):	18,942	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO CITY	21,395	27
DUE TO STORMWATER	22,257	* 28
BILLINGS DUE TO SEWER	73,090	* 29
Total (Acct. 233):	116,742	
Other Deferred Credits (253):		
Regulatory Liability	368,813	30
OTHER DEFERRED CREDITS	122,890	31
ATC SUBSTATION	30,000	32
LANDLORD DEPOSITS	6,081	33
Total (Acct. 253):	527,784	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,213,159	11,014,218	0	0	17,227,377	1
Materials and Supplies	26,775	170,317	0	0	197,092	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	921,757	3,625,086	0	0	4,546,843	4
Customer Advances for Construction					0	5
Regulatory Liability	90,966	306,217	0	0	397,183	6
NONE					0	7
Average Net Rate Base	5,227,211	7,253,232	0	0	12,480,443	
Net Operating Income	261,773	270,032	0	0	531,805	8
Net Operating Income as a percent of						
Average Net Rate Base	5.01%	3.72%	N/A	N/A	4.26%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	97,464	328,089	0	0	425,553	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,996	43,744	0	0	56,740	3
Other (specify):						
NONE					0	4
Balance End of Year	84,468	284,345	0	0	368,813	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	839,312	845,164	1
Total Sales of Water	839,312	845,164	
Other Operating Revenues			
Forfeited Discounts (470)	4,648	7,810	2
Rents from Water Property (472)	10,109	11,794	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	11,827	7,508	5
Total Other Operating Revenues	26,584	27,112	
Total Operating Revenues	865,896	872,276	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	1,235	1,969	6
Pumping Expenses (620-625)	66,158	68,638	7
Water Treatment Expenses (630-635)	28,036	31,347	8
Transmission and Distribution Expenses (640-655)	112,323	104,667	9
Customer Accounts Expenses (901-906)	22,049	22,159	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	164,319	158,894	12
Total Operation and Maintenance Expenses	394,120	387,674	
Other Operating Expenses			
Depreciation Expense (403)	33,723	34,624	13
Amortization Expense (404-407)		0	14
Taxes (408)	176,280	162,048	15
Total Other Operating Expenses	210,003	196,672	
Total Operating Expenses	604,123	584,346	
NET OPERATING INCOME	261,773	287,930	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	1,895	87,790	442,883	5
Commercial (461.2)	180	14,171	57,834	6
Industrial (461.3)	12	7,385	21,288	7
Public Authority (461.4)	26	4,625	19,399	8
Total Metered Sales to General Customers (461)	2,113	113,971	541,404	
Private Fire Protection Service (462)	14		13,924	9
Public Fire Protection Service (463)	1		283,984	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	2,128	113,971	839,312	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	283,984	3
NONE		4
Total Public Fire Protection Service (463)	283,984	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	4,648	6
Other (specify):		
Total Forfeited Discounts (470)	4,648	
Rents from Water Property (472):		
TOWER RENTAL	10,109	7
Total Rents from Water Property (472)	10,109	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER WATER REVENUES	1,612	9
MISC. SERVICE REVENUES	1,160	10
Return on net investment in meters charged to sewer department	9,055	11
Other (specify):		
Total Other Water Revenues (474)	11,827	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	1,235	1,969	4
Total Source of Supply Expenses	1,235	1,969	
PUMPING EXPENSES			
Operation Labor (620)	7,100	5,646	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	42,151	37,667	* 7
Operation Supplies and Expenses (623)	1,193	960	8
Maintenance of Pumping Plant (625)	15,714	24,365	* 9
Total Pumping Expenses	66,158	68,638	
WATER TREATMENT EXPENSES			
Operation Labor (630)	8,610	14,931	* 10
Chemicals (631)	14,712	15,022	11
Operation Supplies and Expenses (632)	66	372	12
Maintenance of Water Treatment Plant (635)	4,648	1,022	13
Total Water Treatment Expenses	28,036	31,347	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	11,267	11,782	14
Operation Supplies and Expenses (641)	9,375	10,706	15
Maintenance of Distribution Reservoirs and Standpipes (650)	4,220	3,050	16
Maintenance of Mains (651)	25,614	19,155	* 17
Maintenance of Services (652)	25,818	37,426	* 18
Maintenance of Meters (653)	10,284	9,689	19
Maintenance of Hydrants (654)	21,514	8,675	* 20
Maintenance of Other Plant (655)	4,231	4,184	21
Total Transmission and Distribution Expenses	112,323	104,667	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,338	6,349	22
Accounting and Collecting Labor (902)	9,172	9,149	23
Supplies and Expenses (903)	6,798	5,912	24
Uncollectible Accounts (904)	(259)	749	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	22,049	22,159	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	38,154	34,839	28
Office Supplies and Expenses (921)	3,553	5,046	29
Administrative Expenses Transferred--Credit (922)	49	0	30
Outside Services Employed (923)	12,581	10,417	31
Property Insurance (924)	13,152	3,738	* 32
Injuries and Damages (925)	3,973	11,101	* 33
Employee Pensions and Benefits (926)	51,613	56,596	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	14,727	11,535	36
Transportation Expenses (933)	2,650	2,350	37
Maintenance of General Plant (935)	23,965	23,272	38
Total Administrative and General Expenses	164,319	158,894	
Total Operation and Maintenance Expenses	394,120	387,674	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

Due to the time difference between the pumping and billing measurements.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

925- There was a decrease in injuries or damages in 2009.

625- There was less maintenance services of the pumping plant required in 2009.

630- Less requirement of operation labor required in 2009.

651- There was more maintenance services of the mains required in 2009.

652- There was less water maintenance services needed in 2009.

654- More maintenance of the hydrants was required in 2009.

924- There was more property insurance needed in 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		161,662	149,132	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,467	2,216	2
Net property tax equivalent		159,195	146,916	
Social Security		12,102	11,637	3
PSC Remainder Assessment		2,859	2,881	4
Other (specify): LICENSE FEES AND OTHER TAX		2,124	614	5
Total tax expense		176,280	162,048	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.177400				3
County tax rate	mills		5.808000				4
Local tax rate	mills		6.870100				5
School tax rate	mills		10.983000				6
Voc. school tax rate	mills		1.807700				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.646200				10
Less: state credit	mills		1.795800				11
Net tax rate	mills		23.850400				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.870100				14
Combined School Tax Rate	mills		12.790700				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.660800				17
Total Tax Rate	mills		25.646200				18
Ratio of Local and School Tax to Total	dec.		0.766616				19
Total tax net of state credit	mills		23.850400				20
Net Local and School Tax Rate	mills		18.284110				21
Utility Plant, Jan. 1	\$	9,308,149	9,308,149				22
Materials & Supplies	\$	22,309	22,309				23
Subtotal	\$	9,330,458	9,330,458				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	9,276,916	9,276,916				26
Assessment Ratio	dec.		0.953081				27
Assessed Value	\$	8,841,652	8,841,652				28
Net Local & School Rate	mills		18.284110				29
Tax Equiv. Computed for Current Year	\$	161,662	161,662				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	161,662					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	2,181				2,181	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	642,766				642,766	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	3,265				3,265	10
Total Source of Supply Plant	648,212	0	0	0	648,212	
PUMPING PLANT						
Land and Land Rights (320)	3,685				3,685	11
Structures and Improvements (321)	721,009				721,009	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	222,973				222,973	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	40,705				40,705	16
Total Pumping Plant	988,372	0	0	0	988,372	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	25,712				25,712	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	25,712	0	0	0	25,712	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	5,735				5,735	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	548,183				548,183	24
Transmission and Distribution Mains (343)	2,348,717	28,673			2,377,390	* 25
Services (345)	413,776				413,776	26
Meters (346)	276,839	69,416	8,640		337,615	27
Hydrants (348)	358,729				358,729	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,951,979	98,089	8,640	0	4,041,428	
GENERAL PLANT						
Land and Land Rights (389)	22,213				22,213	30
Structures and Improvements (390)	271,144	6,291			277,435	31
Office Furniture and Equipment (391)	9,567				9,567	32
Computer Equipment (391.1)	48,578				48,578	33
Transportation Equipment (392)	107,240	11,770			119,010	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	20,698				20,698	36
Laboratory Equipment (395)	8,299				8,299	37
Power Operated Equipment (396)	51,082	17,507	9,800		58,789	38
Communication Equipment (397)	2,455				2,455	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	541,276	35,568	9,800	0	567,044	
Total utility plant in service directly assignable	6,155,551	133,657	18,440	0	6,270,768	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	6,155,551	133,657	18,440	0	6,270,768	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.

343- The addition is concerning the final costs that were related to projects statistical additions that were added in 2008.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	116,730				116,730	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	111,132				111,132	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	227,862	0	0	0	227,862	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	2,295,310				2,295,310	25
Services (345)	454,815				454,815	26
Meters (346)	6,621				6,621	27
Hydrants (348)	167,990				167,990	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,924,736	0	0	0	2,924,736	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	3,152,598	0	0	0	3,152,598	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,152,598	0	0	0	3,152,598	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			11,217	11,217	1
February			11,356	11,356	2
March			13,427	13,427	3
April			10,331	10,331	4
May			12,223	12,223	5
June			11,835	11,835	6
July			12,217	12,217	7
August			12,177	12,177	8
September			10,987	10,987	9
October			10,410	10,410	10
November			9,726	9,726	11
December			10,344	10,344	12
Total annual pumpage	0	0	136,250	136,250	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	136,250	1
Less: Gallons (000's) used in the treatment process:	770	2
Subtotal: Gallons (000's) entering distribution system:	135,480	3
Less: Gallons (000's) sold:	113,971	4
Gallons (000's) entering distribution system but not sold:	21,509	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	2,400	7
Gallons (000's) used for fire protection:	37	8
Gallons (000's) used to prevent freezing of distribution system:	1	9
Gallons (000's) used for other system uses:	209	10
Subtotal Estimated Usage:	2,647	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	2,950	13
Gallons (000's) lost due to service leaks or breaks:	3,000	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	250	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	15	16
Gallons (000's) not accounted for:	12,647	17
Subtotal of Estimated Losses:	18,862	18
Percentage of water entering distribution system sold:	84%	19
Percentage of unaccounted for water:	9%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	568	22
Date of maximum: 02/23/2009		23
Cause of maximum: Service Leaks		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	157	25
Date of minimum: 12/14/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	128,666	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	3	32
Number of service breaks repaired this year:	9	33
Population served (estimate the number of individuals served):		34
Inside municipality?	4,947	35
Outside municipality?	57	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
6TH STREET	Well #3	998	24	1,440,000	Yes	1
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	2
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	
Purpose	B	B	B	
Destination	D	D	D	
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER	
Year Installed	1995	1995	1995	
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	
Actual Capacity (gpm)	600	600	1,500	
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	
Year Installed	1995	1995	1995	
Type	ELECTRIC	NATURAL GAS	ELECTRIC	
Horsepower	40	40	100	
Footnotes				

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	
Purpose	P	P	S	
Destination	R	R	D	
Pump Manufacturer	GOULDS	BRYAN JACKSON	CUMMINS ONAN	
Year Installed	2003	1957	1995	
Type	SUBMERSIBLE	VERTICAL TURBINE	OTHER	
Actual Capacity (gpm)	550	740	1	
Pump Motor or Standby Engine Mfr	FRANKLYN	US MOTORS	PUMP HAS SOME BAD INFO	
Year Installed	2003	1957	1995	
Type	ELECTRIC	ELECTRIC	OTHER	
Horsepower	40	40	1	
Footnotes				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3			1
Location	6TH STREET			2
Purpose	P			3
Destination	R			4
Pump Manufacturer	LANE			5
Year Installed	2006			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,000			8
Pump Motor or Standby Engine Mfr	V.S. MOTOR			10
Year Installed	2006			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1931	1990	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	2	185	6
Total capacity in gallons (actual)	400,000	300,000	7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	11
Filters, type (gravity, pressure, other, none)		NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	13
Is a corrosion control chemical used (yes, no)?		Y	14
Is water fluoridated (yes, no)?		Y	15
Footnotes			16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	2.000	160				160	1
M	D	4.000	13,568				13,568	2
A	D	6.000	5,198				5,198	3
M	D	6.000	16,946				16,946	4
M	D	8.000	49,798				49,798	5
M	D	10.000	38,522				38,522	6
M	D	12.000	5,586				5,586	7
Total Within Municipality			129,778	0	0	0	129,778	
Total Utility			129,778	0	0	0	129,778	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1				1		1
M	0.500	7				7		2
M	0.750	879				879		3
M	1.000	1,059				1,059	83	4
M	1.500	2				2		5
M	2.000	34				34		6
P	2.000	1				1		7
M	4.000	4				4		8
M	6.000	10				10		9
M	10.000	2				2		10
Total Utility		1,999	0	0	0	1,999	83	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,087	252	183		2,156	212	1
0.750	39	7	6		40	3	2
1.000	17	6	3		20	6	3
1.250	5				5	0	4
1.500	14		1		13	1	5
2.000	19	3	2		20	4	6
3.000	6		2		4	1	7
4.000	0				0	0	8
Total:	2,187	268	197	0	2,258	227	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,925	160	1	6	0	64	2,156	1
0.750	26	6	1	3	0	4	40	2
1.000	3	10	1	3	1	2	20	3
1.250	0	4	0	0	1	0	5	4
1.500	0	11	0	2	0	0	13	5
2.000	0	10	3	6	0	1	20	6
3.000	0	0	3	1	0	0	4	7
4.000	0	0	0	0	0	0	0	8
Total:	1,954	201	9	21	2	71	2,258	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes .

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	300				300	2
Total Fire Hydrants	300	0	0	0	300	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	300
Number of distribution system valves end of year:	553
Number of distribution valves operated during year:	347

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	6,271,819	6,225,486	1
Total Sales of Electricity	6,271,819	6,225,486	
Other Operating Revenues			
Forfeited Discounts (450)	24,896	25,682	2
Miscellaneous Service Revenues (451)	7,482	6,191	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,677	6,937	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	15,781	45,612	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	58,836	84,422	
Total Operating Revenues	6,330,655	6,309,908	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,496,888	4,575,147	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	392,327	468,012	11
Customer Accounts Expenses (901-904)	72,242	80,153	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	405,220	350,640	15
Total Operation and Maintenance Expenses	5,366,677	5,473,952	
Other Expenses			
Depreciation Expense (403)	410,998	347,085	16
Amortization Expense (404-407)		0	17
Taxes (408)	282,948	256,945	18
Total Other Expenses	693,946	604,030	
Total Operating Expenses	6,060,623	6,077,982	
NET OPERATING INCOME	270,032	231,926	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	24,896	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	24,896	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	7,482	3
Total Miscellaneous Service Revenues (451)	7,482	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MISCELLANEOUS RENTALS	10,677	5
Total Rent from Electric Property (454)	10,677	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	4,388	7
OTHER ELECTIRC REVENUE	11,393	8
Total Other Electric Revenues (456)	15,781	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,496,888	4,575,147	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	4,496,888	4,575,147	
Total Power Production Expenses	4,496,888	4,575,147	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	50,585	42,522	20
Line and Station Labor (561)	34,917	47,730	* 21
Line and Station Supplies and Expenses (562)	6,378	16,112	* 22
Street Lighting and Signal System Expenses (565)	271	46	23
Meter Expenses (566)	6,671	8,884	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	4,391	15,172	* 25
Miscellaneous Distribution Expenses (569)	9,903	12,371	26
Maintenance of Structures and Equipment (571)	51,772	61,058	27
Maintenance of Lines (572)	176,167	218,389	28
Maintenance of Line Transformers (573)	33,877	7,693	* 29
Maintenance of Street Lighting and Signal Systems (574)	10,063	31,959	* 30
Maintenance of Meters (575)	7,332	6,076	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	392,327	468,012	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	24,303	22,368	33
Accounting and Collecting Labor (902)	29,543	36,825	34
Supplies and Expenses (903)	19,359	18,071	35
Uncollectible Accounts (904)	(963)	2,889	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	72,242	80,153	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	69,106	68,146	39
Office Supplies and Expenses (921)	8,026	8,830	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	22,641	25,026	42
Property Insurance (924)	21,831	6,934	* 43
Injuries and Damages (925)	7,355	22,912	* 44
Employee Pensions and Benefits (926)	136,850	122,848	45
Regulatory Commission Expenses (928)	6,783	6,835	46
Miscellaneous General Expenses (930)	46,480	39,884	47
Transportation Expenses (933)	30,039	4,742	* 48
Maintenance of General Plant (935)	56,109	44,483	* 49
Total Administrative and General Expenses	405,220	350,640	
Total Operation and Maintenance Expenses	5,366,677	5,473,952	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

561- decrease due to less need for labor work on the line and station

562- Decrease due to less line and station supplies used in 2009.

567- Decrease due to having less customers in 2009 than in 2008.

573- Increase due to more maintenance being being required for the line.

574- Decrease due to less maintenance being required for the street lighting and signal systems.

924- Increase due to more need of insurance for property in 2009.

925- Decrease due to less injuries and damages that occurred in 2009.

933- Increase due to more need of transportation in 2009.

935- Increase due to more need of maintenance of the general plant in 2009.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		179,840	165,723	1
Social Security		29,823	29,824	2
Wisconsin Gross Receipts Tax		69,361	57,444	3
PSC Remainder Assessment		3,924	3,954	4
Other (specify):				
NONE			0	5
Total tax expense		282,948	256,945	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.177400				3
County tax rate	mills		5.808000				4
Local tax rate	mills		6.870100				5
School tax rate	mills		10.983000				6
Voc. school tax rate	mills		1.807700				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.646200				10
Less: state credit	mills		1.795800				11
Net tax rate	mills		23.850400				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.870100				14
Combined School Tax Rate	mills		12.790700				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.660800				17
Total Tax Rate	mills		25.646200				18
Ratio of Local and School Tax to Total	dec.		0.766616				19
Total tax net of state credit	mills		23.850400				20
Net Local and School Tax Rate	mills		18.284110				21
Utility Plant, Jan. 1	\$	12,470,838	12,470,838				22
Materials & Supplies	\$	180,116	180,116				23
Subtotal	\$	12,650,954	12,650,954				24
Less: Plant Outside Limits	\$	2,320,263	2,320,263				25
Taxable Assets	\$	10,330,691	10,330,691				26
Assessment Ratio	dec.		0.952100				27
Assessed Value	\$	9,835,851	9,835,851				28
Net Local & School Rate	mills		18.284110				29
Tax Equiv. Computed for Current Year	\$	179,840	179,840				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	179,840					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	185				185	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	2,198,389	269,380			2,467,769	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	722,728		4,395		718,333	38
Overhead Conductors and Devices (365)	1,493,460	36,121	15,932		1,513,649	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,265,833	64,674	1,454		1,329,053	* 41
Line Transformers (368)	1,738,592	155,752	40,662		1,853,682	* 42
Services (369)	679,732	22,085			701,817	43
Meters (370)	385,441	29,715	6,675		408,481	44
Installations on Customers' Premises (371)	25,600	1,409	1,102		25,907	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	591,398	15	2,351		589,062	47
Total Distribution Plant	9,101,358	579,151	72,571	0	9,607,938	
GENERAL PLANT						
Land and Land Rights (389)	41,752				41,752	48
Structures and Improvements (390)	483,200	51,815			535,015	* 49
Office Furniture and Equipment (391)	26,833				26,833	50
Computer Equipment (391.1)	82,468				82,468	51
Transportation Equipment (392)	421,533	130,142			551,675	* 52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	81,666				81,666	54
Laboratory Equipment (395)	4,806				4,806	55
Power Operated Equipment (396)	326,768	173,365	18,200		481,933	* 56
Communication Equipment (397)	21,983				21,983	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,491,009	355,322	18,200	0	1,828,131	
Total utility plant in service directly assignable	10,592,367	934,473	90,771	0	11,436,069	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	10,592,367	934,473	90,771	0	11,436,069	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

362- Additions due to more substation equipment being added.

367- Additions due to more underground conductors and devices being added.

368- Additions due to more transformers being added.

390- Additions due to new additions to structures and improvements.

392- Additions due to more transportation equipment being added.

396- Additions due to more power operated equipment being added in 2009.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	239,542				239,542	38
Overhead Conductors and Devices (365)	246,514				246,514	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	847,490	54,106			901,596	* 41
Line Transformers (368)	0				0	42
Services (369)	222,260	1,412			223,672	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	1,555,806	55,518	0	0	1,611,324	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,555,806	55,518	0	0	1,611,324	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,555,806	55,518	0	0	1,611,324	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

367- Additions due to underground conductors and devices being added in 2009.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	24		3		21		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	5	3			8		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	133	1	2		132		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	7	1			8		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	1,118	12
Total	1,118	13
Total customers on rural lines at end of year	1,118	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,705	Tuesday	01/13/2009	19:00	5,981	1
February	02	11,174	Tuesday	02/03/2009	19:00	4,988	2
March	03	10,347	Thursday	03/12/2009	08:00	4,986	3
April	04	9,352	Thursday	04/30/2009	09:00	4,540	4
May	05	8,876	Wednesday	05/27/2009	09:00	4,441	5
June	06	13,471	Tuesday	06/23/2009	18:00	5,048	6
July	07	10,679	Tuesday	07/28/2009	14:00	4,955	7
August	08	11,647	Monday	08/10/2009	17:00	5,490	8
September	09	10,187	Thursday	09/10/2009	15:00	4,733	9
October	10	9,616	Monday	10/26/2009	10:00	4,976	10
November	11	11,359	Monday	11/30/2009	18:00	5,135	11
December	12	11,718	Tuesday	12/15/2009	18:00	5,815	12
Total		130,131				61,088	

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	Alliant (Wisconsin Power & Light)	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	61,089	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	61,089	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	58,102	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	58,102	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,987	27
Total Energy Losses	2,987	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.8896%	29
Total Disposition of Energy	61,089	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
YARD LIGHTS	MS-1	81	57	1
RESIDENTIAL SALES	RG-1	3,054	26,654	2
Total Sales for Residential Sales		3,135	26,711	
Commercial & Industrial				
SMALL POWER	CP-1	15	4,357	3
LARGE POWER	CP-2	8	8,195	4
INDUSTRIAL POWER	CP-4	2	8,018	5
GENERAL SERVICE	GS-1	546	10,338	6
YARD LIGHTS	MS-1	72	132	7
Total Sales for Commercial & Industrial		643	31,040	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHTING SERVICE	MIS		11	8
STREET LIGHTING	MS-1	2	340	9
Total Sales for Public Street & Highway Lighting		2	351	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,780	58,102	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		7,935		7,935	1
		2,618,040	343,239	2,961,279	2
0	0	2,625,975	343,239	2,969,214	
13	17	341,415		341,415	3
30	39	732,330		732,330	4
35	41	738,802	240,665	979,467	5
		1,031,934	126,526	1,158,460	6
		17,288		17,288	7
78	97	2,861,769	367,191	3,228,960	
		3,703		3,703	8
		53,061	16,881	69,942	9
0	0	56,764	16,881	73,645	
				0	10
0	0	0	0	0	
78	97	5,544,508	727,311	6,271,819	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	130,131				6
Average load factor	64.3072%				7
Total Cost of Purchased Power	4,496,888				8
Average cost per kWh	0.0736				9
On-Peak Hours (if applicable)	8 am - 10 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,799	3,182			12
February	2,453	2,534			13
March	2,438	2,548			14
April	2,299	2,241			15
May	2,070	2,371			16
June	2,622	2,426			17
July	2,603	2,352			18
August	2,694	2,797			19
September	2,403	2,330			20
October	2,501	2,475			21
November	2,397	2,738			22
December	2,837	2,979			23
Total kWh (000)	30,116	30,973			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
None	None	a	a	1				1
							Total	<u>0</u>

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
Name of Substation	1981	1997	Older		1
Voltage--High Side	69,000	69,000	69,000		2
Voltage--Low Side	12	12	12		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	7,500	10,000	7,500		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,155	1,751	67,902	1
Acquired during year	292	63	3,655	2
Total	4,447	1,814	71,557	3
Retired during year	267	29	3,335	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,180	1,785	68,222	6
Number end of year accounted for as follows:				7
In customers' use	3,953	1,666	59,131	8
In utility's use	13	27	608	9
Locked meters on customers' premises				10
In stock	214	92	8,483	11
Total end of year	4,180	1,785	68,222	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	67	60,300	1
Mercury Vapor	250	2	2,400	2
Mercury Vapor	300	1	1,500	3
Mercury Vapor	400	5	7,754	4
Sodium Vapor	100	237	127,980	5
Sodium Vapor	150	28	23,520	6
Sodium Vapor	250	32	31,321	7
Total		372	254,775	
Ornamental				
Metal Halide/Halogen	100	2	1,080	8
Metal Halide/Halogen	150	34	23,464	9
Metal Halide/Halogen	250	43	60,747	10
Total		79	85,291	
Other				
NONE				11
Total		0	0	