



3014 (02-05-09)

ANNUAL REPORT

OF

Name: CORNELL MUNICIPAL WATER AND ELECTRIC UTILITY

Principal Office: 222 MAIN STREET
P.O. BOX 796
CORNELL, WI 54732-0796

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CORNELL MUNICIPAL WATER AND ELECTRIC UTILITY

Utility Address: 222 MAIN STREET

P.O. BOX 796

CORNELL, WI 54732-0796

When was utility organized? 12/31/1931

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DAVID DEJONGH

Title: ADMINISTRATOR/CLERK/TREASURER

Office Address:

222 MAIN STREET

P.O. BOX 796

CORNELL, WI 54732-0796

Telephone: (715) 239 - 3710

Fax Number: (715) 239 - 3721

Email Address: cornellcityoffice@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: MR. ERIC M DAVIDSON

Title: MANAGER

Office Address: BAUMAN ASSOCIATES LTD

4229 SOUTHTOWNE DRIVE

P.O. BOX 1225

EAU CLAIRE, WI 54702-1225

Telephone: (715) 834 - 2001

Fax Number: (715) 834 - 2774

Email Address: ericdavidson@baumancpa.com

President, chairman, or head of utility commission/board or committee:

Name: MR. FLOYD HICKETHIER

Title: CHAIRMAN

Office Address:

222 MAIN STREET

P.O. BOX 796

CORNELL, WI 54732-0796

Telephone: (715) 239 - 3710

Fax Number: (715) 239 - 3721

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAUMAN ASSOCIATES LTD.

4229 SOUTHTOWNE DRIVE

P.O. BOX 1225

EAU CLAIRE, WI 54702-1255

Telephone: (715) 834 - 2001

Fax Number: (715) 834 - 2774

Email Address: ericdavidson@baumancpa.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 9/15/2009

Period covered by most recent audit: DECEMBER 31, 2008

Names and titles of utility management including manager or superintendent:

Name: MR JOHN WESTABY

Title: SUPERINTENDENT

Office Address:

300 PARK ROAD
P.O. BOX 796
CORNELL, WI 54732-0796

Telephone: (715) 239 - 3717

Fax Number: (715) 239 - 3714

Email Address:

Name of utility commission/committee: Cornell Utility Commission

Names of members of utility commission/committee:

MR JOHN GEIST
MR FLOYD HICKETHIER, CHAIRMAN
MR ED LARSON
MR RUSTY SAMMON
MR ED WECK

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,265,532	1,298,890	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,046,122	1,109,092	2
Depreciation Expense (403)	63,205	61,418	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	77,393	75,697	5
Total Operating Expenses	1,186,720	1,246,207	
Net Operating Income	78,812	52,683	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	78,812	52,683	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(93)	(200)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	0	0	10
Miscellaneous Nonoperating Income (421)	0	684	11
Total Other Income	(93)	484	
Total Income	78,719	53,167	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(16,072)	(16,072)	12
Other Income Deductions (426)	18,613	23,479	13
Total Miscellaneous Income Deductions	2,541	7,407	
Income Before Interest Charges	76,178	45,760	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	15,732	16,737	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	18	7	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	15,750	16,744	
Net Income	60,428	29,016	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,697,066	1,668,014	20
Balance Transferred from Income (433)	60,428	29,016	21
Miscellaneous Credits to Surplus (434)	51	36	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,757,545	1,697,066	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,265,532	0	1,265,532	1
Total (Acct. 400):	1,265,532	0	1,265,532	
Operation and Maintenance Expense (401-402):				
Derived	1,046,122	0	1,046,122	2
Total (Acct. 401-402):	1,046,122	0	1,046,122	
Depreciation Expense (403):				
Derived	63,205	0	63,205	3
Total (Acct. 403):	63,205	0	63,205	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	77,393	0	77,393	5
Total (Acct. 408):	77,393	0	77,393	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	78,812	0	78,812	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(93)	0	(93)	8
Total (Acct. 415-416):	(93)	0	(93)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
NONE			0	11
Total (Acct. 419):	0	0	0	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	(93)	0	(93)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(16,072)	0	(16,072)	15
NONE			0	16
Total (Acct. 425):	(16,072)	0	(16,072)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	18,271	18,271	17
Depreciation Expense on Contributed Plant - Electric	0	342	342	18
NONE			0	19
Total (Acct. 426):	0	18,613	18,613	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(16,072)	18,613	2,541	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	15,732	0	15,732	20
Total (Acct. 427):	15,732	0	15,732	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	18	0	18	24
Total (Acct. 431):	18	0	18	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	15,750	0	15,750	
NET INCOME:	79,041	(18,613)	60,428	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	902,712	794,354	1,697,066	26
Total (Acct. 216):	902,712	794,354	1,697,066	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	79,041	(18,613)	60,428	27
Total (Acct. 433):	79,041	(18,613)	60,428	
Miscellaneous Credits to Surplus (434):				
ADJUSTMENTS MADE AFTER FILING PSC REPORT FOR 2008	51		51	28
Total (Acct. 434):	51	0	51	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	981,804	775,741	1,757,545	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		84			84	3
Materials		4			4	4
Taxes		5			5	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	93	0	0	93	
Net income (or loss)	0	(93)	0	0	(93)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	245,065	1,020,467	0	0	1,265,532	1
Less: interdepartmental sales	0	7,407	0	0	7,407	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	195	617			812	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	244,870	1,012,443	0	0	1,257,313	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	45,869	0	45,869	1
Electric operating expenses	85,213	0	85,213	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	83	0	83	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	15,347	0	15,347	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	146,512	0	146,512	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	2.3	2
Gas		3
Sewer	1.3	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	3,735,076	3,672,005	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,828,903	1,769,051	2
Net Utility Plant	1,906,173	1,902,954	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	5,238	5,238	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	5,238	5,238	
CURRENT AND ACCRUED ASSETS			
Cash (131)	538,554	599,330	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	121,508	128,504	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	53,379	55,520	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	713,441	783,354	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	0	0	
Total Assets and Other Debits	2,624,852	2,691,546	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	205,572	205,572	33
Appropriated Earned Surplus (215)		0	34
Unappropriated Earned Surplus (216)	1,757,545	1,697,066	35
Total Proprietary Capital	1,963,117	1,902,638	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	313,557	330,459	38
Total Long-Term Debt	313,557	330,459	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	84,197	174,912	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	1,253	563	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	12,422	13,218	44
Tax Collections Payable (241)		0	45
Miscellaneous Current and Accrued Liabilities (242)	25,300	28,678	46
Total Current and Accrued Liabilities	123,172	217,371	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)		0	48
Other Deferred Credits (253)	225,006	241,078	49
Total Deferred Credits	225,006	241,078	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	50
Injuries and Damages Reserve (262)	0	0	51
Pensions and Benefits Reserve (263)	0	0	52
Miscellaneous Operating Reserves (265)	0	0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,624,852	2,691,546	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,411,096	0	0	1,260,909	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,330,852	0	0	1,145,723	2
Utility Plant in Service - Contributed Plant (101.2)	1,081,263	0	0	177,238	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)			0		6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	2,412,115	0	0	1,322,961	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	283,256	0	0	1,063,358	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	305,051	0	0	177,238	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	588,307	0	0	1,240,596	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,823,808	0	0	82,365	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	253,683	1,051,692			1,305,375	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	27,321	35,884			63,205	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,958				1,958	6
Accruals charged other						7
accounts (specify):						8
Transportation Exp #933	920	2,957			3,877	9
Salvage					0	10
Other credits (specify):						11
Salvage on Plant - cash	150	714			864	12
Salvage on plant - noncash		1,357			1,357	13
					0	14
					0	15
Total credits	30,349	40,912	0	0	71,261	16
Debits during year						17
Book cost of plant retired	776	28,482			29,258	18
Cost of removal		764			764	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	776	29,246	0	0	30,022	25
Balance end of year (111.1)	283,256	1,063,358	0	0	1,346,614	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	286,780	176,896			463,676	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	18,271	342			18,613	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,271	342	0	0	18,613	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	305,051	177,238	0	0	482,289	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				40,870	40,870	42,804	3
Total Electric Utility					40,870	42,804	

Account	Total End of Year	Amount Prior Year	
Electric utility total	40,870	42,804	1
Water utility (154)	12,509	12,716	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	53,379	55,520	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	205,572	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>205,572</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2002 STATE TRUST FUND LOAN	06/28/2002	03/15/2022	5.00%	313,557	2
Total for Account 224				313,557	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	45,485	2
Charged electric department expense	32,428	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	77,913	
Taxes paid during year:		
County, state and local taxes	67,418	6
Social Security taxes	9,391	7
PSC Remainder Assessment	1,104	8
Other (explain):		
NONE		9
Total payments and other debits	77,913	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2002 STATE TRUST FUND LOAN	13,218	15,732	16,528	12,422	3
Subtotal	13,218	15,732	16,528	12,422	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	18	18	0	* 4
Subtotal	0	18	18	0	
Total	13,218	15,750	16,546	12,422	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

There is an amount reported under notes payable on this schedule because the utility paid interest on a customer deposit that it returned during the year. There is no corresponding debt amount on the long-term debt schedule because customer deposits aren't reported on that schedule.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATER MAIN FRONTAGE ASSESSMENTS	5,238	2
Total (Acct. 124):	5,238	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	14,474	8
Electric	105,661	9
Sewer (Regulated)		10
Other (specify):		
ELECTRIC PUBLIC BENEFIT FEE	1,373	11
Total (Acct. 142):	121,508	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		15
Total (Acct. 145):	0	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	225,006	23
NONE		24
Total (Acct. 253):	225,006	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,330,342	1,114,697	0	0	2,445,039	1
Materials and Supplies	12,612	41,837	0	0	54,449	2
Other (specify):						
NONE				0	0	3
Less Average:						
Reserve for Depreciation (111.1)	268,469	1,057,525	0	0	1,325,994	4
Customer Advances for Construction					0	5
Regulatory Liability	129,505	103,537	0	0	233,042	6
NONE					0	7
Average Net Rate Base	944,980	(4,528)	0	0	940,452	
Net Operating Income	58,474	20,338	0	0	78,812	8
Net Operating Income as a percent of						
Average Net Rate Base	6.19%	-449.16%	N/A	N/A	8.38%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	133,971	107,107	0	0	241,078	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	8,932	7,140	0	0	16,072	3
Other (specify):					0	4
Balance End of Year	125,039	99,967	0	0	225,006	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	240,003	234,605	1
Total Sales of Water	240,003	234,605	
Other Operating Revenues			
Forfeited Discounts (470)	826	748	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	4,236	4,673	5
Total Other Operating Revenues	5,062	5,421	
Total Operating Revenues	245,065	240,026	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	159	227	6
Pumping Expenses (620-625)	10,579	11,592	7
Water Treatment Expenses (630-635)	21,325	18,797	8
Transmission and Distribution Expenses (640-655)	22,378	31,185	9
Customer Accounts Expenses (901-906)	9,690	9,155	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	50,169	44,435	12
Total Operation and Maintenance Expenses	114,300	115,391	
Other Operating Expenses			
Depreciation Expense (403)	27,321	27,241	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	44,970	43,350	15
Total Other Operating Expenses	72,291	70,591	
Total Operating Expenses	186,591	185,982	
NET OPERATING INCOME	58,474	54,044	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	1	42	195	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	0	0	0	4
Total Unmetered Sales to General Customers (460)	1	42	195	
Metered Sales to General Customers (461)				
Residential (461.1)	546	19,379	98,827	5
Commercial (461.2)	84	4,987	29,398	6
Industrial (461.3)	8	1,268	5,791	7
Public Authority (461.4)	11	1,063	5,710	8
Total Metered Sales to General Customers (461)	649	26,697	139,726	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	1		100,082	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	651	26,739	240,003	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	1
Other (specify):		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	100,082	3
NONE	0	4
Total Public Fire Protection Service (463)	100,082	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	826	6
Other (specify):		
Total Forfeited Discounts (470)	826	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MAINTENANCE OF METERS	476	9
INITIATION & RE-CONNECTION FEES	1,754	10
NONE		11
Return on net investment in meters charged to sewer department	2,006	12
Other (specify):		
Total Other Water Revenues (474)	4,236	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	159	227	4
Total Source of Supply Expenses	159	227	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	7,455	6,581	7
Operation Supplies and Expenses (623)	2,046	2,633	8
Maintenance of Pumping Plant (625)	1,078	2,378	9
Total Pumping Expenses	10,579	11,592	
WATER TREATMENT EXPENSES			
Operation Labor (630)	8,069	7,797	10
Chemicals (631)	13,016	10,590	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	240	410	13
Total Water Treatment Expenses	21,325	18,797	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	8,238	4,374	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	99	326	16
Maintenance of Mains (651)	6,897	11,962	* 17
Maintenance of Services (652)	3,837	7,184	18
Maintenance of Meters (653)	832	813	19
Maintenance of Hydrants (654)	2,475	6,526	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	22,378	31,185	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,141	2,235	22
Accounting and Collecting Labor (902)	6,192	6,201	23
Supplies and Expenses (903)	1,162	719	24
Uncollectible Accounts (904)	195	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	9,690	9,155	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	2,517	2,339	28
Office Supplies and Expenses (921)	2,472	2,715	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	7,406	6,452	31
Property Insurance (924)	4,165	1,259	32
Injuries and Damages (925)		366	33
Employee Pensions and Benefits (926)	24,690	23,526	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	5,476	3,210	36
Transportation Expenses (933)	3,443	4,568	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	50,169	44,435	
Total Operation and Maintenance Expenses	114,300	115,391	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Less maintenance was needed in the current year on mains. This line item is expected to vary from year to year depending on the type and frequency of maintenance needed.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		41,987	39,979	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		515	498	2
Net property tax equivalent		41,472	39,481	
Social Security		3,293	3,635	3
PSC Remainder Assessment		205	234	4
Other (specify): NONE			0	5
Total tax expense		44,970	43,350	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167010				3
County tax rate	mills		3.145290				4
Local tax rate	mills		6.240060				5
School tax rate	mills		10.554500				6
Voc. school tax rate	mills		1.635970				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.742830				10
Less: state credit	mills		1.631700				11
Net tax rate	mills		20.111130				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.240060				14
Combined School Tax Rate	mills		12.190470				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.430530				17
Total Tax Rate	mills		21.742830				18
Ratio of Local and School Tax to Total	dec.		0.847660				19
Total tax net of state credit	mills		20.111130				20
Net Local and School Tax Rate	mills		17.047403				21
Utility Plant, Jan. 1	\$	2,411,096	2,411,096				22
Materials & Supplies	\$	12,716	12,716				23
Subtotal	\$	2,423,812	2,423,812				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,423,812	2,423,812				26
Assessment Ratio	dec.		1.016139				27
Assessed Value	\$	2,462,930	2,462,930				28
Net Local & School Rate	mills		17.047403				29
Tax Equiv. Computed for Current Year	\$	41,987	41,987				30
Tax Equivalent per 1994 PSC Report	\$	39,979					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	41,987					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	933				933	4
Structures and Improvements (311)	148,621				148,621	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	27,322				27,322	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	176,876	0	0	0	176,876	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	13,347				13,347	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	14,905				14,905	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	1,688				1,688	16
Total Pumping Plant	29,940	0	0	0	29,940	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	5,092				5,092	21
Total Water Treatment Plant	5,092	0	0	0	5,092	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	3,297				3,297	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	178,479				178,479	24
Transmission and Distribution Mains (343)	587,641				587,641	25
Services (345)	121,186				121,186	26
Meters (346)	70,686	1,795	776		71,705	27
Hydrants (348)	113,438				113,438	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,074,727	1,795	776	0	1,075,746	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	5,304				5,304	32
Computer Equipment (391.1)	1,956				1,956	33
Transportation Equipment (392)	18,200				18,200	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	8,724				8,724	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	9,014				9,014	41
Total General Plant	43,198	0	0	0	43,198	
Total utility plant in service directly assignable	1,329,833	1,795	776	0	1,330,852	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,329,833	1,795	776	0	1,330,852	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	4,844				4,844	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	4,844	0	0	0	4,844	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	78,880				78,880	24
Transmission and Distribution Mains (343)	744,502				744,502	25
Services (345)	168,494				168,494	26
Meters (346)	5,822				5,822	27
Hydrants (348)	78,721				78,721	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,076,419	0	0	0	1,076,419	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,081,263	0	0	0	1,081,263	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,081,263	0	0	0	1,081,263	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,732	2,732	1
February			2,551	2,551	2
March			2,448	2,448	3
April			3,000	3,000	4
May			2,803	2,803	5
June			3,083	3,083	6
July			3,281	3,281	7
August			3,055	3,055	8
September			2,882	2,882	9
October			3,171	3,171	10
November			3,488	3,488	11
December			3,337	3,337	12
Total annual pumpage	0	0	35,831	35,831	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	35,831	1
Less: Gallons (000's) used in the treatment process:	0	2
Subtotal: Gallons (000's) entering distribution system:	35,831	3
Less: Gallons (000's) sold:	26,739	4
Gallons (000's) entering distribution system but not sold:	9,092	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	3,718	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	212	10
Subtotal Estimated Usage:	3,930	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,011	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	4,151	17
Subtotal of Estimated Losses:	5,162	18
Percentage of water entering distribution system sold:	75%	19
Percentage of unaccounted for water:	12%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	400	22
Date of maximum: 11/21/2009		23
Cause of maximum: hydrant flushing		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	25
Date of minimum: 04/26/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	83,080	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	2	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,459	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #6	6	65	16	720,000	Yes	1
WELL #7	7	55	8	119,500	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#6	#7		1
Location	PARK ROAD	PARK ROAD		2
Purpose	P	S		3
Destination	D	D		4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST		5
Year Installed	1962	1974		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	400	100		8
Pump Motor or Standby Engine Mfr	U. S. MOTOR	G. E.		10
Year Installed	1962	1980		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	50	10		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1982		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	250		6
Total capacity in gallons (actual)	300,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.6499		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	4.000	3,239				3,239	1
M	D	6.000	31,132				31,132	2
P	D	6.000	5,622				5,622	3
M	D	8.000	18,527				18,527	4
P	D	8.000	6,306				6,306	5
M	D	10.000	22,907				22,907	6
Total Within Municipality			87,733	0	0	0	87,733	
Total Utility			87,733	0	0	0	87,733	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	156				156	4	1
M	1.000	494				494	51	2
M	1.250	4				4		3
M	1.500	11				11	1	4
M	2.000	11				11		5
M	3.000	1				1		6
M	6.000	2			(1)	1		7 *
Total Utility		679	0	0	(1)	678	56	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

Number of water services for 6" was reported incorrectly in prior year.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	696	12	20	0	688	32	1
1.000	8	0	0	0	8	0	2
1.250	1	0	0	0	1	0	3
1.500	11	0	0	0	11	0	4
2.000	11	0	0	0	11	1	5
3.000	1	0	0	0	1	0	6
4.000	1	0	0	0	1	0	7
Total:	729	12	20	0	721	33	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	564	77	4	5	0	38	688	1
1.000	0	6	0	0	0	2	8	2
1.250	0	0	0	0	0	1	1	3
1.500	0	5	1	4	0	1	11	4
2.000	0	3	3	3	0	2	11	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	0	1	0	0	1	7
Total:	564	91	8	14	0	44	721	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

It is the intention of the utility to test all meters less than 1" within the ten year time frame as outlined by the PSC.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	154				154	2
Total Fire Hydrants	154	0	0	0	154	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	154
Number of distribution system valves end of year:	227
Number of distribution valves operated during year:	227

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	999,292	1,039,286	1
Total Sales of Electricity	999,292	1,039,286	
Other Operating Revenues			
Forfeited Discounts (450)	5,308	4,977	2
Miscellaneous Service Revenues (451)	3,021	2,181	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,702	12,326	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	144	94	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	21,175	19,578	
Total Operating Revenues	1,020,467	1,058,864	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	765,092	823,087	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	48,984	59,398	11
Customer Accounts Expenses (901-904)	18,478	18,889	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	99,268	92,327	15
Total Operation and Maintenance Expenses	931,822	993,701	
Other Expenses			
Depreciation Expense (403)	35,884	34,177	16
Amortization Expense (404-407)		0	17
Taxes (408)	32,423	32,347	18
Total Other Expenses	68,307	66,524	
Total Operating Expenses	1,000,129	1,060,225	
NET OPERATING INCOME	20,338	(1,361)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,308	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,308	
Miscellaneous Service Revenues (451):		
INITIATION AND RE-CONNECT FEES	3,021	3
Total Miscellaneous Service Revenues (451)	3,021	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	12,702	5
Total Rent from Electric Property (454)	12,702	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
REFUND OF PRIOR YEAR EXPENDITURE	144	7
Total Other Electric Revenues (456)	144	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	765,092	823,087	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	765,092	823,087	
Total Power Production Expenses	765,092	823,087	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	1,733	1,083	21
Line and Station Supplies and Expenses (562)	3,533	4,276	22
Street Lighting and Signal System Expenses (565)	2,139	2,032	23
Meter Expenses (566)	251	111	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	12,502	15,399	26
Maintenance of Structures and Equipment (571)	0	0	27
Maintenance of Lines (572)	24,121	31,645	28
Maintenance of Line Transformers (573)	741	393	29
Maintenance of Street Lighting and Signal Systems (574)	1,148	965	30
Maintenance of Meters (575)	2,689	3,479	31
Maintenance of Miscellaneous Distribution Plant (576)	127	15	32
Total Distribution Expenses	48,984	59,398	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,722	3,761	33
Accounting and Collecting Labor (902)	11,880	12,081	34
Supplies and Expenses (903)	2,259	3,047	35
Uncollectible Accounts (904)	617	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	18,478	18,889	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	5,156	4,682	39
Office Supplies and Expenses (921)	2,336	2,614	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	11,878	7,883	42
Property Insurance (924)	4,515	5,955	43
Injuries and Damages (925)	3,163	4,853	44
Employee Pensions and Benefits (926)	39,188	35,853	45
Regulatory Commission Expenses (928)	0	8,437	46
Miscellaneous General Expenses (930)	12,709	9,331	47
Transportation Expenses (933)	20,323	12,719	* 48
Maintenance of General Plant (935)	0	0	49
Total Administrative and General Expenses	99,268	92,327	
Total Operation and Maintenance Expenses	931,822	993,701	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Transportation expenses will vary from year to year depending on the activity and maintenance that occurs within the utility. More transportation was needed in 2009 compared to 2008.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		24,414	24,414	1
Social Security		6,093	5,928	2
Wisconsin Gross Receipts Tax		1,017	1,011	3
PSC Remainder Assessment		899	994	4
Other (specify): NONE			0	5
Total tax expense		32,423	32,347	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167010				3
County tax rate	mills		3.145290				4
Local tax rate	mills		6.240060				5
School tax rate	mills		10.554500				6
Voc. school tax rate	mills		1.635970				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.742830				10
Less: state credit	mills		1.631700				11
Net tax rate	mills		20.111130				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.240060				14
Combined School Tax Rate	mills		12.190470				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.430530				17
Total Tax Rate	mills		21.742830				18
Ratio of Local and School Tax to Total	dec.		0.847660				19
Total tax net of state credit	mills		20.111130				20
Net Local and School Tax Rate	mills		17.047403				21
Utility Plant, Jan. 1	\$	1,260,909	1,260,909				22
Materials & Supplies	\$	42,804	42,804				23
Subtotal	\$	1,303,713	1,303,713				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,303,713	1,303,713				26
Assessment Ratio	dec.		1.016139				27
Assessed Value	\$	1,324,754	1,324,754				28
Net Local & School Rate	mills		17.047403				29
Tax Equiv. Computed for Current Year	\$	22,584	22,584				30
Tax Equivalent per 1994 PSC Report	\$	24,414					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	24,414					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	476				476	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	101,174				101,174	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	184,445	13,681	2,750		195,376	38
Overhead Conductors and Devices (365)	127,662	6,499			134,161	39
Underground Conduit (366)	12,411	21			12,432	40
Underground Conductors and Devices (367)	78,105	13,300			91,405	41
Line Transformers (368)	207,884				207,884	42
Services (369)	54,815	7,867			62,682	43
Meters (370)	54,058	1,564	1,149	0	54,473	44
Installations on Customers' Premises (371)	886				886	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	47,184	852	0		48,036	47
Total Distribution Plant	869,100	43,784	3,899	0	908,985	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	25,042				25,042	49
Office Furniture and Equipment (391)	15,248				15,248	50
Computer Equipment (391.1)	4,962				4,962	51
Transportation Equipment (392)	135,923	46,750	24,583		158,090	52
Stores Equipment (393)	3,279				3,279	53
Tools, Shop and Garage Equipment (394)	11,471				11,471	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	2,040				2,040	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	16,606				16,606	59
Other Tangible Property (399)	0				0	60
Total General Plant	214,571	46,750	24,583	0	236,738	
Total utility plant in service directly assignable	1,083,671	90,534	28,482	0	1,145,723	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,083,671	90,534	28,482	0	1,145,723	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	2,752				2,752	41
Line Transformers (368)	8,148				8,148	42
Services (369)	107,921				107,921	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	58,417				58,417	47
Total Distribution Plant	177,238	0	0	0	177,238	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	177,238	0	0	0	177,238	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	177,238	0	0	0	177,238	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	24				24	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,646	Thursday	01/15/2009	18:00	1,505	1
February	02	2,436	Wednesday	02/04/2009	08:30	1,239	2
March	03	2,585	Wednesday	03/11/2009	05:45	1,242	3
April	04	2,100	Monday	04/06/2009	10:45	1,033	4
May	05	1,785	Monday	05/11/2009	07:30	954	5
June	06	2,270	Tuesday	06/23/2009	16:15	975	6
July	07	1,924	Friday	07/10/2009	15:30	970	7
August	08	2,180	Friday	08/14/2009	14:45	1,039	8
September	09	1,919	Monday	09/14/2009	12:00	985	9
October	10	2,039	Tuesday	10/27/2009	07:30	1,114	10
November	11	2,091	Sunday	11/29/2009	17:15	1,116	11
December	12	2,566	Friday	12/11/2009	07:30	1,423	12
Total		26,541				13,595	

System Name CORNELL MUNICIPAL ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	13,596	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	13,596	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	12,721	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	12,721	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	875	27
Total Energy Losses	875	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.4357%	29
Total Disposition of Energy	13,596	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
YARD LIGHTS	MS-3	13	7	1
RESIDENTIAL	RG-1	707	6,536	2
RESIDENTIAL TIME OF DAY	RG-2	2	49	3
Total Sales for Residential Sales		722	6,592	
Commercial & Industrial				
INDUSTRIAL	CP-1	10	3,189	4
COMMERCIAL	GS-1	127	2,548	5
INTERDEPARTMENTAL	GS-1	3	90	6
YARD LIGHTS	MS-3	19	19	7
Total Sales for Commercial & Industrial		159	5,846	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	5	282	8
ATHLETIC LIGHTS	MS-2	1	1	9
Total Sales for Public Street & Highway Lighting		6	283	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		887	12,721	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	780		780	1
0	0	542,032	(21,971)	520,061	2
0	0	3,801	(173)	3,628	3
0	0	546,613	(22,144)	524,469	
21,693	0	232,244	(13,867)	218,377	4
0	0	219,291	(6,305)	212,986	5
0	0	7,737	(329)	7,408	6
0	0	2,378	(13)	2,365	7
21,693	0	461,650	(20,514)	441,136	
0	0	34,537	(989)	33,548	8
0	0	144	(5)	139	9
0	0	34,681	(994)	33,687	
				0	10
0	0	0	0	0	
21,693	0	1,042,944	(43,652)	999,292	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY				1
Point of Delivery	SWITCHING STATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400/4160				4
Point of Metering	SWITCHING STATION				5
Total of 12 Monthly Maximum Demands -- kW	26,541				6
Average load factor	70.1680%				7
Total Cost of Purchased Power	765,092				8
Average cost per kWh	0.0563				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	564	941			12
February	492	747			13
March	499	743			14
April	419	614			15
May	352	601			16
June	421	555			17
July	410	560			18
August	423	616			19
September	409	576			20
October	452	662			21
November	426	690			22
December	569	854			23
Total kWh (000)	5,436	8,159			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	941	483	16,901	1
Acquired during year	22	0	0	2
Total	963	483	16,901	3
Retired during year	51	0		4
Sales, transfers or adjustments increase (decrease)	0			5
Number end of year	912	483	16,901	6
Number end of year accounted for as follows:				7
In customers' use	849	373	12,183	8
In utility's use	0	1	5	9
Locked meters on customers' premises	0			10
In stock	63	109	4,713	11
Total end of year	912	483	16,901	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	156	145,405	1
Mercury Vapor	400	10	20,794	2
Sodium Vapor	100	108	54,116	3
Sodium Vapor	250	33	42,194	4
Total		307	262,509	
Ornamental				
Sodium Vapor	250	33	19,509	5
Total		33	19,509	
Other				
NONE		0	0	6
Total		0	0	