



3014 (02-05-09)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: M MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

Email Address: mwilber@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

Email Address: mamurphy@wppienergy.org

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP

1233 N MAYFAIR RD, STE 302
MILWAUKEE, WI 53226-3255

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

Email Address: twieland@rpblp.com

Date of most recent audit report: 12/31/2008

Period covered by most recent audit: 01/01/2008 TO 12/31/2008

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: VILLAGE ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 135

Fax Number: (262) 644 - 6341

Email Address: jhaggerty@wppienergy.org

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR JUERGEN FOERSTER, TRUSTEE
- MR DAVID MALECHA, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE
- MR DAVID OTTE, TRUSTEE
- MR STEVE VAN MALDEGIAM, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: 6/3/1980

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR DARNELL WAGNER

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

Email Address: dwagner@wppisys.org

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2008

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,353,418	4,374,237	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,096,555	3,308,381	2
Depreciation Expense (403)	465,679	452,450	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	289,092	280,763	5
Total Operating Expenses	3,851,326	4,041,594	
Net Operating Income	502,092	332,643	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	502,092	332,643	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	16,616	66,496	10
Miscellaneous Nonoperating Income (421)	0	149,637	11
Total Other Income	16,616	216,133	
Total Income	518,708	548,776	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	0	59,315	13
Total Miscellaneous Income Deductions	(23,148)	36,167	
Income Before Interest Charges	541,856	512,609	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	28,047	69,159	14
Amortization of Debt Discount and Expense (428)	7,432	13,879	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	35,479	83,038	
Net Income	506,377	429,571	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,584,724	7,205,765	20
Balance Transferred from Income (433)	506,377	429,571	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	33,265	50,612	25
Total Unappropriated Earned Surplus End of Year (216)	8,057,836	7,584,724	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,353,418	0	4,353,418	1
Total (Acct. 400):	4,353,418	0	4,353,418	
Operation and Maintenance Expense (401-402):				
Derived	3,096,555	0	3,096,555	2
Total (Acct. 401-402):	3,096,555	0	3,096,555	
Depreciation Expense (403):				
Derived	465,679	0	465,679	3
Total (Acct. 403):	465,679	0	465,679	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	289,092	0	289,092	5
Total (Acct. 408):	289,092	0	289,092	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	502,092	0	502,092	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC INTEREST	6,419	0	6,419	11
WATER INTEREST	10,197	0	10,197	12
Total (Acct. 419):	16,616	0	16,616	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		0	0	13
Contributed Plant - Electric		0	0	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE	0	0	0	15
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	16,616	0	16,616	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,148)	0	(23,148)	16
NONE	0	0	0	17
Total (Acct. 425):	(23,148)	0	(23,148)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	0	0	18
Depreciation Expense on Contributed Plant - Electric	0	0	0	19
NONE	0	0	0	20
Total (Acct. 426):	0	0	0	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	0	(23,148)	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	28,047	0	28,047	21
Total (Acct. 427):	28,047	0	28,047	
Amortization of Debt Discount and Expense (428):				
ELECTRIC	7,432	0	7,432	22
Total (Acct. 428):	7,432	0	7,432	
Amortization of Premium on Debt--Cr. (429):				
NONE	0	0	0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE	0	0	0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	35,479	0	35,479	
NET INCOME:	506,377	0	506,377	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,528,279	2,056,445	7,584,724	27
Total (Acct. 216):	5,528,279	2,056,445	7,584,724	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	506,377	0	506,377	28
Total (Acct. 433):	506,377	0	506,377	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215	0		0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
ELECTRIC	27,939	0	27,939	32
WATER	5,326	0	5,326	33
Total (Acct. 439)--Debit:	33,265	0	33,265	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,001,391	2,056,445	8,057,836	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	761,234	3,592,184	0	0	4,353,418	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	87	272			359	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE	0	0			0	6
Revenues subject to Wisconsin Remainder Assessment	761,147	3,591,912	0	0	4,353,059	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	143,236	0	143,236	1
Electric operating expenses	131,120	0	131,120	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	274,356	0	274,356	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.4	1
Electric	2.5	2
Gas	0.0	3
Sewer	3.2	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	18,869,618	18,337,233	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,512,344	4,040,685	2
Net Utility Plant	14,357,274	14,296,548	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	434,399	429,236	9
Total Other Property and Investments	434,399	429,236	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,206,373	1,314,214	10
Special Deposits (134)	0		11
Working Funds (135)	0		12
Temporary Cash Investments (136)	0		13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	732,179	707,350	15
Other Accounts Receivable (143)	61,751	10,805	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	(272)	(714)	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	23,852	34,461	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0		24
Accrued Utility Revenues (173)	0		25
Miscellaneous Current and Accrued Assets (174)			* 26
Total Current and Accrued Assets	2,024,427	2,067,544	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	104,047	104,047	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0		32
Total Deferred Debits	104,047	104,047	
Total Assets and Other Debits	16,920,147	16,897,375	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,817,548	4,817,548	33
Appropriated Earned Surplus (215)	253,327	253,327	34
Unappropriated Earned Surplus (216)	8,057,836	7,584,724	35
Total Proprietary Capital	13,128,711	12,655,599	
LONG-TERM DEBT			
Bonds (221)	2,055,000	2,250,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,055,000	2,250,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	38,259	272,438	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	0	0	42
Taxes Accrued (236)	221,376	162,292	43
Interest Accrued (237)	6,826	66,447	44
Tax Collections Payable (241)	19,909		45
Miscellaneous Current and Accrued Liabilities (242)	101,931	79,831	46
Total Current and Accrued Liabilities	388,301	581,008	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	1,000,899	1,040,384	48
Other Deferred Credits (253)	347,236	370,384	49
Total Deferred Credits	1,348,135	1,410,768	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	50
Injuries and Damages Reserve (262)	0	0	51
Pensions and Benefits Reserve (263)	0	0	52
Miscellaneous Operating Reserves (265)	0	0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	16,920,147	16,897,375	

BALANCE SHEET

Balance Sheet (Page F-07)

General footnotes

I had to place the year end assets under the miscellaneous line because the system was not allowing any entries in the lines where this information should be placed.

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,893,548	0	0	9,443,685	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,637,595	0	0	7,711,684	2
Utility Plant in Service - Contributed Plant (101.2)	1,651,581	0	0	1,132,399	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant Leased to Others (104)	0	0	0	0	5
Property Held for Future Use (105)	0	0	0	0	6
Completed Construction not Classified (106)	0	0	0	0	7
Construction Work in Progress (107)	774,905	0	0	961,454	8
Total Utility Plant	9,064,081	0	0	9,805,537	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,337,735	0	0	2,412,467	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	316,961	0	0	445,181	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	11
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	12
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	14
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	15
Total Accumulated Provision	1,654,696	0	0	2,857,648	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)	0	0	0	0	16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)	0	0	0	0	17
Other Utility Plant Adjustments (119)	0	0	0	0	18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	7,409,385	0	0	6,947,889	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,148,161	2,130,382			3,278,543	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	183,594	282,085			465,679	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,980				5,980	6
Accruals charged other						7
accounts (specify):						8
		0			0	9
Salvage		0			0	10
Other credits (specify):						11
		0			0	12
		0			0	13
		0			0	14
		0			0	15
Total credits	189,574	282,085	0	0	471,659	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal		0			0	19
Other debits (specify):						20
		0			0	21
		0			0	22
		0			0	23
		0			0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	1,337,735	2,412,467	0	0	3,750,202	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	316,961	445,181			762,142	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	0	0			0	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
	0	0			0	12
	0	0			0	13
	0	0			0	14
	0	0			0	15
Total credits	0	0	0	0	0	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
	0	0			0	21
	0	0			0	22
	0	0			0	23
	0	0			0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	316,961	445,181	0	0	762,142	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	(714)	1
Additions:		
Provision for uncollectibles during year	800	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	800	
Deductions:		
Accounts written off during the year: Utility Customers	358	5
Accounts written off during the year: Others		6
Total accounts written off	358	
Balance end of year	(272)	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year	
Electric utility total	18,020	28,629	1
Water utility (154)	5,832	5,832	2
Sewer utility (154)		0	3
Heating utility (154)			4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)			8
Total Materials and Supplies	23,852	34,461	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	7,432	428	100,331	1
WATER	0	428	3,716	2
Total			104,047	
Unamortized premium on debt (251)				
NONE	0	0	0	3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,817,548	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>4,817,548</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REV BONDS	06/01/1997	06/01/2016	5.44%	0	1
2007 ELECTRIC REVENUE BONDS	03/06/2007	06/01/2022	4.06%	2,055,000	2
Total Bonds (Account 221):				2,055,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%	0	3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	162,292	1
Accruals:		
Charged water department expense	159,347	2
Charged electric department expense	169,126	3
Charged sewer department expense	13,024	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	341,497	
Taxes paid during year:		
County, state and local taxes	263,131	6
Social Security taxes	14,509	7
PSC Remainder Assessment	3,735	8
Other (explain):		
Gross Receipts Tax	1,038	9
Total payments and other debits	282,413	
Balance end of year	221,376	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC 1997 NOTES	4,927	0	4,927	0	1
ELECTRIC 2007 NOTES	61,520	28,047	82,741	6,826	2
Subtotal	66,447	28,047	87,668	6,826	
Advances from Municipality (223)					
NONE	0	0	0	0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0	0	0	0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0	0	0	0	5
Subtotal	0	0	0	0	
Total	66,447	28,047	87,668	6,826	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE	0	3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE	0	4
Total (Acct. 126):	0	
Other Special Funds (128):		
ELECTRIC BOND REDEMPTION FUND (1997 ISSUE) - 126	167,460	5
ELECTRIC DEBT RESERVE (2007 ISSUE) - 127	266,939	6
Total (Acct. 128):	434,399	
Special Deposits (134):		
NONE	0	7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	101,048	9
Electric	631,131	10
Sewer (Regulated)	0	11
Other (specify):		
NONE	0	12
Total (Acct. 142):	732,179	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	13
Merchandising, jobbing and contract work	0	14
Other (specify):		
ELECTRIC MISC RECEIVABLE	59,455	* 15
WATER MISC RECEIVABLE	46	16
WATER S/A RECEIVABLE	2,250	17
Total (Acct. 143):	61,751	
Receivables from Municipality (145):		
NONE	0	18
Total (Acct. 145):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE	0	19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE	0	24
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE	0	25
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	347,236	26
NONE	0	27
Total (Acct. 253):	347,236	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct 143, Electric Misc Receivables - Approximately \$58,000 of this amount was from two bills for trenching services issued to the phone and cable companies at the very end of the year for work done in early December.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,585,071	7,533,200	0	0	14,118,271	1
Materials and Supplies	5,832	23,324	0	0	29,156	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (111.1)	1,242,948	2,271,424	0	0	3,514,372	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	161,767	197,043	0	0	358,810	6
NONE	0	0	0	0	0	7
Average Net Rate Base	5,186,188	5,088,057	0	0	10,274,245	
Net Operating Income	(73,234)	575,326	0	0	502,092	8
Net Operating Income as a percent of						
Average Net Rate Base	-1.41%	11.31%	N/A	N/A	4.89%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	166,985	203,399	0	0	370,384	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):					0	4
Balance End of Year	156,549	190,687	0	0	347,236	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None

2. Leaseholder changes.

3. Extensions of service.

None

4. Estimated changes in revenues due to rate changes.

The Water Utility will continue its established practice of applying for a Simplified Rate Case to keep revenues in line with inflationary impact on expenses.

5. Obligations incurred or assumed, excluding commercial paper.

None

6. Formal proceedings with the Public Service Commission.

The Water Utility successfully completed Simplified Rate Case #5510-WQ-103 for a rate increase of 3% approved on 30 June 2008 and effective 15 August 2008.

7. Any additional matters.

None

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	736,217	710,127	1
Total Sales of Water	736,217	710,127	
Other Operating Revenues			
Forfeited Discounts (470)	2,894	2,375	2
Rents from Water Property (472)	16,000	16,001	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	6,123	5,833	5
Total Other Operating Revenues	25,017	24,209	
Total Operating Revenues	761,234	734,336	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,902	1,785	6
Pumping Expenses (620-625)	106,707	71,275	7
Water Treatment Expenses (630-635)	22,449	22,338	8
Transmission and Distribution Expenses (640-655)	162,262	131,167	9
Customer Accounts Expenses (901-906)	16,056	24,036	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	200,879	123,509	12
Total Operation and Maintenance Expenses	511,255	374,110	
Other Operating Expenses			
Depreciation Expense (403)	183,594	174,286	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	139,619	132,685	15
Total Other Operating Expenses	323,213	306,971	
Total Operating Expenses	834,468	681,081	
NET OPERATING INCOME	(73,234)	53,255	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	6	111	12,514	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	0	0	0	4
Total Unmetered Sales to General Customers (460)	6	111	12,514	
Metered Sales to General Customers (461)				
Residential (461.1)	1,519	70,153	319,923	5
Commercial (461.2)	193	21,251	72,251	6
Industrial (461.3)	27	3,017	11,153	7
Public Authority (461.4)	15	8,037	20,747	8
Total Metered Sales to General Customers (461)	1,754	102,458	424,074	
Private Fire Protection Service (462)	15		8,795	9
Public Fire Protection Service (463)	1		290,834	10
Other Water Sales (465)	0	0	0	11
Sales for Resale (466)	0	0	0	12
Interdepartmental Sales (467)	0	0	0	13
Total Sales of Water	1,776	102,569	736,217	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE	0	0	0	1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	458	1
Other (specify):		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	290,376	3
NONE	0	4
Total Public Fire Protection Service (463)	290,834	
Forfeited Discounts (470):		
NONE	0	5
Customer late payment charges	2,894	6
Other (specify):		
Total Forfeited Discounts (470)	2,894	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON WIRELESS	16,000	7
Total Rents from Water Property (472)	16,000	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
METER CAPS AND REPAIRS	100	9
Return on net investment in meters charged to sewer department	6,023	10
Other (specify):		
Total Other Water Revenues (474)	6,123	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct 474, Other Water Revenues - The amount of \$6,023 came entirely from the meter rent charged to the Sewer Utility.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	2,902	1,785	4
Total Source of Supply Expenses	2,902	1,785	
PUMPING EXPENSES			
Operation Labor (620)	48,894	26,652	* 5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	44,419	37,336	* 7
Operation Supplies and Expenses (623)	11,720	6,287	* 8
Maintenance of Pumping Plant (625)	1,674	1,000	9
Total Pumping Expenses	106,707	71,275	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	22,449	22,338	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	22,449	22,338	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	44,244	24,924	* 14
Operation Supplies and Expenses (641)	1,822	469	15
Maintenance of Distribution Reservoirs and Standpipes (650)	75,730	75,430	16
Maintenance of Mains (651)	13,178	6,353	* 17
Maintenance of Services (652)	2,048	3,184	18
Maintenance of Meters (653)	3,079	546	19
Maintenance of Hydrants (654)	19,869	16,419	20
Maintenance of Other Plant (655)	2,292	3,842	21
Total Transmission and Distribution Expenses	162,262	131,167	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,794	947	22
Accounting and Collecting Labor (902)	10,948	10,621	23
Supplies and Expenses (903)	3,227	12,468	* 24
Uncollectible Accounts (904)	87	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0		26
Total Customer Accounts Expenses	16,056	24,036	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	37,354	29,221	* 28
Office Supplies and Expenses (921)	38,466	8,906	* 29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	5,728	3,793	31
Property Insurance (924)	2,156	2,200	32
Injuries and Damages (925)	4,941	3,300	33
Employee Pensions and Benefits (926)	59,232	51,350	34
Regulatory Commission Expenses (928)	43	119	35
Miscellaneous General Expenses (930)	959	1,108	36
Transportation Expenses (933)	52,000	23,512	* 37
Maintenance of General Plant (935)	0	0	38
Total Administrative and General Expenses	200,879	123,509	
Total Operation and Maintenance Expenses	511,255	374,110	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

General footnotes

Acct 620 and Account 640, Operation Labor - These accounts increased significantly due to the fact that 2008 was the first full year that the Water Utility had two full-time equivalent positions assigned to it.

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

Acct 622, Power Purchased for Pumping - This amount exceeded 12 cents due to the large fluctuations in energy costs experienced in 2008.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct 651, Maintenance of Mains - This account increased significantly in 2008 due to the purchase of replacement parts and other items needed to make repairs that have been long overdue.

Acct 903, Supplies and Expenses - This account decreased significantly in 2008 because the utility changed the way it accounts for overhead costs paid out to the Central Services department.

Acct 940, Admin & General Salaries - This account increased significantly due to the increased personnel and administrative costs assigned to it, however the proportions will be reviewed in 2009 and adjusted if needed.

Acct 921, Office Supplies and Expenses - This account increased because it took on all of the overhead costs previously paid out of Account 903.

Acct 623, Operation Supplies and Expenses - This account increased due to a few unexpected repairs needed at the main well house, such as a ventilation fan and flood damages on the land.

Acct 933, Transportation Expenses - This account increased as a result in the increased equipment usage calculated for the additional staffing. The allocation of this expense will be reviewed in 2009 and adjusted if needed.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		131,432	127,552	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,559	1,479	2
Net property tax equivalent		129,873	126,073	
Social Security		9,116	5,661	3
PSC Remainder Assessment		630	951	4
Other (specify): NONE		0	0	5
Total tax expense		139,619	132,685	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211459				3
County tax rate	mills		3.377094				4
Local tax rate	mills		7.244304				5
School tax rate	mills		10.570873				6
Voc. school tax rate	mills		1.673133				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.076863				10
Less: state credit	mills		1.290240				11
Net tax rate	mills		21.786623				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.244304				14
Combined School Tax Rate	mills		12.244006				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.488310				17
Total Tax Rate	mills		23.076863				18
Ratio of Local and School Tax to Total	dec.		0.844496				19
Total tax net of state credit	mills		21.786623				20
Net Local and School Tax Rate	mills		18.398708				21
Utility Plant, Jan. 1	\$	8,893,548	8,893,548				22
Materials & Supplies	\$	5,832	5,832				23
Subtotal	\$	8,899,380	8,899,380				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	8,899,380	8,899,380				26
Assessment Ratio	dec.		0.802700				27
Assessed Value	\$	7,143,532	7,143,532				28
Net Local & School Rate	mills		18.398708				29
Tax Equiv. Computed for Current Year	\$	131,432	131,432				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	131,432					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	66,001	0	0	0	66,001	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	159,472	0	0	0	159,472	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	225,473	0	0	0	225,473	
PUMPING PLANT						
Land and Land Rights (320)	1,169	0	0	0	1,169	11
Structures and Improvements (321)	347,320	32,313	0	0	379,633	12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	136,269	1,170	0	0	137,439	14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	484,758	33,483	0	0	518,241	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	635,246	8,700	0	0	643,946	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	635,246	8,700	0	0	643,946	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	975,416	5,330	0	0	980,746	24
Transmission and Distribution Mains (343)	3,201,062	0	0	0	3,201,062	25
Services (345)	477,670	7,272	0	0	484,942	26
Meters (346)	197,674	39,533	0	0	237,207	27
Hydrants (348)	276,737	9,208	0	0	285,945	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	5,128,559	61,343	0	0	5,189,902	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	4,315	488	0	0	4,803	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	32,328	0	0	0	32,328	34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	21,675	1,034	0	0	22,709	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	0	0	40
Miscellaneous Equipment (398)	193	0	0	0	193	41
Total General Plant	58,511	1,522	0	0	60,033	
Total utility plant in service directly assignable	6,532,547	105,048	0	0	6,637,595	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	6,532,547	105,048	0	0	6,637,595	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	0	0	0	0	0	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	0	0	0	0	0	14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	0	0	0	0	0	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	0	0	0	0	0	24
Transmission and Distribution Mains (343)	1,344,775	0	0	0	1,344,775	25
Services (345)	220,849	0	0	0	220,849	26
Meters (346)	0	0	0	0	0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	85,957	0	0	0	85,957	28
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	1,651,581	0	0	0	1,651,581	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	0	0	0	0	0	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	0	0	0	0	0	34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	0	0	40
Miscellaneous Equipment (398)	0	0	0	0	0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,651,581	0	0	0	1,651,581	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	1,651,581	0	0	0	1,651,581	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January	0	0	9,229	9,229	1
February	0	0	3,267	3,267	2
March	0	0	10,703	10,703	3
April	0	0	10,549	10,549	4
May	0	0	11,580	11,580	5
June	0	0	12,530	12,530	6
July	0	0	15,204	15,204	7
August	0	0	13,601	13,601	8
September	0	0	10,478	10,478	9
October	0	0	10,588	10,588	10
November	0	0	9,211	9,211	11
December	0	0	10,537	10,537	12
Total annual pumpage	0	0	127,477	127,477	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	127,477	1
Less: Gallons (000's) used in the treatment process:	0	2
Subtotal: Gallons (000's) entering distribution system:	127,477	3
Less: Gallons (000's) sold:	102,569	4
Gallons (000's) entering distribution system but not sold:	24,908	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	8,033	7
Gallons (000's) used for fire protection:	0	8
Gallons (000's) used to prevent freezing of distribution system:	0	9
Gallons (000's) used for other system uses:	0	10
Subtotal Estimated Usage:	8,033	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	654	13
Gallons (000's) lost due to service leaks or breaks:	0	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	16,221	17
Subtotal of Estimated Losses:	16,875	18
Percentage of water entering distribution system sold:	80%	19
Percentage of unaccounted for water:	13%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	654	22
Date of maximum: 07/29/2008		23
Cause of maximum: Summer Demand		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	57	25
Date of minimum: 02/01/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	294,807	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	1	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	4,742	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
105 MAPLE AVE S	4	78	12	468,000	Yes	1
127 KETTLE MORaine DR N	3	317	6	504,000	Yes	2
741 INDUSTRIAL DR	5	202	16	936,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				1
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORAIN DR N	127 KETTLE MORAIN DR N	127 KETTLE MORAIN DR N	2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	BALDER	BALDER	9
Year Installed	1992	1992	1992	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	15	20	20	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	15
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	16
Purpose	P	P	B	17
Destination	D	D	D	18
Pump Manufacturer	MUNC	AURORA	AURORA	19
Year Installed	2003	1995	1995	20
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	30	650	250	22
Pump Motor or Standby Engine Mfr	MUNC	LAYNE	MARATHON	23
Year Installed	2003	1992	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	60	8	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON		10
Year Installed	1995	1995		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	8	40		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1	2	3	4
Identification number or name				1	2	3	4
RESERVOIRS, STANDPIPES OR ELEVATED TANKS							2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET				3
Year constructed	1974	1992	2006				4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL				5
Elevation difference in feet (See Headnote 3.)	170	0	124				6
Total capacity in gallons (actual)	250,000	60,000	300,000				7
							8
WATER TREATMENT PLANT							9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID				10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE				11
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	NONE				12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9750	0.5000	0.9750				13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y				14
Is water fluoridated (yes, no)?	N	N	N				15
Footnotes							16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
P	D	1.000	600	0	0	0	600	1	
M	D	4.000	1,340	0	0	0	1,340	2	
P	D	4.000	61	0	0	0	61	3	
A	D	6.000	2,686	0	0	0	2,686	4	
M	D	6.000	7,200	0	0	0	7,200	5	
P	D	6.000	5,294	0	0	0	5,294	6	
M	D	8.000	9,652	0	0	0	9,652	7	
P	D	8.000	52,930	0	0	0	52,930	8	
M	D	12.000	720	0	0	0	720	9	
P	D	12.000	31,101	0	0	0	31,101	10	
P	D	16.000	11,211	0	0	0	11,211	11	
Total Within Municipality			122,795	0	0	0	122,795		
Total Utility			122,795	0	0	0	122,795		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	* 1	* 2	* 3	* 4	* 5	* 6	* 7
M	1.000	933	0	0	0	933								
M	1.250	720	0	1		719								
M	1.500	25	38	0	0	63								
M	2.000	18	1	0	0	19								
M	3.000	4	0	0	0	4								
M	4.000	0	1	0	0	1								
M	4.000	2	0	1	0	1								
Total Utility		1,702	40	2	0	1,740	0							

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

New services were financed through utility reserve funds.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

4" services - I had to show this in two lines because the system was not allowing me to delete the one line or correct the starting number in the other.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There are no utility-owned services not presently in use.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.625	1,622	36	0	0	1,658	0	*	1
1.000	31	0	1	0	30	0	*	2
1.500	25	2	0	0	27	0	*	3
2.000	18	1	0	0	19	0	*	4
3.000	4	0	0	0	4	0	*	5
4.000	2	0	0	0	2	0	*	6
Total:	1,702	39	1	0	1,740	0		

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,502	137	17	2	0	0	1,658	*	1
1.000	0	24	6	0	0	0	30	*	2
1.500	0	20	4	3	0	0	27	*	3
2.000	0	12	1	6	0	0	19	*	4
3.000	0	1	0	3	0	0	4	*	5
4.000	0	0	1	1	0	0	2	*	6
Total:	1,502	194	29	15	0	0	1,740		

METERS

Meters (Page W-21)

If Tested During Year column total is zero, please explain.

The utility planned to begin regular meter testing in 2008, however delays in obtaining the meter testing equipment needed for this has delayed the program start to 2009.

If Meters Retirements column total is greater than zero AND Retirements on both of the Plant in Service schedules (Account 346) are zero, please explain.

Meters were retired and replaced as needed due to failure during the year.

Explain program for replacing or testing meters 1" or smaller.

As already mentioned, testing and replacing small meters should be implemented in 2009. The testing equipment needed to perform this work has been obtained and is presently being installed within the Wastewater Treatment Plant upgrade project.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	345	14	0	0	359	2
Total Fire Hydrants	345	14	0	0	359	
Flushing Hydrants						
	3	0	0	(3)	0	* 3
Total Flushing Hydrants	3	0	0	(3)	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	354	*
Number of distribution system valves end of year:	454	
Number of distribution valves operated during year:	80	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

General footnotes

The number of valves operated was less than half of the total number due to the fact that when the utility began to implement the testing schedule for the first time in 2008, many of the valves broke off as a result of their age and poor condition. The utility has temporarily halted testing in order to develop a budget and schedule for replacing more valves than originally anticipated.

Explain all reported Adjustments.

In 2008, the Water Utility began using more accurate mapping and inventory software. The adjustments made here are the result of corrections discovered since the implementation of the improved tracking software.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,490,198	3,594,097	1
Total Sales of Electricity	3,490,198	3,594,097	
Other Operating Revenues			
Forfeited Discounts (450)	16,696	16,554	2
Miscellaneous Service Revenues (451)	2,210	1,877	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,519	1,519	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	81,561	25,854	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	101,986	45,804	
Total Operating Revenues	3,592,184	3,639,901	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,175,059	2,482,438	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	176,927	189,437	11
Customer Accounts Expenses (901-904)	30,446	60,814	12
Customer Service and Information Expenses (906)	0		13
Sales Expenses (910)	1,000	4,726	14
Administrative and General Expenses (920-935)	201,868	196,856	15
Total Operation and Maintenance Expenses	2,585,300	2,934,271	
Other Expenses			
Depreciation Expense (403)	282,085	278,164	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	149,473	148,078	18
Total Other Expenses	431,558	426,242	
Total Operating Expenses	3,016,858	3,360,513	
NET OPERATING INCOME	575,326	279,388	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	16,696	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	16,696	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	2,210	3
Total Miscellaneous Service Revenues (451)	2,210	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTALS FOR CABLE & TELEPHONE	1,519	5
Total Rent from Electric Property (454)	1,519	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR CABLE & TELEPHONE	81,561	7
Total Other Electric Revenues (456)	81,561	
Amortization of Construction Grants (457):		
NONE	0	8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,175,059	2,454,927	15
Other Expenses (546)	0	27,511	16
Total Other Power Supply Expenses	2,175,059	2,482,438	
Total Power Production Expenses	2,175,059	2,482,438	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	69,922	73,396	21
Line and Station Supplies and Expenses (562)	3,788	18,341	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	2,748	25
Miscellaneous Distribution Expenses (569)	0	50	26
Maintenance of Structures and Equipment (571)	3,068	4,747	27
Maintenance of Lines (572)	75,429	80,213	28
Maintenance of Line Transformers (573)	14,433	4,000	* 29
Maintenance of Street Lighting and Signal Systems (574)	9,899	5,778	30
Maintenance of Meters (575)	388	164	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	176,927	189,437	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,525	3,366	33
Accounting and Collecting Labor (902)	18,106	18,386	34
Supplies and Expenses (903)	8,543	37,348	* 35
Uncollectible Accounts (904)	272	1,714	36
Customer Service and Information Expenses (906)	0		37
Total Customer Accounts Expenses	30,446	60,814	
SALES EXPENSES			
Sales Expenses (910)	1,000	4,726	38
Total Sales Expenses	1,000	4,726	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	39,568	43,130	39
Office Supplies and Expenses (921)	41,699	27,504	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	3,680	7,080	42
Property Insurance (924)	876	725	43
Injuries and Damages (925)	6,344	5,000	44
Employee Pensions and Benefits (926)	58,665	52,704	45
Regulatory Commission Expenses (928)	0	381	46
Miscellaneous General Expenses (930)	1,853	6,575	47
Transportation Expenses (933)	49,183	53,757	48
Maintenance of General Plant (935)	0	0	49
Total Administrative and General Expenses	201,868	196,856	
Total Operation and Maintenance Expenses	2,585,300	2,934,271	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct 546, Other Expenses - The line item tracked with this account was eliminated so no cost was accrued.

Acct 562, Line/Station Supplies and Expenses - This account decreased significantly because a large writeoff of inventory was taken in 2007. This action was not needed in 2008.

Acct 573, Maintenance of Transformers - This account jumped up because of a transformer relocation that was determined to be the responsibility of the utility.

Acct 903, Supplies and Expenses - This account decreased because the utility changed the way it tracked the overhead costs paid to the Central Services department.

Acct 921, Office Supplies and Expenses - This account now pays the entire amount of overhead costs previously shared by Account 903. This is why the account increased in 2008.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		139,737	135,379	1
Social Security		5,393	8,315	2
Wisconsin Gross Receipts Tax		1,038	1,011	3
PSC Remainder Assessment		3,305	3,373	4
Other (specify): NONE		0	0	5
Total tax expense		149,473	148,078	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washburn				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211459				3
County tax rate	mills		3.377094				4
Local tax rate	mills		7.244304				5
School tax rate	mills		10.570873				6
Voc. school tax rate	mills		1.673133				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.076863				10
Less: state credit	mills		1.290240				11
Net tax rate	mills		21.786623				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.244304				14
Combined School Tax Rate	mills		12.244006				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.488310				17
Total Tax Rate	mills		23.076863				18
Ratio of Local and School Tax to Total	dec.		0.844496				19
Total tax net of state credit	mills		21.786623				20
Net Local and School Tax Rate	mills		18.398708				21
Utility Plant, Jan. 1	\$	9,443,685	9,443,685				22
Materials & Supplies	\$	18,020	18,020				23
Subtotal	\$	9,461,705	9,461,705				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	9,461,705	9,461,705				26
Assessment Ratio	dec.		0.802700				27
Assessed Value	\$	7,594,911	7,594,911				28
Net Local & School Rate	mills		18.398708				29
Tax Equiv. Computed for Current Year	\$	139,737	139,737				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	139,737					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

If Materials and Supplies Total for this schedule does not match the Electric utility Prior Year amount on the Materials and Supplies schedule, please explain.

The Materials and Supplies amount does not match the prior year amount because a substantial inventory writeoff was made during the end of year audit but after the 2007 PSC report was filed.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27
Towers and Fixtures (354)	0	0	0	0	0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	129,926	0	0	0	129,926	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	890,732	0	0	0	890,732	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	108,051	0	0	0	108,051	38
Overhead Conductors and Devices (365)	302,015	0	0	0	302,015	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	3,610,472	187,646	0	0	3,798,118	* 41
Line Transformers (368)	966,160	35,864	0	0	1,002,024	42
Services (369)	793,305	31,307	0	0	824,612	43
Meters (370)	194,302	5,675	0	0	199,977	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	303,506	0	0	0	303,506	47
Total Distribution Plant	7,298,469	260,492	0	0	7,558,961	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	3,613	0	0	0	3,613	49
Office Furniture and Equipment (391)	32,516	0	0	0	32,516	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	12,702	0	0	0	12,702	52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	2,856	0	0	0	2,856	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	0	0	0	0	0	58
Miscellaneous Equipment (398)	0	0	0	0	0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	4,560	96,476	0	0	101,036	60
Total General Plant	56,247	96,476	0	0	152,723	
Total utility plant in service directly assignable	7,354,716	356,968	0	0	7,711,684	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	7,354,716	356,968	0	0	7,711,684	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Acct 367, Underground Conductors and Devices - The large amount of underground conductors added in 2008 was needed for various subdivisions that are in the process of being developed.

Acct 399, Other Tangible Property - The large increase in this account came from the implementation of a major mapping and systems study that was begun in 2008.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0	0	0	0	0	28
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0	0	0	0	0	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	0	0	0	0	0	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	0	0	0	0	0	38
Overhead Conductors and Devices (365)	0	0	0	0	0	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	1,068,946	0	0	0	1,068,946	41
Line Transformers (368)	0	0	0	0	0	42
Services (369)	12,182	0	0	0	12,182	43
Meters (370)	0	0	0	0	0	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	51,271	0	0	0	51,271	47
Total Distribution Plant	1,132,399	0	0	0	1,132,399	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	0	0	0	0	0	49
Office Furniture and Equipment (391)	0	0	0	0	0	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	0	0	0	0	0	52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	0	0	0	0	0	58
Miscellaneous Equipment (398)	0	0	0	0	0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0	0	0	0	0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,132,399	0	0	0	1,132,399	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	1,132,399	0	0	0	1,132,399	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	31	0	0	0	31		1
7.2/12.5 kV (12kV)	0	0	0	0	0		2
14.4/24.9 kV (25kV)	16	0	0	0	16		3
Other:							
NONE	0	0	0	0	0		4
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		5
7.2/12.5 kV (12kV)	0	0	0	0	0		6
14.4/24.9 kV (25kV)	14	3	0	0	17		7
Other:							
NONE	0	0	0	0	0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		9
7.2/12.5 kV (12kV)	0	0	0	0	0		10
14.4/24.9 kV (25kV)	0	0	0	0	0		11
Other:							
NONE	0	0	0	0	0		12
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		13
7.2/12.5 kV (12kV)	0	0	0	0	0		14
14.4/24.9 kV (25kV)	0	0	0	0	0		15
Other:							
NONE	0	0	0	0	0		16
Transmission System							
Pole Lines							
34.5 kV	0	0	0	0	0		17
69 kV	0	0	0	0	0		18
115 kV	0	0	0	0	0		19
138 kV	0	0	0	0	0		20
Other:							
NONE	0	0	0	0	0		21
Underground Lines							
34.5 kV	0	0	0	0	0		22
69 kV	0	0	0	0	0		23
115 kV	0	0	0	0	0		24
138 kV	0	0	0	0	0		25
Other:							
NONE	0	0	0	0	0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	32	12
Total	32	13
Total customers on rural lines at end of year	32	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,367	Thursday	01/24/2008	19:00	3,478	1
February	02	6,308	Monday	02/11/2008	19:00	3,230	2
March	03	5,726	Tuesday	03/04/2008	19:00	3,133	3
April	04	5,166	Tuesday	04/01/2008	10:00	2,766	4
May	05	4,798	Friday	05/30/2008	14:00	2,626	5
June	06	6,407	Thursday	06/26/2008	16:00	2,853	6
July	07	7,303	Wednesday	07/16/2008	14:00	3,285	7
August	08	6,878	Tuesday	08/05/2008	16:00	3,164	8
September	09	7,585	Tuesday	09/02/2008	17:00	2,844	9
October	10	5,302	Monday	10/13/2008	12:00	2,761	10
November	11	5,706	Thursday	11/20/2008	18:00	2,900	11
December	12	6,583	Monday	12/22/2008	18:00	3,459	12
Total		74,129				36,499	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	* 1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	36,498	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	36,498	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	34,636	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	34,636	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	1,862	27
Total Energy Losses	1,862	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.1016%	29
Total Disposition of Energy	36,498	30

ELECTRIC ENERGY ACCOUNT

Electric Energy Account (Page E-15)

General footnotes

This worksheet is creating an error code because for some reason the edit check system shows 36,498 as total generation, but we're showing 0 for total generation. The 36,498 number reflects the amount of energy purchased.

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL	RG-1	31	340	1
RESIDENTIAL	RG-1	1,732	14,958	2
RESIDENTIAL TIME OF DAY	RG-2	3	31	3
Total Sales for Residential Sales		1,766	15,329	
Commercial & Industrial				
SMALL POWER	CP-1	17	5,333	4
LARGE POWER TIME OF DAY	CP-2	7	6,525	5
INDUSTRIAL TIME OF DAY	CP-3	1	720	6
GENERAL SERVICE 1 PHASE	GS-1	192	2,720	7
GENERAL SERVICE 3 PHASE	GS-1	116	3,616	8
YARD LIGHTS	MS-1	15	36	9
Total Sales for Commercial & Industrial		348	18,950	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	357	10
Total Sales for Public Street & Highway Lighting		4	357	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,118	34,636	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	34,647	312	34,959	1
0	0	1,526,371	13,264	1,539,635	2
0	0	3,011	(20)	2,991	3
0	0	1,564,029	13,556	1,577,585	
16,878	22,211	510,376	6,296	516,672	4
19,439	25,964	577,499	12,140	589,639	5
2,567	3,287	79,487	754	80,241	6
0	0	298,452	3,530	301,982	7
0	0	394,739	5,782	400,521	8
0	0	2,476	13	2,489	9
38,884	51,462	1,863,029	28,515	1,891,544	
0	0	22,054	(985)	21,069	10
0	0	22,054	(985)	21,069	
0	0	0	0	0	11
38,884	51,462	3,449,112	41,086	3,490,198	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	ARTHUR ROAD		POWDER HILL		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	74,129		4,656		6
Average load factor	67.3945%		0.8532%		7
Total Cost of Purchased Power	2,046,731		128,328		8
Average cost per kWh	0.0561		4.4251		9
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 to 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,699	1,780	0	0	12
February	1,585	1,645	0	0	13
March	1,423	1,681	29	0	14
April	1,408	1,357	0	0	15
May	1,261	1,365	0	0	16
June	1,424	1,429	0	0	17
July	1,693	1,592	0	0	18
August	1,529	1,635	0	0	19
September	1,421	1,424	0	0	20
October	1,433	1,327	0	0	21
November	1,280	1,620	0	0	22
December	1,665	1,794	0	0	23
Total kWh (000)	17,821	18,649	29	0	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARTHUR RD	BURGER KG	CEDAR CRK	COMMERCE	GLEN HILLS	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,000	1,000	5
Number of Spare Transformers on Hand		0	0	1	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HARTFORD	HARTFORD 2	LOVERS LN	POWDERHILL	SLINGER RD	11
Voltage--High Side	25	25	25	25	25	12
Voltage--Low Side	4	4	4	4	4	13
Num. of Main Transformers in Operation	1	1	1	1	2	14
Total Capacity of Transformers in kVA	1,500	1,000	1,000	1,000	3,000	15
Number of Spare Transformers on Hand	0	0	0		0	16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19
Footnotes						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WASHINGTON					21
Voltage--High Side	25					22
Voltage--Low Side	4					23
Num. of Main Transformers in Operation	1					24
Capacity of Transformers in kVA	1,000					25
Number of Spare Transformers on Hand	0					26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29
Footnotes						30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,059	561	59,036	1
Acquired during year	63	21	1,335	2
Total	2,122	582	60,371	3
Retired during year	2	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,120	582	60,371	6
Number end of year accounted for as follows:				7
In customers' use	2,120	582	60,371	8
In utility's use	0	0	0	9
Locked meters on customers' premises	0	0	0	10
In stock	0	0	0	11
Total end of year	2,120	582	60,371	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	42	46,518	1
Sodium Vapor	151	198	223,542	2
Sodium Vapor	250	33	45,573	3
Total		273	315,633	
Ornamental				
Sodium Vapor	150	38	41,822	4
Total		38	41,822	
Other				
Mercury Vapor	175	5	3,403	5
Sodium Vapor	150	8	6,864	6
Sodium Vapor	151	12	13,548	7
Sodium Vapor	250	4	5,524	8
Sodium Vapor	251	1	1,381	9
Total		30	30,720	

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	841,758	779,067	1
Total Sewage Operating Revenues	841,758	779,067	
Other Operating Revenues			
Customer Forfeited Discounts (631)	3,673	2,618	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	7,441	0	6
Total Other Operating Revenues	11,114	2,618	
Total Operating Revenues	852,872	781,685	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	323,722	271,388	7
Maintenance Expenses (831-834)	67,923	55,777	8
Customer Accounting & Collection Expenses (840-843)	8,858	10,376	9
Administrative and General Expenses (850-857)	138,685	115,368	10
Total Operation and Maintenance Expenses	539,188	452,909	
Other Operating Expenses			
Depreciation Expense (403)	301,156	295,066	11
Amortization Expense (404)	0	0	12
Taxes (408)	13,024	12,182	13
Total Other Operating Expenses	314,180	307,248	
Total Operating Expenses	853,368	760,157	
NET OPERATING INCOME	(496)	21,528	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues (621.1)	0	0	0	1
Commercial Revenues (621.2)	0	0	0	2
Industrial Revenues (621.3)	0	0	0	3
Revenues from Public Authorities (621.4)	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues (622.1)	1,614	71,920	466,037	5
Commercial Revenues (622.2)	156	19,583	132,301	6
Industrial Revenues (622.3)	27	2,943	37,770	7
Revenues from Public Authorities (622.4)	12	3,280	28,794	8
Total Measured Service to General Customers (622)	1,809	97,726	664,902	
Service to Other Systems (624)	1	20,156	148,839	9
Other Sewerage Service (625)	1	3,735	28,017	10
Interdepartmental Service (626)	0	0	0	11
Total Sewage Operating Revenues	1,811	121,617	841,758	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
NONE	0	0	0	0	1

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customer Forfeited Discounts (631):		
NONE	0	1
Customer late payment charges	3,673	2
Other (specify):		
Total Customer Forfeited Discounts (631)	3,673	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
SALE OF SCRAP METAL	7,441	6
Total Miscellaneous Operating Revenues (635)	7,441	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	89,400	79,959	1
Power and Fuel for Pumping (821)	83,688	56,222	* 2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	0	769	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	36,259	45,279	6
Other Chemicals for Sewage Treatment (826)	26,513	18,025	7
Other Operating Supplies and Expenses (827)	35,906	28,546	8
Transportation Expenses (828)	51,956	42,588	9
Rents (829)	0	0	10
Total Operation Expenses	323,722	271,388	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	29,124	29,545	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	30,164	18,166	13
Maintenance of General Plant Structures and Equipment (834)	8,635	8,066	14
Total Maintenance Expenses	67,923	55,777	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	8,759	10,376	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	99	0	18
Total Customer Accounting & Collection Expenses	8,858	10,376	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	36,352	28,321	19
Office Supplies and Expenses (851)	38,244	28,952	20
Outside Services Employed (852)	9,875	3,192	21
Insurance Expense (853)	7,097	7,500	22
Employees Pensions and Benefits (854)	32,198	33,798	23
Regulatory Commission Expenses (855)	6,504	6,979	24
Miscellaneous General Expenses (856)	2,392	1,292	25
Rents (857)	6,023	5,334	26
Total Administrative and General Expenses	138,685	115,368	
Total Operation and Maintenance Expenses	539,188	452,909	

SEWER OPERATION & MAINTENANCE EXPENSES

Sewer Operation & Maintenance Expenses (Page N-05)

General footnotes

Account 821, Power for Pumping: The large increase in power costs was caused by an additional line that was installed for the sole purpose of powering equipment used during the Treatment Plant's upgrade construction project. This extra cost of approximately \$40,000 will be reimbursed by the contractor at the end of construction, scheduled for late Spring 2009.

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		11,465	10,703	1
Local and School Tax Equivalent on Meters Charged by Water Department		1,559	1,479	2
PSC Remainder Assessment		0	0	3
Other (specify): NONE		0	0	4
Total tax expense		13,024	12,182	

SEWER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Service Connections, Traps, and Accessories (312)	404,312	0	0	0	404,312	6
Collecting Mains and Accessories (313)	2,572,845	0	0	0	2,572,845	7
Interceptor Mains and Accessories (314)	410,152	0	0	0	410,152	8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	25,092	0	0	0	25,092	10
Total Collection System	3,412,401	0	0	0	3,412,401	
COLLECTION SYSTEM PUMPING INSTALLATION						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	93,155	0	0	0	93,155	12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	113,856	0	0	0	113,856	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installation	207,011	0	0	0	207,011	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	8,206	0	0	0	8,206	17
Structures and Improvements (331)	2,532,266	0	0	0	2,532,266	18
Preliminary Treatment Equipment (332)	187,963	0	0	0	187,963	19
Primary Treatment Equipment (333)	359,299	0	0	0	359,299	20
Secondary Treatment Equipment (334)	296,711	0	0	0	296,711	21
Advanced Treatment Equipment (335)	3,552	0	0	0	3,552	22
Chlorination Equipment (336)	28,016	0	0	0	28,016	23
Sludge Treatment and Disposal Equipment (337)	640,718	0	0	0	640,718	24
Plant Site Piping (338)	354,053	0	0	0	354,053	25
Flow Metering and Monitoring Equipment (339)	153,269	0	0	0	153,269	26
Outfall Sewer Pipes (340)	17,276	0	0	0	17,276	27

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	4,581,329	0	0	0	4,581,329	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	32,053	0	0	0	32,053	31
Computer Equipment (372.1)	0	0	0	0	0	32
Transportation Equipment (373)	74,107	0	0	0	74,107	33
Other General Equipment (379)	173,227	0	0	0	173,227	34
Other Tangible Property (390)	86	0	0	0	86	35
Miscellaneous Equipment (398)	0	0	0	0	0	36
Total General Plant	279,473	0	0	0	279,473	
Total utility plant in service directly assignable	8,480,214	0	0	0	8,480,214	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	37
Total utility plant in service	8,480,214	0	0	0	8,480,214	

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Service Connections, Traps, and Accessories (312)	295,455	0	0	0	295,455	6
Collecting Mains and Accessories (313)	1,890,196	0	0	0	1,890,196	7
Interceptor Mains and Accessories (314)	0	0	0	0	0	8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	0	0	10
Total Collection System	2,185,651	0	0	0	2,185,651	
COLLECTION SYSTEM PUMPING INSTALLATIONS						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installati	0	0	0	0	0	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	0	0	22
Chlorination Equipment (336)	0	0	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	0	0	24
Plant Site Piping (338)	0	0	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	0	0	26
Outfall Sewer Pipes (340)	0	0	0	0	0	27

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	0	0	0	0	0	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	0	0	0	0	0	31
Computer Equipment (372.1)	0	0	0	0	0	32
Transportation Equipment (373)	0	0	0	0	0	33
Other General Equipment (379)	0	0	0	0	0	34
Other Tangible Property (390)	0	0	0	0	0	35
Miscellaneous Equipment (398)					0	36
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,185,651	0	0	0	2,185,651	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	37
Total utility plant in service	2,185,651	0	0	0	2,185,651	

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000		0	0	514	514	0	1
Sewer	6.000		38	0	1,238	1,276	0	2
Sewer	8.000		0	0	3	3	0	3
Total Utility		0	38	0	1,755	1,793	0	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	0	2,832	1
6.000	2,662	0	0	0	2,662	2
8.000	90,402	0	0	0	90,402	3
10.000	3,587	0	0	0	3,587	4
12.000	10,850	0	0	0	10,850	5
15.000	4,961	0	0	0	4,961	6
18.000	6,364	0	0	0	6,364	7
24.000	350	0	0	0	350	8
30.000	2,100	0	0	0	2,100	9
Total Utility	124,108	0	0	0	124,108	