



3014 (02-05-09)

ANNUAL REPORT

OF

Name: PARDEEVILLE ELECTRIC UTILITY

Principal Office: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

Village Board
Village of Pardeeville
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2008, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PARDEEVILLE ELECTRIC UTILITY

Utility Address: 114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

When was utility organized? 4/6/1945

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DAVID TRACEY

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3054

Fax Number: (608) 429 - 3714

Email Address: pardeeville@verizon.net

Individual or firm, if other than utility employee, preparing this report:

Name: TERRY DRONE

Title: SENIOR ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: tdrone@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BARRY PUFAHL

Title: PRESIDENT

Office Address:

114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121 EXT

Fax Number: (608) 429 - 3714

Email Address: pardeeville@verizon.net

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE

Title: SENIOR ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: tdrone@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: DAVID TRACEY

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

Email Address: pardeeville@verizon.net

Name of utility commission/committee: PARDEEVILLE ELECTRIC COMMISSION

Names of members of utility commission/committee:

GENE BUZZELL
GREG FREIBERG, CHAIRMAN
MIKE JASIN
MARK MEIERDIRK
ROBERT PRESKAR
ERNEST WOLFF, JR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,177,943	1,731,691	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,069,059	1,818,348	2
Depreciation Expense (403)	92,290	94,713	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	47,178	44,618	5
Total Operating Expenses	2,208,527	1,957,679	
Net Operating Income	(30,584)	(225,988)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(30,584)	(225,988)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	57	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	12,031	30,371	10
Miscellaneous Nonoperating Income (421)	0	3,550	11
Total Other Income	12,088	33,921	
Total Income	(18,496)	(192,067)	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,580)	(5,580)	12
Other Income Deductions (426)	11,209	11,138	13
Total Miscellaneous Income Deductions	5,629	5,558	
Income Before Interest Charges	(24,125)	(197,625)	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	0	0	
Net Income	(24,125)	(197,625)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,303,215	1,500,840	20
Balance Transferred from Income (433)	(24,125)	(197,625)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,279,090	1,303,215	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,177,943	0	2,177,943	1
Total (Acct. 400):	2,177,943	0	2,177,943	
Operation and Maintenance Expense (401-402):				
Derived	2,069,059	0	2,069,059	2
Total (Acct. 401-402):	2,069,059	0	2,069,059	
Depreciation Expense (403):				
Derived	92,290	0	92,290	3
Total (Acct. 403):	92,290	0	92,290	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	47,178	0	47,178	5
Total (Acct. 408):	47,178	0	47,178	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(30,584)	0	(30,584)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
INCOME FROM NONUTILITY OPERATIONS	57		57	9
Total (Acct. 417):	57	0	57	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	12,031		12,031	11
Total (Acct. 419):	12,031	0	12,031	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric			0	12
NONE			0	13
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	12,088	0	12,088	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,580)	0	(5,580)	14
NONE			0	15
Total (Acct. 425):	(5,580)	0	(5,580)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	11,209	11,209	16
NONE			0	17
Total (Acct. 426):	0	11,209	11,209	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,580)	11,209	5,629	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	0	0	0	18
Total (Acct. 427):	0	0	0	
Amortization of Debt Discount and Expense (428):				
NONE			0	19
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	0	0	0	
NET INCOME:	(12,916)	(11,209)	(24,125)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,189,702	113,513	1,303,215	24
Total (Acct. 216):	1,189,702	113,513	1,303,215	
Balance Transferred from Income (433):				
Derived	(12,916)	(11,209)	(24,125)	25
Total (Acct. 433):	(12,916)	(11,209)	(24,125)	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,176,786	102,304	1,279,090	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,177,943	0	0	2,177,943	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,177,943	0	0	2,177,943	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	171,727	0	171,727	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	15,698	0	15,698	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	187,425	0	187,425	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	2,346,588	2,267,098	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,564,173	1,475,024	2
Net Utility Plant	782,415	792,074	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	393,166	370,166	7
Depreciation Fund (126)	0		8
Other Special Funds (128)	0		9
Total Other Property and Investments	393,166	370,166	
CURRENT AND ACCRUED ASSETS			
Cash (131)	49,832	49,832	10
Special Deposits (134)	0		11
Working Funds (135)			12
Temporary Cash Investments (136)	145,347	160,518	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	226,369	193,374	15
Other Accounts Receivable (143)	58,143	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	55,056	52,046	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	534,747	455,770	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0		32
Total Deferred Debits	0	0	
Total Assets and Other Debits	1,710,328	1,618,010	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	60,294	60,294	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,279,090	1,303,215	35
Total Proprietary Capital	1,339,384	1,363,509	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	188,247	9,310	40
Payables to Municipality (233)	18,838	84,201	41
Customer Deposits (235)			42
Taxes Accrued (236)	30,540	30,264	43
Interest Accrued (237)	0	0	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	6,847	7,505	46
Total Current and Accrued Liabilities	244,472	131,280	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	83,689	89,269	49
Total Deferred Credits	83,689	89,269	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)	42,783	33,952	52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	42,783	33,952	
Total Liabilities and Other Credits	1,710,328	1,618,010	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,267,098	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,070,912	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	275,676	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	2,346,588	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	1,390,801	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	173,372	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	1,564,173	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	782,415	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,312,861				1,312,861	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	92,290				92,290	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	92,290	0	0	0	92,290	16
Debits during year						17
Book cost of plant retired	14,350				14,350	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	14,350	0	0	0	14,350	25
Balance end of year (111.1)	1,390,801	0	0	0	1,390,801	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	162,163				162,163	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	11,209				11,209	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	11,209	0	0	0	11,209	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	173,372	0	0	0	173,372	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year
Electric utility total	55,056	52,046
Water utility (154)		
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Materials and Supplies	55,056	52,046

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Total			0	1
Unamortized premium on debt (251)				
Total			0	2

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
Changes during year (explain):		2
Balance end of year	<u>60,294</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
None				0	1
Total Bonds (Account 221):				0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	30,264	1
Accruals:		
Charged water department expense	47,178	2
Charged electric department expense		3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	47,178	
Taxes paid during year:		
County, state and local taxes	30,264	6
Social Security taxes	12,188	7
PSC Remainder Assessment	1,423	8
Other (explain):		
Wisconsin Gross Receipts Tax	3,027	9
Total payments and other debits	46,902	
Balance end of year	30,540	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
SPECIAL FUNDS - IN LIEU OF TAXES	77,149	3
SPECIAL FUNDS - SUBSTANCE RECEIPT	4,927	4
CAPITAL IMPROVEMENT FUND	196,928	5
SICK LEAVE FUNDING	48,833	6
VECHICLE REPLACEMENT/MAJOR REPAIRS	29,169	7
COMPUTER UPGRADE	36,160	8
Total (Acct. 125):	393,166	
Depreciation Fund (126):		
NONE		9
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		10
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		13
Electric	226,369	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	226,369	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
Other (specify):		
FEMA GRANT	58,143	* 19
Total (Acct. 143):	58,143	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
NONE		20
Total (Acct. 145):	0	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
PAYABLE TO MUNICIPALITY - OPERATING EXPENSES	18,838	27
Total (Acct. 233):	18,838	
Other Deferred Credits (253):		
Regulatory Liability	83,689	28
NONE		29
Total (Acct. 253):	83,689	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,031,167	0	0	2,031,167	1
Materials and Supplies	0	53,551	0	0	53,551	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	1,351,831	0	0	1,351,831	4
Customer Advances for Construction					0	5
Regulatory Liability	0	86,479	0	0	86,479	6
NONE					0	7
Average Net Rate Base	0	646,408	0	0	646,408	
Net Operating Income	0	(30,584)	0	0	(30,584)	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	-4.73%	N/A	N/A	-4.73%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	89,269	0	0	89,269	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	5,580	0	0	5,580	3
Other (specify):					0	4
Balance End of Year	0	83,689	0	0	83,689	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,095,725	1,711,290	1
Total Sales of Electricity	2,095,725	1,711,290	
Other Operating Revenues			
Forfeited Discounts (450)	11,091	9,983	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	202	6
Other Electric Revenues (456)	71,127	10,216	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	82,218	20,401	
Total Operating Revenues	2,177,943	1,731,691	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,745,262	1,547,311	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	64,392	57,221	11
Customer Accounts Expenses (901-904)	38,533	31,003	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	220,872	182,813	15
Total Operation and Maintenance Expenses	2,069,059	1,818,348	
Other Expenses			
Depreciation Expense (403)	92,290	94,713	16
Amortization Expense (404-407)		0	17
Taxes (408)	47,178	44,618	18
Total Other Expenses	139,468	139,331	
Total Operating Expenses	2,208,527	1,957,679	
NET OPERATING INCOME	(30,584)	(225,988)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,091	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,091	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	10,996	7
POLE RENT AND RECONNECTION FEES	1,988	8
FEMA GRANT	58,143	9
Total Other Electric Revenues (456)	71,127	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	5,722	4,145	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		30	9
Maintenance of Hydraulic Production Plant (535)	2,460	2,689	10
Total Hydraulic Power Generation Expenses	8,182	6,864	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,737,080	1,540,447	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	1,737,080	1,540,447	
Total Power Production Expenses	1,745,262	1,547,311	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	104	0	20
Line and Station Labor (561)	1,192	1,408	21
Line and Station Supplies and Expenses (562)	2,401	6,594	22
Street Lighting and Signal System Expenses (565)		395	23
Meter Expenses (566)	433	181	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	3,618	5,843	25
Miscellaneous Distribution Expenses (569)	39,025	31,598	26
Maintenance of Structures and Equipment (571)	1,837	200	27
Maintenance of Lines (572)	6,971	3,918	28
Maintenance of Line Transformers (573)	719	1,110	29
Maintenance of Street Lighting and Signal Systems (574)	2,575	2,185	30
Maintenance of Meters (575)	5,134	3,789	31
Maintenance of Miscellaneous Distribution Plant (576)	383	0	32
Total Distribution Expenses	64,392	57,221	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,700	4,295	33
Accounting and Collecting Labor (902)	30,076	26,660	34
Supplies and Expenses (903)	3,757	48	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	38,533	31,003	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	70,249	58,193	39
Office Supplies and Expenses (921)	7,463	6,909	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	38,985	26,512	42
Property Insurance (924)	15,061	12,406	* 43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	69,011	55,982	45
Regulatory Commission Expenses (928)		577	46
Miscellaneous General Expenses (930)	7,225	7,581	47
Transportation Expenses (933)	12,309	14,653	48
Maintenance of General Plant (935)	569	0	49
Total Administrative and General Expenses	220,872	182,813	
Total Operation and Maintenance Expenses	2,069,059	1,818,348	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 923 - Increase due to assessment of flood damages of \$10,000.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		30,540	30,264	1
Social Security		12,188	11,195	2
Wisconsin Gross Receipts Tax		3,027	1,272	3
PSC Remainder Assessment		1,423	1,887	4
Other (specify): NONE			0	5
Total tax expense		47,178	44,618	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.223184				3
County tax rate	mills		5.569305				4
Local tax rate	mills		7.136068				5
School tax rate	mills		11.113005				6
Voc. school tax rate	mills		1.593150				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.634712				10
Less: state credit	mills		1.616716				11
Net tax rate	mills		24.017996				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.136068				14
Combined School Tax Rate	mills		12.706155				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.842223				17
Total Tax Rate	mills		25.634712				18
Ratio of Local and School Tax to Total	dec.		0.774037				19
Total tax net of state credit	mills		24.017996				20
Net Local and School Tax Rate	mills		18.590825				21
Utility Plant, Jan. 1	\$	2,267,098	2,267,098				22
Materials & Supplies	\$	52,046	52,046				23
Subtotal	\$	2,319,144	2,319,144				24
Less: Plant Outside Limits	\$	159,345	159,345				25
Taxable Assets	\$	2,159,799	2,159,799				26
Assessment Ratio	dec.		0.760612				27
Assessed Value	\$	1,642,769	1,642,769				28
Net Local & School Rate	mills		18.590825				29
Tax Equiv. Computed for Current Year	\$	30,540	30,540				30
Tax Equivalent per 1994 PSC Report	\$	21,278					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	30,540					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	8,412				8,412	11
Structures and Improvements (331)	16,147				16,147	12
Reservoirs, Dams and Waterways (332)	14,970				14,970	13
Water Wheels, Turbines and Generators (333)	40,885				40,885	14
Accessory Electric Equipment (334)	36,549				36,549	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	116,963	0	0	0	116,963	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	1,646				1,646	24
Total Other Production Plant	1,646	0	0	0	1,646	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	2,709				2,709	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	2,709	0	0	0	2,709	
DISTRIBUTION PLANT						
Land and Land Rights (360)	4,833				4,833	34
Structures and Improvements (361)	129,350				129,350	35
Station Equipment (362)	237,477	58,853			296,330	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	210,956	11,560			222,516	38
Overhead Conductors and Devices (365)	357,009	3,343			360,352	39
Underground Conduit (366)	46,272				46,272	40
Underground Conductors and Devices (367)	84,387				84,387	41
Line Transformers (368)	229,441				229,441	42
Services (369)	93,525	5,054			98,579	43
Meters (370)	107,185	11,257	14,350		104,092	44
Installations on Customers' Premises (371)	2,674				2,674	45
Leased Property on Customers' Premises (372)	2,273				2,273	46
Street Lighting and Signal Systems (373)	104,894				104,894	47
Total Distribution Plant	1,610,276	90,067	14,350	0	1,685,993	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	6,656				6,656	49
Office Furniture and Equipment (391)	11,011				11,011	50
Computer Equipment (391.1)	50,324				50,324	51
Transportation Equipment (392)	136,040	3,773			139,813	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	9,157				9,157	54
Laboratory Equipment (395)	3,315				3,315	55
Power Operated Equipment (396)	17,675				17,675	56
Communication Equipment (397)	1,696				1,696	57
SCADA Equipment (397.1)					0	58
Miscellaneous Equipment (398)	23,954				23,954	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	259,828	3,773	0	0	263,601	
Total utility plant in service directly assignable	1,991,422	93,840	14,350	0	2,070,912	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,991,422	93,840	14,350	0	2,070,912	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Station equipment (A/C 362) additions for substation transformer financed by operating revenues of the utility.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	5,466				5,466	38
Overhead Conductors and Devices (365)	26,608				26,608	39
Underground Conduit (366)	2,229				2,229	40
Underground Conductors and Devices (367)	41,551				41,551	41
Line Transformers (368)	17,156				17,156	42
Services (369)	179,268				179,268	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	3,398				3,398	47
Total Distribution Plant	275,676	0	0	0	275,676	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	275,676	0	0	0	275,676	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	275,676	0	0	0	275,676	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15				15	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	6	11
Nonfarm	174	12
Total	180	13
Total customers on rural lines at end of year	180	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,238	Monday	12/17/2007	18:00	2,074	1
February	02	4,457	Thursday	01/24/2008	08:00	2,320	2
March	03	4,310	Thursday	02/21/2008	08:00	2,033	3
April	04	3,844	Monday	03/17/2008	11:00	1,867	4
May	05	3,610	Monday	04/28/2008	13:00	1,660	5
June	06	3,749	Monday	06/09/2008	14:00	1,736	6
July	07	4,312	Monday	07/07/2008	15:00	1,856	7
August	08	4,722	Wednesday	07/16/2008	14:00	2,128	8
September	09	4,745	Tuesday	09/02/2008	17:00	1,833	9
October	10	3,621	Monday	09/22/2008	14:00	1,669	10
November	11	3,566	Monday	11/10/2008	09:00	1,748	11
December	12	4,438	Monday	12/15/2008	19:00	2,089	12
Total		49,612				23,013	

System Name PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	268	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	268	7
Purchases	23,013	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	23,281	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	22,128	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	22,128	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,153	27
Total Energy Losses	1,153	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.9525%	29
Total Disposition of Energy	23,281	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL AND RURAL SALES	RG-2	1,221	10,127	1
Total Sales for Residential Sales		1,221	10,127	
Commercial & Industrial				
COMMERCIAL	CG-1	135	2,452	2
INDUSTRIAL - SMALL POWER	CP-1	16	3,407	3
INDUSTRIAL - LARGE POWER	CP-2	6	5,917	4
Total Sales for Commercial & Industrial		157	11,776	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	5	225	5
Total Sales for Public Street & Highway Lighting		5	225	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,383	22,128	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		947,384	73,855	1,021,239	1
0	0	947,384	73,855	1,021,239	
125,193		248,352	23,433	271,785	2
108,015		251,255	25,378	276,633	3
179,212	7,147	451,900	46,767	498,667	4
412,420	7,147	951,507	95,578	1,047,085	
		25,623	1,778	27,401	5
0	0	25,623	1,778	27,401	
				0	6
0	0	0	0	0	
412,420	7,147	1,924,514	171,211	2,095,725	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	49,241				6
Average load factor	64.0045%				7
Total Cost of Purchased Power	1,737,080				8
Average cost per kWh	0.0755				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,516	558			12
February	1,689	631			13
March	1,480	553			14
April	1,383	484			15
May	1,261	399			16
June	1,314	422			17
July	1,397	459			18
August	1,613	515			19
September	1,386	447			20
October	1,258	410			21
November	1,310	438			22
December	1,022	1,062			23
Total kWh (000)	16,629	6,378			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	268	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	44	7
Date and Hour of Such Maximum Demand	9/8/2008 0	8
Load Factor	0.6953	9
Maximum Net Generation in Any One Day	4,480	10
Date of Such Maximum	11/30/2008	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	23	17
February	18	18
March	25	19
April	28	20
May	27	21
June	24	22
July	25	23
August	13	24
September	16	25
October	24	26
November	24	27
December	21	28
Total kWh (000)	268	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	ARDEVILLE HYD.				1
Unit Identification	1				2
Type of Generation	HYDRO				3
kWh Net Generation (000)	268				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	44				7
Date and Hour of Such Maximum Demand	9/8/2008 0				8
Load Factor	0.6953				9
Maximum Net Generation in Any One Day	4,480				10
Date of Such Maximum	11/30/2008				11
Number of Hours Generators Operated	24				12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O				14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000				16
Monthly Net Generation --- kWh (000):					
January	23				17
February	18				18
March	25				19
April	28				20
May	27				21
June	24				22
July	25				23
August	13				24
September	16				25
October	24				26
November	24				27
December	21				28
Total kWh (000)	268				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
PARDEVILLE HYD.	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	
							Total	60

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total			0	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	SANBORN	SOUTHSIDE	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	4,160	4,160	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	5,000	3,750	5
Number of Spare Transformers on Hand	0		6
15-Minute Maximum Demand in kW	2,476	3,487	7
Dt and Hr of Such Maximum Demand	09/02/2008 17:00 10/20/2008 10:00		8
Kwh Output	11,541	11,978	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,584	392	19,276	1
Acquired during year	111			2
Total	1,695	392	19,276	3
Retired during year	287			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,408	392	19,276	6
Number end of year accounted for as follows:				7
In customers' use	1,377	333	19,126	8
In utility's use	4	4	150	9
Locked meters on customers' premises	19			10
In stock	8	55		11
Total end of year	1,408	392	19,276	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0		1
Other	100	217	97,710	2
Other	150	8	2,532	3
Total		225	100,242	
Ornamental				
Other	250	40	52,750	4
Total		40	52,750	
Other				
Other	250	2	4,420	5
Other	400	4	5,276	6
Total		6	9,696	