



3014 (02-05-09)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19
Water Services	W-20
Meters	W-21

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-22
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

Email Address: ppethan@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: CHARLES K. FETT

Title: COMMISSION PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number: (920) 898 - 5879

Email Address: cfett@verizon.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: SARAH SCHLEEDE

Title: AUDITOR

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT STREET
P.O. BOX 7938
MADISON, WI 53070-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: sschleed@virchowkrause.com

Date of most recent audit report:

Period covered by most recent audit: 2008

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RANDY JAECKELS

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

Email Address: rjaeckels@wppienergy.org

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

MR CHARLES FETT, PRESIDENT

MR WILLIAM HEUS

MR MICHAEL STEFFEN, SECRETARY

MR DANIEL WATSON

MR GENE WOELFEL

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,407,555	5,408,957	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,482,415	4,376,657	2
Depreciation Expense (403)	463,530	359,949	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	311,014	234,690	5
Total Operating Expenses	5,256,959	4,971,296	
Net Operating Income	150,596	437,661	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	150,596	437,661	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	32,211	38,140	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	124,067	246,305	10
Miscellaneous Nonoperating Income (421)	42,961	14,312	11
Total Other Income	199,239	298,757	
Total Income	349,835	736,418	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(21,642)	(21,642)	12
Other Income Deductions (426)	30,081	29,106	13
Total Miscellaneous Income Deductions	8,439	7,464	
Income Before Interest Charges	341,396	728,954	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	303,387	342,412	14
Amortization of Debt Discount and Expense (428)	6,937	7,007	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	15	67	18
Interest Charged to Construction--Cr. (432)	126,513	172,912	19
Total Interest Charges	183,826	176,574	
Net Income	157,570	552,380	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,912,761	6,362,543	20
Balance Transferred from Income (433)	157,570	552,380	21
Miscellaneous Credits to Surplus (434)	20,042	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	2,751	2,162	25
Total Unappropriated Earned Surplus End of Year (216)	7,087,622	6,912,761	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,407,555	0	5,407,555	1
Total (Acct. 400):	5,407,555	0	5,407,555	
Operation and Maintenance Expense (401-402):				
Derived	4,482,415	0	4,482,415	2
Total (Acct. 401-402):	4,482,415	0	4,482,415	
Depreciation Expense (403):				
Derived	463,530	0	463,530	3
Total (Acct. 403):	463,530	0	463,530	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	311,014	0	311,014	5
Total (Acct. 408):	311,014	0	311,014	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	150,596	0	150,596	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NET INCOME FROM WATER SOFTENER OPERATIONS	32,211		32,211	9
Total (Acct. 417):	32,211	0	32,211	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
M&I, WI INVESTMENT, VINING SPARKS, BANK 1ST NTL, BANK MU	124,067		124,067	11
Total (Acct. 419):	124,067	0	124,067	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		5,532	5,532	12
Contributed Plant - Electric		37,429	37,429	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	42,961	42,961	
TOTAL OTHER INCOME:	156,278	42,961	199,239	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(21,642)	0	(21,642)	15
NONE			0	16
Total (Acct. 425):	(21,642)	0	(21,642)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	14,655	14,655	17
Depreciation Expense on Contributed Plant - Electric	0	14,518	14,518	18
MEUW LEGISLATION	908		908	19
Total (Acct. 426):	908	29,173	30,081	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(20,734)	29,173	8,439	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	303,387	0	303,387	20
Total (Acct. 427):	303,387	0	303,387	
Amortization of Debt Discount and Expense (428):				
AMORTIZE 2006 ELECTRIC REVENUE BOND ISSUE	6,937		6,937	21
Total (Acct. 428):	6,937	0	6,937	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	15	0	15	24
Total (Acct. 431):	15	0	15	
Interest Charged to Construction--Cr. (432):				
WATER PROJECT	39,809	0	39,809	25
ELECTRIC PROJECT	86,704		86,704	26
Total (Acct. 432):	126,513	0	126,513	
TOTAL INTEREST CHARGES:	183,826	0	183,826	
NET INCOME:	143,782	13,788	157,570	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	6,132,487	780,274	6,912,761	27
Total (Acct. 216):	6,132,487	780,274	6,912,761	
Balance Transferred from Income (433):				
Derived	143,782	13,788	157,570	28
Total (Acct. 433):	143,782	13,788	157,570	
Miscellaneous Credits to Surplus (434):				
INTEREST ADJUSTMENT	20,042		20,042	29
Total (Acct. 434):	20,042	0	20,042	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
MISCELLANEOUS	2,751		2,751	32
Total (Acct. 439)--Debit:	2,751	0	2,751	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,293,560	794,062	7,087,622	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.

\$20,042.00 audit entry made to reverse a market to market entry that was made in 2007 the wrong way to retained earnings so that it will tie to 2007 net income.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0				0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	559,168	4,848,387	0	0	5,407,555	1
Less: interdepartmental sales	0	35,018	0	0	35,018	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	20	(103)			(83)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	559,148	4,813,472	0	0	5,372,620	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	165,299	779	166,078	1
Electric operating expenses	304,486	328	304,814	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	29,723	0	29,723	7
Water utility plant accounts	3,214	3,114	6,328	8
Electric utility plant accounts	73,658	2,954	76,612	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	7,175	(7,175)	0	18
All other accounts	150,211	0	150,211	19
Total Payroll	733,766	0	733,766	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	7.5	2
Gas		3
Sewer	3.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	16,714,766	15,963,887	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,375,500	5,015,147	2
Net Utility Plant	11,339,266	10,948,740	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	915,653	922,590	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	187,959	188,066	4
Net Nonutility Property	727,694	734,524	
Investment in Municipality (123)	0	0	5
Other Investments (124)	26,044	33,225	6
Sinking Funds (125)	1,038,277	2,110,317	7
Depreciation Fund (126)	0		8
Other Special Funds (128)	0		9
Total Other Property and Investments	1,792,015	2,878,066	
CURRENT AND ACCRUED ASSETS			
Cash (131)	554,457	845,360	10
Special Deposits (134)	523,350		11
Working Funds (135)			12
Temporary Cash Investments (136)	684,642	222,555	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	705,196	713,443	15
Other Accounts Receivable (143)	22,887	23,364	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	30,406	31,445	18
Plant Materials and Operating Supplies (154)	244,216	231,445	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	1,525	13,484	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,766,679	2,081,096	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	66,633	73,570	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0		32
Total Deferred Debits	66,633	73,570	
Total Assets and Other Debits	15,964,593	15,981,472	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	424,558	424,558	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	7,087,622	6,912,761	35
Total Proprietary Capital	7,512,180	7,337,319	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	7,541,893	7,708,039	38
Total Long-Term Debt	7,541,893	7,708,039	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	472,807	471,877	40
Payables to Municipality (233)	60	6,922	41
Customer Deposits (235)	861	1,132	42
Taxes Accrued (236)	(2,699)	7,387	43
Interest Accrued (237)	82,561	80,026	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	32,309	22,507	46
Total Current and Accrued Liabilities	585,899	589,851	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	324,621	346,263	49
Total Deferred Credits	324,621	346,263	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	15,964,593	15,981,472	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,031,455	0	0	9,932,432	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,413,751	0	0	9,923,331	2
Utility Plant in Service - Contributed Plant (101.2)	921,278	0	0	456,406	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	6,335,029	0	0	10,379,737	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	849,215	0	0	3,935,557	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	329,751	0	0	260,977	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,178,966	0	0	4,196,534	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	5,156,063	0	0	6,183,203	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	765,826	3,687,766			4,453,592	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	127,679	335,851			463,530	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,164				6,164	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	2,565	56,693			59,258	9
Salvage	0	43,240			43,240	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	136,408	435,784	0	0	572,192	16
Debits during year						17
Book cost of plant retired	36,505	145,053			181,558	18
Cost of removal	16,514	42,940			59,454	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	53,019	187,993	0	0	241,012	25
Balance end of year (111.1)	849,215	3,935,557	0	0	4,784,772	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	315,096	246,459			561,555	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	14,655	14,518			29,173	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	14,655	14,518	0	0	29,173	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	329,751	260,977	0	0	590,728	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Softener - Materials & Supplies	19,231	6,528	6,358	19,401	2
Softener - Automatic Units	885,544	17,419	24,526	878,437	3
SOFTENER - TRUCK	17,815			17,815	4
Total Nonutility Property (121)	922,590	23,947	30,884	915,653	
Less accum. prov. depr. & amort. (122)	188,066	26,476	26,583	187,959	5
Net Nonutility Property	734,524	(2,529)	4,301	727,694	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year
Electric utility total	208,080	200,448
Water utility (154)	36,136	30,997
Sewer utility (154)		0
Heating utility (154)		
Gas utility (154)		0
Merchandise (155)		0
Other materials & supplies (156)		0
Stores expense (163)		
Total Materials and Supplies	244,216	231,445

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC REVENUE BOND DEBT	0	0	66,633	1
Total			66,633	
Unamortized premium on debt (251)				
NONE		0		2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	424,558	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>424,558</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
				0	1
Total Bonds (Account 221):				0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
ELE SYS REV BOND - GRIFFIN, KUBIK, STEPHENS & THO	09/07/2006	05/01/2026	4.47%	4,815,000	2
RURAL DEVELOPMENT - LN 1	02/25/2004	02/25/2044	4.25%	602,523	3
RURAL DEVELOPMENT - LN 2	11/16/2007	08/01/2047	4.12%	2,124,370	4
ANTICIPATION NOTE - BANKER'S BANK	12/07/2005	11/16/2007	3.50%	0	5
Total for Account 224				7,541,893	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		6
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	7,387	1
Accruals:		
Charged water department expense	114,734	2
Charged electric department expense	196,280	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	311,014	
Taxes paid during year:		
County, state and local taxes	223,093	6
Social Security taxes	38,897	7
PSC Remainder Assessment	4,701	8
Other (explain):		
NONE	54,409	9
Total payments and other debits	321,100	
Balance end of year	(2,699)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
RURAL DEVELOPMENT - LN 1	10,701	25,728	25,844	10,585	3
ANTICIPATION NOTE - BANKER'S BANK	0			0	4
RURAL DEVELOPMENT - LN 2	15,542	84,040	62,612	36,970	5
ELECTRIC REVENUE BONDS	53,655	193,619	212,283	34,991	6
Subtotal	79,898	303,387	300,739	82,546	
Notes Payable (231)					
CUSTOMER DEPOSIT	128	15	128	15	7
Subtotal	128	15	128	15	
Total	80,026	303,402	300,867	82,561	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

(231) Interest accrued on customer deposits of \$15.00.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS - LINE EXTENSIONS	6,783	2
ASSESSMENTS - WATERMAIN	19,261	3
Total (Acct. 124):	26,044	
Sinking Funds (125):		
CONSTRUCTION ACCOUNT - ELECTRIC	989,082	4
CONSTRUCTION ACCOUNT - WATER	49,195	5
Total (Acct. 125):	1,038,277	
Depreciation Fund (126):		
NONE		6
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		7
Total (Acct. 128):	0	
Special Deposits (134):		
RESERVE ACCOUNT - RURAL DEV LN 2	11,160	8
BOND REDEMPTION ACCOUNT - RURAL DEV LN 1	33,160	9
RESERVE ACCOUNT - ELECTRIC LN	479,030	10
Total (Acct. 134):	523,350	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	232,514	12
Electric	472,074	13
Sewer (Regulated)		14
Other (specify):		
INTEREST RECEIVABLE	608	15
Total (Acct. 142):	705,196	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
CHARTER COMMUNICATIONS - POLE CONTACTS AND BORING	12,984	18
CUSTOMER INVOICE	3,809	19
VERIZON - POLE CONTACTS AND BORING	3,320	20
MISCELLANEOUS	2,774	21
Total (Acct. 143):	22,887	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WWTP	14,323	22
ASSESSMENTS	6,193	23
STREET LIGHTING	5,544	24
MISCELLANEOUS	3,125	25
LABOR EXPENSES	1,221	26
Total (Acct. 145):	30,406	
Prepayments (165):		
LIFE INSURANCE PREMIUMS	1,525	27
Total (Acct. 165):	1,525	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		29
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		30
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		31
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		32
Total (Acct. 186):	0	
Payables to Municipality (233):		
MISCELLANEOUS	60	33
Total (Acct. 233):	60	
Other Deferred Credits (253):		
Regulatory Liability	324,621	34
NONE		35
Total (Acct. 253):	324,621	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Receivables from Municipality(145) - WWTP - \$14,323.00 - Year end expenses due the Utilities from the WWTP such as equipment rental and labor.

Other Accounts Receivable(143) - Charter Communications - \$12,984.00 - 2008 pole rental and joint trenching expenses.

Receivables from Municipality(145) - Street Lighting - \$5,544.00 - December street lighting bill.

Receivables from Municipality(145) - Assessments - Delinquent utility bills placed on tax roll.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,968,782	9,436,280	0	0	14,405,062	1
Materials and Supplies	33,566	204,264	0	0	237,830	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	807,520	3,811,661	0	0	4,619,181	4
Customer Advances for Construction					0	5
Regulatory Liability	192,680	142,761	0	0	335,441	6
NONE					0	7
Average Net Rate Base	4,002,148	5,686,122	0	0	9,688,270	
Net Operating Income	(121,715)	272,311	0	0	150,596	8
Net Operating Income as a percent of						
Average Net Rate Base	-3.04%	4.79%	N/A	N/A	1.55%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	198,896	147,367	0	0	346,263	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,431	9,211	0	0	21,642	3
Other (specify):						
NONE					0	4
Balance End of Year	186,465	138,156	0	0	324,621	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	516,863	501,593	1
Total Sales of Water	516,863	501,593	
Other Operating Revenues			
Forfeited Discounts (470)	716	697	2
Rents from Water Property (472)	34,750	27,194	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	6,839	3,599	5
Total Other Operating Revenues	42,305	31,490	
Total Operating Revenues	559,168	533,083	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	80,752	80,252	7
Water Treatment Expenses (630-635)	4,708	4,212	8
Transmission and Distribution Expenses (640-655)	157,105	96,397	9
Customer Accounts Expenses (901-906)	11,559	11,348	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	184,346	260,204	12
Total Operation and Maintenance Expenses	438,470	452,413	
Other Operating Expenses			
Depreciation Expense (403)	127,679	101,672	13
Amortization Expense (404-407)		0	14
Taxes (408)	114,734	94,580	15
Total Other Operating Expenses	242,413	196,252	
Total Operating Expenses	680,883	648,665	
NET OPERATING INCOME	(121,715)	(115,582)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	10	64	121	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	10	64	121	
Metered Sales to General Customers (461)				
Residential (461.1)	1,229	56,575	217,838	5
Commercial (461.2)	113	18,134	49,790	6
Industrial (461.3)	10	10,212	22,407	7
Public Authority (461.4)	6	6,548	17,056	8
Total Metered Sales to General Customers (461)	1,358	91,469	307,091	
Private Fire Protection Service (462)	13		13,852	9
Public Fire Protection Service (463)	1		195,799	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,382	91,533	516,863	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	195,799	1
Wholesale fire protection billed		2
NONE		3
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		4
Other (specify):		
Total Public Fire Protection Service (463)	195,799	
Forfeited Discounts (470):		
Customer late payment charges	716	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	716	
Rents from Water Property (472):		
WATER TOWER - ANTENNA RENT	34,750	7
Total Rents from Water Property (472)	34,750	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS	311	9
CONSTRUCTION REIMBURSEMENT	1,226	10
SCRAP METAL	2,558	11
HOOK UP FEES	330	12
Return on net investment in meters charged to sewer department	2,414	13
Other (specify):		
Total Other Water Revenues (474)	6,839	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	25,564	27,511	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	37,507	34,416	7
Operation Supplies and Expenses (623)	6,741	7,686	8
Maintenance of Pumping Plant (625)	10,940	10,639	9
Total Pumping Expenses	80,752	80,252	
WATER TREATMENT EXPENSES			
Operation Labor (630)	176	45	10
Chemicals (631)	4,323	4,076	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	209	91	13
Total Water Treatment Expenses	4,708	4,212	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	22,632	22,251	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	94,155	18,327	16
Maintenance of Mains (651)	12,971	18,535	17
Maintenance of Services (652)	15,368	20,029	18
Maintenance of Meters (653)	2,218	5,194	19
Maintenance of Hydrants (654)	9,761	12,061	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	157,105	96,397	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	671	236	22
Accounting and Collecting Labor (902)	7,773	7,558	23
Supplies and Expenses (903)	3,095	3,183	24
Uncollectible Accounts (904)	20	371	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)			26
Total Customer Accounts Expenses	11,559	11,348	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	37,050	37,402	28
Office Supplies and Expenses (921)	12,900	13,948	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	10,115	9,392	31
Property Insurance (924)	2,916	2,565	32
Injuries and Damages (925)	11,888	10,522	33
Employee Pensions and Benefits (926)	89,305	171,490	34
Regulatory Commission Expenses (928)	180	450	35
Miscellaneous General Expenses (930)	19,495	13,124	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)	497	1,311	38
Total Administrative and General Expenses	184,346	260,204	
Total Operation and Maintenance Expenses	438,470	452,413	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

Power Purchased for Pumping, divided by the Total kWh used for Pumping is \$.153 due to increase in cost of purchased power.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Distribution Reservoirs and Standpipes(650) - Total \$94,155.00. An increase of \$75,828.00.00 due to repainting of Mason Street water tower for \$89,000.00.

Maintenance of Mains(651)- Total \$12,971. A decrease of \$5,564.00 due to less watermain breaks and repairs.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		100,203	80,383	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,982	1,537	2
Net property tax equivalent		98,221	78,846	
Social Security		16,043	15,191	3
PSC Remainder Assessment		470	543	4
Other (specify):			0	5
Total tax expense		114,734	94,580	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.205631				3
County tax rate	mills		5.903286				4
Local tax rate	mills		10.232373				5
School tax rate	mills		9.448985				6
Voc. school tax rate	mills		1.627015				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.417290				10
Less: state credit	mills		1.648384				11
Net tax rate	mills		25.768906				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.232373				14
Combined School Tax Rate	mills		11.076000				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.308373				17
Total Tax Rate	mills		27.417290				18
Ratio of Local and School Tax to Total	dec.		0.777187				19
Total tax net of state credit	mills		25.768906				20
Net Local and School Tax Rate	mills		20.027270				21
Utility Plant, Jan. 1	\$	6,031,455	6,031,455				22
Materials & Supplies	\$	30,997	30,997				23
Subtotal	\$	6,062,452	6,062,452				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,062,452	6,062,452				26
Assessment Ratio	dec.		0.825296				27
Assessed Value	\$	5,003,317	5,003,317				28
Net Local & School Rate	mills		20.027270				29
Tax Equiv. Computed for Current Year	\$	100,203	100,203				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	100,203					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	12,309				12,309	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	70,485				70,485	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	82,794	0	0	0	82,794	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	123,065	12,511	2,389	474,636	607,823	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	462,840	8,811			471,651	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	109,303				109,303	16
Total Pumping Plant	695,208	21,322	2,389	474,636	1,188,777	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	36,506	2,666			39,172	19
Membrane Filtration Equipment (333)					0	20
Other Water Treatment Equipment (334)					0	21
Total Water Treatment Plant	36,506	2,666	0	0	39,172	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	36,930				36,930	22
Structures and Improvements (341)	482,652	5,598		(474,636)	13,614	23
Distribution Reservoirs and Standpipes (342)	229,084	713,730	7,772		935,042	24
Transmission and Distribution Mains (343)	1,878,076	108,118	16,193		1,970,001	25
Services (345)	264,287	33,277	7,443		290,121	26
Meters (346)	228,944	34,055	1,643		261,356	27
Hydrants (348)	272,125	7,101	1,065		278,161	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,392,098	901,879	34,116	(474,636)	3,785,225	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	102,962				102,962	31
Office Furniture and Equipment (391)	18,316	575			18,891	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	91,249				91,249	34
Stores Equipment (393)	808				808	35
Tools, Shop and Garage Equipment (394)	36,265				36,265	36
Laboratory Equipment (395)	1,623				1,623	37
Power Operated Equipment (396)	54,358				54,358	38
Communication Equipment (397)	2,707				2,707	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,920				8,920	41
Total General Plant	317,208	575	0	0	317,783	
Total utility plant in service directly assignable	4,523,814	926,442	36,505	0	5,413,751	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,523,814	926,442	36,505	0	5,413,751	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

Distribution Reservoirs and Standpipes(342) - Addition of \$713,730.00 - New water tower completed. Costs previously in deferred debit account transferred to asset account.

If Adjustments for any account are nonzero, please explain.

Structures and Improvements(341) - Adjustment of (\$474,636.00) charged to account 321. Originally charged to wrong account.

Structures and Improvements(321) - Adjustment of \$474,636.00 charged to account. Originally charged to account 341 in error.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	749,025				749,025	25
Services (345)	166,187	4,641			170,828	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	1,425				1,425	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	916,637	4,641	0	0	921,278	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	916,637	4,641	0	0	921,278	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	916,637	4,641	0	0	921,278	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			8,671	8,671	1
February			8,038	8,038	2
March			8,916	8,916	3
April			8,977	8,977	4
May			9,075	9,075	5
June			10,080	10,080	6
July			9,735	9,735	7
August			9,808	9,808	8
September			8,802	8,802	9
October			8,433	8,433	10
November			7,807	7,807	11
December			8,114	8,114	12
Total annual pumpage	0	0	106,456	106,456	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	106,456	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	106,456	3
Less: Gallons (000's) sold:	91,533	4
Gallons (000's) entering distribution system but not sold:	14,923	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	880	7
Gallons (000's) used for fire protection:	460	8
Gallons (000's) used to prevent freezing of distribution system:	17	9
Gallons (000's) used for other system uses:	928	10
Subtotal Estimated Usage:	2,285	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	116	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	200	15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	12,322	17
Subtotal of Estimated Losses:	12,638	18
Percentage of water entering distribution system sold:	86%	19
Percentage of unaccounted for water:	12%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	584	22
Date of maximum: 07/10/2008		23
Cause of maximum: Filled Kennedy water tower, flushed hydrants throughout city and flushed hydrants at construction areas, Madison and Monroe Streets.		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	112	25
Date of minimum: 03/14/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	244,820	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	3	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,347	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	400	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	491	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 1 & 2 AT WELL #2	BOOSTER 1&2 AT WELL #3	1
Location	1821 PARK AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	PATTERSON	BYRON JACK	5
Year Installed	2007	2003	1975	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	800	960	8
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	9
Year Installed	2007	2003	2007	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	40	50	60	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PUMP #1 AT WELL #1	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	15
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	16
Purpose	P	P	P	17
Destination	R	R	R	18
Pump Manufacturer	LAYNE	BYRON JACK	PEERLESS	19
Year Installed	1924	1975	1948	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	510	1,000	820	22
Pump Motor or Standby Engine Mfr	GE	GE	US	23
Year Installed	2007	2007	2003	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	40	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	STANDBY POWER PUMPHOUSE #2		STANDBY POWER PUMPHOUSE #3	1
Location	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET		2
Purpose	S		S	3
Destination	D		D	4
Pump Manufacturer				5
Year Installed				6
Type				7
Actual Capacity (gpm)				8
Pump Motor or Standby Engine Mfr	125 KV KOHLER GEN	125 KV KOHLER GENERATOR		9
Year Installed	2003		2007	10
Type	NATURAL GAS		NATURAL GAS	11
Horsepower	167		1,673	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1924	1948	1975	4
Primary material (earthen, steel, concrete, other)	OTHER	OTHER	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	10	35	6
Total capacity in gallons (actual)	65,000	100,000	200,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	GAS	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	13
Is a corrosion control chemical used (yes, no)?	N	N	N	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	KENNEDY DRIVE TOWER	MASON STREET TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2007	1971		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	130	122		6
Total capacity in gallons (actual)	200,000	250,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?				13
Is water fluoridated (yes, no)?				14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	6,707				6,707	1
A	D	6.000	733		33		700	2
M	D	6.000	40,923		1,680		39,243	3
M	D	8.000	60,974				60,974	4
P	D	8.000	0	1,720			1,720	5
M	D	10.000	77				77	6
M	D	12.000	24,076				24,076	7
Total Within Municipality			133,490	1,720	1,713	0	133,497	
Total Utility			133,490	1,720	1,713	0	133,497	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

1720 ft of 8" plastic mains installed were financed by the Utilities.

If Mains Retirements column total is greater than zero AND Retirements on both of the Plant in Service schedules (Accounts 316 and/or 343) are zero, please explain.

1720' feet of 8" plastic mains installed as a result of a street project. The cost of installation was financed by the Utilities.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	186		18		168		1
M	0.750	680		12		668	1	2
M	1.000	370	31			401	12	3
L	1.000	1				1	1	4
L	1.250	1				1		5
M	1.250	7				7		6
L	1.500	1				1		7
M	1.500	12				12		8
M	2.000	43				43	37	9
M	4.000	7	1	1		7	1	10
M	6.000	3				3		11
M	8.000	2				2		12
Total Utility		1,313	32	31	0	1,314	52	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

30 1" services were replaced as part of a street project and financed by the Utilities. An additional 1" service was installed at the Fire Department and assessed to the their department.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	61		19	1	43	0	1
0.750	1,315	36	10	(2)	1,339	160	2
1.000	29	2		(1)	30	5	3
1.500	34		1		33	4	4
2.000	19			(1)	18	2	5
3.000	9				9	1	6
4.000	1				1	0	7
Total:	1,468	38	30	(3)	1,473	172	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	34	6	0	2	0	1	43	1
0.750	1,193	85	6	7	0	48	1,339	2
1.000	2	17	1	2	0	8	30	3
1.500	0	15	5	7	0	6	33	4
2.000	0	8	2	3	0	5	18	5
3.000	0	0	2	4	0	3	9	6
4.000	0	0	1	0	0	0	1	7
Total:	1,229	131	17	25	0	71	1,473	

METERS

Meters (Page W-21)

Explain all reported adjustments.

Meter adjustments made to match billing clerk's totals and one less deduct meter.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Station meters are being tested every two years.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	229	3	3		229	2
Total Fire Hydrants	229	3	3	0	229	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	229
Number of distribution system valves end of year:	356
Number of distribution valves operated during year:	206

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,816,406	4,826,446	1
Total Sales of Electricity	4,816,406	4,826,446	
Other Operating Revenues			
Forfeited Discounts (450)	8,795	8,700	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,929	23,303	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,257	17,425	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	31,981	49,428	
Total Operating Revenues	4,848,387	4,875,874	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,507,644	3,460,907	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	177,144	153,001	11
Customer Accounts Expenses (901-904)	30,998	30,595	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	328,159	279,741	15
Total Operation and Maintenance Expenses	4,043,945	3,924,244	
Other Expenses			
Depreciation Expense (403)	335,851	258,277	16
Amortization Expense (404-407)		0	17
Taxes (408)	196,280	140,110	18
Total Other Expenses	532,131	398,387	
Total Operating Expenses	4,576,076	4,322,631	
NET OPERATING INCOME	272,311	553,243	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	8,795	2
Other (specify):		
Total Forfeited Discounts (450)	8,795	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
SENIOR CENTER	600	5
VERIZON POLE CONTACTS	1,639	6
CHARTER POLE CONTACTS	10,690	7
Total Rent from Electric Property (454)	12,929	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	3,697	9
CONTRACTOR(MAGUIRE) REIMBURSEMENT FOR STORM DAMAGE	1,059	10
CAPITAL CREDITS	1,390	11
RECONNECT CHARGES AND NSF CHARGES	1,270	12
SCRAP METAL	2,841	13
Total Other Electric Revenues (456)	10,257	
Amortization of Construction Grants (457):		
NONE		14
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,507,644	3,460,907	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,507,644	3,460,907	
Total Power Production Expenses	3,507,644	3,460,907	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	24,096	20,691	21
Line and Station Supplies and Expenses (562)	0		22
Street Lighting and Signal System Expenses (565)	7,115	6,106	23
Meter Expenses (566)	18,168	22,739	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	1,166	930	25
Miscellaneous Distribution Expenses (569)	76,936	47,040	26
Maintenance of Structures and Equipment (571)	10,707	4,458	27
Maintenance of Lines (572)	38,092	48,994	28
Maintenance of Line Transformers (573)	87	1,636	29
Maintenance of Street Lighting and Signal Systems (574)	21	407	30
Maintenance of Meters (575)	756	0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	177,144	153,001	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,544	4,380	33
Accounting and Collecting Labor (902)	22,972	21,764	34
Supplies and Expenses (903)	4,585	4,700	35
Uncollectible Accounts (904)	(103)	(249)	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	30,998	30,595	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	72,348	70,266	39
Office Supplies and Expenses (921)	19,573	19,493	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	27,503	5,711	42
Property Insurance (924)	2,937	2,133	43
Injuries and Damages (925)	15,765	16,797	44
Employee Pensions and Benefits (926)	142,030	124,189	45
Regulatory Commission Expenses (928)	0	2	46
Miscellaneous General Expenses (930)	42,342	36,745	47
Transportation Expenses (933)		0	48
Maintenance of General Plant (935)	5,661	4,405	49
Total Administrative and General Expenses	328,159	279,741	
Total Operation and Maintenance Expenses	4,043,945	3,924,244	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Miscellaneous Distribution Expense(569) - Total \$76,936.00. An increase of \$29,896.00. One additional employee for entire year and another additional employee as of 9/29/08.

Maintenance of Structures & Equipment(571) - Total \$10,707.00. An increase of \$6,249.00. One additional employee for entire year and another additional employee as of 9/29/08.

Outside Services(923) - Total \$27,503.00. An increase of \$21,992.00 due to legal fees associated with union grievance.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		124,872	78,993	1
Social Security		22,854	18,805	2
Wisconsin Gross Receipts Tax		44,323	37,429	3
PSC Remainder Assessment		4,231	4,883	4
Other (specify): NONE			0	5
Total tax expense		196,280	140,110	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.205631				2
County tax rate	mills		5.903286				3
Local tax rate	mills		10.232373				4
School tax rate	mills		9.448985				5
Voc. school tax rate	mills		1.627015				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		27.417290				9
Less: state credit	mills		1.648384				10
Net tax rate	mills		25.768906				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.232373				12
Combined School Tax Rate	mills		11.076000				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		21.308373				15
Total Tax Rate	mills		27.417290				16
Ratio of Local and School Tax to Total	dec.		0.777187				17
Total tax net of state credit	mills		25.768906				18
Net Local and School Tax Rate	mills		20.027270				19
Utility Plant, Jan. 1	\$	9,932,432	9,932,432				20
Materials & Supplies	\$	200,448	200,448				21
Subtotal	\$	10,132,880	10,132,880				22
Less: Plant Outside Limits	\$	2,577,892	2,577,892				23
Taxable Assets	\$	7,554,988	7,554,988				24
Assessment Ratio	dec.		0.825296				25
Assessed Value	\$	6,235,101	6,235,101				26
Net Local & School Rate	mills		20.027270				27
Tax Equiv. Computed for Current Year	\$	124,872	124,872				28
Tax Equivalent per 1994 PSC Report	\$	49,529					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	124,872					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	16,590				16,590	34
Structures and Improvements (361)	10,996				10,996	35
Station Equipment (362)	2,118,180	572,282			2,690,462	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,054,684	125,665	8,119		1,172,230	38
Overhead Conductors and Devices (365)	768,207	105,111	1,900		871,418	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,473,551	206,985	6,720		1,673,816	41
Line Transformers (368)	993,629	38,436	100,273		931,792	42
Services (369)	1,125,425	26,012	958		1,150,479	43
Meters (370)	243,908	14,954	9,305		249,557	44
Installations on Customers' Premises (371)	46,461	571	1,420		45,612	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	114,368	5,641	2,046		117,963	47
Total Distribution Plant	7,965,999	1,095,657	130,741	0	8,930,915	
GENERAL PLANT						
Land and Land Rights (389)	1,486				1,486	48
Structures and Improvements (390)	133,341				133,341	49
Office Furniture and Equipment (391)	113,422	575			113,997	50
Computer Equipment (391.1)	43,641				43,641	51
Transportation Equipment (392)	310,121	22,922	14,312		318,731	52
Stores Equipment (393)	5,261				5,261	53
Tools, Shop and Garage Equipment (394)	101,516				101,516	54
Laboratory Equipment (395)	46,809				46,809	55
Power Operated Equipment (396)	162,716				162,716	56
Communication Equipment (397)	52,234				52,234	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	12,684				12,684	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	983,231	23,497	14,312	0	992,416	
Total utility plant in service directly assignable	8,949,230	1,119,154	145,053	0	9,923,331	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,949,230	1,119,154	145,053	0	9,923,331	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Station Equipment(362) - \$572,282.00 - Roosevelt Substation update completed.

Poles, Towers and Fixtures(364) - \$125,665.00 - \$14,891.00 installed as part of the Park Avenue project; \$50,196.00 installed as part of the Roosevelt Substation project; and \$33,578.00 installed as various projects, urban and rural.

Overhead Cunductors and Devices(365) - \$105,111.00 - \$32,220.00 installed as part of the Park Avenue project; 22,945.00 installed as part of the Roosevelt Substation project, \$15,227.00 installed as part of the Charlestown project; and \$34,719.99 installed in various urban and rural townships.

Underground Conductors and Devices(367) - \$206,985.00 - \$83,085.00 installed as part of city projects; \$73,277.00 installed as part of the Roosevelt Substation project; and \$50,623.00 installed in various rural townships.

If Retirements for any Accounts exceed \$50,000, please explain.

Line Transformers(368) - \$100,273.00 - \$77,411.00 transformers retired; and the balance of \$22,862.00 in various projects within the city and rural townships.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	6,484	1,579			8,063	38
Overhead Conductors and Devices (365)	36,481	12,274			48,755	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	372,466	15,606			388,072	41
Line Transformers (368)	0				0	42
Services (369)	3,310	4,588			7,898	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0	3,618			3,618	47
Total Distribution Plant	418,741	37,665	0	0	456,406	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	418,741	37,665	0	0	456,406	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	418,741	37,665	0	0	456,406	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	18				18	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	9				9	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	122				122	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	12				12	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	11	3
Total	11	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	134	7
Nonfarm	763	8
Total	897	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	6	12
Total	6	13
Total customers on rural lines at end of year	903	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	9,451	Thursday	01/03/2008	06:00	5,262	1
February	02	8,935	Monday	02/11/2008	09:00	4,769	2
March	03	8,245	Monday	03/10/2008	09:00	4,647	3
April	04	7,707	Friday	04/11/2008	10:00	4,154	4
May	05	7,724	Tuesday	05/27/2008	09:00	4,016	5
June	06	9,239	Thursday	06/26/2008	12:00	4,296	6
July	07	9,751	Monday	07/07/2008	14:00	4,767	7
August	08	9,463	Tuesday	08/05/2008	18:00	4,345	8
September	09	9,634	Tuesday	09/02/2008	15:00	3,859	9
October	10	7,199	Monday	10/27/2008	19:00	3,887	10
November	11	8,030	Thursday	11/20/2008	18:00	4,046	11
December	12	9,254	Tuesday	12/16/2008	18:00	4,802	12
Total		104,632				52,850	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	52,849	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	52,849	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	50,587	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	50,587	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,262	27
Total Energy Losses	2,262	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.2801%	29
Total Disposition of Energy	52,849	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	169	205	1
URBAN & RURAL RESIDENTIAL	RG-1	2,034	19,251	2
TIME-OF-DAY URBAN & RURAL	RG-2	36	681	3
Total Sales for Residential Sales		2,239	20,137	
Commercial & Industrial				
GENERAL SERVICE	CG-1	282	7,675	4
GENERAL SERVICE - TOD	CG-2	10	714	5
LARGE POWER	CP-1	8	6,773	6
LARGE POWER	CP-2	4	9,248	7
LARGER POWER	CP-3	1	5,566	8
Total Sales for Commercial & Industrial		305	29,976	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	474	9
Total Sales for Public Street & Highway Lighting		1	474	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,545	50,587	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		28,549	1,285	29,834	1
		1,860,410	130,019	1,990,429	2
		52,032	4,157	56,189	3
0	0	1,940,991	135,461	2,076,452	
		705,583	53,618	759,201	4
		58,951	4,700	63,651	5
25,468	31,129	605,083	47,537	652,620	6
28,803	32,617	729,700	67,774	797,474	7
11,501	22,858	380,993	23,037	404,030	8
65,772	86,604	2,480,310	196,666	2,676,976	
		59,909	3,069	62,978	9
0	0	59,909	3,069	62,978	
				0	10
0	0	0	0	0	
65,772	86,604	4,481,210	335,196	4,816,406	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	NONE		WPPI SYSTEM		1
Point of Delivery			NEW HOLSTEIN		2
Type of Power Purchased (firm, dump, etc.)			FIRM		3
Voltage at Which Delivered			69000		4
Point of Metering			NEW HOLSTEIN		5
Total of 12 Monthly Maximum Demands -- kW			104,132		6
Average load factor	0.0000%		69.5232%		7
Total Cost of Purchased Power			3,507,644		8
Average cost per kWh	0.0000		0.0664		9
On-Peak Hours (if applicable)			7:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January			2,528	2,734	12
February			2,294	2,475	13
March			2,121	2,526	14
April			2,064	2,089	15
May			1,890	2,126	16
June			2,112	2,185	17
July			2,431	2,335	18
August			2,117	2,228	19
September			1,950	1,909	20
October			2,016	1,870	21
November			1,810	2,236	22
December			2,310	2,493	23
Total kWh (000)	0	0	25,643	27,206	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	ROOSEVELTI	FORD DRIVE	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	12,470	12,470	3
Num. Main Transformers in Operation	2	1	4
Total Capacity of Transformers in kVA	15,000	15,000	5
Number of Spare Transformers on Hand	0	0	6
15-Minute Maximum Demand in kW	4,118	9,751	7
Dt and Hr of Such Maximum Demand	12/15/2008 18:00 07/07/2008 14:00		8
Kwh Output	5,853	46,966	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,792	1,252	38,360	1
Acquired during year	234	11	515	2
Total	3,026	1,263	38,875	3
Retired during year	220	8	341	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,806	1,255	38,534	6
Number end of year accounted for as follows:				7
In customers' use	2,546	1,149	34,469	8
In utility's use	0		0	9
Locked meters on customers' premises				10
In stock	260	106	4,065	12
Total end of year	2,806	1,255	38,534	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	250	8	10,087	1
Sodium Vapor	100	5	2,500	2
Sodium Vapor	150	214	160,976	3
Sodium Vapor	250	154	192,851	4
Total		381	366,414	
Ornamental				
Sodium Vapor	100	58	29,003	5
Sodium Vapor	150	5	3,761	6
Sodium Vapor	250	61	76,389	7
Total		124	109,153	
Other				
Metal Halide/Halogen	400	4	1,350	8
Other	60	4	1	9
Total		8	1,351	