



3013 (02-05-09)

ANNUAL REPORT

OF

Name: LAKE MILLS LIGHT & WATER

Principal Office: 307 N. CP AVENUE
LAKE MILLS, WI 53551-0000

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JAMES E HEILMAN of
(Person responsible for accounts)
Lake Mills Light & Water, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2009
(Date)

CITY CLERK/TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: LAKE MILLS LIGHT & WATER

Utility Address: 307 N. CP AVENUE

LAKE MILLS, WI 53551-0000

When was utility organized? 12/31/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEVEN WILKE

Title: CITY MANAGER

Office Address:

200D WATER STREET

LAKE MILLS, WI 53551

Telephone: (920) 648 - 2344

Fax Number: (920) 648 - 2347

Email Address: swilke@ci.lake-mills.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name: CHARLES N KRUEGER, CPA

Title: SENIOR MANAGER

Office Address: HAWKINS, ASJH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD

P.O. BOX 2020

MANITOWOC, WI 54221-2020

Telephone: (920) 684 - 2547

Fax Number: (920) 684 - 3709

Email Address: ckrueger@habco.com

President, chairman, or head of utility commission/board or committee:

Name: MARK PICKHARD

Title: CHAIRMAN

Office Address:

392 BREWSTER DRIVE

LAKE MILLS, WI 53551

Telephone:

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: HAWKINS, ASH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD

P.O. BOX 2020

MANITOWOC, WI 54221-2020

Telephone: (920) 684 - 7128

Fax Number: (920) 684 - 3709

Email Address: habco.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/31/2009

Period covered by most recent audit: 1/1/08 THROUGH 12/31/08

Names and titles of utility management including manager or superintendent:

Name: PAUL HERMANSON

Title: UTILITY SUPERINTENDENT

Office Address:

307 N. CP AVENUE
LAKE MILLS, WI 53551

Telephone: (920) 648 - 4026

Fax Number: (920) 648 - 8649

Email Address:

Name of utility commission/committee: NONE

Names of members of utility commission/committee:

- MR DOUGLAS FRITSCH, MEMBER
- MR RONALD NIEDFELDT, TOWNSHIP MEMBER
- MR MARK PICKHARD, CHAIRMAN
- MR JOE VAN TASSEL, MEMBER/COUNCIL REP
- MR MORRIS WICKLIFFE, MEMBER
- MRS ROBIN WOLFF, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership - Contacts (Page iv)

General footnotes

To the Common Council
City of Lake Mills, Wisconsin

We have compiled the balance sheet of the City of Lake Mills Light and Water Utility as of December 31, 2008 and the related statements of income and earned surplus and supplemental information for the year then ended included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them. These financial statements were compiled by us from financial statements for the same period that we previously audited as indicated in our audit report.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

HAWKINS, ASH, BAPTIE & COMPANY, LLP

Manitowoc, Wisconsin
March 21, 2009

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,646,904	6,358,433	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,855,423	5,428,443	2
Depreciation Expense (403)	285,715	261,483	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	279,706	243,597	5
Total Operating Expenses	6,420,844	5,933,523	
Net Operating Income	226,060	424,910	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	226,060	424,910	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(91)	858	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	66,905	109,314	10
Miscellaneous Nonoperating Income (421)	92,051	244,428	11
Total Other Income	158,865	354,600	
Total Income	384,925	779,510	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,349)	(29,349)	12
Other Income Deductions (426)	105,300	99,540	13
Total Miscellaneous Income Deductions	75,951	70,191	
Income Before Interest Charges	308,974	709,319	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	49,741	78,467	14
Amortization of Debt Discount and Expense (428)	5,306	7,340	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,485	5,905	17
Other Interest Expense (431)	161	234	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	58,693	91,946	
Net Income	250,281	617,373	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,474,988	7,857,615	20
Balance Transferred from Income (433)	250,281	617,373	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	2,207	0	25
Total Unappropriated Earned Surplus End of Year (216)	8,723,062	8,474,988	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	6,646,904	0	6,646,904	1
Total (Acct. 400):	6,646,904	0	6,646,904	
Operation and Maintenance Expense (401-402):				
Derived	5,855,423	0	5,855,423	2
Total (Acct. 401-402):	5,855,423	0	5,855,423	
Depreciation Expense (403):				
Derived	285,715	0	285,715	3
Total (Acct. 403):	285,715	0	285,715	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	279,706	0	279,706	5
Total (Acct. 408):	279,706	0	279,706	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	226,060	0	226,060	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(91)	0	(91)	8
Total (Acct. 415-416):	(91)	0	(91)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST INCOME	16,333	0	16,333	11
ELECTRIC INTEREST INCOME	50,572		50,572	12
Total (Acct. 419):	66,905	0	66,905	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		41,390	41,390	13
Contributed Plant - Electric		50,661	50,661	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	92,051	92,051	
TOTAL OTHER INCOME:	66,814	92,051	158,865	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,349)	0	(29,349)	16
NONE			0	17
Total (Acct. 425):	(29,349)	0	(29,349)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	54,519	54,519	18
Depreciation Expense on Contributed Plant - Electric	0	50,781	50,781	19
NONE			0	20
Total (Acct. 426):	0	105,300	105,300	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(29,349)	105,300	75,951	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	49,741	0	49,741	21
Total (Acct. 427):	49,741	0	49,741	
Amortization of Debt Discount and Expense (428):				
WATER	4,900	0	4,900	22
ELECTRIC	406		406	23
Total (Acct. 428):	5,306	0	5,306	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	24
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	3,485	0	3,485	25
Total (Acct. 430):	3,485	0	3,485	
Other Interest Expense (431):				
Derived	161	0	161	26
Total (Acct. 431):	161	0	161	
Interest Charged to Construction--Cr. (432):				
NONE			0	27
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	58,693	0	58,693	
NET INCOME:	263,530	(13,249)	250,281	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	7,333,391	1,141,597	8,474,988	28
Total (Acct. 216):	7,333,391	1,141,597	8,474,988	
Balance Transferred from Income (433):				
Derived	263,530	(13,249)	250,281	29
Total (Acct. 433):	263,530	(13,249)	250,281	
Miscellaneous Credits to Surplus (434):				
NONE			0	30
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	31
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	32
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
ELECTRIC	2,207		2,207	33
Total (Acct. 439)--Debit:	2,207	0	2,207	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	7,594,714	1,128,348	8,723,062	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	3,650	3,154			6,804	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	1,044	3,296			4,340	2
Payroll		55			55	3
Materials	2,500				2,500	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	3,544	3,351	0	0	6,895	
Net income (or loss)	106	(197)	0	0	(91)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	760,250	5,886,654	0	0	6,646,904	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		76			76	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	760,250	5,886,578	0	0	6,646,828	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	170,608	1,516	172,124	1
Electric operating expenses	294,517	2,274	296,791	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	8,389	0	8,389	8
Electric utility plant accounts	80,232	0	80,232	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	3,790	(3,790)	0	18
All other accounts	0	0	0	19
Total Payroll	557,536	0	557,536	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.5	1
Electric	5.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	15,739,282	13,902,197	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,595,663	6,190,751	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	9,143,619	7,711,446	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	195,635	159,256	8
Sinking Funds (125)	840,216	990,331	9
Depreciation Fund (126)	0		10
Other Special Funds (128)	0		11
Total Other Property and Investments	1,035,851	1,149,587	
CURRENT AND ACCRUED ASSETS			
Cash (131)	569,875	1,333,785	12
Special Deposits (134)	579,973	666,277	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	403,022	443,452	17
Other Accounts Receivable (143)	492,762	61,095	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	107,988	100,768	20
Plant Materials and Operating Supplies (154)	167,082	185,222	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	4,000	0	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	2,324,702	2,790,599	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	16,626	21,932	29
Extraordinary Property Losses (182)	0		30
Preliminary Survey and Investigation Charges (183)	0		31
Clearing Accounts (184)	0		32
Temporary Facilities (185)	0		33
Miscellaneous Deferred Debits (186)	0		34
Total Deferred Debits	16,626	21,932	
Total Assets and Other Debits	12,520,798	11,673,564	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	266,573	266,573	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	8,723,062	8,474,988	37
Total Proprietary Capital	8,989,635	8,741,561	
LONG-TERM DEBT			
Bonds (221)	1,180,000	1,325,000	38
Advances from Municipality (223)	58,575	113,850	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	1,238,575	1,438,850	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	731,771	470,892	42
Payables to Municipality (233)	224,255	209,349	43
Customer Deposits (235)	3,077	3,087	44
Taxes Accrued (236)	2,994	0	45
Interest Accrued (237)	10,629	11,561	46
Tax Collections Payable (241)	7,343	8,437	47
Miscellaneous Current and Accrued Liabilities (242)	109,958	106,181	48
Total Current and Accrued Liabilities	1,090,027	809,507	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	524,044		50
Other Deferred Credits (253)	678,517	683,646	51
Total Deferred Credits	1,202,561	683,646	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	12,520,798	11,673,564	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,372,494	0	0	7,529,703	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,705,234	0	0	6,470,696	2
Utility Plant in Service - Contributed Plant (101.2)	2,736,888	0	0	1,396,712	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	552			1,429,200	8
Total Utility Plant	6,442,674	0	0	9,296,608	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,336,805	0	0	4,138,734	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	513,457	0	0	606,667	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,850,262	0	0	4,745,401	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,592,412	0	0	4,551,207	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,248,244	3,927,686			5,175,930	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	78,744	206,971			285,715	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,992				11,992	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
TRANSPORTATION		5,937			5,937	12
					0	13
					0	14
					0	15
Total credits	90,736	212,908	0	0	303,644	16
Debits during year						17
Book cost of plant retired	2,167	1,860			4,027	18
Cost of removal	0	0			0	19
Other debits (specify):						20
Rounding	8				8	21
					0	22
					0	23
					0	24
Total debits	2,175	1,860	0	0	4,035	25
Balance end of year (111.1)	1,336,805	4,138,734	0	0	5,475,539	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	458,936	555,885			1,014,821	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	54,519	50,781			105,300	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
ROUNDING	2	1			3	12
					0	13
					0	14
					0	15
Total credits	54,521	50,782	0	0	105,303	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	513,457	606,667	0	0	1,120,124	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			142,107		142,107	162,630	3
Total Electric Utility					142,107	162,630	

Account	Total End of Year	Amount Prior Year	
Electric utility total	142,107	162,630	1
Water utility (154)	24,975	22,592	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	167,082	185,222	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 REFINANCING	406	428	139	1
2007 REFUNDING	4,900	428	16,487	2
Total			16,626	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	266,573	1
Changes during year (explain):		
NONE		2
Balance end of year	266,573	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 REFUNDING BONDS	07/15/2007	05/01/2017	4.05%	1,180,000	1
Total Bonds (Account 221):				<u>1,180,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM SEWER UTILITY	09/01/2001	05/01/2009	3.40%	58,575	1
Total for Account 223				58,575	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	115,977	2
Charged electric department expense	163,729	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	279,706	
Taxes paid during year:		
County, state and local taxes	235,414	6
Social Security taxes	35,534	7
PSC Remainder Assessment	5,764	8
Other (explain):		
NONE		9
Total payments and other debits	276,712	
Balance end of year	2,994	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2007 REFUNDING BONDS	8,502	49,741	50,327	7,916	1
Subtotal	8,502	49,741	50,327	7,916	
Advances from Municipality (223)					
ADVANCE FROM SEWER - REFINANCING	854	3,485	3,895	444	2
Subtotal	854	3,485	3,895	444	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	2,205	161	97	2,269	4
Subtotal	2,205	161	97	2,269	
Total	11,561	53,387	54,319	10,629	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrual is on customer deposits

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
EAST LAKE STREET	90,943	2
HWY V	41,573	3
DEFERRED INVESTMENTS	63,119	4
Total (Acct. 124):	195,635	
Sinking Funds (125):		
WATER IMPACT FEES	166,152	5
REVENUE BONDS RESERVE	542,545	6
DEPRECIATION RESERVE	75,950	7
RESERVE FOR PUBLIC BENEFITS	55,569	8
Total (Acct. 125):	840,216	
Depreciation Fund (126):		
NONE		9
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		10
Total (Acct. 128):	0	
Special Deposits (134):		
MONEY MARKET ACCOUNTS	579,973	11
Total (Acct. 134):	579,973	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	52,374	13
Electric	350,648	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	403,022	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
Other (specify):		
MISCELLANEOUS, TRENCHING, POLE RENTAL	25,871	19
DUE FROM ATC FOR NEW POWER LINE	466,891	20
Total (Acct. 143):	492,762	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DUE FROM CITY	13,147	21
SHARED BILLINGS	94,841	22
Total (Acct. 145):	107,988	
Prepayments (165):		
PREPAYMENT ON FIXED ASSET	4,000	23
Total (Acct. 165):	4,000	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	0	
Payables to Municipality (233):		
SHARED BILLINGS-REFUSE, PAYROLL, ETC	224,255	29
Total (Acct. 233):	224,255	
Other Deferred Credits (253):		
Regulatory Liability	440,235	30
PUBLIC BENEFITS	42,647	31
DEFERRED ASSESSMENTS-EAST LAKE	90,943	32
DEFERRED ASSESSMENTS-HWY V	63,119	33
DEFERRED ASSESSMENTS-TYRANENA	41,573	34
Total (Acct. 253):	678,517	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Accounts 143, 145 and 233-Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,690,839	6,254,264	0	0	9,945,103	1
Materials and Supplies	23,783	152,368	0	0	176,151	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,292,524	4,033,210	0	0	5,325,734	4
Customer Advances for Construction		262,022			262,022	5
Regulatory Liability	163,768	291,139	0	0	454,907	6
NONE					0	7
Average Net Rate Base	2,258,330	1,820,261	0	0	4,078,591	
Net Operating Income	88,552	137,508	0	0	226,060	8
Net Operating Income as a percent of						
Average Net Rate Base	3.92%	7.55%	N/A	N/A	5.54%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	169,047	300,534	0	0	469,581	1
Add credits during year:						
ROUNDING	9				9	2
Deduct charges:						
Miscellaneous Amortization (425)	10,566	18,783	0	0	29,349	3
Other (specify):						
ROUNDING		6			6	4
Balance End of Year	158,490	281,745	0	0	440,235	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	748,139	761,040	1
Total Sales of Water	748,139	761,040	
Other Operating Revenues			
Forfeited Discounts (470)	2,222	4,474	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	9,889	6,674	5
Total Other Operating Revenues	12,111	11,148	
Total Operating Revenues	760,250	772,188	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	76,412	72,099	7
Water Treatment Expenses (640-652)	53,496	61,500	8
Transmission and Distribution Expenses (660-678)	108,923	124,725	9
Customer Accounts Expenses (901-906)	29,268	28,663	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	208,878	197,122	12
Total Operation and Maintenance Expenses	476,977	484,109	
Other Operating Expenses			
Depreciation Expense (403)	78,744	76,161	13
Amortization Expense (404-407)		0	14
Taxes (408)	115,977	99,543	15
Total Other Operating Expenses	194,721	175,704	
Total Operating Expenses	671,698	659,813	
NET OPERATING INCOME	88,552	112,375	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	2,030	96,611	314,693	5
Commercial (461.2)	232	49,397	105,811	6
Industrial (461.3)	13	8,576	16,963	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	2,275	154,584	437,467	
Private Fire Protection Service (462)	12		7,488	9
Public Fire Protection Service (463)	2,386		217,829	10
Other Water Sales (465)	26	59,859	85,355	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	4,699	214,443	748,139	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	217,829	3
NONE		4
Total Public Fire Protection Service (463)	217,829	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,222	6
Other (specify):		
Total Forfeited Discounts (470)	2,222	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
METER RECONNECTS, ETC	2,502	9
Return on net investment in meters charged to sewer department	7,387	10
Other (specify):		
Total Other Water Revenues (474)	9,889	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	22,707	20,281	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	46,410	44,715	16
Pumping Labor and Expenses (624)	7,295	7,103	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)		0	24
Total Pumping Expenses	76,412	72,099	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	37,942	42,483	25
Chemicals (641)	15,554	19,017	26
Operation Labor and Expenses (642)		0	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)		0	32
Total Water Treatment Expenses	53,496	61,500	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	28,792	31,073	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	16,166	26,542	* 35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)		0	42
Maintenance of Transmission and Distribution Mains (673)	50,988	39,891	* 43
Maintenance of Services (675)	235	2,790	44
Maintenance of Meters (676)	9,102	24,075	* 45
Maintenance of Hydrants (677)	3,640	354	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	108,923	124,725	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	8,723	9,382	49
Customer Records and Collection Expenses (903)	20,545	19,281	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)			53
Total Customer Accounts Expenses	29,268	28,663	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	33,046	27,176	55
Office Supplies and Expenses (921)	13,992	17,963	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	77,952	77,521	58
Property Insurance (924)	3,046	3,845	59
Injuries and Damages (925)	2,338	1,818	60
Employee Pensions and Benefits (926)	78,504	68,799	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
ADMINISTRATIVE AND GENERAL EXPENSES		
Miscellaneous General Expenses (930)	0	64
Rents (931)	0	65
Maintenance of General Plant (932)	0	66
Total Administrative and General Expenses	208,878	197,122
Total Operation and Maintenance Expenses	476,977	484,109

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 662-Prior year had more repairs than normal. 2008 is an average year

Account 673-More main breaks and more locating done in 2008

Account 676-Meter reader was reading more rather than doing maintenance work

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		103,358	85,812	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,263	2,701	2
Net property tax equivalent		100,095	83,111	
Social Security		13,576	12,790	3
PSC Remainder Assessment		2,306	3,642	4
Other (specify): NONE			0	5
Total tax expense		115,977	99,543	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.199865				3
County tax rate	mills		4.279226				4
Local tax rate	mills		8.321920				5
School tax rate	mills		10.466330				6
Voc. school tax rate	mills		1.426692				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.694033				10
Less: state credit	mills		1.444892				11
Net tax rate	mills		23.249141				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.321920				14
Combined School Tax Rate	mills		11.893022				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.214942				17
Total Tax Rate	mills		24.694033				18
Ratio of Local and School Tax to Total	dec.		0.818616				19
Total tax net of state credit	mills		23.249141				20
Net Local and School Tax Rate	mills		19.032130				21
Utility Plant, Jan. 1	\$	6,372,494	6,372,494				22
Materials & Supplies	\$	22,592	22,592				23
Subtotal	\$	6,395,086	6,395,086				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,395,086	6,395,086				26
Assessment Ratio	dec.		0.849200				27
Assessed Value	\$	5,430,707	5,430,707				28
Net Local & School Rate	mills		19.032130				29
Tax Equiv. Computed for Current Year	\$	103,358	103,358				30
Tax Equivalent per 1994 PSC Report	\$	54,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	103,358					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	114,382				114,382	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	114,382	0	0	0	114,382	
PUMPING PLANT						
Land and Land Rights (320)	477				477	11
Structures and Improvements (321)	238,221				238,221	12
Other Power Production Equipment (323)	85,316				85,316	13
Electric Pumping Equipment (325)	131,392				131,392	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	455,406	0	0	0	455,406	
WATER TREATMENT PLANT						
Land and Land Rights (330)	1,000				1,000	17
Structures and Improvements (331)	2,418				2,418	18
Sand or Other Media Filtration Equipment (332)	8,572				8,572	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	11,990	0	0	0	11,990	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	15,717				15,717	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	235,446				235,446	24
Transmission and Distribution Mains (343)	1,672,347			(8,278)	1,664,069	* 25
Services (345)	301,482			(4,967)	296,515	* 26
Meters (346)	403,710	66,402	1,667		468,445	27
Hydrants (348)	204,134	1,044	500	(28,145)	176,533	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	2,596				2,596	29
Total Transmission and Distribution Plant	2,835,432	67,446	2,167	(41,390)	2,859,321	
GENERAL PLANT						
Land and Land Rights (389)	3,853				3,853	30
Structures and Improvements (390)	59,486				59,486	31
Office Furniture and Equipment (391)	4,210	3,040			7,250	32
Computer Equipment (391.1)	13,313				13,313	33
Transportation Equipment (392)	58,451	1,473			59,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	34,577	388			34,965	36
Laboratory Equipment (395)	3,116				3,116	37
Power Operated Equipment (396)	23,839				23,839	38
Communication Equipment (397)	58,389				58,389	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	259,234	4,901	0	0	264,135	
Total utility plant in service directly assignable	3,676,444	72,347	2,167	(41,390)	3,705,234	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,676,444	72,347	2,167	(41,390)	3,705,234	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accounts 343,345 and 348-To reclassify amounts to contributed assets for prior year additions
financed by current year impact fees

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	265,598				265,598	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	265,598	0	0	0	265,598	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	161,063				161,063	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	161,063	0	0	0	161,063	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	907,358				907,358	24
Transmission and Distribution Mains (343)	1,056,232			8,278	1,064,510	* 25
Services (345)	167,471			4,967	172,438	* 26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	137,776			28,145	165,921	* 28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,268,837	0	0	41,390	2,310,227	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,695,498	0	0	41,390	2,736,888	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,695,498	0	0	41,390	2,736,888	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Accounts 343,0345 and 348-Adjustments for prior year asset additions financed by current year
impact fees

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	83,088	2.90%	3,317	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	83,088		3,317	
PUMPING PLANT				
Structures and Improvements (321)	122,973	3.20%	7,623	7
Other Power Production Equipment (323)	31,907	4.40%	3,754	8
Electric Pumping Equipment (325)	126,623	4.40%	4,768	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	281,503		16,145	
WATER TREATMENT PLANT				
Structures and Improvements (331)	2,418	3.20%		12
Sand or Other Media Filtration Equipment (332)	8,572	3.30%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	10,990		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	135,363	1.90%	4,474	17
Transmission and Distribution Mains (343)	173,263	1.30%	21,633	18
Services (345)	85,335	2.90%	8,599	19
Meters (346)	229,838	5.50%	23,984	20
Hydrants (348)	54,114	2.20%	3,874	21
Other Transmission and Distribution Plant (349)	2,595	5.00%		22
Total Transmission and Distribution Plant	680,508		62,564	
GENERAL PLANT				
Structures and Improvements (390)	22,678	2.90%	1,725	23
Office Furniture and Equipment (391)	889	5.80%	332	24
Computer Equipment (391.1)	11,973	26.70%	1,340	25
Transportation Equipment (392)	58,451	13.30%	1,472	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	31,572	5.80%	2,017	28
Laboratory Equipment (395)	3,090	5.80%	26	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					86,405	4
316					0	5
317					0	6
	0	0	0	0	86,405	
321					130,596	7
323					35,661	8
325					131,391	9
326					0	10
328					0	11
	0	0	0	0	297,648	
331					2,418	12
332					8,572	13
333					0	14
334					0	15
	0	0	0	0	10,990	
341					0	16
342					139,837	17
343					194,896	18
345					93,934	19
346	1,667				252,155	20
348	500				57,488	21
349					2,595	22
	2,167	0	0	0	740,905	
390					24,403	23
391					1,221	24
391.1					13,313	25
392					59,923	26
393					0	27
394					33,589	28
395					3,116	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	5,113	7.50%	1,788	30
Communication Equipment (397)	58,389	15.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	192,155		8,700	
Total accum. prov. directly assignable	1,248,244		90,726	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	1,248,244		90,726	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					6,901	30
397					58,389	31
397.1					0	32
398					0	33
	0	0	0	0	200,855	
	2,167	0	0	0	1,336,803	
					0	34
	2,167	0	0	0	1,336,803	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	35,480	2.90%	7,702	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	35,480		7,702	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	85,750	4.40%	7,087	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	85,750		7,087	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	79,612	1.90%	17,240	17
Transmission and Distribution Mains (343)	144,869	1.30%	13,839	18
Services (345)	68,392	2.90%	5,001	19
Meters (346)	0	0.00%		20
Hydrants (348)	44,833	2.20%	3,650	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	337,706		39,730	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					43,182	4
316					0	5
317					0	6
	0	0	0	0	43,182	
321					0	7
323					0	8
325					92,837	9
326					0	10
328					0	11
	0	0	0	0	92,837	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					96,852	17
343					158,708	18
345					73,393	19
346					0	20
348					48,483	21
349					0	22
	0	0	0	0	377,436	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
GENERAL PLANT			
Power Operated Equipment (396)	0	0.00%	30
Communication Equipment (397)	0	0.00%	31
SCADA Equipment (397.1)	0	0.00%	32
Miscellaneous Equipment (398)	0	0.00%	33
Total General Plant	0		0
Total accum. prov. directly assignable	458,936		54,519
 Common Utility Plant Allocated to Water Department	 0	 0.00%	 34
Total accum. prov. for depreciation	458,936		54,519

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	513,455	
					0	34
	0	0	0	0	513,455	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			23,961	23,961	1
February			21,687	21,687	2
March			22,462	22,462	3
April			22,037	22,037	4
May			25,201	25,201	5
June			24,287	24,287	6
July			26,810	26,810	7
August			28,909	28,909	8
September			23,497	23,497	9
October			23,141	23,141	10
November			21,503	21,503	11
December			22,341	22,341	12
Total annual pumpage	0	0	285,836	285,836	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	285,836	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	285,836	3
Less: Gallons (000's) sold:	214,443	4
Gallons (000's) entering distribution system but not sold:	71,393	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	600	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	990	10
Subtotal Estimated Usage:	1,590	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	69,803	17
Subtotal of Estimated Losses:	69,803	18
Percentage of water entering distribution system sold:	75%	19
Percentage of unaccounted for water:	24%	20
If more than 15%, indicate causes:		21
There may be several undetected leaks		22
		23
		24
If more than 15%, state what action has been taken to reduce water loss:		25
A leak study is being conducted		26

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,331	27
Date of maximum: 05/23/2008		28
Cause of maximum: Warm weather and summer residents returning		29
		30
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	406	31
Date of minimum: 12/25/2008		32
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	428,200	33
If water is purchased:		34
Vendor Name:		35
Point of Delivery:		36
What percentage of purchased water is surface water?		37
Number of main breaks repaired this year:	5	38
Number of service breaks repaired this year:	0	39
Population served (estimate the number of individuals served):		40
Inside municipality?	5,389	41
Outside municipality?		42

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
NONE					No

1

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	4-A	4-B	1
Location	FRANKLIN STREET	FRANKLIN STREET 4-A	FRANKLIN STREET 4-B	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS MORSE	FAIRBANKS MORSE	5
Year Installed	1994	1968	1968	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,300	1,250	750	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	FAIRBANKS MORSE	FAIRBANKS MORSE	9
Year Installed	1968	1968	1968	10
Type	OTHER	OTHER	OTHER	11
Horsepower	75	75	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	5-A	6	15
Location	PINE STREET	PINE STREET	S. CP AVENUE	16
Purpose	P	B	P	17
Destination	R	D	D	18
Pump Manufacturer	LAYNE	WORTHINGTON	GOULDS	19
Year Installed	1980	1980	1999	20
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,300	1,250	1,700	22
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	US MOTORS	23
Year Installed	1980	1980	1999	24
Type	OTHER	OTHER	ELECTRIC	25
Horsepower	60	75	60	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6-B			1
Location	S. CP AVENUE			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	CRANE DEMING			5
Year Installed	1999			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	US MOTORS			10
Year Installed	1999			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	4	5	HARVEY ROAD	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1968	1980	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	16	9	135	6
Total capacity in gallons (actual)	400,000	100,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	T	2.000	175				175	1
M	T	4.000	23,426				23,426	2
M	T	6.000	68,666				68,666	3
M	T	8.000	26,033				26,033	4
M	T	10.000	34,439				34,439	5
M	D	12.000	17,367				17,367	6
Total Within Municipality			170,106	0	0	0	170,106	
Total Utility			170,106	0	0	0	170,106	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.500	1				1		1
P	0.625	472				472		2
M	0.750	715				715	50	3
M	1.000	423				423	38	4
L	1.000	37				37		5
M	1.250	9				9	5	6
M	1.500	38				38	4	7
M	2.000	15				15	2	8
M	3.000	1				1		9
M	4.000	14				14		10
M	6.000	6				6		11
M	8.000	18				18		12
Total Utility		1,749	0	0	0	1,749	99	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,722	291	38		2,975	150	1
0.750	32	5	2		35	0	2
1.000	47		1		46	5	3
1.250	0				0	0	4
1.500	7				7	0	5
2.000	14				14	2	6
2.500	5				5	3	7
4.000	3				3	1	8
6.000	1				1	1	9
Total:	2,831	296	41	0	3,086	162	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,829	110	2	6	1	27	2,975	1
0.750	3	0	11	8	10	3	35	2
1.000	10	31	1	1	1	2	46	3
1.250	0	0	0	0	0	0	0	4
1.500	0	6	1	0	0	0	7	5
2.000	0	6	2	4	1	1	14	6
2.500	0	3	1	1	0	0	5	7
4.000	0	2	1	0	0	0	3	8
6.000	0	1	0	0	0	0	1	9
Total:	2,842	159	19	20	13	33	3,086	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Testing is done as time permits. Efforts are made to test 10% of meters annually, but this is not always accomplished. Meters are replaced as needed

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	346	1	1		346	2
Total Fire Hydrants	346	1	1	0	346	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	346
Number of distribution system valves end of year:	430
Number of distribution valves operated during year:	225

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	5,852,525	5,538,499	1
Total Sales of Electricity	5,852,525	5,538,499	
Other Operating Revenues			
Forfeited Discounts (450)	14,474	13,072	2
Miscellaneous Service Revenues (451)	7,217	22,591	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	11,262	10,760	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,176	1,323	7
Total Other Operating Revenues	34,129	47,746	
Total Operating Revenues	5,886,654	5,586,245	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	4,727,564	4,320,168	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	273,155	275,855	10
Customer Accounts Expenses (901-905)	63,284	58,088	11
Customer Service and Information Expenses (906)	0		12
Sales Expenses (911-916)	0	0	13
Administrative and General Expenses (920-932)	314,443	290,223	14
Total Operation and Maintenance Expenses	5,378,446	4,944,334	
Other Expenses			
Depreciation Expense (403)	206,971	185,322	15
Amortization Expense (404-407)		0	16
Taxes (408)	163,729	144,054	17
Total Other Expenses	370,700	329,376	
Total Operating Expenses	5,749,146	5,273,710	
NET OPERATING INCOME	137,508	312,535	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	14,474	2
Other (specify):		
Total Forfeited Discounts (450)	14,474	
Miscellaneous Service Revenues (451):		
RECONNECTS, TRENCHING, ETC	7,217	3
Total Miscellaneous Service Revenues (451)	7,217	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	11,262	5
Total Rent from Electric Property (454)	11,262	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,176	7
Total Other Electric Revenues (456)	1,176	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	4,727,564	4,320,168	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	4,727,564	4,320,168	
Total Power Production Expenses	4,727,564	4,320,168	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	39,804	33,808	52
Overhead Line Expenses (583)	61,703	65,112	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	7,974	1,363	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	23,036	17,851	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	5,084	17,544	* 62
Maintenance of Overhead Lines (593)	113,880	112,335	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	5,674	9,341	65
Maintenance of Street Lighting and Signal Systems (596)	16,000	18,501	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	273,155	275,855	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	25,494	19,893	70
Customer Records and Collection Expenses (903)	37,714	36,946	71
Uncollectible Accounts (904)	76	1,249	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)			74
Total Customer Accounts Expenses	63,284	58,088	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	52,082	23,810	* 79
Office Supplies and Expenses (921)	32,425	32,631	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	83,457	75,946	82
Property Insurance (924)	4,139	6,981	83
Injuries and Damages (925)	3,299	2,107	84
Employee Pensions and Benefits (926)	139,041	143,174	85
Regulatory Commission Expenses (928)		735	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)		4,839	88
Rents (931)		0	89
Maintenance of General Plant (932)		0	90
Total Administrative and General Expenses	314,443	290,223	
Total Operation and Maintenance Expenses	5,378,446	4,944,334	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 592-Prior year had increased expenses for repairs to faulty arrestors

Account 920-Prior year had 3 months without a superintendent and current year had a change in breakdown of utility bookkeeper wage

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		110,409	97,216	1
Social Security		21,958	23,236	2
Wisconsin Gross Receipts Tax		27,904	19,726	3
PSC Remainder Assessment		3,458	3,876	4
Other (specify): NONE			0	5
Total tax expense		163,729	144,054	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.199865				3
County tax rate	mills		4.279226				4
Local tax rate	mills		8.321920				5
School tax rate	mills		10.466330				6
Voc. school tax rate	mills		1.426692				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.694033				10
Less: state credit	mills		1.444892				11
Net tax rate	mills		23.249141				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.321920				14
Combined School Tax Rate	mills		11.893022				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.214942				17
Total Tax Rate	mills		24.694033				18
Ratio of Local and School Tax to Total	dec.		0.818616				19
Total tax net of state credit	mills		23.249141				20
Net Local and School Tax Rate	mills		19.032130				21
Utility Plant, Jan. 1	\$	7,529,703	7,529,703				22
Materials & Supplies	\$	162,630	162,630				23
Subtotal	\$	7,692,333	7,692,333				24
Less: Plant Outside Limits	\$	860,986	860,986				25
Taxable Assets	\$	6,831,347	6,831,347				26
Assessment Ratio	dec.		0.849200				27
Assessed Value	\$	5,801,180	5,801,180				28
Net Local & School Rate	mills		19.032130				29
Tax Equiv. Computed for Current Year	\$	110,409	110,409				30
Tax Equivalent per 1994 PSC Report	\$	97,216					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	110,409					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	68,010				68,010	34
Structures and Improvements (361)	8,313				8,313	35
Station Equipment (362)	1,079,689				1,079,689	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	429,321	47,616			476,937	38
Overhead Conductors and Devices (365)	697,115	63,376			760,491	39
Underground Conduit (366)	69,211	3,601			72,812	40
Underground Conductors and Devices (367)	617,069	112,136		(50,661)	678,544	* 41
Line Transformers (368)	898,261	109,483			1,007,744	* 42
Services (369)	546,014	46,434			592,448	43
Meters (370)	282,065	39,584	1,860		319,789	44
Installations on Customers' Premises (371)	27,171	737			27,908	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	246,764				246,764	47
Total Distribution Plant	4,969,003	422,967	1,860	(50,661)	5,339,449	
GENERAL PLANT						
Land and Land Rights (389)	21,785				21,785	48
Structures and Improvements (390)	321,893				321,893	49
Office Furniture and Equipment (391)	68,133	3,786			71,919	50
Computer Equipment (391.1)	56,381				56,381	51
Transportation Equipment (392)	398,689	44,519			443,208	52
Stores Equipment (393)	1,238				1,238	53
Tools, Shop and Garage Equipment (394)	86,327	12,743			99,070	54
Laboratory Equipment (395)	17,439				17,439	55
Power Operated Equipment (396)	71,383				71,383	56
Communication Equipment (397)	25,308	1,370			26,678	57
SCADA Equipment (397.1)					0	58
Miscellaneous Equipment (398)	253				253	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,068,829	62,418	0	0	1,131,247	
Total utility plant in service directly assignable	6,037,832	485,385	1,860	(50,661)	6,470,696	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,037,832	485,385	1,860	(50,661)	6,470,696	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 367-Work order activity

Account 368-Transformer purchases during 2008

If Adjustments for any account are nonzero, please explain.

Account 367-To reclassify amounts to contributed assets for prior year additions financed by current year impact fees

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	174,504				174,504	38
Overhead Conductors and Devices (365)	308,055				308,055	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	497,121			50,661	547,782	41 *
Line Transformers (368)	0				0	42
Services (369)	277,853				277,853	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	88,518				88,518	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	1,346,051	0	0	50,661	1,396,712	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,346,051	0	0	50,661	1,396,712	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,346,051	0	0	50,661	1,396,712	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

Account 367-To reclassify amounts for prior year fixed asset additions financed by current year
impact fees

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	7,485	3.00%	249	27
Station Equipment (362)	844,430	3.20%	34,550	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					7,734	27
362					878,980	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	355,147	3.90%	17,672	30
Overhead Conductors and Devices (365)	381,432	3.10%	22,593	31
Underground Conduit (366)	23,491	2.00%	1,420	32
Underground Conductors and Devices (367)	272,942	3.30%	20,542	33
Line Transformers (368)	418,133	3.30%	31,449	34
Services (369)	356,167	4.10%	23,339	35
Meters (370)	203,798	5.00%	15,046	36
Installations on Customers' Premises (371)	27,171	5.60%	41	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	225,591	5.10%	12,585	39
Total Distribution Plant	3,115,787		179,486	
GENERAL PLANT				
Structures and Improvements (390)	144,574	2.50%	8,047	40
Office Furniture and Equipment (391)	65,736	6.30%	3,659	41
Computer Equipment (391.1)	50,496	20.00%	1,169	42
Transportation Equipment (392)	398,689	13.30%	5,936	43
Stores Equipment (393)	1,238	4.00%		44
Tools, Shop and Garage Equipment (394)	70,870	6.70%	6,211	45
Laboratory Equipment (395)	15,795	6.70%	1,168	46
Power Operated Equipment (396)	42,887	10.00%	7,138	47
Communication Equipment (397)	21,361	6.70%	93	48
SCADA Equipment (397.1)				49
Miscellaneous Equipment (398)	253	5.00%		50
Total General Plant	811,899		33,421	
Total accum. prov. directly assignable	3,927,686		212,907	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	3,927,686		212,907	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	3,927,686		212,907	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					372,819	30
365					404,025	31
366					24,911	32
367					293,484	33
368					449,582	34
369					379,506	35
370	1,860				216,984	36
371					27,212	37
372					0	38
373					238,176	39
	<u>1,860</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,293,413</u>	
390					152,621	40
391					69,395	41
391.1					51,665	42
392					404,625	43
393					1,238	44
394					77,081	45
395					16,963	46
396					50,025	47
397					21,454	48
397.1					0	49
398					253	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>845,320</u>	
	<u>1,860</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,138,733</u>	
					<u>0</u>	51
	<u>1,860</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,138,733</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>1,860</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,138,733</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	136,192	3.90%	6,805	30
Overhead Conductors and Devices (365)	146,457	3.10%	9,550	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	128,300	3.30%	18,077	33
Line Transformers (368)	0	0.00%		34
Services (369)	142,457	4.10%	11,392	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	2,479	5.60%	4,957	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	555,885		50,781	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	555,885		50,781	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	555,885		50,781	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	555,885		50,781	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					142,997	30
365					156,007	31
366					0	32
367					146,377	33
368					0	34
369					153,849	35
370					0	36
371					7,436	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>606,666</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>606,666</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>606,666</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>606,666</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	37				37	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	2				2	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	7				7	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	22				22	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	4				4	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	6				6	13
7.2/12.5 kV (12kV)	2				2	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm		8
Total	92	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	92	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,931	Wednesday	01/02/2008	18:00	6,155	1
February	02	10,747	Monday	02/11/2008	19:00	5,700	2
March	03	9,950	Monday	03/03/2008	19:00	5,645	3
April	04	9,528	Thursday	04/10/2008	19:00	5,337	4
May	05	9,180	Tuesday	05/06/2008	12:00	5,239	5
June	06	13,215	Thursday	06/26/2008	14:00	5,972	6
July	07	15,005	Wednesday	07/16/2008	15:00	7,011	7
August	08	14,405	Friday	08/01/2008	16:00	6,528	8
September	09	14,341	Tuesday	09/02/2008	16:00	5,614	9
October	10	9,893	Monday	10/13/2008	14:00	5,452	10
November	11	9,912	Monday	11/10/2008	18:00	5,259	11
December	12	10,906	Monday	12/15/2008	18:00	5,904	12
Total		138,013				69,816	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	69,815	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	69,815	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	65,652	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	28	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	28	23
Total Sold and Used	65,680	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	4,135	27
Total Energy Losses	4,135	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.9228%	29
Total Disposition of Energy	69,815	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	3,258	25,865	1
WATER HEATER	RW-1	132	308	2
Total Sales for Residential Sales		3,390	26,173	
Commercial & Industrial				
INTERDEPARTMENTAL	CG-1	4	428	3
SMALL COMMERCIAL	CG-1	394	8,745	4
INDUSTRIAL A	CP-1	37	12,807	5
INDUSTRIAL B	CP-2	8	10,026	6
INDUSTRIAL C	CP-3	2	7,106	7
Total Sales for Commercial & Industrial		445	39,112	
Public Street & Highway Lighting				
PUBLIC AND PRIVATE STREET LIGHTING	MS-1	60	367	8
Total Sales for Public Street & Highway Lighting		60	367	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,895	65,652	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,897,340	658,201	2,555,541	1
		19,400	496	19,896	2
0	0	1,916,740	658,697	2,575,437	
2,587	2,678	62,266	8,791	71,057	3
		628,287	220,739	849,026	4
39,008	52,042	686,441	325,340	1,011,781	5
26,582	30,480	526,726	247,669	774,395	6
14,078	18,090	309,580	178,383	487,963	7
82,255	103,290	2,213,300	980,922	3,194,222	
		73,794	9,072	82,866	8
0	0	73,794	9,072	82,866	
				0	9
0	0	0	0	0	
82,255	103,290	4,203,834	1,648,691	5,852,525	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	EAST EDGE OF TOWN				2
Type of Power Purchased (firm, dump, etc.)	AC				3
Voltage at Which Delivered	24900				4
Point of Metering	EAST EDGE OF TOWN				5
Total of 12 Monthly Maximum Demands -- kW	138,013				6
Average load factor	69.2956%				7
Total Cost of Purchased Power	4,727,564				8
Average cost per kWh	0.0677				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,966	3,189			12
February	2,772	2,928			13
March	2,603	3,042			14
April	2,669	2,668			15
May	2,472	2,767			16
June	2,915	3,056			17
July	3,551	3,460			18
August	3,122	3,407			19
September	2,745	2,869			20
October	2,791	2,661			21
November	2,313	2,945			22
December	2,834	3,070			23
Total kWh (000)	33,753	36,062			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	15,005	7
Date and Hour of Such Maximum Demand	7/16/2008 15	8
Load Factor	0.0000	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	DOWNTWN	EASTSIDE	PINE ST	SWHLS RD	1
Voltage--High Side	24,900	24,900	24,900	24,900	2
Voltage--Low Side	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	5,000	5,000	1,500	5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9
Footnotes	*	*	*	*	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

The information requested regarding 15-minute maximum demand, date and time of maximum and KWH output is not provided by the Utility's reporting system

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,214	1,179	94,698	1
Acquired during year	344	46	3,993	2
Total	4,558	1,225	98,691	3
Retired during year	55	6	158	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,503	1,219	98,533	6
Number end of year accounted for as follows:				7
In customers' use	4,077	1,158	86,438	8
In utility's use	18	19	2,290	9
Locked meters on customers' premises				10
In stock	408	42	9,805	11
Total end of year	4,503	1,219	98,533	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	8	6,828	1
Other	150	2	1,728	2
Other	500	2	1,080	3
Other	1,500	2	3,600	4
Sodium Vapor	100	498	37,973	5
Sodium Vapor	150	43	2,160	6
Sodium Vapor	250	3	251,292	7
Sodium Vapor	400	1	3,888	8
Total		559	308,549	
Ornamental				
Sodium Vapor	70	56	20,160	9
Sodium Vapor	100	11	5,676	10
Sodium Vapor	150	32	27,648	11
Total		99	53,484	
Other				
NONE		0		12
Total		0	0	