



3013 (02-02-05)

ANNUAL REPORT

OF

Name: NEW LONDON ELECTRIC AND WATER UTILITY

Principal Office: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I STEPHEN THOMPSON of
(Person responsible for accounts)

NEW LONDON ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 12/31/2007
(Date)

GENERAL MANAGER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meters	W-23
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LONDON ELECTRIC AND WATER UTILITY

Utility Address: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEPHEN M THOMPSON

Title: GENERAL MANAGER

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: sthompson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: CHRIS LUCKMANN

Title: STAFF ACCOUNTANT

Office Address: VIRCHOW KRAUSE & COMPANY LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2628

Fax Number: (608) 249 - 8532

E-mail Address: cluckmann@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: DUANE BROWN

Title: PRESIDENT

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE & COMPANY LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2628

Fax Number: (608) 249 - 8532

E-mail Address: cluckmann@virchowkrause.com

Date of most recent audit report: 12/31/2007

Period covered by most recent audit: 2007

Names and titles of utility management including manager or superintendent:

Name: MR JAMES J ULMAN

Title: ELECTRIC DEPARTMENT SUPERVISOR

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: julman@wppisys.org

Name of utility commission/committee: NEW LONDON UTILITY COMMISSION

Names of members of utility commission/committee:

- DUANE BROWN, PRESIDENT
- RUSS GERHARD
- DIANE RUDIE
- JOHN SHAW
- ROGER STEINGRABER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	15,287,605	13,962,717	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	12,794,894	11,403,007	2
Depreciation Expense (403)	751,250	764,855	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	659,536	622,058	5
Total Operating Expenses	14,205,680	12,789,920	
Net Operating Income	1,081,925	1,172,797	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,081,925	1,172,797	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	304,571	292,518	10
Miscellaneous Nonoperating Income (421)	81,988	26,783	11
Total Other Income	386,559	319,301	
Total Income	1,468,484	1,492,098	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,081)	(29,081)	12
Other Income Deductions (426)	61,009	61,281	13
Total Miscellaneous Income Deductions	31,928	32,200	
Income Before Interest Charges	1,436,556	1,459,898	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	508,931	545,654	14
Amortization of Debt Discount and Expense (428)	97,514	125,652	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,601	2,860	18
Interest Charged to Construction--Cr. (432)	31,427	(4,594)	19
Total Interest Charges	577,619	678,760	
Net Income	858,937	781,138	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	12,560,424	11,769,963	20
Balance Transferred from Income (433)	858,937	781,138	21
Miscellaneous Credits to Surplus (434)	0	31,189	22
Miscellaneous Debits to Surplus--Debit (435)	0	15,272	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	8,281	6,594	25
Total Unappropriated Earned Surplus End of Year (216)	13,411,080	12,560,424	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	15,287,605		15,287,605	1
Total (Acct. 400):	15,287,605	0	15,287,605	
Operation and Maintenance Expense (401-402):				
Derived	12,794,894		12,794,894	2
Total (Acct. 401-402):	12,794,894	0	12,794,894	
Depreciation Expense (403):				
Derived	751,250		751,250	3
Total (Acct. 403):	751,250	0	751,250	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	659,536		659,536	5
Total (Acct. 408):	659,536	0	659,536	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,081,925	0	1,081,925	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	304,571	0	304,571 11
Total (Acct. 419):	304,571	0	304,571
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]	81,988	81,988 13
NONE	0	0	0 14
Total (Acct. 421):	0	81,988	81,988
TOTAL OTHER INCOME:	304,571	81,988	386,559
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(29,081)	[REDACTED]	(29,081) 15
NONE	0	0	0 16
Total (Acct. 425):	(29,081)	0	(29,081)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	31,095	31,095 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	29,914	29,914 18
NONE	0	0	0 19
Total (Acct. 426):	0	61,009	61,009
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(29,081)	61,009	31,928
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	508,931	[REDACTED]	508,931 20
Total (Acct. 427):	508,931	0	508,931
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	97,514	[REDACTED]	97,514 21
Total (Acct. 428):	97,514	0	97,514
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2,601		2,601 24
Total (Acct. 431):	2,601	0	2,601
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION	31,427		31,427 25
Total (Acct. 432):	31,427	0	31,427
TOTAL INTEREST CHARGES:	577,619	0	577,619
NET INCOME:	837,958	20,979	858,937
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	10,690,504	1,869,920	12,560,424 26
Total (Acct. 216):	10,690,504	1,869,920	12,560,424
Balance Transferred from Income (433):			
Derived	837,958	20,979	858,937 27
Total (Acct. 433):	837,958	20,979	858,937
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	8,281	0	8,281 31
Total (Acct. 439)--Debit:	8,281	0	8,281
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,520,181	1,890,899	13,411,080

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	1,795,336	13,492,269	0	0	15,287,605	1	
Less: interdepartmental sales	0	102,798	0	0	102,798	2	
Less: interdepartmental rents	0	51,600		0	51,600	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			73,508		73,508	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	1,795,336	13,264,363	0	0	15,059,699		

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	195,360		195,360	1
Electric operating expenses	340,517		340,517	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	68,311		68,311	8
Electric utility plant accounts	179,821		179,821	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	784,009	0	784,009	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.4	1
Electric	11.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	32,364,532	31,312,554	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	10,567,172	9,815,434	2
Net Utility Plant	21,797,360	21,497,120	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	21,797,360	21,497,120	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,872	1,872	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,872	1,872	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	121,070	121,070	8
Special Funds (125-128)	4,393,780	4,578,668	9
Total Other Property and Investments	4,514,850	4,699,738	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	541,117	829,744	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	0		12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	2,068,151	1,773,990	15
Other Accounts Receivable (143)	86,665	99,709	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	606,517	533,009	17
Receivables from Municipality (145)	35,456	34,899	18
Materials and Supplies (151-163)	285,520	306,184	19
Prepayments (165)	95,475	102,101	20
Interest and Dividends Receivable (171)	72,225	62,514	21
Accrued Utility Revenues (173)	302,652	329,596	22
Miscellaneous Current and Accrued Assets (174)	1,691	1,691	23
Total Current and Accrued Assets	2,882,435	3,007,419	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	299,293	396,808	24
Other Deferred Debits (182-186)	44,621	43,035	25
Total Deferred Debits	343,914	439,843	
Total Assets and Other Debits	29,538,559	29,644,120	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,882,944	1,882,944	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	13,411,080	12,560,424	28
Total Proprietary Capital	15,294,024	14,443,368	
LONG-TERM DEBT			
Bonds (221-222)	11,235,000	12,345,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	11,235,000	12,345,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	862,237	846,313	33
Payables to Municipality (233)	74,342	59,842	34
Customer Deposits (235)	51,913	52,008	35
Taxes Accrued (236)	499,788	489,525	36
Interest Accrued (237)	69,159	71,022	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	43,685	23,626	40
Miscellaneous Current and Accrued Liabilities (242)	27,114	23,195	41
Total Current and Accrued Liabilities	1,628,238	1,565,531	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	1,120,868	1,048,616	44
Total Deferred Credits	1,120,868	1,048,616	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)	260,429	241,605	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	260,429	241,605	
Total Liabilities and Other Credits	29,538,559	29,644,120	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	13,512,137	0	0	17,800,417	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,792,701	0	0	17,103,962	2
Utility Plant in Service - Contributed Plant (101.2)	1,778,082	0	0	893,159	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	47,976				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	456,459			292,193	9
Total Utility Plant	14,075,218	0	0	18,289,314	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,909,333	0	0	6,810,871	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	371,572	0	0	475,396	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	3,280,905	0	0	7,286,267	
Net Utility Plant	10,794,313	0	0	11,003,047	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,717,488	6,311,987			9,029,475	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	224,207	527,043			751,250	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	12,827				12,827	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
DEPRECIATION CLEARING	10,341	1,622			11,963	12
					0	13
					0	14
					0	15
Total credits	247,375	528,665	0	0	776,040	16
Debits during year						17
Book cost of plant retired	55,530	29,781			85,311	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	55,530	29,781	0	0	85,311	25
Balance end of year (111.1)	2,909,333	6,810,871	0	0	9,720,204	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	340,477	445,482			785,959	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	31,095	29,914			61,009	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,095	29,914	0	0	61,009	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	371,572	475,396	0	0	846,968	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Non-utility plant	1,872			1,872	2
Total Nonutility Property (121)	1,872	0	0	1,872	
Less accum. prov. depr. & amort. (122)	1,872			1,872	3
 Net Nonutility Property	 0	 0	 0	 0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	533,009	1
Additions:		
Provision for uncollectibles during year	73,508	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	73,508	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	606,517	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			204,410		204,410	213,810	3
Total Electric Utility					204,410	213,810	

Account	Total End of Year	Amount Prior Year	
Electric utility total	204,410	213,810	1
Water utility (154)	81,110	92,374	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	285,520	306,184	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 MRBS	20,742	428	0	1
1999 MRBS	41,686	428	65,719	2
2003 MRBS	6,203	428	60,714	3
2005 MRBS	28,917	428	172,860	4
Total			299,293	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,882,944	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,882,944</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 MORTGAGE REVENUE BONDS	10/17/1997	12/01/2007	4.65%	0	1
1999 MORTGAGE REVENUE BONDS	12/01/1999	12/01/2010	4.05%	1,760,000	2
2003 MORTGAGE REVENUE BONDS	11/01/2003	12/01/2023	2.40%	4,990,000	3
2005 MORTGAGE REVENUE REFUNDING BON	03/01/2005	12/01/2017	3.00%	4,485,000	4
Total Bonds (Account 221):				11,235,000	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 11,235,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	489,525	1
Accruals:		
Charged water department expense	228,062	2
Charged electric department expense	432,532	3
Charged sewer department expense	3,685	4
Other (explain):		
NONE		5
Total Accruals and other credits	664,279	
Taxes paid during year:		
County, state and local taxes	489,526	6
Social Security taxes	47,383	7
PSC Remainder Assessment	15,006	8
Other (explain):		
GROSS RECEIPTS TAX	102,101	9
Total payments and other debits	654,016	
Balance end of year	499,788	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 MRB	14,399	172,672	172,785	14,286	1
1993 AND 1997 BONDS	1,287	14,151	15,438	0	2
1999 MRB	8,347	98,270	100,160	6,457	3
2003 MRB	18,801	223,838	224,405	18,234	4
Subtotal	42,834	508,931	512,788	38,977	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1995 WPPI loan	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	28,188	2,601	607	30,182	7
Subtotal	28,188	2,601	607	30,182	
Total	71,022	511,532	513,395	69,159	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	121,070	2
Total (Acct. 124):	121,070	
Sinking Funds (125):		
RESERVE ACCOUNT	1,120,616	3
REDEMPTION ACCOUNT	189,157	4
CONSTRUCTION AND THEN DO THE TIME SHEET	2,351,736	5
Total (Acct. 125):	3,661,509	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	150,000	6
Total (Acct. 126):	150,000	
Other Special Funds (128):		
INTERNALLY RESTRICTED INVESTMENT	582,271	7
Total (Acct. 128):	582,271	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	237,837	11
Electric	1,830,314	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	2,068,151	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
POLE CONTRACT RECEIVABLE	50,225	17
WATER MISC RECEIVABLES - BULK WATER SALES	15,343	18
ELECTRIC RECEIVABLES FOR JOINT TRENCHING, ACCIDENTS, ETC.	21,097	19
Total (Acct. 143):	86,665	
Receivables from Municipality (145):		
JOINT METER	7,500	20
DELINQUENT TAX ROLL	20,126	21
MISCELLANEOUS	7,830	22
Total (Acct. 145):	35,456	
Prepayments (165):		
2008 GROSS RECEIPTS TAX	95,475	23
Total (Acct. 165):	95,475	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DSM PROGRAM- AUTHORIZED THROUGH ELECTRIC RATE ORDER 12/27/02	44,621	28
Total (Acct. 186):	44,621	
Payables to Municipality (233):		
DECEMBER 2006 SEWER BILLINGS COLLECTED BY UTILITY	74,342	29
Total (Acct. 233):	74,342	
Other Deferred Credits (253):		
Regulatory Liability	465,304	30
DSM AMORTIZATION IN RATES- RATE ORDER 12/27/02	422,664	31
PUBLIC BENEFITS	232,900	32
Total (Acct. 253):	1,120,868	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,545,328	17,001,119	0	0	28,546,447	1
Materials and Supplies	86,742	209,110	0	0	295,852	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,813,410	6,561,429	0	0	9,374,839	4
Customer Advances for Construction					0	5
Regulatory Liability	206,399	273,445	0	0	479,844	6
NONE					0	7
Average Net Rate Base	8,612,261	10,375,355	0	0	18,987,616	
Net Operating Income	465,362	616,563	0	0	1,081,925	8
Net Operating Income as a percent of						
Average Net Rate Base	5.40%	5.94%	N/A	N/A	5.70%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	212,654	281,731	0	0	494,385	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,509	16,572	0	0	29,081	3
Other (specify):						
NONE					0	4
Balance End of Year	200,145	265,159	0	0	465,304	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 - For purposes of the WEGS report, account 231 represents accrued interest on customer deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Account 142 breakdown between water and electric - actual breakdown not available. Estimated based on a ratio by dept. revenues.

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Provided on line item.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

New London Electric and Water Utility
New London, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the New London Electric and Water Utility, an enterprise fund of the City of New London as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2007 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Madison, Wisconsin
February 15, 2008

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,749,910	1,796,412	1
Total Sales of Water	1,749,910	1,796,412	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	40	50	3
Rents from Water Property (472)	24,385	5,660	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	21,001	16,992	6
Total Other Operating Revenues	45,426	22,702	
Total Operating Revenues	1,795,336	1,819,114	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	7,065	7,005	7
Pumping Expenses (620-633)	175,452	124,758	8
Water Treatment Expenses (640-652)	128,080	116,354	9
Transmission and Distribution Expenses (660-678)	277,269	258,762	10
Customer Accounts Expenses (901-905)	35,206	23,247	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	254,633	239,336	13
Total Operation and Maintenance Expenses	877,705	769,462	
Other Operating Expenses			
Depreciation Expense (403)	224,207	247,718	14
Amortization Expense (404-407)		0	15
Taxes (408)	228,062	218,046	16
Total Other Operating Expenses	452,269	465,764	
Total Operating Expenses	1,329,974	1,235,226	
NET OPERATING INCOME	465,362	583,888	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,360	115,050	386,845	4
Commercial	299	50,942	138,649	5
Industrial	28	540,192	642,246	6
Total Metered Sales to General Customers (461)	2,687	706,184	1,167,740	
Private Fire Protection Service (462)	1		16,356	7
Public Fire Protection Service (463)	1		543,143	8
Other Sales to Public Authorities (464)	25	7,276	22,671	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,714	713,460	1,749,910	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	543,143	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	543,143	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	40	7
Total Miscellaneous Service Revenues (471)	40	
Rents from Water Property (472):		
TOWER RENTAL FROM CELLULAR PROVIDERS	24,385	8
Total Rents from Water Property (472)	24,385	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,554	10
Other (specify):		
ADMIN FEES	474	11
BULK WATER SALES	10,973	12
Total Other Water Revenues (474)	21,001	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	6,015	5,955	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	1,050	1,050	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	7,065	7,005	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	5,335	7,342	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	102,798	100,211	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)		0	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	67,319	17,205	25
Total Pumping Expenses	175,452	124,758	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)		0	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	15,195	13,671	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	112,885	102,683	33
Total Water Treatment Expenses	128,080	116,354	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	5,814	5,767	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)		0	36
Meter Expenses (663)		0	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	534	469	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	210	234	43
Maintenance of Transmission and Distribution Mains (673)	145,852	150,682	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	84,423	42,582	46
Maintenance of Meters (676)	13,325	30,706	47
Maintenance of Hydrants (677)	26,216	27,390	48
Maintenance of Miscellaneous Plant (678)	895	932	49
Total Transmission and Distribution Expenses	277,269	258,762	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	14,477	6,696	51
Customer Records and Collection Expenses (903)	20,729	16,551	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	35,206	23,247	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	44,866	36,480	56
Office Supplies and Expenses (921)	19,317	18,267	57
Administrative Expenses Transferred--Credit (922)	39,963	39,162	58
Outside Services Employed (923)	21,910	28,671	59
Property Insurance (924)	1,649	1,864	60
Injuries and Damages (925)	15,948	15,790	61
Employee Pensions and Benefits (926)	135,557	114,426	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	2,570	7,886	65
Rents (931)	51,600	51,600	66
Maintenance of General Plant (932)	1,179	3,514	67
Total Administrative and General Expenses	254,633	239,336	
Total Operation and Maintenance Expenses	877,705	769,462	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		215,749	207,655	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,685	3,673	2
Net property tax equivalent		212,064	203,982	
Social Security		14,426	12,603	3
PSC Remainder Assessment		1,572	1,461	4
Other (specify): NONE			0	5
Total tax expense		228,062	218,046	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169200	0.170700			3
County tax rate	mills		4.365700	5.425200			4
Local tax rate	mills		7.265500	7.121500			5
School tax rate	mills		7.995800	8.068800			6
Voc. school tax rate	mills		1.664100	1.679300			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		21.460300	22.465500			10
Less: state credit	mills		1.214900	1.233900			11
Net tax rate	mills		20.245400	21.231600			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.265500	7.121500			14
Combined School Tax Rate	mills		9.659900	9.748100			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.925400	16.869600			17
Total Tax Rate	mills		21.460300	22.465500			18
Ratio of Local and School Tax to Total	dec.		0.788684	0.750911			19
Total tax net of state credit	mills		20.245400	21.231600			20
Net Local and School Tax Rate	mills		15.967228	15.943050			21
Utility Plant, Jan. 1	\$	13,512,137	9,216,135	4,296,002			22
Materials & Supplies	\$	92,374	92,374	0			23
Subtotal	\$	13,604,511	9,308,509	4,296,002			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	13,604,511	9,308,509	4,296,002			26
Assessment Ratio	dec.		0.994400	0.992100			27
Assessed Value	\$	13,518,445	9,256,381	4,262,064			28
Net Local & School Rate	mills		15.967228	15.943050			29
Tax Equiv. Computed for Current Year	\$	215,749	147,799	67,950			30
Tax Equivalent per 1994 PSC Report	\$	145,895					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	215,749					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,898	0	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	49,514	0	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	88,412	0	
PUMPING PLANT			
Land and Land Rights (320)	1,161	0	12
Structures and Improvements (321)	1,026,873	0	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	565,264	0	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	1,593,298	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	21,316	0	23
Total Water Treatment Plant	21,316	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	38,898	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)	0	0	49,514	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	88,412	
PUMPING PLANT				
Land and Land Rights (320)	0	0	1,161	12
Structures and Improvements (321)	0	0	1,026,873	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	0	0	565,264	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	1,593,298	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)				0 22
Water Treatment Equipment (332)	0	0	21,316	23
Total Water Treatment Plant	0	0	21,316	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	18,055	0	24
Structures and Improvements (341)	12,176	0	25
Distribution Reservoirs and Standpipes (342)	1,609,683	2,730	26
Transmission and Distribution Mains (343)	5,778,941	449,792	27
Fire Mains (344)	0		28
Services (345)	372,514	43,770	29
Meters (346)	465,087	16,323	30
Hydrants (348)	880,588	24,927	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	9,137,044	537,542	
GENERAL PLANT			
Land and Land Rights (389)	2,214		33
Structures and Improvements (390)	14,251		34
Office Furniture and Equipment (391)	14,919	12,733	35
Computer Equipment (391.1)	45,385		36
Transportation Equipment (392)	64,580		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	18,653		39
Laboratory Equipment (395)	17,400		40
Power Operated Equipment (396)	58,604		41
Communication Equipment (397)	221,880		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	457,886	12,733	
Total utility plant in service directly assignable	11,297,956	550,275	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	11,297,956	550,275	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)	0	0	18,055	24
Structures and Improvements (341)	0	0	12,176	25
Distribution Reservoirs and Standpipes (342)			1,612,413	26
Transmission and Distribution Mains (343)	15,585		6,213,148	27
Fire Mains (344)			0	28
Services (345)	11,277		405,007	29
Meters (346)	13,640		467,770	30
Hydrants (348)	3,500		902,015	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	44,002	0	9,630,584	
GENERAL PLANT				
Land and Land Rights (389)			2,214	33
Structures and Improvements (390)			14,251	34
Office Furniture and Equipment (391)			27,652	35
Computer Equipment (391.1)			45,385	36
Transportation Equipment (392)	11,528		53,052	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			18,653	39
Laboratory Equipment (395)			17,400	40
Power Operated Equipment (396)			58,604	41
Communication Equipment (397)			221,880	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	11,528	0	459,091	
Total utility plant in service directly assignable	55,530	0	11,792,701	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	55,530	0	11,792,701	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	224,640		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	224,640	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			224,640 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	224,640
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,262,924		27
Fire Mains (344)	0		28
Services (345)	252,813		29
Meters (346)	0		30
Hydrants (348)	37,705		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,553,442	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,778,082	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,778,082	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,262,924 27
Fire Mains (344)			0 28
Services (345)			252,813 29
Meters (346)			0 30
Hydrants (348)			37,705 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,553,442
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,778,082
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,778,082

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	40,648	2.90%	1,436	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	40,648		1,436	
PUMPING PLANT				
Structures and Improvements (321)	294,700	3.20%	32,860	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	328,838	4.40%	24,872	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	623,538		57,732	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	22,595	6.00%		17
Total Water Treatment Plant	22,595		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	6,104	3.20%	390	18
Distribution Reservoirs and Standpipes (342)	430,263	1.90%	30,610	19
Transmission and Distribution Mains (343)	698,257	1.30%	77,949	20
Fire Mains (344)	0			21
Services (345)	180,529	2.90%	11,274	22
Meters (346)	205,617	5.50%	25,654	23
Hydrants (348)	118,537	2.20%	19,609	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314	0				42,084	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	42,084	
321	0				327,560	8
322					0	9
323					0	10
324					0	11
325	0				353,710	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	681,270	
331					0	16
332	0				22,595	17
	0	0	0	0	22,595	
341	0				6,494	18
342					460,873	19
343	15,585				760,621	20
344					0	21
345	11,277				180,526	22
346	13,640				217,631	23
348	3,500				134,646	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,639,307		165,486	
GENERAL PLANT				
Structures and Improvements (390)	1,578	2.90%	413	26
Office Furniture and Equipment (391)	10,013	5.80%	3,867	27
Computer Equipment (391.1)	45,508	20.00%		28
Transportation Equipment (392)	31,135	13.30%	7,823	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	17,854	5.80%	799	31
Laboratory Equipment (395)	13,638	5.80%	1,009	32
Power Operated Equipment (396)	56,692	7.50%	1,912	33
Communication Equipment (397)	214,982	15.00%	6,898	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	391,400		22,721	
Total accum. prov. directly assignable	2,717,488		247,375	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,717,488		247,375	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>44,002</u>	0	0	0	<u>1,760,791</u>
390					1,991 26
391					13,880 27
391.1					45,508 28
392	11,528				27,430 29
393					0 30
394					18,653 31
395					14,647 32
396					58,604 33
397					221,880 34
397.1					0 35
398					0 36
399					0 37
	<u>11,528</u>	0	0	0	<u>402,593</u>
	<u>55,530</u>	0	0	0	<u>2,909,333</u>
					0 38
	<u>55,530</u>	0	0	0	<u>2,909,333</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	115,256	2.90%	6,515	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	115,256		6,515	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	165,367	1.30%	16,418	20
Fire Mains (344)	0			21
Services (345)	53,120	2.90%	7,332	22
Meters (346)	0			23
Hydrants (348)	6,734	2.20%	830	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					121,771 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	121,771
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					181,785 20
344					0 21
345					60,452 22
346					0 23
348					7,564 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	225,221		24,580
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	340,477		31,095
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	340,477		31,095

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	249,801
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	371,572
					0 38
	0	0	0	0	371,572

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			67,305	67,305	1
February			60,589	60,589	2
March			62,079	62,079	3
April			58,832	58,832	4
May			68,012	68,012	5
June			72,221	72,221	6
July			70,881	70,881	7
August			73,329	73,329	8
September			64,270	64,270	9
October			67,329	67,329	10
November			60,861	60,861	11
December			61,213	61,213	12
Total annual pumpage	0	0	786,921	786,921	
Less: Water sold				713,460	13
Volume pumped but not sold				73,461	14
Volume sold as a percent of volume pumped				91%	15
Volume used for water production, water quality and system maintenance				3,811	16
Volume related to equipment/system malfunction				1,065	17
Non-utility volume NOT included in water sales				171	18
Total volume not sold but accounted for				5,047	19
Volume pumped but unaccounted for				68,414	20
Percent of water lost				9%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,778	24
Date of maximum: 10/9/2007					25
Cause of maximum:					26
industrial usage					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,171	27
Date of minimum: 2/5/2007					28
Total KWH used for pumping for the year				1,142,376	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH WELL	1	117	16	324,000	Yes	1
WYMAN STREET WELL	2	170	16	360,000	Yes	2
WEST WELL	3	129	18	360,000	Yes	3
OSHKOSH STREET WELL	4	165	16	1,137,600	Yes	4
DOUGLAS STREET WELL	5	144	16	720,000	Yes	5
INDUSTRIAL PARK WELL	6	128	24	885,000	Yes	6
MOSQUITO HILL	7	290	17	1,224,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#10	#11	1
Location	NORTH WELL	NE BOOSTER	NE BOOSTER	2
Purpose	P	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	SYNCROFLO	WEINMAN	5
Year Installed	1988	2001	2001	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	220	100	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BALDOR	BALDOR	9 10
Year Installed	1955	2001	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	5	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#12	#2	#3	14
Location	NE BOOSTER	WYMAN STREET WELL	WEST WELL	15
Purpose	B	P	P	16
Destination	D	D	D	17
Pump Manufacturer	WEINMAN	WORTHINGTON	PEERLESS	18
Year Installed	2001	1986	1989	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,000	250	250	21
Pump Motor or Standby Engine Mfr	BALDOR	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	2001	1986	1989	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	20	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	OSHKOSH STREET WELL	DOUGLAS STREET WELL	INDUSTRIAL PARK WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1955	1965	1977	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	709	500	615	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1955	1965	1977	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	#9	14
Location	MOSQUITO HILL	BECKERT BOOSTER	NE BOOSTER	15
Purpose	P	B	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	ITT - A-C PUMP	SYNCROFLO	18
Year Installed	1997	1993	2001	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	825	800	100	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	SPARTAN	BALDOR	22 23
Year Installed	1997	1993	2001	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	30	5	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FLORAL HILL	INDUSTRIAL PARK	NE INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1987	1977	2003	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	200	120	190	6
Total capacity in gallons (actual)	400,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS			9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			10
Filters, type (gravity, pressure, other, none)	NONE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	5.1552			12
Is a corrosion control chemical used (yes, no)?	N			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	0.750	0	0	0	0	0	1
M	D	1.250	0	0	0	0	0	2
M	D	1.500	0	0	0	0	0	3
M	D	2.000	926	0	509	0	417	4
M	S	3.000	196	0	0	0	196	5
M	D	4.000	16,891	0	5,118	0	11,773	6
P	D	4.000	227	8	0	0	235	7
M	D	6.000	102,645	0	77	0	102,568	8
M	S	6.000	0	0	0	0	0	9
M	T	6.000	896	0	0	0	896	10
P	D	6.000	1,088	611	0	0	1,699	11
M	D	8.000	72,917	0	0	0	72,917	12
M	S	8.000	0	0	0	0	0	13
M	T	8.000	251	0	0	0	251	14
P	D	8.000	28,591	5,138	0	0	33,729	15
M	D	10.000	7,763	0	0	0	7,763	16
M	S	10.000	31	0	0	0	31	17
M	T	10.000	391	0	0	0	391	18
P	D	10.000	141	0	0	0	141	19
M	D	12.000	52,526	0	0	0	52,526	20
M	S	12.000	1,574	0	0	0	1,574	21
M	T	12.000	634	0	0	0	634	22
P	D	12.000	6,224	0	0	0	6,224	23
P	T	12.000	20	0	0	0	20	24
M	D	14.000	0	0	0	0	0	25
M	S	14.000	80	0	0	0	80	26
M	D	16.000	8,158	0	0	0	8,158	27
Total Within Municipality			302,170	5,757	5,704	0	302,223	
Total Utility			302,170	5,757	5,704	0	302,223	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	311	0	39	185	457		1
M	0.750	1,620	0	4	27	1,643		2
M	1.000	515	45	0	(11)	549		3
M	1.250	10	0	0	(5)	5		4
M	1.500	15	0	0	2	17		5
M	2.000	94	0	0	38	132		6
P	2.000	12	1	0	(8)	5		7
M	3.000	3	0	0	0	3		8
P	4.000	4	0	0	0	4		9
M	4.000	19	0	0	0	19		10
P	6.000	1	1	0	1	3		11
M	6.000	22	0	0	(3)	19		12
M	8.000	6	0	0	9	15		13
P	8.000	6	0	0	(4)	2		14
M	10.000	1	0	0	0	1		15
P	10.000	2	0	0	0	2		16
M	12.000	2	0	0	(1)	1		17
Total Utility		2,643	47	43	230	2,877	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3	0	0	0	3	0	1
0.750	2,749	154	154	(7)	2,742	10	2
1.000	61	1	1	(2)	59	0	3
1.250	0	0	0	0	0	0	4
1.500	35	0	0	2	37	8	5
2.000	47	0	0	1	48	10	6
3.000	21	1	0	0	22	5	7
4.000	11	0	0	0	11	0	8
6.000	7	0	0	0	7	0	9
8.000	3	0	0	0	3	0	10
10.000	2	0	0	0	2	0	11
Total:	2,939	156	155	(6)	2,934	33	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3	0	0	0		0	3	1
0.750	2,254	338	10	9	1	130	2,742	2
1.000	1	45	4	4	0	5	59	3
1.250	0	0	0	0	0	0	0	4
1.500	0	33	1	1	0	2	37	5
2.000	0	26	8	10	1	3	48	6
3.000	0	9	2	2	3	6	22	7
4.000	0	3	3	1	0	4	11	8
6.000	0	1	1	0	5	0	7	9
8.000	0	0	0	0	3	0	3	10
10.000	0	0	1	0	1	0	2	11
Total:	2,258	455	30	27	14	150	2,934	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	459	10	7		462	2
Total Fire Hydrants	459	10	7	0	462	
Flushing Hydrants						
	3				3	3
Total Flushing Hydrants	3	0	0	0	3	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	464
Number of distribution system valves end of year:	1,542
Number of distribution valves operated during year:	434

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 633 - Rehab work performed on wells #4 and 6 in the current year. In the prior year there were only routine maintenance expenses.
 - Account 926 - Increase in pension and benefits and health insurance.
 - Account 676 - Less maintenance needed than in prior years.
 - Account 675 - Increased maintenance than in prior years.
-

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

- Account 391.1 - The account is overdepreciated by \$123, immaterial.
 - Account 332 - The account is overdepreciated by \$1,279, immaterial.
-

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Mains added during the year were financed by utility funds.

Water Services (Page W-22)

Explain all reported Adjustments.

Adjustments to get ending balance to actual inventory.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services added during the year were financed by utility funds.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The utility confirms there ae no utility-owned services not in use at year end.

Meters (Page W-23)

Explain all reported adjustments.

Adjustments to get ending balance to actual inventory amounts.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

These meters will be tested in 2008.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	13,343,684	11,996,815	1
Total Sales of Electricity	13,343,684	11,996,815	
Other Operating Revenues			
Forfeited Discounts (450)	39,924	40,318	2
Miscellaneous Service Revenues (451)	1,735	2,925	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	50,225	48,464	5
Interdepartmental Rents (455)	51,600	51,600	6
Other Electric Revenues (456)	5,101	3,481	7
Total Other Operating Revenues	148,585	146,788	
Total Operating Revenues	13,492,269	12,143,603	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	10,941,680	9,619,098	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	412,847	440,292	10
Customer Accounts Expenses (901-905)	161,362	113,514	11
Sales Expenses (911-916)	64,481	64,481	12
Administrative and General Expenses (920-932)	336,819	396,160	13
Total Operation and Maintenance Expenses	11,917,189	10,633,545	
Other Expenses			
Depreciation Expense (403)	527,043	517,137	14
Amortization Expense (404-407)		0	15
Taxes (408)	431,474	404,012	16
Total Other Expenses	958,517	921,149	
Total Operating Expenses	12,875,706	11,554,694	
NET OPERATING INCOME	616,563	588,909	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	39,924	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	39,924	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUE	1,735	3
Total Miscellaneous Service Revenues (451)	1,735	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	50,225	5
Total Rent from Electric Property (454)	50,225	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	51,600	6
Total Interdepartmental Rents (455)	51,600	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	5,101	7
Total Other Electric Revenues (456)	5,101	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	10,941,680	9,619,098	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	10,941,680	9,619,098	
Total Power Production Expenses	10,941,680	9,619,098	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	58,364	59,677	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	56,441	54,102	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)	732	2,430	54
Street Lighting and Signal System Expenses (585)	2,933	3,969	55
Meter Expenses (586)	12,165	4,253	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	55,832	51,155	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	191,323	244,225	63
Maintenance of Underground Lines (594)	1,370	704	64
Maintenance of Line Transformers (595)		0	65
Maintenance of Street Lighting and Signal Systems (596)	33,687	19,777	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	412,847	440,292	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	39,269	35,922	70
Customer Records and Collection Expenses (903)	48,585	45,710	71
Uncollectible Accounts (904)	73,508	31,882	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	161,362	113,514	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	64,481	64,481	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	64,481	64,481	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	61,607	50,317	78
Office Supplies and Expenses (921)	42,760	36,861	79
Administrative Expenses Transferred -- Credit (922)	102,807	76,989	80
Outside Services Employed (923)	37,626	80,739	81
Property Insurance (924)	2,474	2,795	82
Injuries and Damages (925)	23,923	23,684	83
Employee Pensions and Benefits (926)	254,447	248,941	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)	10,789	10,382	86
Miscellaneous General Expenses (930)	12,793	18,554	87
Rents (931)		0	88
Maintenance of General Plant (932)	14,785	21,640	89
Total Administrative and General Expenses	336,819	396,160	
Total Operation and Maintenance Expenses	11,917,189	10,633,545	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		284,039	281,864	1
Social Security		31,900	28,626	2
Wisconsin Gross Receipts Tax		102,101	82,806	3
PSC Remainder Assessment		13,434	10,716	4
Other (specify): NONE			0	5
Total tax expense		<u>431,474</u>	<u>404,012</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169200	0.170700			3
County tax rate	mills		4.365700	5.425200			4
Local tax rate	mills		7.265500	7.121500			5
School tax rate	mills		7.995800	8.068800			6
Voc. school tax rate	mills		1.664100	1.679300			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		21.460300	22.465500			10
Less: state credit	mills		1.214900	1.233900			11
Net tax rate	mills		20.245400	21.231600			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.265500	7.121500			14
Combined School Tax Rate	mills		9.659900	9.748100			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.925400	16.869600			17
Total Tax Rate	mills		21.460300	22.465500			18
Ratio of Local and School Tax to Total	dec.		0.788684	0.750911			19
Total tax net of state credit	mills		20.245400	21.231600			20
Net Local and School Tax Rate	mills		15.967228	15.943050			21
Utility Plant, Jan. 1	\$	17,800,417	13,594,102	4,206,315			22
Materials & Supplies	\$	213,810	213,810	0			23
Subtotal	\$	18,014,227	13,807,912	4,206,315			24
Less: Plant Outside Limits	\$	109,192	79,883	29,309			25
Taxable Assets	\$	17,905,035	13,728,029	4,177,006			26
Assessment Ratio	dec.		0.994400	0.992100			27
Assessed Value	\$	17,795,160	13,651,152	4,144,008			28
Net Local & School Rate	mills		15.967228	15.943050			29
Tax Equiv. Computed for Current Year	\$	284,039	217,971	66,068			30
Tax Equivalent per 1994 PSC Report	\$	194,209					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	284,039					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	6,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	44,037		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	166,432		29
Overhead Conductors and Devices (356)	155,409		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	371,878	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	122,071		34
Structures and Improvements (361)	163,820		35
Station Equipment (362)	5,549,933		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,669,993	3,528	38
Overhead Conductors and Devices (365)	2,071,734	3,374	39
Underground Conduit (366)	264,296		40
Underground Conductors and Devices (367)	2,493,484	3,374	41
Line Transformers (368)	1,457,863	162,195	42
Services (369)	305,280	34,568	43
Meters (370)	321,089	6,589	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	489,116	3,781	47
Total Distribution Plant	14,908,679	217,409	
GENERAL PLANT			
Land and Land Rights (389)	15,685		48
Structures and Improvements (390)	648,488		49
Office Furniture and Equipment (391)	50,603	4,166	50
Computer Equipment (391.1)	138,415		51
Transportation Equipment (392)	402,001	13,891	52
Stores Equipment (393)	550		53
Tools, Shop and Garage Equipment (394)	44,188		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			6,000 25
Structures and Improvements (352)			0 26
Station Equipment (353)			44,037 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			166,432 29
Overhead Conductors and Devices (356)			155,409 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	371,878
DISTRIBUTION PLANT			
Land and Land Rights (360)			122,071 34
Structures and Improvements (361)			163,820 35
Station Equipment (362)			5,549,933 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	7,308		1,666,213 38
Overhead Conductors and Devices (365)	5,841		2,069,267 39
Underground Conduit (366)			264,296 40
Underground Conductors and Devices (367)	3,337		2,493,521 41
Line Transformers (368)	6,899		1,613,159 42
Services (369)	1,281		338,567 43
Meters (370)	1,823		325,855 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	3,292		489,605 47
Total Distribution Plant	29,781	0	15,096,307
GENERAL PLANT			
Land and Land Rights (389)			15,685 48
Structures and Improvements (390)			648,488 49
Office Furniture and Equipment (391)			54,769 50
Computer Equipment (391.1)			138,415 51
Transportation Equipment (392)			415,892 52
Stores Equipment (393)			550 53
Tools, Shop and Garage Equipment (394)			44,188 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	17,852		55
Power Operated Equipment (396)	215,606		56
Communication Equipment (397)	84,332		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,617,720	18,057	
Total utility plant in service directly assignable	16,898,277	235,466	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 16,898,277	 235,466	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			17,852 55
Power Operated Equipment (396)			215,606 56
Communication Equipment (397)			84,332 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,635,777
Total utility plant in service directly assignable	29,781	0	17,103,962
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	29,781	0	17,103,962

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	396,922		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	3,425		38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	72,437		41
Line Transformers (368)	0		42
Services (369)	420,375		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	893,159	0	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			396,922 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			3,425 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			72,437 41
Line Transformers (368)			0 42
Services (369)			420,375 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	893,159
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	893,159	0
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	893,159	0

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	893,159
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	893,159

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	31,529	2.86%	1,259
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	142,108	3.45%	5,742
Overhead Conductors and Devices (356)	122,383	3.33%	5,175
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					32,788 20
354					0 21
355					147,850 22
356					127,558 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

- | |
|---|
| 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote. |
| 2. If more than one depreciation rate is used, report the average rate in column (c). |

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	296,020		12,176	
DISTRIBUTION PLANT				
Structures and Improvements (361)	45,157	2.86%	4,685	27
Station Equipment (362)	1,787,195	2.86%	158,728	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	573,882	3.66%	61,053	30
Overhead Conductors and Devices (365)	602,912	2.97%	61,494	31
Underground Conduit (366)	96,254	2.50%	6,607	32
Underground Conductors and Devices (367)	789,431	3.40%	84,779	33
Line Transformers (368)	532,950	3.33%	51,133	34
Services (369)	134,738	3.80%	12,233	35
Meters (370)	183,186	3.33%	10,772	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	172,884	3.87%	18,938	39
Total Distribution Plant	4,918,589		470,422	
GENERAL PLANT				
Structures and Improvements (390)	317,947	2.94%	19,066	40
Office Furniture and Equipment (391)	42,088	8.33%	528	41
Computer Equipment (391.1)	183,043	20.00%		42
Transportation Equipment (392)	357,372	10.00%	695	43
Stores Equipment (393)	605	5.00%		44
Tools, Shop and Garage Equipment (394)	44,188	6.67%		45
Laboratory Equipment (395)	17,852	10.00%		46
Power Operated Equipment (396)	101,983	10.00%	21,561	47
Communication Equipment (397)	32,300	5.00%	4,217	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,097,378		46,067	
Total accum. prov. directly assignable	6,311,987		528,665	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	308,196
361					49,842 27
362					1,945,923 28
363					0 29
364	7,308				627,627 30
365	5,841				658,565 31
366					102,861 32
367	3,337				870,873 33
368	6,899				577,184 34
369	1,281				145,690 35
370	1,823				192,135 36
371					0 37
372					0 38
373	3,292				188,530 39
	29,781	0	0	0	5,359,230
390					337,013 40
391					42,616 41
391.1					183,043 42
392					358,067 43
393					605 44
394					44,188 45
395					17,852 46
396					123,544 47
397					36,517 48
398					0 49
399					0 50
	0	0	0	0	1,143,445
	29,781	0	0	0	6,810,871

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>6,311,987</u></u>		<u><u>528,665</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	29,781	0	0	0	6,810,871

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	289,509	2.86%	11,352	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	63	3.66%	125	30
Overhead Conductors and Devices (365)	0			31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	7,127	3.40%	2,463	33
Line Transformers (368)	0			34
Services (369)	148,783	3.80%	15,974	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	445,482		29,914	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	445,482		29,914	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					300,861 28
363					0 29
364					188 30
365					0 31
366					0 32
367					9,590 33
368					0 34
369					164,757 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	475,396
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	475,396

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>445,482</u></u>		<u><u>29,914</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>475,396</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	42				42	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	69				69	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
SECONDARY UNDER 600 V	1				1	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,910	Tuesday	01/23/2007	18:00	16,668	1
February	02	27,771	Thursday	02/08/2007	11:00	15,696	2
March	03	26,353	Tuesday	03/06/2007	11:00	16,100	3
April	04	25,237	Wednesday	04/04/2007	12:00	15,120	4
May	05	30,040	Wednesday	05/30/2007	14:00	16,519	5
June	06	33,328	Tuesday	06/26/2007	17:00	17,320	6
July	07	34,284	Wednesday	07/25/2007	15:00	17,996	7
August	08	33,600	Tuesday	08/28/2007	17:00	18,600	8
September	09	33,232	Wednesday	09/05/2007	14:00	16,198	9
October	10	30,379	Monday	10/08/2007	14:00	16,654	10
November	11	27,173	Thursday	11/29/2007	18:00	15,575	11
December	12	28,111	Thursday	12/06/2007	18:00	16,404	12
Total		356,418				198,850	

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	198,851	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	198,851	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	193,476	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	1,262	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	1,262	22
Total Sold and Used	194,738	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	4,113	25
Total Energy Losses	4,113	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.0684%	27
Total Disposition of Energy	198,851	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,271	27,607	1
Total Sales for Residential Sales		3,271	27,607	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	422	14,792	2
PUBLIC AUTHORITY	CG-1	54	1,529	3
INDUSTRIAL- LARGE POWER	CP-1	10	4,665	4
INDUSTRIAL- LARGE POWER	CP-2	11	21,730	5
INDUSTRIAL- LARGE POWER TIME OF DAY	CP-3	4	22,007	6
INDUSTRIAL- INDUSTRIAL TIME OF DAY	CP-4	2	99,424	7
INTERDEPARTMENT	MP-1	1	1,142	8
Total Sales for Commercial & Industrial		504	165,289	
Public Street & Highway Lighting				
NONE				9
STREET LIGHTING	MS-1	15	580	10
Total Sales for Public Street & Highway Lighting		15	580	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,790	193,476	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,065,811	431,231	2,497,042	1
0	0	2,065,811	431,231	2,497,042	
		1,093,445	237,454	1,330,899	2
		115,015	24,352	139,367	3
14,494	17,780	268,368	75,793	344,161	4
52,710	58,418	1,103,720	360,657	1,464,377	5
53,155	57,982	1,117,090	356,466	1,473,556	6
176,911	190,808	4,285,124	1,618,597	5,903,721	7
		84,650	18,148	102,798	8
297,270	324,988	8,067,412	2,691,467	10,758,879	
				0	9
		78,615	9,148	87,763	10
0	0	78,615	9,148	87,763	
				0	11
0	0	0	0	0	
297,270	324,988	10,211,838	3,131,846	13,343,684	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VERNER SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	34,500				4
Point of Metering	Werner Substation				5
Total of 12 Monthly Maximum Demands -- kW	356,418				6
Average load factor	76.4267%				7
Total Cost of Purchased Power	10,941,680				8
Average cost per kWh	0.0550				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,804	8,863			12
February	7,278	8,418			13
March	7,429	8,671			14
April	6,962	8,158			15
May	7,866	8,653			16
June	8,049	9,271			17
July	8,186	9,811			18
August	9,162	9,438			19
September	7,044	9,154			20
October	8,072	8,583			21
November	7,178	8,397			22
December	7,025	9,379			23
Total kWh (000)	92,055	106,796			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	<u>kWh Generated</u> <u>by Each Unit</u> <u>During Yr. (000's)</u> (m)		<u>Rated Unit Capacity</u> kW (n) kVA (o)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				Total					

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	<u>kWh Generated</u> <u>by Each Unit Generator</u> <u>During Yr. (000's)</u> (j)		<u>Rated Unit Capacity</u> kW (k) kVA (l)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		Total		0	0		

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Curwood	Douglas	High Schoo	Main East	Main West	1
Voltage--High Side	34,000	34,500	34,500	34,500	34,500	2
Voltage--Low Side	2,400	2,400	480	2,400	2,400	3
Num. Main Transformers in Operation	3	1	1	0	0	4
Total Capacity of Transformers in kVA	15,000	5,000	2,500	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	6,912	3,900	1,080			7
Dt and Hr of Such Maximum Demand	02/01/2007 13:00	07/30/2007 14:00	05/01/2007 14:00			8 9
Kwh Output	48,522,816	16,450,000	3,304,800			10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	North	Perfecseal	SE#1	SE#2	SE#3	12 13
Voltage--High Side	34,500	34,500	34,500	34,500	34,500	14 15
Voltage--Low Side	2,400	480	2,400	2,400	2,400	16
Num. of Main Transformers in Operation	1	1	1	1	1	17
Total Capacity of Transformers in kVA	5,000	2,500	5,000	5,000	7,500	18
Number of Spare Transformers on Hand	0	0	0	0	0	19
15-Minute Maximum Demand in kW	3,816	988	4,600	2,800	5,388	20
Dt and Hr of Such Maximum Demand	08/30/2007 14:00	08/01/2007 05:00			01/25/2007 15:00	21 22
Kwh Output	18,110,000	7,746,906	20,684,000	9,180,000	34,098,544	23 24 25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	SPURR	Steel King	Werner	WHOLT	WRLC	26 27 28
Voltage--High Side	34,500	34,500	138,000	34,500	24,500	29
Voltage--Low Side	2,400	480	34,500	480	480	30
Num. of Main Transformers in Operation	1	1	1	1	4	31
Capacity of Transformers in kVA	2,500	2,500	36,000	2,500	10,000	32
Number of Spare Transformers on Hand	1	1	0	0	0	33
15-Minute Maximum Demand in kW	880	848	33,600	408	1,502	34
Dt and Hr of Such Maximum Demand		02/01/2007 15:00	08/31/2007 17:00	05/01/2007 14:00	11/16/2007 13:00	35 36 37
Kwh Output		3,400,602	198,851,120	1,746,846	7,599,080	38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,036	999	83,856	1
Acquired during year	58	4	5,450	2
Total	4,094	1,003	89,306	3
Retired during year	42	12	422	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,052	991	88,884	6
Number end of year accounted for as follows:				7
In customers' use	3,906	924	81,377	8
In utility's use	48			9
				10
Locked meters on customers' premises				11
In stock	98	67	7,507	12
Total end of year	4,052	991	88,884	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	19	16,331	1
Sodium Vapor	100	222	118,659	2
Sodium Vapor	250	113	152,617	3
Total		354	287,607	
Ornamental				
Mercury Vapor	250	2	2,666	4
Sodium Vapor	50	67	16,047	5
Sodium Vapor	100	154	84,933	6
Sodium Vapor	250	119	162,073	7
Total		342	265,719	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 593 - In the prior year there was a major tree trimming program in place.

Account 596 - Street light painting incurred in the current year.

Account 923 - Incurred legal expenses in the prior year for the development of personnel policies.

Account 904 - Increase due to the write-off of old uncollected balances.

Account 920 - Increase due to a new employee on the payroll.

Account 922 - Increase due to new employee and an increase in construction projects during the year.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

The utility purchased transformers from S&C Electric and Border States during the year.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 391.1 - Computer equipment was overdepreciated in the past. No depreciation expense currently recorded.

Account 393 - Stores equipment was overdepreciated in the past. No depreciation expense is currently recorded.

Substation Equipment (Page E-27)

General footnotes

Record 15 (SPURR) is partial year

Dates and times were not given for SE#1 and SE#2
