



3013 (02-02-05)

ANNUAL REPORT

OF

Name: ALGOMA UTILITY COMMISSIONPrincipal Office: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796For the Year Ended: DECEMBER 31, 2006**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ALGOMA UTILITY COMMISSION

Utility Address: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796

When was utility organized? 1/1/1903

Report any change in name: D/B/A: ALGOMA UTILITIES

Effective Date: 11/1/1999

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: NANCY E JOHNSON

Title: OFFICE MANAGER/ACCOUNTANT

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address: njohnson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: GUY HAASCH

Title: PRESIDENT

Office Address:

413 HIGHVIEW COURT
ALGOMA, WI 54201

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL DENIS

Title: C.P.A.

Office Address: SCHENCK BUSINESS SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number: (920) 436 - 7808

E-mail Address: DenisP@schencksolutions.com

Date of most recent audit report: 2/28/2006

Period covered by most recent audit: 01/01/2006 - 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: JAMES L LECLoux JR

Title: GENERAL MANAGER

Office Address:

1407 FLORA AVENUE

ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address: jlecloux@wppisys.org

Name of utility commission/committee: ALGOMA UTILITY COMMISSION

Names of members of utility commission/committee:

MR BRUCE CHARLES, CITY COUNCIL REPRESENTATIVE

MR JOHN ALLAN GROESSL, SECRETARY/TREASURER

MR GUY HAASCH, PRESIDENT

MR BOB HAFEMAN, VICE PRESIDENT

MR RUSSEL RITCHIE, DIRECTOR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,931,317	3,805,103	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,032,343	2,990,238	2
Depreciation Expense (403)	265,869	247,451	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	232,569	219,703	5
Total Operating Expenses	3,530,781	3,457,392	
Net Operating Income	400,536	347,711	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	400,536	347,711	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(6,130)	(616)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	86,356	51,859	10
Miscellaneous Nonoperating Income (421)	32,849	27,714	11
Total Other Income	113,075	78,957	
Total Income	513,611	426,668	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,608)	(9,608)	12
Other Income Deductions (426)	31,823	30,927	13
Total Miscellaneous Income Deductions	22,215	21,319	
Income Before Interest Charges	491,396	405,349	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	118,874	116,913	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	20,277	21,834	17
Other Interest Expense (431)	961	389	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	140,112	139,136	
Net Income	351,284	266,213	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,108,878	5,885,318	20
Balance Transferred from Income (433)	351,284	266,213	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	(1,557)	29,447	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	7,423	13,206	25
Total Unappropriated Earned Surplus End of Year (216)	6,454,296	6,108,878	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,931,317		3,931,317	1
Total (Acct. 400):	3,931,317	0	3,931,317	
Operation and Maintenance Expense (401-402):				
Derived	3,032,343		3,032,343	2
Total (Acct. 401-402):	3,032,343	0	3,032,343	
Depreciation Expense (403):				
Derived	265,869		265,869	3
Total (Acct. 403):	265,869	0	265,869	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	232,569		232,569	5
Total (Acct. 408):	232,569	0	232,569	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	400,536	0	400,536	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(6,130)		(6,130)	8
Total (Acct. 415-416):	(6,130)	0	(6,130)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
BANK OF LUXEMBURG CHECKING	226	0	226	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
BANK OF LUXEMBURG SAVINGS	14,999	0	14,999 12
BANK OF LUXEMBURG-NORTHSHORE ACCOUNT	31	0	31 13
AMERICAN TRANSMISSION COMPANY	24,035	0	24,035 14
NORTHSHORE PORTFOLIO MONEY MANAGER	6,753	0	6,753 15
NORTHSHORE STATEMENT SAVINGS	3	0	3 16
CITIZENS BANK	21,972	0	21,972 17
BAYLAKE	16,930	0	16,930 18
FINANCE CHARGES-MISCELLANEOUS ACCOUNTS RECE	1,407	0	1,407 19
Total (Acct. 419):	86,356	0	86,356
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	12,526	12,526 20
Contributed Plant - Electric	[REDACTED]	20,323	20,323 21
NONE	0	0	0 22
Total (Acct. 421):	0	32,849	32,849
TOTAL OTHER INCOME:	80,226	32,849	113,075

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(9,608)	[REDACTED]	(9,608) 23
NONE	0	0	0 24
Total (Acct. 425):	(9,608)	0	(9,608)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	20,368	20,368 25
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	11,455	11,455 26
NONE	0	0	0 27
Total (Acct. 426):	0	31,823	31,823
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(9,608)	31,823	22,215

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	118,874	[REDACTED]	118,874 28
Total (Acct. 427):	118,874	0	118,874

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Debt Discount and Expense (428):			
NONE	0		0 29
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 30
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	20,277		20,277 31
Total (Acct. 430):	20,277	0	20,277
Other Interest Expense (431):			
Derived	961		961 32
Total (Acct. 431):	961	0	961
Interest Charged to Construction--Cr. (432):			
NONE	0		0 33
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	140,112	0	140,112
NET INCOME:	350,258	1,026	351,284
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,016,152	1,092,726	6,108,878 34
Total (Acct. 216):	5,016,152	1,092,726	6,108,878
Balance Transferred from Income (433):			
Derived	350,258	1,026	351,284 35
Total (Acct. 433):	350,258	1,026	351,284
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 36
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
DECREASE IN SPECIAL REDEMPTION-CASH-SEGREGAT	(1,557)	0	(1,557) 37
Total (Acct. 435)--Debit:	(1,557)	0	(1,557)
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 38
Total (Acct. 436)--Debit:	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
EARNED SURPLUS			
Appropriations of Income to Municipal Funds--Debit (439):			
GRATIS LABOR, EQUIPMENT, SUPPLIES & MATERIAL	7,423	0	7,423 39
Total (Acct. 439)--Debit:	7,423	0	7,423
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,360,544	1,093,752	6,454,296

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	940	42,173	0	0	43,113	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	839	38,172	0	0	39,011	2
Payroll	0	3,235	0	0	3,235	3
Materials	0	2,012	0	0	2,012	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
EQUIPMENT & LABOR BURDEN & OVERHEAD	0	4,985	0	0	4,985	6
Total costs and expenses	839	48,404	0	0	49,243	
Net income (or loss)	101	(6,231)	0	0	(6,130)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	718,059	3,213,258	0	0	3,931,317	1
Less: interdepartmental sales	0	11,658	0	0	11,658	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	237	404	0	0	641	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0		0	6
Revenues subject to Wisconsin Remainder Assessment	717,822	3,201,196	0	0	3,919,018	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	140,294	17,994	158,288	1
Electric operating expenses	181,325	17,305	198,630	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	3,235	0	3,235	6
Other nonutility expenses	3,154	0	3,154	7
Water utility plant accounts	3,273	0	3,273	8
Electric utility plant accounts	36,195	0	36,195	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	123	0	123	13
Accum. prov. for depreciation of electric plant	6,493	0	6,493	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	35,299	(35,299)	0	18
All other accounts	49,261	0	49,261	19
Total Payroll	458,652	0	458,652	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4	1
Electric	6	2
Gas	0	3
Sewer	0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	12,678,966	11,581,722	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	3,631,571	3,366,370	2
Net Utility Plant	9,047,395	8,215,352	
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	9,047,395	8,215,352	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	186,973	147,068	8
Special Funds (125-128)	890,048	204,474	9
Total Other Property and Investments	1,077,021	351,542	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	5,650	5,424	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,007	1,026	12
Temporary Cash Investments (136)	51,390	1,304,044	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	363,455	383,839	15
Other Accounts Receivable (143)	184,649	170,620	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	182,116	135,700	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	0	0	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	788,267	2,000,653	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	23,376	58,094	25
Total Deferred Debits	23,376	58,094	
Total Assets and Other Debits	10,936,059	10,625,641	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	540,251	481,607	26
Appropriated Earned Surplus (215)	202,917	204,474	27
Unappropriated Earned Surplus (216)	6,454,296	6,108,878	28
Total Proprietary Capital	7,197,464	6,794,959	
LONG-TERM DEBT			
Bonds (221-222)	2,641,656	2,671,566	29
Advances from Municipality (223)	405,000	440,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	3,046,656	3,111,566	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	284,097	272,497	33
Payables to Municipality (233)	100,207	148,377	34
Customer Deposits (235)	26,474	16,421	35
Taxes Accrued (236)	53,801	46,655	36
Interest Accrued (237)	27,382	27,794	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	4,397	5,214	40
Miscellaneous Current and Accrued Liabilities (242)	0	0	41
Total Current and Accrued Liabilities	496,358	516,958	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	490	0	43
Other Deferred Credits (253)	195,091	202,158	44
Total Deferred Credits	195,581	202,158	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,936,059	10,625,641	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,632,328	0	0	4,949,394	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,713,049	0	0	5,367,755	2
Utility Plant in Service - Contributed Plant (101.2)	1,064,168	0	0	319,431	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	50,640	0	0	163,923	9
Total Utility Plant	6,827,857	0	0	5,851,109	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,237,270	0	0	2,099,438	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	165,188	0	0	129,675	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	12
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant in Service (114)	0		0	0	14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	15
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	16
Total Accumulated Provision	1,402,458	0	0	2,229,113	
Net Utility Plant	5,425,399	0	0	3,621,996	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,124,756	1,972,264			3,097,020	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	117,348	148,521			265,869	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,425				4,425	6
Accruals charged other						7
accounts (specify):						8
EQUIPMENT CLEARING	9,390	53,788			63,178	9
Salvage	2,663	10,335			12,998	10
Other credits (specify):						11
NONE	0				0	12
					0	13
					0	14
					0	15
Total credits	133,826	212,644	0	0	346,470	16
Debits during year						17
Book cost of plant retired	21,216	79,470			100,686	18
Cost of removal	95	6,000			6,095	19
Other debits (specify):						20
ROUNDING	1				1	
					0	
					0	23
					0	24
Total debits	21,312	85,470	0	0	106,782	25
Balance end of year (111.1)	1,237,270	2,099,438	0	0	3,336,708	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	144,934	124,416			269,350	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	20,368	11,455			31,823	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	198	2,289			2,487	10
Other credits (specify):						11
ROUNDING	0	1			1	12
					0	13
					0	14
					0	15
Total credits	20,566	13,745	0	0	34,311	16
Debits during year						17
Book cost of plant retired	284	7,714			7,998	18
Cost of removal	28	772			800	19
Other debits (specify):						20
NONE	0				0	21
					0	22
					0	23
					0	24
Total debits	312	8,486	0	0	8,798	25
Balance end of year (111.1)	165,188	129,675	0	0	294,863	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	155,649	0	155,649	108,507	3
Total Electric Utility					155,649	108,507	

Account	Total End of Year	Amount Prior Year	
Electric utility total	155,649	108,507	1
Water utility (154)	26,467	27,193	2
Sewer utility (154)	0	0	3
Heating utility (154)	0	0	4
Gas utility (154)	0	0	5
Merchandise (155)	0	0	6
Other materials & supplies (156)	0	0	7
Stores expense (163)	0	0	8
Total Materials and Supplies	182,116	135,700	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u><u>0</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	481,607	1
Changes during year (explain):		
WATER MAIN EXTENSION	54,204	2
NEW WATER LATERALS	4,440	3
Balance end of year	540,251	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 WATER SYSTEM MORTGAGE REVENUE I	11/07/2001	11/07/2041	4.50%	2,068,285	1
2005 WATER SYSTEM MORTGAGE REVENUE I	02/16/2005	02/16/2045	4.38%	573,371	2
Total Bonds (Account 221):				2,641,656	
Total Reacquired Bonds (Account 222)				0	3

Net amount of bonds outstanding December 31: 2,641,656

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
CITY OF ALGOMA G.O. BONDS	06/15/1998	06/01/2018	4.89%	405,000	1
Total for Account 223				405,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	46,655	1
Accruals:		
Charged water department expense	127,510	2
Charged electric department expense	114,234	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	241,744	
Taxes paid during year:		
County, state and local taxes	196,828	6
Social Security taxes	34,302	7
PSC Remainder Assessment	3,468	8
Other (explain):		
NONE	0	9
Total payments and other debits	234,598	
Balance end of year	53,801	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 WATER SYSTEM MORTGAGE BONDS	15,478	93,702	93,881	15,299	1
2005 WATER SYSTEM MORTGAGE BONDS	10,551	25,172	25,276	10,447	2
Subtotal	26,029	118,874	119,157	25,746	
Advances from Municipality (223)					
NONE	0	0	0	0	3
CITY OF ALGOMA G.O. BONDS	1,765	20,277	20,406	1,636	4
Subtotal	1,765	20,277	20,406	1,636	
Other Long-Term Debt (224)					
NONE	0	0	0	0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CUTOMER DEPOSITS	0	961	961	0	6
Subtotal	0	961	961	0	
Total	27,794	140,112	140,524	27,382	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY (A.T.C.)	175,813	2
WATER MAIN LOOP - DEFERRED ASSESSMENT	11,160	3
Total (Acct. 124):	186,973	
Sinking Funds (125):		
BOND RESERVES-WATER SYSTEM MORTGAGE REVENUE BONDS	149,068	4
Total (Acct. 125):	149,068	
Depreciation Fund (126):		
BOND RESERVES - CITY OF ALGOMA G.O. BONDS	53,849	5
Total (Acct. 126):	53,849	
Other Special Funds (128):		
RENEWAL AND REPLACEMENT FUND	624,056	6
CUSTOMER DEPOSITS FUND	26,473	7
ACCRUED VACATION FUND	13,318	8
ACCRUED SICK PAY FUND	11,784	9
INSURANCE DEDUCTIBLES FUND	11,500	10
Total (Acct. 128):	687,131	
Interest Special Deposits (132):		
NONE	0	11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE	0	12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	67,376	14
Electric	296,079	15
Sewer (Regulated)	0	16
Other (specify):		
NONE	0	17
Total (Acct. 142):	363,455	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Sewer (Non-regulated)	77,561	18
Merchandising, jobbing and contract work	0	19
Other (specify):		
MISCELLANEOUS ACCOUNTS RECEIVABLE	107,088	20
Total (Acct. 143):	184,649	
Receivables from Municipality (145):		
NONE	0	21
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WELL #1 REHABILITATION DEFERRED	23,376	27
Total (Acct. 186):	23,376	
Payables to Municipality (233):		
SEWER USER FEES BILLED FOR SEWER USE	100,207	28
Total (Acct. 233):	100,207	
Other Deferred Credits (253):		
Regulatory Liability	163,343	29
ACCRUED VACATION & SICK	25,102	30
PUBLIC BENEFITS FUND	6,646	31
Total (Acct. 253):	195,091	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,640,667	4,989,418	0	0	10,630,085	1
Materials and Supplies	26,830	132,078	0	0	158,908	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (111.1)	1,181,013	2,035,851	0	0	3,216,864	4
Customer Advances for Construction	0	490	0	0	490	5
Regulatory Liability	83,724	84,423	0	0	168,147	6
NONE	0	0	0	0	0	7
Average Net Rate Base	4,402,760	3,000,732	0	0	7,403,492	
Net Operating Income	183,797	216,739	0	0	400,536	8
Net Operating Income as a percent of						
Average Net Rate Base	4.17%	7.22%	N/A	N/A	5.41%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	86,116	86,835	0	0	172,951	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	4,784	4,824	0	0	9,608	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	81,332	82,011	0	0	163,343	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

ACCT.#231 HAS ACCRUED INTEREST ON CUSTOMER DEPOSITS. THERE IS NO LONG-TERM DEBT ASSOCIATED WITH DEPOSITS, TO SHOW A PRINCIPAL AMOUNT DUE. ACCT. #235 (CUSTOMER DEPOSIT) LIABILITY IS NOT REPORTED AS LONG-TERM DEBT, IT IS A CURRENT LIABILITY.

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

ACCT.#231 HAS ACCRUED INTEREST ON CUSTOMER DEPOSITS. THERE IS NO LONG-TERM DEBT ASSOCIATED WITH DEPOSITS, TO SHOW A PRINCIPAL AMOUNT DUE. ACCT. #235 (CUSTOMER DEPOSIT) LIABILITY IS NOT REPORTED AS LONG-TERM DEBT, IT IS A CURRENT LIABILITY.

Balance Sheet End-of-Year Account Balances (Page F-19)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

NONE

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

ALL COSTS IN ACCT. #186 ARE DEFERRED MAINTENANCE OF WELL#1 PUMPING EQUIPMENT. COSTS INCURRED IN 2006. P.S.C. AUTHORIZATION OF AMORTIZATION PROVIDED ON FEBRUARY 28, 2007.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCT #143: OTHER - MISCELLANEOUS ACCOUNTS RECEIVABLE CONSISTS OF THE FOLLOWING BILLS:
\$478 - BILL TO SCHOOL BOOSTER CLUB FOR PAINTING OF LOGO ON ELEVATED STORAGE TANK.
\$31,265 - BILL TO OTHER UTILITIES FOR WIRE SOLD
\$61,585 - BILL TO DEVELOPERS FOR WATER MAIN AND LATERAL INSTALATION
\$811 - BILL TO CITY FOR CUSTOMER OWNED STREET LIGHT MAINTENANCE
\$500 - VARIOUS BILLS FOR NON-UTILITY WORK PERFORMED FOR SEVERAL CITY DEPARTMENTS
\$490 - BILLS TO PHONE AND CABLE COMPANIES FOR JOINT TRENCHING
\$11,815 - BILL FOR DAMAGED UTILITY PLANT
\$144 - BILLS TO CUSTOMERS FON NON-UTILITY JOBS PERFORMED
ACCOUNT #233 ARE ALL THE NONREGULATED SEWER BILLINGS FOR THE CITY.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	710,483	713,878	1
Total Sales of Water	710,483	713,878	
Other Operating Revenues			
Forfeited Discounts (470)	1,528	1,353	2
Miscellaneous Service Revenues (471)	1,080	1,605	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,968	3,568	6
Total Other Operating Revenues	7,576	6,526	
Total Operating Revenues	718,059	720,404	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	20,434	28,967	7
Pumping Expenses (620-633)	34,969	26,795	8
Water Treatment Expenses (640-652)	29,516	24,510	9
Transmission and Distribution Expenses (660-678)	63,105	78,735	10
Customer Accounts Expenses (901-905)	26,081	30,272	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	117,937	95,464	13
Total Operation and Maintenance Expenses	292,042	284,743	
Other Operating Expenses			
Depreciation Expense (403)	117,348	113,248	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	124,872	117,632	16
Total Other Operating Expenses	242,220	230,880	
Total Operating Expenses	534,262	515,623	
NET OPERATING INCOME	183,797	204,781	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	1	235	90	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	1	235	90	
Metered Sales to General Customers (461)				
Residential	1,373	47,066	303,266	4
Commercial	204	13,451	75,458	5
Industrial	9	12,589	31,887	6
Total Metered Sales to General Customers (461)	1,586	73,106	410,611	
Private Fire Protection Service (462)	13		12,460	7
Public Fire Protection Service (463)	1		268,160	8
Other Sales to Public Authorities (464)	21	3,996	19,162	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	1,622	77,337	710,483	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	268,160	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	268,160	
Forfeited Discounts (470):		
Customer late payment charges	1,528	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,528	
Miscellaneous Service Revenues (471):		
RECONNECTION FEES	1,080	7
Total Miscellaneous Service Revenues (471)	1,080	
Rents from Water Property (472):		
NONE	0	8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,594	10
Other (specify):		
DEDUCT METER RENTAL	2,374	11
Total Other Water Revenues (474)	4,968	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	8,127	9,676	6
Maintenance of Structures and Improvements (611)	10,079	9,687	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	2,228	9,604	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	20,434	28,967	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	0	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	11,792	12,207	17
Pumping Labor and Expenses (624)	0	0	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	0	0	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	8,706	9,832	22
Maintenance of Structures and Improvements (631)	4,958	2,393	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	9,513	2,363	25
Total Pumping Expenses	34,969	26,795	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0	0	26
Chemicals (641)	14,041	10,823	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	0	0	28
Miscellaneous Expenses (643)	0	0	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	8,820	7,721	31
Maintenance of Structures and Improvements (651)	0	0	32
Maintenance of Water Treatment Equipment (652)	6,655	5,966	33
Total Water Treatment Expenses	29,516	24,510	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	0	0	34
Storage Facilities Expenses (661)	0	0	35
Transmission and Distribution Lines Expenses (662)	0	0	36
Meter Expenses (663)	0	0	37
Customer Installations Expenses (664)	0	0	38
Miscellaneous Expenses (665)	0	0	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	5,112	3,528	41
Maintenance of Structures and Improvements (671)	0	0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,169	16,825	43
Maintenance of Transmission and Distribution Mains (673)	37,476	25,796	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	12,313	11,603	46
Maintenance of Meters (676)	1,752	4,124	47
Maintenance of Hydrants (677)	5,283	16,859	48
Maintenance of Miscellaneous Plant (678)	0	0	49
Total Transmission and Distribution Expenses	63,105	78,735	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	50
Meter Reading Labor (902)	3,357	5,989	51
Customer Records and Collection Expenses (903)	22,487	24,280	52
Uncollectible Accounts (904)	237	3	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	0	0	54
Total Customer Accounts Expenses	26,081	30,272	
SALES EXPENSES			
Sales Expenses (910)	0	0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	34,405	26,367	56
Office Supplies and Expenses (921)	4,520	4,486	57
Administrative Expenses Transferred--Credit (922)	0	0	58
Outside Services Employed (923)	2,920	3,820	59
Property Insurance (924)	1,378	864	60
Injuries and Damages (925)	9,231	9,562	61
Employee Pensions and Benefits (926)	56,180	40,518	62
Regulatory Commission Expenses (928)	0	0	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	4,138	4,712	65
Rents (931)	0	0	66
Maintenance of General Plant (932)	5,165	5,135	67
Total Administrative and General Expenses	117,937	95,464	
Total Operation and Maintenance Expenses	292,042	284,743	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CALCULATION PER P.S.C. SCH. W-7	115,523	109,713	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	BASED ON JOINT METER CALCULATION	1,099	1,058	2
Net property tax equivalent		114,424	108,655	
Social Security	BASED ON WAGES/HOURS	11,328	11,685	3
PSC Remainder Assessment	BASED ON REVENUES	659	643	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(890)	(1,829)	5
SOCIAL SECURITY TAX JOINT METER WAGE ALLOCATION	S.S. CHARGED ON JOINT METER FEE	(649)	(1,522)	6
Total tax expense		124,872	117,632	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.175323				2
County tax rate	mills		5.850557				3
Local tax rate	mills		8.385456				4
School tax rate	mills		8.281500				5
Voc. school tax rate	mills		1.449092				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.141928				9
Less: state credit	mills		1.292954				10
Net tax rate	mills		22.848974				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.385456				12
Combined School Tax Rate	mills		9.730592				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.116048				15
Total Tax Rate	mills		24.141928				16
Ratio of Local and School Tax to Total	dec.		0.750398				17
Total tax net of state credit	mills		22.848974				18
Net Local and School Tax Rate	mills		17.145818				19
Utility Plant, Jan. 1	\$	6,632,328	6,632,328				20
Materials & Supplies	\$	27,193	27,193				21
Subtotal	\$	6,659,521	6,659,521				22
Less: Plant Outside Limits	\$	13,169	13,169				23
Taxable Assets	\$	6,646,352	6,646,352				24
Assessment Ratio	dec.		1.013744				25
Assessed Value	\$	6,737,699	6,737,699				26
Net Local & School Rate	mills		17.145818				27
Tax Equiv. Computed for Current Year	\$	115,523	115,523				28
Tax Equivalent per 1994 PSC Report	\$	49,531					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	115,523					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	47,744	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	11,321	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	59,065	0	
PUMPING PLANT			
Land and Land Rights (320)	11,010	0	12
Structures and Improvements (321)	266,488	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	248,713	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	6,313	0	20
Total Pumping Plant	532,524	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	8,663	0	22
Water Treatment Equipment (332)	208,150	0	23
Total Water Treatment Plant	216,813	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	47,744	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	11,321	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	59,065	
PUMPING PLANT				
Land and Land Rights (320)	0	0	11,010	12
Structures and Improvements (321)	0	0	266,488	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	248,713	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	6,313	20
Total Pumping Plant	0	0	532,524	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	8,663	22
Water Treatment Equipment (332)	0	0	208,150	23
Total Water Treatment Plant	0	0	216,813	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	24,740	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	595,655	0	26
Transmission and Distribution Mains (343)	2,418,224	52,434	27
Fire Mains (344)	0	0	28
Services (345)	667,916	9,147	29
Meters (346)	205,348	72,822	30
Hydrants (348)	451,429	12,605	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	4,363,312	147,008	
GENERAL PLANT			
Land and Land Rights (389)	4,939	0	33
Structures and Improvements (390)	193,758	0	34
Office Furniture and Equipment (391)	17,232	0	35
Computer Equipment (391.1)	11,578	0	36
Transportation Equipment (392)	95,434	16,927	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	37,368	2,045	39
Laboratory Equipment (395)	4,627	0	40
Power Operated Equipment (396)	24,122	0	41
Communication Equipment (397)	7,513	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	396,571	18,972	
Total utility plant in service directly assignable	5,568,285	165,980	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	5,568,285	165,980	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)	0	0	24,740	24
Structures and Improvements (341)	0	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	595,655	26
Transmission and Distribution Mains (343)	199	0	2,470,459	27
Fire Mains (344)	0	0	0	28
Services (345)	751	0	676,312	29
Meters (346)	13,040	0	265,130	30
Hydrants (348)	0	0	464,034	31
Other Transmission and Distribution Plant (349)	0	0	0	32
Total Transmission and Distribution Plant	13,990	0	4,496,330	
GENERAL PLANT				
Land and Land Rights (389)	0	0	4,939	33
Structures and Improvements (390)	0	0	193,758	34
Office Furniture and Equipment (391)	0	0	17,232	35
Computer Equipment (391.1)	0	0	11,578	36
Transportation Equipment (392)	6,961	0	105,400	37
Stores Equipment (393)	0	0	0	38
Tools, Shop and Garage Equipment (394)	265	0	39,148	39
Laboratory Equipment (395)	0	0	4,627	40
Power Operated Equipment (396)	0	0	24,122	41
Communication Equipment (397)	0	0	7,513	42
SCADA Equipment (397.1)	0	0	0	43
Miscellaneous Equipment (398)	0	0	0	44
Other Tangible Property (399)	0	0	0	45
Total General Plant	7,226	0	408,317	
Total utility plant in service directly assignable	21,216	0	5,713,049	
Common Utility Plant Allocated to Water Department	0	0	0	46
Total utility plant in service	21,216	0	5,713,049	

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	79,576	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	79,576	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	37,409	0	23
Total Water Treatment Plant	37,409	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	79,576	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)		0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	0	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	79,576	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0		37,409	23
Total Water Treatment Plant	0	0	37,409	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	177,870	0	26
Transmission and Distribution Mains (343)	514,046	0	27
Fire Mains (344)	0	0	28
Services (345)	142,947	12,526	29
Meters (346)	0	0	30
Hydrants (348)	100,078	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	934,941	12,526	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	0	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	0	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,051,926	12,526	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	1,051,926	12,526	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	177,870 26
Transmission and Distribution Mains (343)	60	0	513,986 27
Fire Mains (344)	0	0	0 28
Services (345)	224	0	155,249 29
Meters (346)	0	0	0 30
Hydrants (348)	0	0	100,078 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	284	0	947,183
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	0 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	0 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	0 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	284	0	1,064,168
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	284	0	1,064,168

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	47,744	2.90%	0	4
Infiltration Galleries and Tunnels (315)	0	0.00%		5
Supply Mains (316)	3,396	1.80%	204	6
Other Water Source Plant (317)	0	0.00%		7
Total Source of Supply Plant	51,140		204	
PUMPING PLANT				
Structures and Improvements (321)	84,236	3.20%	8,528	8
Boiler Plant Equipment (322)	0	0.00%		9
Other Power Production Equipment (323)	0	0.00%		10
Steam Pumping Equipment (324)	0	0.00%		11
Electric Pumping Equipment (325)	150,145	4.40%	10,943	12
Diesel Pumping Equipment (326)	0	0.00%		13
Hydraulic Pumping Equipment (327)	0	0.00%		14
Other Pumping Equipment (328)	6,313	4.40%	0	15
Total Pumping Plant	240,694		19,471	
WATER TREATMENT PLANT				
Structures and Improvements (331)	2,336	3.20%	277	16
Water Treatment Equipment (332)	114,363	3.30%	6,869	17
Total Water Treatment Plant	116,699		7,146	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		18
Distribution Reservoirs and Standpipes (342)	132,541	1.90%	11,318	19
Transmission and Distribution Mains (343)	144,336	1.30%	31,777	20
Fire Mains (344)	0			21
Services (345)	106,898	2.90%	19,491	22
Meters (346)	55,384	5.50%	12,938	23
Hydrants (348)	41,977	2.20%	10,070	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311	0				0	1
312	0				0	2
313	0				0	3
314	0	0	0	0	47,744	4
315	0				0	5
316	0	0	0	(1)	3,599	6
317	0				0	7
	0	0	0	(1)	51,343	
321	0	0	0	(1)	92,763	8
322	0				0	9
323	0				0	10
324	0				0	11
325	0	0	0	1	161,089	12
326	0				0	13
327	0				0	14
328	0	0	0	0	6,313	15
	0	0	0	0	260,165	
331	0	0	0	0	2,613	16
332	0	0	0	0	121,232	17
	0	0	0	0	123,845	
341	0				0	18
342	0			1	143,860	19
343	199	20	663	(2)	176,555	20
344	0				0	21
345	751	75	0	(1)	125,562	22
346	13,040	0	0	0	55,282	23
348	0	0	0	0	52,047	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0	0.00%		25
Total Transmission and Distribution Plant	481,136		85,594	
GENERAL PLANT				
Structures and Improvements (390)	66,833	2.90%	5,619	26
Office Furniture and Equipment (391)	9,585	5.80%	999	27
Computer Equipment (391.1)	11,578	20.00%	0	28
Transportation Equipment (392)	88,837	10.50%	7,838	29
Stores Equipment (393)	0	0.00%		30
Tools, Shop and Garage Equipment (394)	37,368	5.80%	1,780	31
Laboratory Equipment (395)	3,551	5.80%	268	32
Power Operated Equipment (396)	14,564	7.50%	1,553	33
Communication Equipment (397)	2,771	9.20%	691	34
SCADA Equipment (397.1)	0	0.00%		35
Miscellaneous Equipment (398)	0	0.00%		36
Other Tangible Property (399)	0	0.00%		37
Total General Plant	235,087		18,748	
Total accum. prov. directly assignable	1,124,756		131,163	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,124,756		131,163	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0				0 25
	13,990	95	663	(2)	553,306
390	0	0	0	0	72,452 26
391	0	0	0	1	10,585 27
391.1	0	0	0	0	11,578 28
392	6,961	0	2,000	0	91,714 29
393	0				0 30
394	265	0	0	0	38,883 31
395	0	0	0	1	3,820 32
396	0	0	0	(1)	16,116 33
397	0	0	0	1	3,463 34
397.1	0				0 35
398	0				0 36
399	0				0 37
	7,226	0	2,000	2	248,611
	21,216	95	2,663	(1)	1,237,270
	0				0 38
	21,216	95	2,663	(1)	1,237,270

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	24,773	3.20%	2,546	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	24,773		2,546	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	3,087	3.30%	1,234	17
Total Water Treatment Plant	3,087		1,234	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	39,074	1.90%	3,380	19
Transmission and Distribution Mains (343)	38,131	1.30%	6,682	20
Fire Mains (344)	0			21
Services (345)	28,814	2.90%	4,324	22
Meters (346)	0			23
Hydrants (348)	11,055	2.20%	2,202	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311	0				0 1
312	0				0 2
313	0				0 3
314	0				0 4
315	0				0 5
316	0				0 6
317	0				0 7
	0	0	0	0	0
321	0			1	27,320 8
322	0				0 9
323					0 10
324	0				0 11
325	0				0 12
326	0				0 13
327	0				0 14
328	0				0 15
	0	0	0	1	27,320
331	0				0 16
332	0				4,321 17
	0	0	0	0	4,321
341	0				0 18
342	0			(1)	42,453 19
343	60	6	198	1	44,946 20
344	0				0 21
345	224	22	0	(1)	32,891 22
346	0				0 23
348	0				13,257 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	117,074		16,588
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	144,934		20,368
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	144,934		20,368

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0				0 25
	284	28	198	(1)	133,547
390	0				0 26
391	0				0 27
391.1	0				0 28
392	0				0 29
393	0				0 30
394	0				0 31
395	0				0 32
396	0				0 33
397	0				0 34
397.1	0				0 35
398	0				0 36
399	0				0 37
	0	0	0	0	0
	284	28	198	0	165,188
	0				0 38
	284	28	198	0	165,188

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	0	0	8,070	8,070	1
February	0	0	7,565	7,565	2
March	0	0	7,359	7,359	3
April	0	0	7,272	7,272	4
May	0	0	7,535	7,535	5
June	0	0	8,447	8,447	6
July	0	0	9,316	9,316	7
August	0	0	8,661	8,661	8
September	0	0	8,081	8,081	9
October	0	0	8,892	8,892	10
November	0	0	6,847	6,847	11
December	0	0	7,354	7,354	12
Total annual pumpage	0	0	95,399	95,399	
Less: Water sold				77,337	13
Volume pumped but not sold				18,062	14
Volume sold as a percent of volume pumped				81%	15
Volume used for water production, water quality and system maintenance				7,619	16
Volume related to equipment/system malfunction				1,809	17
Non-utility volume NOT included in water sales				627	18
Total volume not sold but accounted for				10,055	19
Volume pumped but unaccounted for				8,007	20
Percent of water lost				8%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				472	24
Date of maximum: 6/17/2006					25
Cause of maximum:					26
WELL #3 PUMP STUCK IN RUN MODE DUE TO SOFTENER MALFUNCTION.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				94	27
Date of minimum: 3/1/2006					28
Total KWH used for pumping for the year				186,478	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
LAKE STREET	1	589	8	432,000	Yes	1
STEELE STREET/ PARKWAY	2	484	10	216,000	Yes	2
PERRY STREET	3	504	10	560,000	Yes	3
BUCHANAN STREET/NAVARINO	5	472	12	540,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	LAKE STREET/STEELE/PARKWAY AVENUE		PERRY STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GRUNDFOS	SIMMONS	SIMMONS	5
Year Installed	1977	1997	1960	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	150	370	8
Pump Motor or Standby Engine Mfr	HITACHI	US MOTORS	GE	9 10
Year Installed	1997	1977	1960	11
Type	ELECTRIC	OTHER	OTHER	12
Horsepower	40	40	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 5			14
Location	BUCHANAN			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	SIMMONS			18
Year Installed	1974			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	520			21
Pump Motor or Standby Engine Mfr	GE			22 23
Year Installed	1974			24
Type	OTHER			25
Horsepower	30			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GREENFIELD AVENUE	RABAS STREET	WELL #1,2,3 & 5	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2001	1981		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	124	135		6
Total capacity in gallons (actual)	300,000	300,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	11,229	0	0	0	11,229	1
M	D	6.000	50,782	0	0	0	50,782	2
P	D	6.000	4,505	850	0	0	5,355	3
M	D	8.000	24,635	0	0	0	24,635	4
P	D	8.000	19,796	0	0	0	19,796	5
M	D	10.000	18,275	0	0	0	18,275	6
P	D	10.000	8,623	0	0	0	8,623	7
P	D	12.000	2,473	0	0	0	2,473	8
Total Within Municipality			140,318	850	0	0	141,168	
Total Utility			140,318	850	0	0	141,168	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	208	0	1	0	207	7	1
M	0.750	800	4	1	0	803	1	2
M	1.000	650	3	1	0	652	93	3
M	1.250	19	0	0	0	19		4
M	1.500	33	0	0	0	33		5
M	2.000	6	8	0	0	14		6
M	4.000	8	0	0	0	8		7
M	6.000	2	0	0	0	2		8
Total Utility		1,726	15	3	0	1,738	101	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,600	250	211	5	1,644	5	1
1.000	63	4	16	(1)	50	30	2
1.250	9	0	0	1	10	2	3
1.500	21	2	1	0	22	6	4
2.000	14	1	3	0	12	4	5
3.000	6	0	0	0	6	0	6
4.000	1	0	0	0	1	0	7
6.000	3	0	0	0	3	0	8
8.000	3	0	0	0	3	0	9
Total:	1,720	257	231	5	1,751	47	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,350	144	5	6	0	139	1,644	1
1.000	2	28	2	4	0	14	50	2
1.250	0	8	1	1	0	0	10	3
1.500	0	17	0	4	1	0	22	4
2.000	0	8	0	2	0	2	12	5
3.000	0	0	0	4	0	2	6	6
4.000	0	0	1	0	0	0	1	7
6.000	0	0	0	0	3	0	3	8
8.000	0	0	0	0	3	0	3	9
Total:	1,352	205	9	21	7	157	1,751	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1	0	0	0	1	1
Within Municipality	239	3	0	0	242	2
Total Fire Hydrants	240	3	0	0	243	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	243
Number of distribution system valves end of year:	637
Number of distribution valves operated during year:	637

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCT.#672, MAINTENANCE OF STANDPIPES DECREASED IN 2006, DUE TO 2005 BEING THE LAST YEAR THE THE UTILITY HAD AMORTIZED PAINTING COSTS.

ACCT. #673, MAINTENANCE OF MAINS INCREASED IN 2006, DUE TO MORE MAIN BREAKS IN 2006 THAN THERE WERE IN 2005.

ACCT. #677, MAINTENANCE OF HYDRANTS DECREASED IN 2006, DUE TO 2005 AND 2004 INCLUDING COSTS FOR PAINTING THE HYDRANTS. NO HYDRANTS PAINTED IN 2006.

ACCT. #926, 2006 COSTS INCREASED DUE TO ADDITIONAL MAN ON CREW IN MID 2005. NEW WATER OPERATOR ATTENDING TRAINING. ADDITIONAL EMPLOYEES ON HEALTH INSURANCE.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

ONLY VALVES WERE RETIRED (REPLACED), THEREFORE THERE WAS NO MAIN TO RETIRE.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

ONLY VALVES WERE RETIRED (REPLACED), THEREFORE THERE WAS NO MAIN TO RETIRE.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

General footnotes

ADJUSTMENTS ARE DUE TO ROUNDING.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

General footnotes

ADJUSTMENTS ARE DUE TO ROUNDING.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

WATER MAIN EXTENSION PAID FOR BY CITY-THROUGH DEVELOPER REQUESTING EXTENSION IN A NEW T.I.F. DISTRICT. CONTRACTOR PERFORMED THE WORK.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

FOUR (2") SERVICES-SHORT RUNS- WERE INSTALLED FOR DEVELOPER, IN NEW CITY FINANCED T.I.F. DISTRICT. SERVICES PERFORMED BY CONTRACTOR (ALONG WITH ALL WATERMAIN), ACTUAL COST WAS \$4,707.

TWO (2") SERVICES WERE INSTALLED FOR CITY. CITY PAID ACTUAL COST OF \$4,440.

THREE (3/4") SERVICES WERE INSTALLED FOR AND PAID BY DEVELOPER. ACTUAL COST WAS \$6,396.

TWO (1") SERVICES INSTALLED FOR AND PAID BY DEVELOPER. COST LOW DUE TO DEVELOPER'S PLUMBING CONTRACTOR DOING TRENCHING. ACTUAL COST WAS \$628.

TWO (2") SERVICES INSTALLED BY CONTRACTOR AND PAID FOR BY DEVELOPER. ACTUAL COST WAS \$5,502.

TWO (ONE-3/4" AND ONE 1") SERVICES WERE REPLACEMENTS DONE BY UTILITY AT UTILITY COST.

Meters (Page W-23)

Explain all reported adjustments.

ADJUSTMENTS DUE TO DISCREPANCIES FOUND DURING PHYSICAL INVENTORY COUNT.

If Tested During Year column total is zero, please explain.

ALL NEW METERS PURCHASED ARE TESTED AT FACTORY PRIOR TO SHIPPING TO OUR UTILITY.

Explain program for replacing or testing meters 1" or smaller.

UTILITY BEGAN REPLACING OLD 5/8" AND 1" METERS WITH E.R.T. METERS IN 2004. PLAN TO BE DONE WITH MASS CHANGE OUT BY 2008.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,188,445	3,060,803	1
Total Sales of Electricity	3,188,445	3,060,803	
Other Operating Revenues			
Forfeited Discounts (450)	4,486	4,417	2
Miscellaneous Service Revenues (451)	1,460	960	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	18,087	17,652	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	780	867	7
Total Other Operating Revenues	24,813	23,896	
Total Operating Revenues	3,213,258	3,084,699	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	2,374,715	2,345,177	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	125,386	121,607	10
Customer Accounts Expenses (901-905)	70,722	71,619	11
Sales Expenses (911-916)	392	260	12
Administrative and General Expenses (920-932)	169,086	166,832	13
Total Operation and Maintenance Expenses	2,740,301	2,705,495	
Other Expenses			
Depreciation Expense (403)	148,521	134,203	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	107,697	102,071	16
Total Other Expenses	256,218	236,274	
Total Operating Expenses	2,996,519	2,941,769	
NET OPERATING INCOME	216,739	142,930	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,486	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	4,486	
Miscellaneous Service Revenues (451):		
RECONNECTION FEES	1,460	3
Total Miscellaneous Service Revenues (451)	1,460	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT FEES CHARGED TO TELEPHONE AND CABLE COMPANIES	18,087	5
Total Rent from Electric Property (454)	18,087	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
N.S.F. CHECK CHARGES AND SALES TAX DISCOUNTS	780	7
Total Other Electric Revenues (456)	780	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	2,374,715	2,345,177	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	2,374,715	2,345,177	
Total Power Production Expenses	2,374,715	2,345,177	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	0	0	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	0	0	52
Overhead Line Expenses (583)	0	0	53
Underground Line Expenses (584)	0	0	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	0	0	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	0	0	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	4,904	3,728	61
Maintenance of Station Equipment (592)	36,129	33,605	62
Maintenance of Overhead Lines (593)	50,362	47,751	63
Maintenance of Underground Lines (594)	7,082	5,821	64
Maintenance of Line Transformers (595)	3,065	2,429	65
Maintenance of Street Lighting and Signal Systems (596)	3,894	14,774	66
Maintenance of Meters (597)	4,283	4,903	67
Maintenance of Miscellaneous Distribution Plant (598)	15,667	8,596	68
Total Distribution Expenses	125,386	121,607	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	15,673	16,228	70
Customer Records and Collection Expenses (903)	54,646	55,365	71
Uncollectible Accounts (904)	403	26	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	70,722	71,619	
SALES EXPENSES			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	392	260	75
Advertising Expenses (913)	0	0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	0	0	77
Total Sales Expenses	392	260	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	23,117	30,895	78
Office Supplies and Expenses (921)	6,272	6,626	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	4,380	5,609	81
Property Insurance (924)	3,736	3,455	82
Injuries and Damages (925)	19,552	22,288	83
Employee Pensions and Benefits (926)	84,223	72,842	84
Regulatory Commission Expenses (928)	0	2,360	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	10,211	9,333	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	17,595	13,424	89
Total Administrative and General Expenses	169,086	166,832	
Total Operation and Maintenance Expenses	2,740,301	2,705,495	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON P.S.C. SCHEDULE E-5	86,945	81,847	1
Social Security	BASED ON WAGES/HOURS	22,974	20,603	2
Wisconsin Gross Receipts Tax	ACTUAL-ASSESSED BY STATE	1,506	1,076	3
PSC Remainder Assessment	BASED ON REVENUES	2,809	2,280	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(6,537)	(3,735)	5
Total tax expense		107,697	102,071	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175323				3
County tax rate	mills		5.850557				4
Local tax rate	mills		8.385456				5
School tax rate	mills		8.281500				6
Voc. school tax rate	mills		1.449092				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.141928				10
Less: state credit	mills		1.292954				11
Net tax rate	mills		22.848974				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.385456				14
Combined School Tax Rate	mills		9.730592				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.116048				17
Total Tax Rate	mills		24.141928				18
Ratio of Local and School Tax to Total	dec.		0.750398				19
Total tax net of state credit	mills		22.848974				20
Net Local and School Tax Rate	mills		17.145818				21
Utility Plant, Jan. 1	\$	4,949,394	4,949,394				22
Materials & Supplies	\$	108,507	108,507				23
Subtotal	\$	5,057,901	5,057,901				24
Less: Plant Outside Limits	\$	55,711	55,711				25
Taxable Assets	\$	5,002,190	5,002,190				26
Assessment Ratio	dec.		1.013744				27
Assessed Value	\$	5,070,940	5,070,940				28
Net Local & School Rate	mills		17.145818				29
Tax Equiv. Computed for Current Year	\$	86,945	86,945				30
Tax Equivalent per 1994 PSC Report	\$	79,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	86,945					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0	0	0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	17,159	0	34
Structures and Improvements (361)	4,655	0	35
Station Equipment (362)	1,050,524	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	329,574	72,121	38
Overhead Conductors and Devices (365)	646,545	295,731	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	378,236	309,143	41
Line Transformers (368)	211,795	66,128	42
Services (369)	273,302	48,924	43
Meters (370)	185,110	13,171	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	134,749	6,037	47
Total Distribution Plant	3,231,649	811,255	
GENERAL PLANT			
Land and Land Rights (389)	58,180	0	48
Structures and Improvements (390)	810,473	0	49
Office Furniture and Equipment (391)	44,973	0	50
Computer Equipment (391.1)	17,117	0	51
Transportation Equipment (392)	331,079	21,547	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	33,349	3,341	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)	0	0	0	25
Structures and Improvements (352)	0	0	0	26
Station Equipment (353)	0	0	0	27
Towers and Fixtures (354)	0	0	0	28
Poles and Fixtures (355)	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	30
Underground Conduit (357)	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	32
Roads and Trails (359)	0	0	0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	0	0	17,159	34
Structures and Improvements (361)	0	0	4,655	35
Station Equipment (362)	0	0	1,050,524	36
Storage Battery Equipment (363)	0	0	0	37
Poles, Towers and Fixtures (364)	8,409	1	393,287	38
Overhead Conductors and Devices (365)	17,656	(1)	924,619	39
Underground Conduit (366)	0	0	0	40
Underground Conductors and Devices (367)	27,798	1	659,582	41
Line Transformers (368)	2,719	0	275,204	42
Services (369)	1,191	(1)	321,034	43
Meters (370)	13,782	0	184,499	44
Installations on Customers' Premises (371)	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	46
Street Lighting and Signal Systems (373)	613	0	140,173	47
Total Distribution Plant	72,168	0	3,970,736	
GENERAL PLANT				
Land and Land Rights (389)	0	0	58,180	48
Structures and Improvements (390)	0	0	810,473	49
Office Furniture and Equipment (391)	0	0	44,973	50
Computer Equipment (391.1)	0	0	17,117	51
Transportation Equipment (392)	6,961	0	345,665	52
Stores Equipment (393)	0	0	0	53
Tools, Shop and Garage Equipment (394)	341	1	36,350	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,804	0	55
Power Operated Equipment (396)	71,481	0	56
Communication Equipment (397)	9,976	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	0	0	59
Total General Plant	1,379,432	24,888	
Total utility plant in service directly assignable	4,611,081	836,143	
Common Utility Plant Allocated to Electric Department	0	0	60
Total utility plant in service	4,611,081	836,143	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	2,804 55
Power Operated Equipment (396)	0	0	71,481 56
Communication Equipment (397)	0	0	9,976 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	0 59
Total General Plant	7,302	1	1,397,019
Total utility plant in service directly assignable	79,470	1	5,367,755
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	79,470	1	5,367,755

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	81,179	13,710	38
Overhead Conductors and Devices (365)	156,772	4,712	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	762	0	41
Line Transformers (368)	0		42
Services (369)	68,109	1,901	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	306,822	20,323	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,380	0	92,509 38
Overhead Conductors and Devices (365)	4,997	0	156,487 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	0	0	762 41
Line Transformers (368)			0 42
Services (369)	337	0	69,673 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	7,714	0	319,431
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	306,822	20,323
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	306,822	20,323

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	7,714	0	319,431
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	7,714	0	319,431

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311	0				0 1
312	0				0 2
313	0				0 3
314	0				0 4
315	0				0 5
316	0				0 6
	0	0	0	0	0
331	0				0 7
332	0				0 8
333	0				0 9
334	0				0 10
335	0				0 11
336	0				0 12
	0	0	0	0	0
341	0				0 13
342	0				0 14
343	0				0 15
344	0				0 16
345	0				0 17
346	0				0 18
	0	0	0	0	0
352	0				0 19
353	0				0 20
354	0				0 21
355	0				0 22
356	0				0 23
357	0				0 24
358	0				0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	2,097	2.90%	135	27
Station Equipment (362)	436,802	3.10%	32,566	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	165,475	3.90%	14,096	30
Overhead Conductors and Devices (365)	160,993	3.20%	25,139	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	143,232	3.30%	17,124	33
Line Transformers (368)	136,649	3.20%	7,742	34
Services (369)	131,639	4.40%	13,075	35
Meters (370)	38,175	3.60%	6,653	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	104,506	4.10%	5,636	39
Total Distribution Plant	1,319,568		122,166	
GENERAL PLANT				
Structures and Improvements (390)	255,810	2.50%	20,262	40
Office Furniture and Equipment (391)	31,578	5.40%	2,429	41
Computer Equipment (391.1)	15,863	14.30%	1,254	42
Transportation Equipment (392)	251,552	15.00%	49,603	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	23,395	5.00%	1,742	45
Laboratory Equipment (395)	2,804	5.00%	0	46
Power Operated Equipment (396)	71,557	15.00%	4,185	47
Communication Equipment (397)	137	6.70%	668	48
Miscellaneous Equipment (398)	0	0.00%		49
Other Tangible Property (399)	0	0.00%		50
Total General Plant	652,696		80,143	
Total accum. prov. directly assignable	1,972,264		202,309	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359	0				0	26
	0	0	0	0	0	
361	0			(1)	2,231	27
362	0			1	469,369	28
363	0				0	29
364	8,409	841	0	(1)	170,320	30
365	17,656	1,765	8,086	(1)	174,796	31
366	0				0	32
367	27,798	2,780	0	1	129,779	33
368	2,719	434	0	0	141,238	34
369	1,191	119	0	1	143,405	35
370	13,782	0	0	0	31,046	36
371	0				0	37
372	0				0	38
373	613	61	199	0	109,667	39
	72,168	6,000	8,285	0	1,371,851	
390	0	0	0	0	276,072	40
391	0	0	0	0	34,007	41
391.1	0	0	0	0	17,117	42
392	6,961	0	2,000	0	296,194	43
393	0				0	44
394	341	0	50	1	24,847	45
395	0	0	0	0	2,804	46
396	0	0	0	(1)	75,741	47
397	0	0	0	0	805	48
398	0				0	49
399	0				0	50
	7,302	0	2,050	0	727,587	
	79,470	6,000	10,335	0	2,099,438	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,972,264</u></u>		<u><u>202,309</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
	0				0 51
	<u>79,470</u>	<u>6,000</u>	<u>10,335</u>	<u>0</u>	<u>2,099,438</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	45,286	3.90%	3,387	30
Overhead Conductors and Devices (365)	42,973	3.20%	5,012	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	12	3.30%	25	33
Line Transformers (368)	0			34
Services (369)	36,145	4.40%	3,031	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	124,416		11,455	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	124,416		11,455	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	2,380	238	0	0	46,055 30
365	4,997	500	2,289	0	44,777 31
366					0 32
367	0			1	38 33
368					0 34
369	337	34			38,805 35
370					0 36
371					0 37
372					0 38
373					0 39
	7,714	772	2,289	1	129,675
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	7,714	772	2,289	1	129,675

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>124,416</u></u>		<u><u>11,455</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	7,714	772	2,289	1	129,675

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	16	5	5		16	1	
7.2/12.5 kV (12kV)	0				0	2	
14.4/24.9 kV (25kV)	0				0	3	
Other:							
NONE	0				0	4	
Underground Lines							
2.4/4.16 kV (4kV)	7	5	3		9	5	
7.2/12.5 kV (12kV)	0				0	6	
14.4/24.9 kV (25kV)	0				0	7	
Other:							
NONE	0				0	8	
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	2				2	9	
7.2/12.5 kV (12kV)	0				0	10	
14.4/24.9 kV (25kV)	0				0	11	
Other:							
NONE	0				0	12	
Underground Lines							
2.4/4.16 kV (4kV)	0				0	13	
7.2/12.5 kV (12kV)	0				0	14	
14.4/24.9 kV (25kV)	0				0	15	
Other:							
NONE	0				0	16	
Transmission System							
Pole Lines							
34.5 kV	0				0	17	
69 kV	0				0	18	
115 kV	0				0	19	
138 kV	0				0	20	
Other:							
NONE	0				0	21	
Underground Lines							
34.5 kV	0				0	22	
69 kV	0				0	23	
115 kV	0				0	24	
138 kV	0				0	25	
Other:							
NONE	0				0	26	

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	58	12
Total	58	13
Total customers on rural lines at end of year	58	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,232	Wednesday	01/18/2006	11:00	3,900	1
February	02	7,276	Tuesday	02/28/2006	11:00	3,547	2
March	03	7,165	Wednesday	03/22/2006	11:00	3,793	3
April	04	7,049	Monday	04/10/2006	11:00	3,355	4
May	05	7,020	Wednesday	05/31/2006	11:00	3,521	5
June	06	7,700	Monday	06/19/2006	11:00	3,648	6
July	07	9,426	Monday	07/17/2006	15:00	4,150	7
August	08	9,010	Tuesday	08/01/2006	11:00	4,210	8
September	09	7,719	Tuesday	09/05/2006	15:00	3,474	9
October	10	7,111	Tuesday	10/03/2006	11:00	3,681	10
November	11	7,080	Monday	11/13/2006	11:00	3,504	11
December	12	7,387	Tuesday	12/05/2006	11:00	3,786	12
Total		91,175				44,569	

System Name ALGOMA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)
Source of Energy	
Generation (excluding Station Use):	
Fossil Steam	0 1
Nuclear Steam	0 2
Hydraulic	0 3
Internal Combustion Turbine	0 4
Internal Combustion Reciprocating	0 5
Non-Conventional (wind, photovoltaic, etc.)	0 6
Total Generation	0 7
Purchases	44,569 8
Interchanges:	
In (gross)	0 9
Out (gross)	0 10
Net	0 11
Transmission for/by others (wheeling):	
Received	0 12
Delivered	0 13
Net	0 14
Total Source of Energy	44,569 15
Disposition of Energy	
Sales to Ultimate Consumers (including interdepartmental sales)	42,592 18
Sales For Resale	0 19
Energy Used by the Company (excluding station use):	
Electric Utility	0 21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	100 22
Total Used by Company	100 23
Total Sold and Used	42,692 24
Energy Losses:	
Transmission Losses (if applicable)	0 26
Distribution Losses	1,877 27
Total Energy Losses	1,877 28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.2114% 29
Total Disposition of Energy	44,569 30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SERVICE	RG-1	1,643	11,854	1
Total Sales for Residential Sales		1,643	11,854	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	6	4,271	2
LARGE POWER SERVICE	CP-2	2	2,942	3
INDUSTRIAL POWER TIME OF DAY SERVICE	CP-3	2	14,721	4
GENERAL SERVICE	GS-1	355	8,363	5
CONTROLLED INTERDEPARTMENTAL SERVICE	MP-1	1	187	6
Total Sales for Commercial & Industrial		366	30,484	
Public Street & Highway Lighting				
STREET LIGHTING SERVICE	MS-1	7	254	7
Total Sales for Public Street & Highway Lighting		7	254	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,016	42,592	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	974,694	60,824	1,035,518	1
0	0	974,694	60,824	1,035,518	
11,401	9,648	260,295	21,734	282,029	2
10,309	9,977	195,205	17,273	212,478	3
40,543	36,615	847,651	74,282	921,933	4
0	0	642,494	42,662	685,156	5
0	0	10,669	989	11,658	6
62,253	56,240	1,956,314	156,940	2,113,254	
0	0	38,369	1,304	39,673	7
0	0	38,369	1,304	39,673	
				0	8
0	0	0	0	0	
62,253	56,240	2,969,377	219,068	3,188,445	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	ALGOMA				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	ALGOMA				5
Total of 12 Monthly Maximum Demands -- kW	91,175				6
Average load factor	66.9629%				7
Total Cost of Purchased Power	2,374,715				8
Average cost per kWh	0.0533				9
On-Peak Hours (if applicable)	0700-2100				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,879	2,021			12
February	1,778	1,769			13
March	1,982	1,811			14
April	1,629	1,726			15
May	1,826	1,695			16
June	1,931	1,717			17
July	1,982	2,168			18
August	2,241	1,969			19
September	1,721	1,753			20
October	1,895	1,786			21
November	1,783	1,721			22
December	1,784	2,002			23
Total kWh (000)	22,431	22,138			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	NORTH	SOUTH			1
Voltage--High Side	69	69			2
Voltage--Low Side	4,160	4,160			3
Num. Main Transformers in Operation	1	1			4
Total Capacity of Transformers in kVA	10	10			5
Number of Spare Transformers on Hand	1	0			6
15-Minute Maximum Demand in kW	5,173	4,253			7
Dt and Hr of Such Maximum Demand	07/17/2006 15:00	07/17/2006 15:00			8 9
Kwh Output	24,351	20,218			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,025	618	28,215	1
Acquired during year	610	17	1,273	2
Total	2,635	635	29,488	3
Retired during year	609	11	160	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,026	624	29,328	6
Number end of year accounted for as follows:				7
In customers' use	1,996	539	21,953	8
In utility's use	9	14	365	9
				10
Locked meters on customers' premises	2			11
In stock	19	71	7,010	12
Total end of year	2,026	624	29,328	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	325	155,645	1
Sodium Vapor	200	13	12,462	2
Sodium Vapor	250	20	27,236	3
Total		358	195,343	
Ornamental				
Metal Halide/Halogen	100	61	33,050	4
Metal Halide/Halogen	175	14	12,020	5
NONE		0		6
Total		75	45,070	
Other				
Other	150	1	13,760	7
Total		1	13,760	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCT#555, PURCHASED POWER, INCREASED DUE TO MARKET CONDITIONS.

ACCT#596, MAINT. OF STREET LIGHTS DECREASED TO NEW LIGHTS INSTALLED IN 2004, REQUIRING LESS MAINTENANCE (ALSO, NOW SOME LIGHTS OWNED BY CITY, NOT UTILITY). ALSO, IN 2005, OLD METAL LIGHT POLES WERE PAINTED, THIS WORK WAS NOT DONE IN 2006, REDUCING THE BALANCE.

ACCT#926, PENSIONS AND BENEFITS INCREASED DUE TO THE ADDITION OF A LINEMAN IN MID 2005 AND ADDITIONAL TRAINING INCURRED. ADDITIONAL EMPLOYEES ON HEALTH INSURANCE.

ACCT. #415 & #416 INCREASED DUE TO LARGE SALES OF WIRE TO OTHER UTILITY.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

ACCT.#365 OVERHEAD CONDUCTORS AND DEVICES, UTILITY PERFORMED MAJOR REBUILD PROJECT IN 2006.

ACCT. #367 UNDERGROUND CONDUCTORS AND DEVICES, UTILITY PERFORMED MAJOR REBUILD PROJECTS IN 2006.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

ADJUSTMENTS WOULD BE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

General footnotes

ADJUSTMENTS ARE DUE TO ROUNDING.

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

THE (OVER) ACCUMULATED DEPRECIATION BALANCE IS GREATER THAN THE EQUIVALENT PLANT IN SERVICE DUE TO SALVAGE MONEY RECEIVED SEVERAL YEARS AGO FOR SOLD EQUIPMENT. WHEN THIS AMOUNT IS NOT INCLUDED IN THE ACCUMULATED DEPRECIATION BALANCE, THE INDIVIDUAL EQUIPMENT COSTS ARE NOT OVER DEPRECIATED.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS ARE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

General footnotes

ADJUSTMENTS ARE DUE TO ROUNDING.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS ARE DUE TO ROUNDING.

ELECTRIC OPERATING SECTION FOOTNOTES

Street Lighting Equipment (Page E-29)

General footnotes

INCLUDES BOTH UTILITY OWNED AND CUSTOMER (CITY) OWNED LIGHTS.
