



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHAWN MURPHY of
(Person responsible for accounts)

PRAIRIE DU SAC ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/12/2007
(Date)

ADMINISTRATOR / CLERK / TREASURER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Utility Address: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

When was utility organized? 1/1/1914

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: SHAWN MURPHY

Title: VILLAGE ADMINISTRATOR-CLERK-TREASURER

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING

Title: UTILITY CHAIRMAN

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

Date of most recent audit report: 1/19/2007

Period covered by most recent audit: DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE

Title: SUPERINTENDENT

Office Address:

335 GALENA STREET

PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Name of utility commission/committee: VILLAGE BOARD COMMITTEE - ELDOR FRUEHLING CHAIR

Names of members of utility commission/committee:

ELDOR FRUEHLING, CHAIR

DAN HALLING

JOHN PLETZER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,766,659	3,636,387	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,021,418	2,986,092	2
Depreciation Expense (403)	262,803	224,717	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	148,583	139,887	5
Total Operating Expenses	3,432,804	3,350,696	
Net Operating Income	333,855	285,691	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	333,855	285,691	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	85,241	77,079	10
Miscellaneous Nonoperating Income (421)	76,742	146,179	11
Total Other Income	161,983	223,258	
Total Income	495,838	508,949	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	(13,441)	12
Other Income Deductions (426)	30,954	32,655	13
Total Miscellaneous Income Deductions	17,513	19,214	
Income Before Interest Charges	478,325	489,735	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	127,633	135,089	14
Amortization of Debt Discount and Expense (428)	7,303	7,303	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,431	3,538	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	138,367	145,930	
Net Income	339,958	343,805	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,838,618	4,494,813	20
Balance Transferred from Income (433)	339,958	343,805	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,178,576	4,838,618	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,766,659		3,766,659	1
Total (Acct. 400):	3,766,659	0	3,766,659	
Operation and Maintenance Expense (401-402):				
Derived	3,021,418		3,021,418	2
Total (Acct. 401-402):	3,021,418	0	3,021,418	
Depreciation Expense (403):				
Derived	262,803		262,803	3
Total (Acct. 403):	262,803	0	262,803	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	148,583		148,583	5
Total (Acct. 408):	148,583	0	148,583	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	333,855	0	333,855	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC - INTEREST AND DIVIDEND INCOME	52,917	0	52,917	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER - INTEREST AND DIVIDEND INCOME	32,324	0	32,324 12
Total (Acct. 419):	85,241	0	85,241
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	68,278	68,278 13
Contributed Plant - Electric	[REDACTED]	5,446	5,446 14
MISCELLANEOUS NONOPERATING INCOME	3,018	0	3,018 15
Total (Acct. 421):	3,018	73,724	76,742
TOTAL OTHER INCOME:	88,259	73,724	161,983

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(13,441)	[REDACTED]	(13,441) 16
NONE	0	0	0 17
Total (Acct. 425):	(13,441)	0	(13,441)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	21,444	21,444 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	9,510	9,510 19
NONE	0	0	0 20
Total (Acct. 426):	0	30,954	30,954
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	30,954	17,513

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	127,633	[REDACTED]	127,633 21
Total (Acct. 427):	127,633	0	127,633
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	7,303	[REDACTED]	7,303 22
Total (Acct. 428):	7,303	0	7,303
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	3,431	[REDACTED]	3,431 24
Total (Acct. 430):	3,431	0	3,431

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	138,367	0	138,367
NET INCOME:	297,188	42,770	339,958
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,383,055	1,455,563	4,838,618 27
Total (Acct. 216):	3,383,055	1,455,563	4,838,618
Balance Transferred from Income (433):			
Derived	297,188	42,770	339,958 28
Total (Acct. 433):	297,188	42,770	339,958
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,680,243	1,498,333	5,178,576

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	391,440	3,375,219	0	0	3,766,659	1
Less: interdepartmental sales	0	28,436	0	0	28,436	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		2,260			2,260	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	391,440	3,344,523	0	0	3,735,963	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	81,157		81,157	1
Electric operating expenses	154,269		154,269	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	27,747		27,747	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	263,173	0	263,173	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.2	1
Electric	4.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,318,313	9,132,863	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,030,052	2,757,131	2
Net Utility Plant	6,288,261	6,375,732	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	1,112,978	735,900	7
Total Other Property and Investments	1,112,978	735,900	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	457,132	557,676	8
Temporary Cash Investments (132)	670,043	699,098	9
Notes Receivable (141)	88,366	136,157	10
Customer Accounts Receivable (142)	334,102	360,156	11
Other Accounts Receivable (143)	16,249	15,714	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,535	4,233	13
Receivables from Municipality (145)	82,200	76,828	14
Materials and Supplies (150)	88,472	96,367	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,733,029	1,937,763	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	56,115	63,418	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	54,167	54,167	20
Total Deferred Debits	110,282	117,585	
Total Assets and Other Debits	9,244,550	9,166,980	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	525,878	525,878	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,178,576	4,838,618	23
Total Proprietary Capital	5,704,454	5,364,496	
LONG-TERM DEBT			
Bonds (221)	2,615,000	2,830,000	24
Advances from Municipality (223)	164,853	215,195	25
Other Long-Term Debt (224)	27,060	31,570	26
Total Long-Term Debt	2,806,913	3,076,765	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	210,995	297,839	28
Payables to Municipality (233)	92,274	75,520	29
Customer Deposits (235)	792	747	30
Taxes Accrued (236)	122,602	40,643	31
Interest Accrued (237)	13,865	14,789	32
Other Current and Accrued Liabilities (238)	17,229	14,206	33
Total Current and Accrued Liabilities	457,757	443,744	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	275,426	281,975	36
Total Deferred Credits	275,426	281,975	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,244,550	9,166,980	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,162,721	0	0	5,970,142	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,916,321	0	0	5,785,690	2
Utility Plant in Service - Contributed Plant (101.2)	1,331,710	0	0	284,592	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,248,031	0	0	6,070,282	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	470,381	0	0	2,176,479	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	270,215	0	0	112,977	13
Total Accumulated Provision	740,596	0	0	2,289,456	
Net Utility Plant	2,507,435	0	0	3,780,826	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	440,561	1,964,332			2,404,893	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	47,363	215,440			262,803	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,633				4,633	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		2,162			2,162	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	51,996	217,602	0	0	269,598	16
Debits during year						17
Book cost of plant retired	22,176	5,455			27,631	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	22,176	5,455	0	0	27,631	25
Balance end of year (110.1)	470,381	2,176,479	0	0	2,646,860	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	248,771	103,467			352,238	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	21,444	9,510			30,954	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	21,444	9,510	0	0	30,954	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	270,215	112,977	0	0	383,192	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	4,233	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others	698	6
Total accounts written off	698	
Balance end of year	3,535	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	89,180	1
Other			81,093		81,093	0	2
Total Electric Utility					81,093	89,180	

Account	Total End of Year	Amount Prior Year	
Electric utility total	81,093	89,180	1
Water utility	7,379	7,187	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	88,472	96,367	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	15,633	1
2001 ELECTRIC MRB'S	3,282	428	3,283	2
2004 ELECTRIC MRB'S	2,067	428	37,199	3
Total			56,115	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>525,878</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	5.40%	650,000	1
2001 ELECTRIC MORTGAGE REVENUE BONDS	11/01/2001	12/01/2008	3.75%	235,000	2
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	5.30%	1,730,000	3
Total Bonds (Account 221):				2,615,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2018	4.77%	76,487	1
ELECTRIC ADVANCE FROM GENERAL	12/15/2004	06/01/2008	4.00%	88,366	2
Total for Account 223				164,853	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	27,060	3
Total for Account 224				27,060	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	40,643	1
Accruals:		
Charged water department expense	48,776	2
Charged electric department expense	99,808	3
Charged sewer department expense	1,104	4
Other (explain):		
NONE		5
Total Accruals and other credits	149,688	
Taxes paid during year:		
County, state and local taxes	40,643	6
Social Security taxes	23,836	7
PSC Remainder Assessment	3,250	8
Other (explain):		
NONE		9
Total payments and other debits	67,729	
Balance end of year	122,602	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 ELECTRIC MRB'S	1,070	12,502	12,838	734	1
2000 WATER MRB'S	6,104	34,807	35,261	5,650	2
2004 ELECTRIC MRB'S	6,305	78,742	78,817	6,230	3
Subtotal	13,479	126,051	126,916	12,614	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	1,177	3,431	3,471	1,137	4
Subtotal	1,177	3,431	3,471	1,137	
Other Long-Term Debt (224)					
PROMISSORY NOTE	133	1,582	1,601	114	5
Subtotal	133	1,582	1,601	114	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	14,789	131,064	131,988	13,865	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
ELECTRIC BOND, RESERVE, REDEMPTION AND DEPRECIATION FUNDS	780,333	3
WATER BOND, RESERVE, REDEMPTION AND DEPRECIATION FUNDS	332,645	4
Total (Acct. 125):	1,112,978	
Notes Receivable (141):		
MILWAUKEE VALVE NOTES RECEIVABLE	88,366	5
Total (Acct. 141):	88,366	
Customer Accounts Receivable (142):		
Water	17,196	6
Electric	316,906	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	334,102	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
ELECTRIC RECEIVABLE FOR POLE CONTRACTS AND MISCELLANEOUS	14,846	12
WATER RECEIVABLE FOR BULK WATER AND MISCELLANEOUS	1,403	13
Total (Acct. 143):	16,249	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE FROM SEWER	57	14
ELECTRIC RECEIVABLE FROM TIF	46,155	15
WATER RECEIVABLE FROM SEWER	35,988	16
Total (Acct. 145):	82,200	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE	18	18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WPPI DEBT RATE STABILIZATION PMT TO BE RECOVERED PCAC CLAUSE	54,167	19
Total (Acct. 183):	54,167	
Payables to Municipality (233):		
ELECTRIC PAYABLE TO GENERAL	53,344	20
ELECTRIC PAYABLE TO SEWER	898	21
WATER PAYABLE TO GENERAL	38,032	22
Total (Acct. 233):	92,274	
Other Deferred Credits (253):		
Regulatory Liability	228,486	23
PUBLIC BENEFIT CHARGE	46,940	24
Total (Acct. 253):	275,426	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,907,530	5,744,137	0	0	7,651,667	1
Materials and Supplies	7,283	85,136	0	0	92,419	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	455,471	2,070,405	0	0	2,525,876	4
Customer Advances for Construction					0	5
Regulatory Liability	162,636	72,570	0	0	235,206	6
NONE					0	7
Average Net Rate Base	1,296,706	3,686,298	0	0	4,983,004	
Net Operating Income	82,585	251,270	0	0	333,855	8
Net Operating Income as a percent of						
Average Net Rate Base	6.37%	6.82%	N/A	N/A	6.70%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	167,283	74,644	0	0	241,927	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147	0	0	13,441	3
Other (specify):						
NONE					0	4
Balance End of Year	157,989	70,497	0	0	228,486	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

It was requested in February 2003 to amortize the WPPI debt rate stabilization payment of \$100,000 against the PCAC.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheets of the Village of Prairie du Sac Electric and Water Utility as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
February 12, 2007

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THE PSC DUE TO THE NEW SAS 103. THE AUDITOR IS REQUIRED TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE EXPECTED DATE OF THE AUDIT REPORT WILL BE APRIL 2007.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	363,093	387,978	1
Total Sales of Water	363,093	387,978	
Other Operating Revenues			
Forfeited Discounts (470)	807	841	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	21,057	20,248	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,483	7,174	6
Total Other Operating Revenues	28,347	28,263	
Total Operating Revenues	391,440	416,241	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	49,859	35,554	8
Water Treatment Expenses (630-635)	2,568	4,061	9
Transmission and Distribution Expenses (640-655)	54,417	54,313	10
Customer Accounts Expenses (901-904)	14,627	13,118	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	91,246	83,191	13
Total Operation and Maintenance Expenses	212,717	190,237	
Other Operating Expenses			
Depreciation Expense (403)	47,363	35,876	14
Amortization Expense (404-407)		0	15
Taxes (408)	48,775	49,699	16
Total Other Operating Expenses	96,138	85,575	
Total Operating Expenses	308,855	275,812	
NET OPERATING INCOME	82,585	140,429	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	1	215	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	1	215	
Metered Sales to General Customers (461)				
Residential	1,472	80,464	178,129	4
Commercial	168	24,228	42,963	5
Industrial	7	5,087	5,965	6
Total Metered Sales to General Customers (461)	1,647	109,779	227,057	
Private Fire Protection Service (462)	1		1,829	7
Public Fire Protection Service (463)	1		125,687	8
Other Sales to Public Authorities (464)	16	5,855	8,305	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,666	115,635	363,093	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
-----------------------------	---------------------------------	---	------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	125,687	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	125,687	
Forfeited Discounts (470):		
Customer late payment charges	807	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	807	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	21,057	8
Total Rents from Water Property (472)	21,057	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,073	10
Other (specify): OTHER WATER REVENUE	1,410	11
Total Other Water Revenues (474)	6,483	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	28,436	17,224	7
Operation Supplies and Expenses (623)	1,847	3,699	8
Maintenance of Pumping Plant (625)	19,576	14,631	9
Total Pumping Expenses	49,859	35,554	
WATER TREATMENT EXPENSES			
Operation Labor (630)	747	2,005	10
Chemicals (631)	1,821	2,056	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	2,568	4,061	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	25,211	21,408	14
Operation Supplies and Expenses (641)	2,864	1,525	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,283	1,110	16
Maintenance of Mains (651)	12,122	10,037	17
Maintenance of Services (652)	6,488	16,247	18
Maintenance of Meters (653)	4,562	2,871	19
Maintenance of Hydrants (654)	1,220	766	20
Maintenance of Other Plant (655)	667	349	21
Total Transmission and Distribution Expenses	54,417	54,313	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,579	4,731	22
Accounting and Collecting Labor (902)	9,191	8,387	23
Supplies and Expenses (903)	857	0	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	14,627	13,118	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,212	14,920	27
Office Supplies and Expenses (921)	1,714	3,746	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	16,663	15,893	30
Property Insurance (924)	7,035	5,537	31
Injuries and Damages (925)	1,328	1,540	32
Employee Pensions and Benefits (926)	38,350	32,186	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	7,158	7,416	35
Transportation Expenses (933)	3,786	1,953	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	91,246	83,191	
Total Operation and Maintenance Expenses	212,717	190,237	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		42,109	44,119	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,104	1,025	2
Net property tax equivalent		41,005	43,094	
Social Security		7,283	6,162	3
PSC Remainder Assessment		487	443	4
Other (specify): NONE			0	5
Total tax expense		48,775	49,699	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185540				3
County tax rate	mills		4.234670				4
Local tax rate	mills		5.201740				5
School tax rate	mills		7.975910				6
Voc. school tax rate	mills		1.280770				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.878630				10
Less: state credit	mills		1.077753				11
Net tax rate	mills		17.800877				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.201740				14
Combined School Tax Rate	mills		9.256680				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.458420				17
Total Tax Rate	mills		18.878630				18
Ratio of Local and School Tax to Total	dec.		0.765862				19
Total tax net of state credit	mills		17.800877				20
Net Local and School Tax Rate	mills		13.633010				21
Utility Plant, Jan. 1	\$	3,162,721	3,162,721				22
Materials & Supplies	\$	7,187	7,187				23
Subtotal	\$	3,169,908	3,169,908				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,169,908	3,169,908				26
Assessment Ratio	dec.		0.974403				27
Assessed Value	\$	3,088,768	3,088,768				28
Net Local & School Rate	mills		13.633010				29
Tax Equiv. Computed for Current Year	\$	42,109	42,109				30
Tax Equivalent per 1994 PSC Report	\$	41,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	42,109					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	173		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	158,947		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	159,120	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	15,537		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	105,337		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	120,874	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	7,399		23
Total Water Treatment Plant	7,399	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			173	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			158,947	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	159,120	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			15,537	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			105,337	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	120,874	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			7,399	23
Total Water Treatment Plant	0	0	7,399	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,253		24
Structures and Improvements (341)	1,355		25
Distribution Reservoirs and Standpipes (342)	330,697		26
Transmission and Distribution Mains (343)	767,334		27
Fire Mains (344)	0		28
Services (345)	139,831	1,081	29
Meters (346)	166,202	8,140	30
Hydrants (348)	133,314		31
Other Transmission and Distribution Plant (349)	3,301		32
Total Transmission and Distribution Plant	1,547,287	9,221	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	9,731		35
Computer Equipment (391.1)	4,584	9,182	36
Transportation Equipment (392)	35,052	21,355	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,192		39
Laboratory Equipment (395)	152		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	3,348		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	64,059	30,537	
Total utility plant in service directly assignable	1,898,739	39,758	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,898,739	39,758	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,253 24
Structures and Improvements (341)			1,355 25
Distribution Reservoirs and Standpipes (342)			330,697 26
Transmission and Distribution Mains (343)			767,334 27
Fire Mains (344)			0 28
Services (345)	500		140,412 29
Meters (346)	3,570		170,772 30
Hydrants (348)	500		132,814 31
Other Transmission and Distribution Plant (349)			3,301 32
Total Transmission and Distribution Plant	4,570	0	1,551,938
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			9,731 35
Computer Equipment (391.1)			13,766 36
Transportation Equipment (392)	17,606		38,801 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,192 39
Laboratory Equipment (395)			152 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			3,348 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	17,606	0	76,990
Total utility plant in service directly assignable	22,176	0	1,916,321
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	22,176	0	1,916,321

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	940,693	46,003	27
Fire Mains (344)	0		28
Services (345)	213,689	19,575	29
Meters (346)	0		30
Hydrants (348)	109,600	2,150	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,263,982	67,728	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,263,982	67,728	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,263,982	67,728	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			986,696 27
Fire Mains (344)			0 28
Services (345)			233,264 29
Meters (346)			0 30
Hydrants (348)			111,750 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,331,710
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,331,710
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,331,710

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			9,698	9,698	1
February			8,291	8,291	2
March			9,393	9,393	3
April			10,277	10,277	4
May			10,499	10,499	5
June			11,185	11,185	6
July			14,414	14,414	7
August			12,796	12,796	8
September			10,328	10,328	9
October			9,991	9,991	10
November			8,919	8,919	11
December			9,546	9,546	12
Total annual pumpage	0	0	125,337	125,337	
Less: Water sold				115,635	13
Volume pumped but not sold				9,702	14
Volume sold as a percent of volume pumped				92%	15
Volume used for water production, water quality and system maintenance				3,793	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				3,793	19
Volume pumped but unaccounted for				5,909	20
Percent of water lost				5%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				689	24
Date of maximum: 7/17/2006					25
Cause of maximum:					26
Hot and dry weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				153	27
Date of minimum: 11/23/2006					28
Total KWH used for pumping for the year				227,878	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3		1
Location	MARION PARK	100 RIVER STREET		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	LAYNE	LAYNE		5
Year Installed	1987	1991		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,500		8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.		10
Year Installed	1987	1991		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	40	200		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	6,347	0	0	0	6,347	1
M	D	6.000	53,786	13	0	0	53,799	2
M	D	8.000	48,861	1,252	0	0	50,113	3
M	D	10.000	9,411	0	0	0	9,411	4
M	D	12.000	2,099	0	0	0	2,099	5
Total Within Municipality			120,504	1,265	0	0	121,769	
Total Utility			120,504	1,265	0	0	121,769	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	837	0	4	0	833		1
M	1.000	452	30	0	0	482	71	2
M	1.250	15	0	0	0	15		3
M	1.500	51	0	0	0	51		4
M	2.000	32	0	0	0	32		5
M	3.000	2	0	0	0	2		6
M	4.000	4	0	0	0	4		7
M	6.000	7	0	0	0	7		8
Total Utility		1,400	30	4	0	1,426	71	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,565	122	117	0	1,570	117	1
1.000	25	3	2	0	26	2	2
1.500	13	0	0	0	13	0	3
2.000	14	0	0	0	14	0	4
3.000	4	0	0	0	4	0	5
4.000	4	0	0	0	4	0	6
6.000	1	0	0	0	1	0	7
10.000	1	0	0	0	1	0	8
Total:	1,627	125	119	0	1,633	119	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,367	126	4	8	0	65	1,570	1
1.000	7	16	0	1	0	2	26	2
1.500	0	10	1	2	0	0	13	3
2.000	0	10	1	3	0	0	14	4
3.000	0	0	1	1	0	2	4	5
4.000	0	3	0	1	0	0	4	6
6.000	0	0	0	0	1	0	1	7
10.000	0	0	0	0	1	0	1	8
Total:	1,374	165	7	16	2	69	1,633	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	216	1	1		216	2
Total Fire Hydrants	216	1	1	0	216	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	216
Number of distribution system valves end of year:	431
Number of distribution valves operated during year:	431

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 622: Higher costs for power.

Account 652: Fewer maintenance expenses incurred during the year.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed 100% by customer contribution.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions were financed by the utility and by customer contribution.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,361,846	3,204,920	1
Total Sales of Electricity	3,361,846	3,204,920	
Other Operating Revenues			
Forfeited Discounts (450)	1,683	6,600	2
Miscellaneous Service Revenues (451)	6,733	3,012	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	4,957	5,614	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	13,373	15,226	
Total Operating Revenues	3,375,219	3,220,146	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,450,563	2,471,049	9
Transmission Expenses (550-553)	10,002	15,567	10
Distribution Expenses (560-576)	144,490	102,911	11
Customer Accounts Expenses (901-904)	43,267	39,321	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	160,379	167,007	14
Total Operation and Maintenance Expenses	2,808,701	2,795,855	
Other Expenses			
Depreciation Expense (403)	215,440	188,841	15
Amortization Expense (404-407)		0	16
Taxes (408)	99,808	90,188	17
Total Other Expenses	315,248	279,029	
Total Operating Expenses	3,123,949	3,074,884	
NET OPERATING INCOME	251,270	145,262	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1,683	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	1,683	
Miscellaneous Service Revenues (451):		
RECONNECTIONS, NSF CHARGES, RELOCATES	6,733	3
Total Miscellaneous Service Revenues (451)	6,733	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	4,957	5
Total Rent from Electric Property (454)	4,957	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,450,563	2,471,049	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,450,563	2,471,049	
Total Power Production Expenses	2,450,563	2,471,049	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	10,002	15,567	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	10,002	15,567	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	25,349	24,959	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		238	22
Street Lighting and Signal System Expenses (565)	1,719	1,100	23
Meter Expenses (566)	2,636	1,768	24
Customer Installations Expenses (567)	1,147	633	25
Miscellaneous Distribution Expenses (569)	5,191	4,611	26
Maintenance of Structures and Equipment (571)	263	756	27
Maintenance of Lines (572)	98,562	64,688	28
Maintenance of Line Transformers (573)	330	0	29
Maintenance of Street Lighting and Signal Systems (574)	5,439	2,809	30
Maintenance of Meters (575)	25	181	31
Maintenance of Miscellaneous Distribution Plant (576)	3,829	1,168	32
Total Distribution Expenses	144,490	102,911	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,905	6,353	33
Accounting and Collecting Labor (902)	31,603	30,703	34
Supplies and Expenses (903)	3,499	2,265	35
Uncollectible Accounts (904)	2,260	0	36
Total Customer Accounts Expenses	43,267	39,321	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	20,431	22,399	38
Office Supplies and Expenses (921)	10,090	14,080	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	12,530	10,641	41
Property Insurance (924)	13,215	11,547	42
Injuries and Damages (925)	2,031	2,677	43
Employee Pensions and Benefits (926)	69,557	76,151	44
Regulatory Commission Expenses (928)	1,873	9	45
Miscellaneous General Expenses (930)	18,821	18,189	46
Transportation Expenses (933)	11,831	11,314	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	160,379	167,007	
 Total Operation and Maintenance Expenses	 2,808,701	 2,795,855	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		80,492	70,516	1
Social Security		16,553	17,163	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		2,763	2,509	4
Other (specify): NONE			0	5
Total tax expense		99,808	90,188	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185540				3
County tax rate	mills		4.234670				4
Local tax rate	mills		5.201740				5
School tax rate	mills		7.975910				6
Voc. school tax rate	mills		1.280770				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.878630				10
Less: state credit	mills		1.077753				11
Net tax rate	mills		17.800877				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.201740				14
Combined School Tax Rate	mills		9.256680				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.458420				17
Total Tax Rate	mills		18.878630				18
Ratio of Local and School Tax to Total	dec.		0.765862				19
Total tax net of state credit	mills		17.800877				20
Net Local and School Tax Rate	mills		13.633010				21
Utility Plant, Jan. 1	\$	5,970,142	5,970,142				22
Materials & Supplies	\$	89,180	89,180				23
Subtotal	\$	6,059,322	6,059,322				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,059,322	6,059,322				26
Assessment Ratio	dec.		0.974403				27
Assessed Value	\$	5,904,222	5,904,222				28
Net Local & School Rate	mills		13.633010				29
Tax Equiv. Computed for Current Year	\$	80,492	80,492				30
Tax Equivalent per 1994 PSC Report	\$	55,411					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	80,492					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	65,351		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	1,737		29
Overhead Conductors and Devices (356)	59,101		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	126,189	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,033		34
Structures and Improvements (361)	7,412		35
Station Equipment (362)	1,906,189	1,013	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	231,423	9,052	38
Overhead Conductors and Devices (365)	389,222	7,643	39
Underground Conduit (366)	59,636	605	40
Underground Conductors and Devices (367)	929,536	5,496	41
Line Transformers (368)	758,933	29,261	42
Services (369)	422,234	9,079	43
Meters (370)	137,827	7,492	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	298,166	600	47
Total Distribution Plant	5,141,611	70,241	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	22,580		49
Office Furniture and Equipment (391)	14,032	200	50
Computer Equipment (391.1)	15,184	14,285	51
Transportation Equipment (392)	206,325	3,835	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	18,129		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			65,351 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			1,737 29
Overhead Conductors and Devices (356)			59,101 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	126,189
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,033 34
Structures and Improvements (361)			7,412 35
Station Equipment (362)			1,907,202 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,960		238,515 38
Overhead Conductors and Devices (365)	880		395,985 39
Underground Conduit (366)			60,241 40
Underground Conductors and Devices (367)			935,032 41
Line Transformers (368)			788,194 42
Services (369)			431,313 43
Meters (370)	1,975		143,344 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	640		298,126 47
Total Distribution Plant	5,455	0	5,206,397
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			22,580 49
Office Furniture and Equipment (391)			14,232 50
Computer Equipment (391.1)			29,469 51
Transportation Equipment (392)			210,160 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			18,129 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,803		55
Power Operated Equipment (396)	105,954		56
Communication Equipment (397)	5,726		57
Miscellaneous Equipment (398)	25,051		58
Other Tangible Property (399)	0		59
Total General Plant	434,784	18,320	
Total utility plant in service directly assignable	5,702,584	88,561	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,702,584	88,561	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			21,803 55
Power Operated Equipment (396)			105,954 56
Communication Equipment (397)			5,726 57
Miscellaneous Equipment (398)			25,051 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	453,104
Total utility plant in service directly assignable	5,455	0	5,785,690
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	5,455	0	5,785,690

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	108,773	4,352	39
Underground Conduit (366)	89,469	7,998	40
Underground Conductors and Devices (367)	0		41
Line Transformers (368)	0		42
Services (369)	69,316	2,415	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0	2,269	47
Total Distribution Plant	267,558	17,034	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			113,125 39
Underground Conduit (366)			97,467 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			71,731 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			2,269 47
Total Distribution Plant	0	0	284,592
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	267,558	17,034
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	267,558	17,034

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	284,592
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	284,592

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,999	Wednesday	01/18/2006	09:00	3,700	1
February	02	8,177	Tuesday	02/21/2006	08:00	3,433	2
March	03	7,775	Thursday	03/09/2006	09:00	3,623	3
April	04	7,739	Monday	04/03/2006	09:00	3,268	4
May	05	8,389	Tuesday	05/30/2006	11:00	3,584	5
June	06	8,078	Wednesday	06/21/2006	11:00	3,740	6
July	07	10,026	Monday	07/17/2006	12:00	4,260	7
August	08	9,628	Tuesday	08/01/2006	11:00	4,262	8
September	09	7,907	Friday	09/08/2006	12:00	3,436	9
October	10	7,545	Wednesday	10/04/2006	11:00	3,512	10
November	11	7,396	Tuesday	11/14/2006	08:00	3,377	11
December	12	8,089	Thursday	12/07/2006	08:00	3,587	12
Total		98,748				43,782	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading Supplier

15 minutes integrated WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	43,782	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	43,782	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	42,794	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	42,794	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	988	27
Total Energy Losses	988	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.2566%	29
Total Disposition of Energy	43,782	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,681	13,521	1
Total Sales for Residential Sales		1,681	13,521	
Commercial & Industrial				
COMMERCIAL	CG-1	226	4,598	2
SMALL	CP-1	25	5,622	3
LARGE	CP-2	4	5,968	4
INDUSTRIAL	CP-3	1	12,926	5
Total Sales for Commercial & Industrial		256	29,114	
Public Street & Highway Lighting				
STREET LIGHTING	MG-1	1	159	6
Total Sales for Public Street & Highway Lighting		1	159	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,938	42,794	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,074,408	94,274	1,168,682	1
0	0	1,074,408	94,274	1,168,682	
		325,397	36,861	362,258	2
20,858		413,658	38,182	451,840	3
13,277		347,977	44,821	392,798	4
45,812		858,187	85,433	943,620	5
79,947	0	1,945,219	205,297	2,150,516	
		41,481	1,167	42,648	6
0	0	41,481	1,167	42,648	
				0	7
0	0	0	0	0	
79,947	0	3,061,108	300,738	3,361,846	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	PDS MAIN		TOWER ST 1		1
Point of Delivery	SUB 1		SUB 3		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	42,895		21,913		6
Average load factor	66.5499%		62.0261%		7
Total Cost of Purchased Power	1,166,256		555,306		8
Average cost per kWh	0.0560		0.0560		9
On-Peak Hours (if applicable)	9957		4901		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	807	932	433	474	12
February	754	811	408	424	13
March	827	803	436	402	14
April	699	811	324	356	15
May	817	881	370	371	16
June	898	889	431	379	17
July	994	1,250	482	539	18
August	1,023	992	497	426	19
September	747	859	343	376	20
October	799	825	386	383	21
November	782	823	385	398	22
December	810	1,006	406	493	23
Total kWh (000)	9,957	10,882	4,901	5,021	24

Particulars	(d)		(e)		
Name of Vendor	TOWER ST 2				28
Point of Delivery	SUB 2				29
Voltage at Which Delivered	FIRM				30
Point of Metering	69KV				31
Type of Power Purchased (firm, dump, etc.)	PRIMARY				32
Total of 12 Monthly Maximum Demands -- kW	44264				33
Average load factor	40.2968%				34
Total Cost of Purchased Power	728,702				35
Average cost per kWh	0.0560				36
On-Peak Hours (if applicable)	7174				37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	576	478			39
February	577	459			40
March	645	510			41
April	588	490			42
May	630	515			43
June	646	497			44
July	531	464			45
August	744	580			46
September	613	498			47
October	624	495			48
November	534	456			49
December	466	405			50
Total kWh (000)	7,174	5,847			51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	PDS MAIN	TOWER 2	TOWER ST 1	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	14,000	21,500	21,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	5,161	3,893	2,581	7
Dt and Hr of Such Maximum Demand	07/31/2006 17:00	07/25/2006 10:00	07/31/2006 15:00	8 9
Kwh Output	20,839	13,020	9,922	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,958	347	31,386	1
Acquired during year	103	32	1,050	2
Total	2,061	379	32,436	3
Retired during year	25			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,036	379	32,436	6
Number end of year accounted for as follows:				7
In customers' use	1,876	304	26,390	8
In utility's use	16			9
				10
Locked meters on customers' premises				11
In stock	144	75	6,046	12
Total end of year	2,036	379	32,436	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	52	22,372	1
Sodium Vapor	250	21	9,035	2
Total		73	31,407	
Ornamental				
Sodium Vapor	150	244	104,976	3
Sodium Vapor	250	43	18,500	4
Sodium Vapor	400	10	4,302	5
Total		297	127,778	
Other				
NONE		0		6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 551: Normal fluctuation, fewer expenses incurred during the year.

Account 572: Increased costs for labor incurred during the year.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The Village does not have any customers outside of the municipal boundary.
