



3014 (02-02-05)

ANNUAL REPORT

OF

Name: MUSCODA LIGHT AND WATER UTILITY

Principal Office: 206 NORTH WISCONSIN AVENUE
MUSCODA, WI 53573-0206

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MUSCODA LIGHT AND WATER UTILITY

Utility Address: 206 NORTH WISCONSIN AVENUE
MUSCODA, WI 53573-0206

When was utility organized? 1/1/1907

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TROY WARDELL

Title: UTILITY LEAD LINE TECHNICIAN

Office Address:

109 NORTH SECOND STREET
MUSCODA, WI 53573-0206

Telephone: (608) 739 - 3390

Fax Number: (608) 739 - 3183

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: ANTHONY BROADBENT

Title: PRESIDENT

Office Address:

P.O. BOX 206
MUSCODA, WI 53573

Telephone: (608) 739 - 3182

Fax Number: (608) 739 - 3183

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

Date of most recent audit report: 3/22/2007

Period covered by most recent audit: YEAR ENDED DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: CINDA JOHNSON

Title: VILLAGE ADMINISTRATOR

Office Address:
P.O. BOX 206
MUSCODA, WI 53573-0206

Telephone: (608) 739 - 3182

Fax Number: (608) 739 - 3183

E-mail Address:

Name of utility commission/committee: MUSCODA LIGHT AND WATER COMMITTEE

Names of members of utility commission/committee:

- MR ANTHONY BROADBENT, PRESIDENT
 - MR RICHARD IMHOFF
 - MR STEVE SCHNEIDER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,078,335	2,895,335	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,602,545	2,358,029	2
Depreciation Expense (403)	95,841	91,782	3
Amortization Expense (404-407)	95,150	80,700	4
Taxes (408)	107,738	107,406	5
Total Operating Expenses	2,901,274	2,637,917	
Net Operating Income	177,061	257,418	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	177,061	257,418	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	70,199	31,055	10
Miscellaneous Nonoperating Income (421)	5,963	49,595	11
Total Other Income	76,162	80,650	
Total Income	253,223	338,068	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(20,804)	(20,804)	12
Other Income Deductions (426)	24,850	23,898	13
Total Miscellaneous Income Deductions	4,046	3,094	
Income Before Interest Charges	249,177	334,974	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	39,420	39,488	14
Amortization of Debt Discount and Expense (428)	756	756	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	40,176	40,244	
Net Income	209,001	294,730	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,820,295	1,525,565	20
Balance Transferred from Income (433)	209,001	294,730	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,029,296	1,820,295	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,078,335		3,078,335	1
Total (Acct. 400):	3,078,335	0	3,078,335	
Operation and Maintenance Expense (401-402):				
Derived	2,602,545		2,602,545	2
Total (Acct. 401-402):	2,602,545	0	2,602,545	
Depreciation Expense (403):				
Derived	95,841		95,841	3
Total (Acct. 403):	95,841	0	95,841	
Amortization Expense (404-407):				
Derived	95,150		95,150	4
Total (Acct. 404-407):	95,150	0	95,150	
Taxes (408):				
Derived	107,738		107,738	5
Total (Acct. 408):	107,738	0	107,738	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	177,061	0	177,061	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	70,199	0	70,199 11
Total (Acct. 419):	70,199	0	70,199
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,500	2,500 12
Contributed Plant - Electric	[REDACTED]	3,463	3,463 13
NONE	0	0	0 14
Total (Acct. 421):	0	5,963	5,963
TOTAL OTHER INCOME:	70,199	5,963	76,162
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(20,804)	[REDACTED]	(20,804) 15
NONE	0	0	0 16
Total (Acct. 425):	(20,804)	0	(20,804)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,117	12,117 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	12,733	12,733 18
NONE	0	0	0 19
Total (Acct. 426):	0	24,850	24,850
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(20,804)	24,850	4,046
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	39,420	[REDACTED]	39,420 20
Total (Acct. 427):	39,420	0	39,420
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	756	[REDACTED]	756 21
Total (Acct. 428):	756	0	756
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	40,176	0	40,176
NET INCOME:	227,888	(18,887)	209,001
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,265,706	554,589	1,820,295 26
Total (Acct. 216):	1,265,706	554,589	1,820,295
Balance Transferred from Income (433):			
Derived	227,888	(18,887)	209,001 27
Total (Acct. 433):	227,888	(18,887)	209,001
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,493,594	535,702	2,029,296

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	212,989	2,865,346	0	0	3,078,335	1
Less: interdepartmental sales	0	12,908	0	0	12,908	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	334	5,955			6,289	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	212,655	2,846,483	0	0	3,059,138	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	38,472		38,472	1
Electric operating expenses	65,353		65,353	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	340		340	8
Electric utility plant accounts	2,044		2,044	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	106,209	0	106,209	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.1	1
Electric	1.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	4,616,284	4,343,022	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,408,780	2,324,652	2
Net Utility Plant	2,207,504	2,018,370	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	6,596	8,768	6
Special Funds (125)	63,418	61,942	7
Total Other Property and Investments	70,014	70,710	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,520,753	1,178,631	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	279,828	270,167	11
Other Accounts Receivable (143)	4,139	49,303	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	5,533	14
Materials and Supplies (150)	40,482	42,484	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,845,202	1,546,118	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	4,534	5,290	18
Extraordinary Property Losses (182)	138,507	161,406	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	143,041	166,696	
Total Assets and Other Debits	4,265,761	3,801,894	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	265,160	265,160	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,029,296	1,820,295	23
Total Proprietary Capital	2,294,456	2,085,455	
LONG-TERM DEBT			
Bonds (221)	931,604	1,048,292	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	300,000	0	26
Total Long-Term Debt	1,231,604	1,048,292	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	300,865	227,045	28
Payables to Municipality (233)	12,537	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	25,309	27,358	31
Interest Accrued (237)	6,162	3,023	32
Other Current and Accrued Liabilities (238)	2,047	2,113	33
Total Current and Accrued Liabilities	346,920	259,539	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	392,781	408,608	36
Total Deferred Credits	392,781	408,608	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	4,265,761	3,801,894	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,489,586	0	0	2,853,436	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	939,308	0	0	2,483,465	2
Utility Plant in Service - Contributed Plant (101.2)	683,649	0	0	361,427	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				148,435	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	1,622,957	0	0	2,993,327	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	289,715	0	0	1,609,691	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	276,076	0	0	233,298	13
Total Accumulated Provision	565,791	0	0	1,842,989	
Net Utility Plant	1,057,166	0	0	1,150,338	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	281,321	1,558,807			1,840,128	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	19,866	75,975			95,841	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,928				1,928	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION EXPENSE		18,237			18,237	9
Salvage		450			450	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	21,794	94,662	0	0	116,456	16
Debits during year						17
Book cost of plant retired	12,650	43,778			56,428	18
Cost of removal	750				750	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	13,400	43,778	0	0	57,178	25
Balance end of year (110.1)	289,715	1,609,691	0	0	1,899,406	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	263,959	220,565			484,524	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	12,117	12,733			24,850	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	12,117	12,733	0	0	24,850	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	276,076	233,298	0	0	509,374	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			38,691		38,691	39,744	2
Total Electric Utility					38,691	39,744	

Account	Total End of Year	Amount Prior Year	
Electric utility total	38,691	39,744	1
Water utility	1,791	2,740	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	40,482	42,484	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 G.O. REFUNDING BOND - ELECTRIC	674	428	4,042	1
2003 G.O. REFUNDING BOND - WATER	82	428	492	2
Total			4,534	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	265,160	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>265,160</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 G.O. REFUNDING BOND - WATER	10/15/2003	12/01/2013	3.90%	101,087	1
2003 G.O. REFUNDING BOND - ELECTRIC	10/15/2003	12/01/2013	3.90%	830,517	2
Total Bonds (Account 221):				931,604	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
2006 G.O PROMISSORY NOTE	05/01/2006	05/16/2016	4.95%	300,000	1
Total for Account 224				300,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	27,358	1
Accruals:		
Charged water department expense	40,257	2
Charged electric department expense	67,481	3
Charged sewer department expense	657	4
Other (explain):		
NONE		5
Total Accruals and other credits	108,395	
Taxes paid during year:		
County, state and local taxes	90,780	6
Social Security taxes	8,282	7
PSC Remainder Assessment	2,730	8
Other (explain):		
LICENSE FEE	8,652	9
Total payments and other debits	110,444	
Balance end of year	25,309	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2003 G.O. REFUNDING BONDS - WATER	328	3,905	3,937	296	2
2003 G.O. REFUNDING BONDS - ELECTRIC	2,695	32,084	32,344	2,435	3
Subtotal	3,023	35,989	36,281	2,731	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2006 G.O. PROMISSORY NOTE - WATER	0	3,431	0	3,431	5
Subtotal	0	3,431	0	3,431	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	3,023	39,420	36,281	6,162	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	6,596	2
Total (Acct. 124):	6,596	
Special Funds (125):		
REDEMPTION FUND RESERVE	13,418	3
REDEMPTION FUND RESERVE CD2	50,000	4
Total (Acct. 125):	63,418	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	13,480	6
Electric	266,348	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	279,828	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
MISCELLANEOUS RECEIVABLE FOR POLE RENTAL	4,139	12
Total (Acct. 143):	4,139	
Receivables from Municipality (145):		
NONE	0	13
Total (Acct. 145):	0	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
EXTRAORDINARY PROPERTY LOSS- ELECTRIC	80,706	15
EXTRAORDINARY PROPERTY LOSS - WATER	57,801	16
Total (Acct. 182):	138,507	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE	0	17
Total (Acct. 183):	0	
Payables to Municipality (233):		
PAYABLE TO MUNICIPALITY - CURRENT EXPENSES	12,537	18
Total (Acct. 233):	12,537	
Other Deferred Credits (253):		
Regulatory Liability	353,654	19
PUBLIC BENEFITS COLLECTED	39,127	20
Total (Acct. 253):	392,781	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	832,820	2,489,468	0	0	3,322,288	1
Materials and Supplies	2,265	39,217	0	0	41,482	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	285,518	1,584,249	0	0	1,869,767	4
Customer Advances for Construction					0	5
Regulatory Liability	199,266	164,789	0	0	364,055	6
NONE					0	7
Average Net Rate Base	350,301	779,647	0	0	1,129,948	
Net Operating Income	45,198	131,863	0	0	177,061	8
Net Operating Income as a percent of						
Average Net Rate Base	12.90%	16.91%	N/A	N/A	15.67%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	204,960	169,498	0	0	374,458	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	11,387	9,417	0	0	20,804	3
Other (specify):						
NONE					0	4
Balance End of Year	193,573	160,081	0	0	353,654	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

ACCCOUNT 182 - PSC ORDER DATED 1/15/1992 AUTHORIZES THE AMORTIZATION OF THE EXTRAORDINARY LOSS FOR ELECTRIC UTILITY OVER 17 YEARS.

ACCOUNT 182 - PSC ORDER DATED 3/27/2007 AUTHORIZES THE AMORTIZATION OF THE EXTRAORDINARY PROPERTY LOSS FOR THE WATER UTILTIY OVER 5 YEARS.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

(Vig & Associates LLC Letterhead)

To the Village Board
Of the Village of Muscoda
Muscoda, Wisconsin 53573

We have compiled the balance sheets of the Village of Muscoda Municipal Electric and Water Utility as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates LLC
March 30, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	202,171	200,280	1
Total Sales of Water	202,171	200,280	
Other Operating Revenues			
Forfeited Discounts (470)	336	346	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	2,400	2,400	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	8,082	8,134	6
Total Other Operating Revenues	10,818	10,880	
Total Operating Revenues	212,989	211,160	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	9,946	7,256	8
Water Treatment Expenses (630-635)	6,790	6,226	9
Transmission and Distribution Expenses (640-655)	25,360	28,677	10
Customer Accounts Expenses (901-904)	7,778	9,184	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	43,344	46,780	13
Total Operation and Maintenance Expenses	93,218	98,123	
Other Operating Expenses			
Depreciation Expense (403)	19,866	18,238	14
Amortization Expense (404-407)	14,450	0	15
Taxes (408)	40,257	40,413	16
Total Other Operating Expenses	74,573	58,651	
Total Operating Expenses	167,791	156,774	
NET OPERATING INCOME	45,198	54,386	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	1	403	649	2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	403	649	
Metered Sales to General Customers (461)				
Residential	525	25,729	65,877	4
Commercial	74	9,451	17,349	5
Industrial	11	36,089	33,978	6
Total Metered Sales to General Customers (461)	610	71,269	117,204	
Private Fire Protection Service (462)	5		4,192	7
Public Fire Protection Service (463)	1		72,141	8
Other Sales to Public Authorities (464)	17	3,698	7,985	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	634	75,370	202,171	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	72,141	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	72,141	
Forfeited Discounts (470):		
Customer late payment charges	336	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	336	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER ATTACHMENT RENTAL	2,400	8
Total Rents from Water Property (472)	2,400	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,632	10
Other (specify): SEWER ADMIN FOR BILLING	4,800	11
BULK SALES OF WATER	467	12
RECONNECT FEES	425	13
OTHER MISCELLANEOUS	758	14
Total Other Water Revenues (474)	8,082	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	8,974	7,256	7
Operation Supplies and Expenses (623)	39	0	8
Maintenance of Pumping Plant (625)	933	0	9
Total Pumping Expenses	9,946	7,256	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	5,634	4,952	11
Operation Supplies and Expenses (632)	1,124	1,274	12
Maintenance of Water Treatment Plant (635)	32	0	13
Total Water Treatment Expenses	6,790	6,226	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	15,733	22,436	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	397	112	16
Maintenance of Mains (651)	1,973	997	17
Maintenance of Services (652)	2,091	1,822	18
Maintenance of Meters (653)	639	477	19
Maintenance of Hydrants (654)	4,193	2,355	20
Maintenance of Other Plant (655)	334	478	21
Total Transmission and Distribution Expenses	25,360	28,677	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,556	2,892	22
Accounting and Collecting Labor (902)	5,888	5,969	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	334	323	25
Total Customer Accounts Expenses	7,778	9,184	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	5,738	5,912	27
Office Supplies and Expenses (921)	1,586	2,035	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	8,012	8,121	30
Property Insurance (924)	1,010	903	31
Injuries and Damages (925)	3,617	3,804	32
Employee Pensions and Benefits (926)	19,011	22,135	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	4,261	3,862	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	109	8	37
Total Administrative and General Expenses	43,344	46,780	
Total Operation and Maintenance Expenses	93,218	98,123	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		37,277	37,277	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		657	671	2
Net property tax equivalent		36,620	36,606	
Social Security		3,091	3,610	3
PSC Remainder Assessment		546	197	4
Other (specify): NONE			0	5
Total tax expense		40,257	40,413	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.182934				3
County tax rate	mills		3.767647				4
Local tax rate	mills		10.121603				5
School tax rate	mills		8.864415				6
Voc. school tax rate	mills		1.785463				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.722062				10
Less: state credit	mills		1.403230				11
Net tax rate	mills		23.318832				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.121603				14
Combined School Tax Rate	mills		10.649878				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.771481				17
Total Tax Rate	mills		24.722062				18
Ratio of Local and School Tax to Total	dec.		0.840200				19
Total tax net of state credit	mills		23.318832				20
Net Local and School Tax Rate	mills		19.592487				21
Utility Plant, Jan. 1	\$	1,489,586	1,489,586				22
Materials & Supplies	\$	2,740	2,740				23
Subtotal	\$	1,492,326	1,492,326				24
Less: Plant Outside Limits	\$	45,051	45,051				25
Taxable Assets	\$	1,447,275	1,447,275				26
Assessment Ratio	dec.		0.959965				27
Assessed Value	\$	1,389,333	1,389,333				28
Net Local & School Rate	mills		19.592487				29
Tax Equiv. Computed for Current Year	\$	27,220	27,220				30
Tax Equivalent per 1994 PSC Report	\$	37,277					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	37,277					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	33		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	33	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	351		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	14,979		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	15,330	0	
PUMPING PLANT			
Land and Land Rights (320)	2,408		12
Structures and Improvements (321)	54,527		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	31,297		17
Diesel Pumping Equipment (326)	16,187		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	104,419	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	3,315		23
Total Water Treatment Plant	3,315	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			33	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	33	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			351	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			14,979	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	15,330	
PUMPING PLANT				
Land and Land Rights (320)			2,408	12
Structures and Improvements (321)			54,527	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			31,297	17
Diesel Pumping Equipment (326)			16,187	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	104,419	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			3,315	23
Total Water Treatment Plant	0	0	3,315	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	450		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	51,591		26
Transmission and Distribution Mains (343)	392,267	182,965	27
Fire Mains (344)	0		28
Services (345)	5,355	12,025	29
Meters (346)	65,182	716	30
Hydrants (348)	53,203	29,919	31
Other Transmission and Distribution Plant (349)	813		32
Total Transmission and Distribution Plant	568,861	225,625	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	3,890		35
Computer Equipment (391.1)	3,040		36
Transportation Equipment (392)	7,701		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	794		39
Laboratory Equipment (395)	440		40
Power Operated Equipment (396)	1,270		41
Communication Equipment (397)	15,859		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	1,381		44
Other Tangible Property (399)	0		45
Total General Plant	34,375	0	
Total utility plant in service directly assignable	726,333	225,625	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	726,333	225,625	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			450 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			51,591 26
Transmission and Distribution Mains (343)	9,000		566,232 27
Fire Mains (344)			0 28
Services (345)	1,300		16,080 29
Meters (346)	100		65,798 30
Hydrants (348)	2,250		80,872 31
Other Transmission and Distribution Plant (349)			813 32
Total Transmission and Distribution Plant	12,650	0	781,836
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			3,890 35
Computer Equipment (391.1)			3,040 36
Transportation Equipment (392)			7,701 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			794 39
Laboratory Equipment (395)			440 40
Power Operated Equipment (396)			1,270 41
Communication Equipment (397)			15,859 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			1,381 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	34,375
Total utility plant in service directly assignable	12,650	0	939,308
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	12,650	0	939,308

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	279,336		26
Transmission and Distribution Mains (343)	291,249		27
Fire Mains (344)	0		28
Services (345)	57,458	2,500	29
Meters (346)	4,609		30
Hydrants (348)	48,497		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	681,149	2,500	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	681,149	2,500	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	681,149	2,500	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			279,336 26
Transmission and Distribution Mains (343)			291,249 27
Fire Mains (344)			0 28
Services (345)			59,958 29
Meters (346)			4,609 30
Hydrants (348)			48,497 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	683,649
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	683,649
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	683,649

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,420	6,420	1
February			5,745	5,745	2
March			6,207	6,207	3
April			7,576	7,576	4
May			8,115	8,115	5
June			8,428	8,428	6
July			10,187	10,187	7
August			9,576	9,576	8
September			7,610	7,610	9
October			7,231	7,231	10
November			6,877	6,877	11
December			6,824	6,824	12
Total annual pumpage	0	0	90,796	90,796	
Less: Water sold				75,370	13
Volume pumped but not sold				15,426	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				5,900	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				5,900	19
Volume pumped but unaccounted for				9,526	20
Percent of water lost				10%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				508	24
Date of maximum: 7/11/2006					25
Cause of maximum:					26
Flush hydrants.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				108	27
Date of minimum: 1/1/2006					28
Total KWH used for pumping for the year				101,200	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
102 NORTH SECOND STREET`	2	120	1	50,000	Yes	1
HOWARD AVENUE	3	126	1	200,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 2	WELL 3		1
Location	102 N. 2ND STREET	HOWARD AVENUE		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE NW	LAYNE NW		5
Year Installed	1985	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	325	1,050		8
Pump Motor or Standby Engine Mfr	FAIRBANKS MORSE	GE		10
Year Installed	1956	1983		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	75		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1	2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1967	1983	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	155	155	6
Total capacity in gallons (actual)	50,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.250	577	0	0	0	577	1
M	D	1.500	150	0	0	0	150	2
M	D	2.000	240	0	0	0	240	3
M	D	4.000	2,376	0	600	0	1,776	4
M	D	6.000	52,783	90	0	0	52,873	5
M	D	8.000	29,313	1,410	0	0	30,723	6
M	D	10.000	148	700	0	0	848	7
M	D	12.000	0	395			395	8
Total Within Municipality			85,587	2,595	600	0	87,582	
Total Utility			85,587	2,595	600	0	87,582	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	498	13	13	0	498	0	1
M	1.000	48	0	0	0	48	0	2
M	1.250	6	0	0	0	6	0	3
M	1.500	11	2	0	0	13	0	4
M	2.000	8	0	0	0	8	0	5
M	3.000	1	0	0	0	1	0	6
M	4.000	5	0	0	0	5	0	7
M	6.000	2	0	0	0	2	0	8
M	8.000	2	0	0	0	2	0	9
Total Utility		581	15	13	0	583	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	582	0	4	6	584	15	1
1.000	13	0	0	0	13	0	2
1.250	0	0	0	0	0	0	3
1.500	11	2	0	2	15	2	4
2.000	9	0	0	0	9	0	5
3.000	1	0	0	0	1	0	6
4.000	4	0	0	1	5	0	7
6.000	0	0	0	0	0	0	8
Total:	620	2	4	9	627	17	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	521	54	4	5	0	0	584	1
1.000	1	9	1	2	0	0	13	2
1.250	0	0	0	0	0	0	0	3
1.500	2	7	3	3	0	0	15	4
2.000	0	4	2	3	0	0	9	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	2	3	0	0	5	7
6.000	0	0	0	0	0	0	0	8
Total:	524	74	12	17	0	0	627	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	127	7	3		131	2
Total Fire Hydrants	127	7	3	0	131	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	132
Number of distribution system valves end of year:	193
Number of distribution valves operated during year:	55

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues & Expenses (Page W-01)

If there are amounts reported under Amortization Expense (404-407) that apply to a/c 405-407, provide the date of the Commission's approval and a general description of the amortization. If this is for a/c 404, enter 'Acct 404 - N/A.'

Acct 404 - N/A.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 640 - THE DECREASE WAS DUE TO THE LOSS OF THE VILLAGE'S DIRECTOR OF PUBLIC WORKS IN 2006.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ALL MAIN ADDITIONS WERE FINANCED BY THE WATER UTILITY.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE 13 - 3/4" SERVICES WERE FINANCED BY THE WATER UTILITY, AND THE 2 - 1 1/2" SERVICES WERE FINANCED BY CUSTOMERS.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

THE UTILITY DOES NOT HAVE ANY SERVICES THAT WERE NOT IN USE AT THE END OF THE YEAR.

Meters (Page W-19)

Explain all reported adjustments.

ADJUSTMENTS WERE MADE TO REFLECT THE CORRECT NUMBER OF METERS AT EACH SIZE.

Explain program for replacing or testing meters 1" or smaller.

THE UTILITY IS AWARE OF THE TESTING AND REPLACEMENT REQUIREMENTS, AND WITH THE NEW UTILITY LEAD LINE TECHNICIAN THE TESTING WILL INCREASE.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,848,799	2,671,267	1
Total Sales of Electricity	2,848,799	2,671,267	
Other Operating Revenues			
Forfeited Discounts (450)	4,443	4,418	2
Miscellaneous Service Revenues (451)	7,965	4,373	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	4,139	4,117	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	16,547	12,908	
Total Operating Revenues	2,865,346	2,684,175	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,265,038	2,047,086	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	83,442	60,446	11
Customer Accounts Expenses (901-904)	17,555	18,584	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	143,292	133,790	14
Total Operation and Maintenance Expenses	2,509,327	2,259,906	
Other Expenses			
Depreciation Expense (403)	75,975	73,544	15
Amortization Expense (404-407)	80,700	80,700	16
Taxes (408)	67,481	66,993	17
Total Other Expenses	224,156	221,237	
Total Operating Expenses	2,733,483	2,481,143	
NET OPERATING INCOME	131,863	203,032	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,443	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,443	
Miscellaneous Service Revenues (451):		
RECONNECTS	1,530	3
MISCELLANEOUS	634	4
DELINQUENT UTILITY ON TAX ROLL	3,046	5
REPAIRS REIMBURSED	2,755	6
Total Miscellaneous Service Revenues (451)	7,965	
Sales of Water and Water Power (453):		
NONE		7
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	4,139	8
Total Rent from Electric Property (454)	4,139	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		10
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,265,038	2,047,086	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,265,038	2,047,086	
Total Power Production Expenses	2,265,038	2,047,086	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	12,588	19,123	20
Line and Station Labor (561)	4,233	4,209	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)		8	23
Meter Expenses (566)	61	161	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	11,343	7,617	26
Maintenance of Structures and Equipment (571)	88	39	27
Maintenance of Lines (572)	45,083	17,614	28
Maintenance of Line Transformers (573)	7,581	4,190	29
Maintenance of Street Lighting and Signal Systems (574)	1,577	6,454	30
Maintenance of Meters (575)	884	1,031	31
Maintenance of Miscellaneous Distribution Plant (576)	4	0	32
Total Distribution Expenses	83,442	60,446	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,663	6,316	33
Accounting and Collecting Labor (902)	6,937	6,973	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	5,955	5,295	36
Total Customer Accounts Expenses	17,555	18,584	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,289	6,139	38
Office Supplies and Expenses (921)	15,673	13,239	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	25,376	19,354	41
Property Insurance (924)	3,062	3,680	42
Injuries and Damages (925)	9,272	9,962	43
Employee Pensions and Benefits (926)	32,472	40,762	44
Regulatory Commission Expenses (928)		1,759	45
Miscellaneous General Expenses (930)	22,986	24,555	46
Transportation Expenses (933)	28,162	14,340	47
Maintenance of General Plant (935)	0	0	48
Total Administrative and General Expenses	143,292	133,790	
 Total Operation and Maintenance Expenses	 2,509,327	 2,259,906	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		51,454	51,307	1
Social Security		5,191	6,631	2
Wisconsin Gross Receipts Tax		8,652	6,905	3
PSC Remainder Assessment		2,184	2,150	4
Other (specify): NONE			0	5
Total tax expense		67,481	66,993	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.182934				3
County tax rate	mills		3.767647				4
Local tax rate	mills		10.121603				5
School tax rate	mills		8.864415				6
Voc. school tax rate	mills		1.785463				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.722062				10
Less: state credit	mills		1.403230				11
Net tax rate	mills		23.318832				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.121603				14
Combined School Tax Rate	mills		10.649878				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.771481				17
Total Tax Rate	mills		24.722062				18
Ratio of Local and School Tax to Total	dec.		0.840200				19
Total tax net of state credit	mills		23.318832				20
Net Local and School Tax Rate	mills		19.592487				21
Utility Plant, Jan. 1	\$	2,853,436	2,853,436				22
Materials & Supplies	\$	39,744	39,744				23
Subtotal	\$	2,893,180	2,893,180				24
Less: Plant Outside Limits	\$	157,462	157,462				25
Taxable Assets	\$	2,735,718	2,735,718				26
Assessment Ratio	dec.		0.959965				27
Assessed Value	\$	2,626,194	2,626,194				28
Net Local & School Rate	mills		19.592487				29
Tax Equiv. Computed for Current Year	\$	51,454	51,454				30
Tax Equivalent per 1994 PSC Report	\$	40,343					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	51,454					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	1,300		11
Structures and Improvements (331)	1,519		12
Reservoirs, Dams and Waterways (332)	14,212		13
Water Wheels, Turbines and Generators (333)	14,675		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	31,706	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	893		18
Structures and Improvements (341)	23,565		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	24,458	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			1,300 11
Structures and Improvements (331)			1,519 12
Reservoirs, Dams and Waterways (332)			14,212 13
Water Wheels, Turbines and Generators (333)			14,675 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	31,706
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			893 18
Structures and Improvements (341)			23,565 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	24,458

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,105		34
Structures and Improvements (361)	21,468		35
Station Equipment (362)	620,111		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	124,615		38
Overhead Conductors and Devices (365)	306,443		39
Underground Conduit (366)	7,848		40
Underground Conductors and Devices (367)	442,474	218	41
Line Transformers (368)	373,011	12,692	42
Services (369)	72,549	2,190	43
Meters (370)	83,912	1,224	44
Installations on Customers' Premises (371)	2,285		45
Leased Property on Customers' Premises (372)	9,656		46
Street Lighting and Signal Systems (373)	61,837		47
Total Distribution Plant	2,127,314	16,324	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	17,973		50
Computer Equipment (391.1)	6,498		51
Transportation Equipment (392)	210,271	15,447	52
Stores Equipment (393)	1,562		53
Tools, Shop and Garage Equipment (394)	14,024		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,105 34
Structures and Improvements (361)			21,468 35
Station Equipment (362)			620,111 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			124,615 38
Overhead Conductors and Devices (365)			306,443 39
Underground Conduit (366)			7,848 40
Underground Conductors and Devices (367)			442,692 41
Line Transformers (368)			385,703 42
Services (369)			74,739 43
Meters (370)	200		84,936 44
Installations on Customers' Premises (371)			2,285 45
Leased Property on Customers' Premises (372)			9,656 46
Street Lighting and Signal Systems (373)			61,837 47
Total Distribution Plant	200	0	2,143,438
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			17,973 50
Computer Equipment (391.1)			6,498 51
Transportation Equipment (392)	43,578		182,140 52
Stores Equipment (393)			1,562 53
Tools, Shop and Garage Equipment (394)			14,024 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	495		55
Power Operated Equipment (396)	58,429		56
Communication Equipment (397)	2,742		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	311,994	15,447	
Total utility plant in service directly assignable	2,495,472	31,771	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,495,472	31,771	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			495 55
Power Operated Equipment (396)			58,429 56
Communication Equipment (397)			2,742 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	43,578	0	283,863
Total utility plant in service directly assignable	43,778	0	2,483,465
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	43,778	0	2,483,465

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	97,889		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,763		38
Overhead Conductors and Devices (365)	51,801		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	38,683		41
Line Transformers (368)	61,300		42
Services (369)	101,789	3,463	43
Meters (370)	1,739		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	357,964	3,463	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			97,889 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			4,763 38
Overhead Conductors and Devices (365)			51,801 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			38,683 41
Line Transformers (368)			61,300 42
Services (369)			105,252 43
Meters (370)			1,739 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	361,427
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	357,964	3,463
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	357,964	3,463

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	361,427
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	361,427

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	17					17 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	20					20 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	6	7
Nonfarm	274	8
Total	280	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	280	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,913	Tuesday	01/24/2006	10:00	3,325	1
February	02	7,156	Thursday	02/16/2006	12:00	3,196	2
March	03	7,401	Thursday	03/09/2006	12:00	3,553	3
April	04	7,002	Tuesday	04/04/2006	14:00	3,085	4
May	05	7,551	Tuesday	05/30/2006	11:00	3,387	5
June	06	7,471	Friday	06/16/2006	12:00	3,429	6
July	07	8,515	Wednesday	07/26/2006	16:00	3,802	7
August	08	7,731	Tuesday	08/01/2006	13:00	3,922	8
September	09	7,657	Friday	09/22/2006	11:00	3,346	9
October	10	7,791	Tuesday	10/03/2006	11:00	3,653	10
November	11	7,247	Wednesday	11/22/2006	09:00	3,529	11
December	12	7,518	Monday	12/11/2006	14:00	3,687	12
Total		89,953				41,914	

System Name WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

60 minutes integrated	WPPI
-----------------------	------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	41,914	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	41,914	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	40,271	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	40,271	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,643	25
Total Energy Losses	1,643	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.9199%	27
Total Disposition of Energy	41,914	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	934	6,995	1
Total Sales for Residential Sales		934	6,995	
Commercial & Industrial				
SMALL POWER	CP-1	11	1,519	2
LARGE POWER	CP-2	6	8,592	3
INDUSTRIAL POWER	CP-3	1	19,183	4
GENERAL SERVICE	GS-1	174	3,624	5
PUMPING, DISPOSAL, & LIFT STATION	GS-1	10	158	6
Total Sales for Commercial & Industrial		202	33,076	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	171	7
YARD LIGHTS	MS-3	71	29	8
Total Sales for Public Street & Highway Lighting		72	200	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,208	40,271	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		576,532	21,002	597,534	1
0	0	576,532	21,002	597,534	
7,421	9,963	128,524	4,155	132,679	2
25,833	29,024	567,744	26,654	594,398	3
47,859	49,925	1,120,969	53,792	1,174,761	4
		281,856	10,658	292,514	5
		12,455	453	12,908	6
81,113	88,912	2,111,548	95,712	2,207,260	
		35,064	519	35,583	7
		8,333	89	8,422	8
0	0	43,397	608	44,005	
				0	9
0	0	0	0	0	
81,113	88,912	2,731,477	117,322	2,848,799	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	1005		MAIN SUBSTATION		1
Point of Delivery	SUB 2		SUB 1		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	SUBSTATION		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	47,291		49,045		6
Average load factor	56.1577%		62.9196%		7
Total Cost of Purchased Power	1,047,676		1,217,362		8
Average cost per kWh	0.0540		0.0540		9
On-Peak Hours (if applicable)	9918		11552		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	701	701	966	956	12
February	747	688	905	857	13
March	894	785	1,014	860	14
April	767	678	813	828	15
May	839	728	942	878	16
June	844	715	1,005	865	17
July	790	813	1,046	1,154	18
August	913	948	1,124	937	19
September	823	837	860	826	20
October	910	897	974	871	21
November	833	856	948	891	22
December	857	823	955	1,052	23
Total kWh (000)	9,918	9,469	11,552	10,975	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	INDUSTRIAL	MUSCODA				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	2,400	2,400				3
Num. Main Transformers in Operation	1	2				4
Total Capacity of Transformers in kVA	3,750	10,000				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	4,233	5,256				7
Dt and Hr of Such Maximum Demand	11/07/2006 07:00	08/01/2006 14:00				8 9
Kwh Output	2,060,763	1,689,542				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,259	551	30,133	1
Acquired during year	27	3	550	2
Total	1,286	554	30,683	3
Retired during year	10	1	37	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,276	553	30,646	6
Number end of year accounted for as follows:				7
In customers' use	1,174	500	27,402	8
In utility's use	9	7	165	9
				10
Locked meters on customers' premises	78			11
In stock	15	46	3,079	12
Total end of year	1,276	553	30,646	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	168	72,240	1
Sodium Vapor	150	30	18,860	2
Sodium Vapor	250	74	80,125	3
Total		272	171,225	
Ornamental				
NONE				4
Total		0	0	
Other				
NONE				5
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 560 - THE DECREASE WAS DUE TO THE LOSS OF THE VILLAGE'S DIRECTOR OF PUBLIC WORKS IN 2006.

ACCOUNT 572 - THE INCREASE WAS DUE TO THE ELECTRIC UTILTIY CONTRACTING OUT TREE TRIMMING IN 2006.

ACCOUNT 935 - THE INCREASE IS DUE TO EXTENSIVE REPAIRS ON THE TRANSPORTATION EQUIPMENT AND INCREASED AMOUNT OF DEPRECIATION BEING ALLOCATED.

ACCOUNT 923 - THE INCREASE IS DUE TO ATTORNEY FEES FOR UNION NEGOTIATIONS.
