



3014 (02-02-05)

ANNUAL REPORT

OF

Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Principal Office: 138 E. MAIN STREET
MT. HOREB, WI 53572

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Utility Address: 138 E. MAIN STREET
MT. HOREB, WI 53572

When was utility organized? 10/1/1939

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SARAH DANZ
Title: HEAD UTILITY CLERK

Office Address:
138 W. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3084

Fax Number: (608) 437 - 3190

E-mail Address: sarahd@mhtc.net

Individual or firm, if other than utility employee, preparing this report:

Name: AARON WORTHMAN
Title: MANAGER

Office Address: VIRCHOW KRAUSE & COMPANY
10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 2412

Fax Number: (608) 249 - 8532

E-mail Address: aworthman@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: JOHN TEMBY
Title: PRESIDENT

Office Address:
138 EAST MAIN STREET
MT HOREB, WI 53572

Telephone: (608) 437 - 3084

Fax Number: (608) 437 - 3190

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW KRAUSE & COMPANY

Title:

Office Address:

10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 2346

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 12/31/2006

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: DAVID HERFEL

Title: WATER AND ELECTRIC SUPERINTENDENT

Office Address:

138 E. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3300

Fax Number: (608) 437 - 3190

E-mail Address: mhwdh@mhtc.net

Name of utility commission/committee: Utility Commission

Names of members of utility commission/committee:

- MR JIM BUECHNER
- MR ED GLOVER, SECRETARY
- MR CURTIS GULLICK
- MR PHIL HALVERSON
- MS JUDY STEINHAUER
- MR JOHN C TEMBY, CHAIRMAN
- MR JOHN ZIMMEL

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,093,564	4,046,784	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,501,521	3,766,685	2
Depreciation Expense (403)	235,943	219,468	3
Amortization Expense (404-407)	0	4,792	4
Taxes (408)	154,735	154,049	5
Total Operating Expenses	3,892,199	4,144,994	
Net Operating Income	201,365	(98,210)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	201,365	(98,210)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	71,667	63,481	10
Miscellaneous Nonoperating Income (421)	151,148	137,649	11
Total Other Income	222,815	201,130	
Total Income	424,180	102,920	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(25,571)	(25,571)	12
Other Income Deductions (426)	56,455	51,263	13
Total Miscellaneous Income Deductions	30,884	25,692	
Income Before Interest Charges	393,296	77,228	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	64,955	66,905	14
Amortization of Debt Discount and Expense (428)	2,516	2,589	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	67,471	69,494	
Net Income	325,825	7,734	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,060,279	5,052,545	20
Balance Transferred from Income (433)	325,825	7,734	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,386,104	5,060,279	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,093,564		4,093,564	1
Total (Acct. 400):	4,093,564	0	4,093,564	
Operation and Maintenance Expense (401-402):				
Derived	3,501,521		3,501,521	2
Total (Acct. 401-402):	3,501,521	0	3,501,521	
Depreciation Expense (403):				
Derived	235,943		235,943	3
Total (Acct. 403):	235,943	0	235,943	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	154,735		154,735	5
Total (Acct. 408):	154,735	0	154,735	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	201,365	0	201,365	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	71,667	0	71,667 11
Total (Acct. 419):	71,667	0	71,667
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	151,148	151,148 12
NONE	0	0	0 13
Total (Acct. 421):	0	151,148	151,148
TOTAL OTHER INCOME:	71,667	151,148	222,815
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(25,571)	[REDACTED]	(25,571) 14
NONE	0	0	0 15
Total (Acct. 425):	(25,571)	0	(25,571)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	56,455	56,455 16
NONE	0	0	0 17
Total (Acct. 426):	0	56,455	56,455
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(25,571)	56,455	30,884
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	64,955	[REDACTED]	64,955 18
Total (Acct. 427):	64,955	0	64,955
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT ISSUANCE COSTS	2,516	[REDACTED]	2,516 19
Total (Acct. 428):	2,516	0	2,516
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	67,471	0	67,471
NET INCOME:	231,132	94,693	325,825
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,075,029	985,250	5,060,279 24
Total (Acct. 216):	4,075,029	985,250	5,060,279
Balance Transferred from Income (433):			
Derived	231,132	94,693	325,825 25
Total (Acct. 433):	231,132	94,693	325,825
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,306,161	1,079,943	5,386,104

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	4,093,564	0	0	4,093,564	1
Less: interdepartmental sales	0	126,421	0	0	126,421	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		2,105			2,105	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	3,965,038	0	0	3,965,038	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	279,413		279,413	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	42,625		42,625	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	322,038	0	322,038	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0	1
Electric	5	2
Gas		3
Sewer	0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,647,821	8,736,686	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,289,005	4,044,975	2
Net Utility Plant	5,358,816	4,691,711	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	1,305,017	1,214,673	7
Total Other Property and Investments	1,305,017	1,214,673	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	722,914	1,156,889	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	343,172	483,759	11
Other Accounts Receivable (143)	3,470	45,433	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	2,282	6,383	14
Materials and Supplies (150)	73,117	106,445	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	954	954	17
Total Current and Accrued Assets	1,145,909	1,799,863	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	24,033	26,549	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	84,230	152,429	20
Total Deferred Debits	108,263	178,978	
Total Assets and Other Debits	7,918,005	7,885,225	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	33,344	33,344	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,386,104	5,060,279	23
Total Proprietary Capital	5,419,448	5,093,623	
LONG-TERM DEBT			
Bonds (221)	1,355,000	1,415,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,355,000	1,415,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	321,314	314,847	28
Payables to Municipality (233)	39,808	321,711	29
Customer Deposits (235)			30
Taxes Accrued (236)	98,968	106,339	31
Interest Accrued (237)	10,600	10,900	32
Other Current and Accrued Liabilities (238)	25,818	12,707	33
Total Current and Accrued Liabilities	496,508	766,504	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	13,230		35
Other Deferred Credits (253)	633,819	610,098	36
Total Deferred Credits	647,049	610,098	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	7,918,005	7,885,225	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	8,736,686	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	7,852,540	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,795,281	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	9,647,821	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	3,597,022	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	691,983	13
Total Accumulated Provision	0	0	0	4,289,005	
Net Utility Plant	0	0	0	5,358,816	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,409,447				3,409,447	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	235,943				235,943	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	55,984				55,984	9
Salvage	53,142				53,142	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	345,069	0	0	0	345,069	16
Debits during year						17
Book cost of plant retired	157,494				157,494	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	157,494	0	0	0	157,494	25
Balance end of year (110.1)	3,597,022	0	0	0	3,597,022	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	635,528				635,528	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	56,455				56,455	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	56,455	0	0	0	56,455	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	691,983	0	0	0	691,983	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			73,117		73,117	106,445	2
Total Electric Utility					73,117	106,445	

Account	Total End of Year	Amount Prior Year	
Electric utility total	73,117	106,445	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	73,117	106,445	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 REVENUE BONDS	2,516	428	24,033	1
Total			24,033	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	33,344	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>33,344</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 REVENUE BONDS	11/26/2002	10/01/2022	4.81%	1,355,000	1
Total Bonds (Account 221):				1,355,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	106,339	1
Accruals:		
Charged water department expense		2
Charged electric department expense	154,735	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	154,735	
Taxes paid during year:		
County, state and local taxes	106,339	6
Social Security taxes	24,726	7
PSC Remainder Assessment	3,817	8
Other (explain):		
Gross Receipts Tax	27,224	9
Total payments and other debits	162,106	
Balance end of year	98,968	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 REVENUE BONDS	10,900	64,955	65,255	10,600	1
Subtotal	10,900	64,955	65,255	10,600	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	10,900	64,955	65,255	10,600	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Special Funds (125):		
REDEMPTION ACCOUNT	29,314	3
RESERVE ACCOUNT	141,703	4
DEPRECIATION ACCOUNT	1,134,000	5
Total (Acct. 125):	1,305,017	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		7
Electric	343,172	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	343,172	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
MISCELLANEOUS RECEIVABLES FROM SERVICES INSTALLED	3,424	13
NSF CHECK RECEIVABLE	46	14
Total (Acct. 143):	3,470	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY AND OTHER UTIL FOR GEN OPERATING	2,282	15
Total (Acct. 145):	2,282	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
WPPI RATE STABILIZATION FUND	84,230	18
Total (Acct. 183):	84,230	
Payables to Municipality (233):		
ACCRUED PAYROLL	39,808	19
Total (Acct. 233):	39,808	
Other Deferred Credits (253):		
Regulatory Liability	434,716	20
PUBLIC BENEFITS	134,598	21
COMPENSATED ABSENCES	64,505	22
Total (Acct. 253):	633,819	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	7,470,613	0	0	7,470,613	1
Materials and Supplies	0	89,781	0	0	89,781	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	3,503,234	0	0	3,503,234	4
Customer Advances for Construction		13,230			13,230	5
Regulatory Liability	0	447,501	0	0	447,501	6
NONE					0	7
Average Net Rate Base	0	3,596,429	0	0	3,596,429	
Net Operating Income	0	201,365	0	0	201,365	8
Net Operating Income as a percent of Average Net Rate Base						
	N/A	5.60%	N/A	N/A	5.60%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	460,287	0	0	460,287	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	25,571	0	0	25,571	3
Other (specify):						
NONE					0	4
Balance End of Year	0	434,716	0	0	434,716	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

5/26/05

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Mount Horeb Electric Utility
Mount Horeb, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Mount Horeb Electric Utility, an enterprise fund of the Village of Mount Horeb as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2006 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Madison, Wisconsin
February 7, 2007

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

A new utility accountant started in July 2006.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,066,485	4,019,602	1
Total Sales of Electricity	4,066,485	4,019,602	
Other Operating Revenues			
Forfeited Discounts (450)	18,534	17,674	2
Miscellaneous Service Revenues (451)	3,330	4,577	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,624	2,624	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,591	2,307	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	27,079	27,182	
Total Operating Revenues	4,093,564	4,046,784	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,908,133	3,253,912	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	206,485	149,391	11
Customer Accounts Expenses (901-904)	54,317	61,978	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	332,586	301,404	14
Total Operation and Maintenance Expenses	3,501,521	3,766,685	
Other Expenses			
Depreciation Expense (403)	235,943	219,468	15
Amortization Expense (404-407)	0	4,792	16
Taxes (408)	154,735	154,049	17
Total Other Expenses	390,678	378,309	
Total Operating Expenses	3,892,199	4,144,994	
NET OPERATING INCOME	201,365	(98,210)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	18,534	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	18,534	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	3,330	3
Total Miscellaneous Service Revenues (451)	3,330	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON LEASE	2,624	5
Total Rent from Electric Property (454)	2,624	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	2,591	7
Total Other Electric Revenues (456)	2,591	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,893,351	3,239,634	15
Other Expenses (546)	14,782	14,278	16
Total Other Power Supply Expenses	2,908,133	3,253,912	
Total Power Production Expenses	2,908,133	3,253,912	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	33,461	23,129	21
Line and Station Supplies and Expenses (562)	41,441	44,523	22
Street Lighting and Signal System Expenses (565)	0	305	23
Meter Expenses (566)	6,812	9,025	24
Customer Installations Expenses (567)	1,941	84	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	7,543	3,732	27
Maintenance of Lines (572)	84,636	51,046	28
Maintenance of Line Transformers (573)	9,477	4,775	29
Maintenance of Street Lighting and Signal Systems (574)	20,517	12,538	30
Maintenance of Meters (575)	657	234	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	206,485	149,391	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	9,691	12,756	33
Accounting and Collecting Labor (902)	42,521	49,222	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	2,105	0	36
Total Customer Accounts Expenses	54,317	61,978	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	34,690	33,796	38
Office Supplies and Expenses (921)	17,881	20,514	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	18,388	30,908	41
Property Insurance (924)	4,996	7,086	42
Injuries and Damages (925)	10,659	8,488	43
Employee Pensions and Benefits (926)	168,913	153,632	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	48,404	28,537	46
Transportation Expenses (933)	26,181	15,610	47
Maintenance of General Plant (935)	2,474	2,833	48
Total Administrative and General Expenses	332,586	301,404	
 Total Operation and Maintenance Expenses	 3,501,521	 3,766,685	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		98,968	106,339	1
Social Security		24,726	24,006	2
Wisconsin Gross Receipts Tax		27,224	19,347	3
PSC Remainder Assessment		3,817	4,357	4
Other (specify): NONE			0	5
Total tax expense		154,735	154,049	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172400				3
County tax rate	mills		2.378600				4
Local tax rate	mills		6.058200				5
School tax rate	mills		7.699200				6
Voc. school tax rate	mills		1.190200				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		17.498600				10
Less: state credit	mills		1.173400				11
Net tax rate	mills		16.325200				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.058200				14
Combined School Tax Rate	mills		8.889400				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.947600				17
Total Tax Rate	mills		17.498600				18
Ratio of Local and School Tax to Total	dec.		0.854217				19
Total tax net of state credit	mills		16.325200				20
Net Local and School Tax Rate	mills		13.945262				21
Utility Plant, Jan. 1	\$	8,736,686	8,736,686				22
Materials & Supplies	\$	106,445	106,445				23
Subtotal	\$	8,843,131	8,843,131				24
Less: Plant Outside Limits	\$	1,875,156	1,875,156				25
Taxable Assets	\$	6,967,975	6,967,975				26
Assessment Ratio	dec.		1.018500				27
Assessed Value	\$	7,096,883	7,096,883				28
Net Local & School Rate	mills		13.945262				29
Tax Equiv. Computed for Current Year	\$	98,968	98,968				30
Tax Equivalent per 1994 PSC Report	\$	77,348					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	98,968					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	51,998		34
Structures and Improvements (361)	50,868		35
Station Equipment (362)	771,726	414,988	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	255,086	108,914	38
Overhead Conductors and Devices (365)	862,423	197,013	39
Underground Conduit (366)	423,858	34,007	40
Underground Conductors and Devices (367)	1,053,576	29,545	41
Line Transformers (368)	1,265,649	53,999	42
Services (369)	696,969	28,817	43
Meters (370)	321,048	38,195	44
Installations on Customers' Premises (371)	8,863		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	381,427	12,240	47
Total Distribution Plant	6,143,491	917,718	
GENERAL PLANT			
Land and Land Rights (389)	50		48
Structures and Improvements (390)	109,896		49
Office Furniture and Equipment (391)	105,454		50
Computer Equipment (391.1)	55,352		51
Transportation Equipment (392)	427,434		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	77,794	3,630	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			51,998 34
Structures and Improvements (361)			50,868 35
Station Equipment (362)	65,710		1,121,004 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	13,303		350,697 38
Overhead Conductors and Devices (365)	23,338		1,036,098 39
Underground Conduit (366)	8,716		449,149 40
Underground Conductors and Devices (367)	16,328		1,066,793 41
Line Transformers (368)	11,712		1,307,936 42
Services (369)			725,786 43
Meters (370)	10,487		348,756 44
Installations on Customers' Premises (371)			8,863 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	7,900		385,767 47
Total Distribution Plant	157,494	0	6,903,715
GENERAL PLANT			
Land and Land Rights (389)			50 48
Structures and Improvements (390)			109,896 49
Office Furniture and Equipment (391)			105,454 50
Computer Equipment (391.1)			55,352 51
Transportation Equipment (392)			427,434 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			81,424 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	17,033		55
Power Operated Equipment (396)	132,413		56
Communication Equipment (397)	14,964		57
Miscellaneous Equipment (398)	4,805		58
Other Tangible Property (399)	0		59
Total General Plant	945,195	3,630	
Total utility plant in service directly assignable	7,088,686	921,348	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	7,088,686	921,348	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			17,033 55
Power Operated Equipment (396)			132,413 56
Communication Equipment (397)			14,964 57
Miscellaneous Equipment (398)			4,805 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	948,825
Total utility plant in service directly assignable	157,494	0	7,852,540
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	157,494	0	7,852,540

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	175,133	1,685	38
Overhead Conductors and Devices (365)	219,671	766	39
Underground Conduit (366)	277,683	50,540	40
Underground Conductors and Devices (367)	823,611	75,475	41
Line Transformers (368)	19,563	4,844	42
Services (369)	43,756	2,580	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	88,583	11,391	47
Total Distribution Plant	1,648,000	147,281	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			176,818 38
Overhead Conductors and Devices (365)			220,437 39
Underground Conduit (366)			328,223 40
Underground Conductors and Devices (367)			899,086 41
Line Transformers (368)			24,407 42
Services (369)			46,336 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			99,974 47
Total Distribution Plant	0	0	1,795,281
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	1,648,000	147,281	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 1,648,000	 147,281	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,795,281
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	1,795,281

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	12	9	9			12 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	39	1	0			40 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	43	0	0			43 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	13	3		15		31 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	9	3
Total	9	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	91	7
Nonfarm	278	8
Total	369	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	8	12
Total	9	13
Total customers on rural lines at end of year	378	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	9,003	Tuesday	01/17/2006	19:00	4,743	1
February	02	9,057	Monday	02/20/2006	19:00	4,442	2
March	03	8,204	Monday	03/06/2006	19:00	4,401	3
April	04	6,966	Monday	04/03/2006	21:00	3,696	4
May	05	8,965	Tuesday	05/30/2006	11:00	4,092	5
June	06	9,857	Friday	06/16/2006	18:00	4,341	6
July	07	13,142	Monday	07/31/2006	18:00	5,526	7
August	08	12,404	Tuesday	08/01/2006	15:00	4,990	8
September	09	7,766	Wednesday	09/06/2006	21:00	3,930	9
October	10	8,130	Tuesday	10/03/2006	20:00	4,151	10
November	11	9,900	Thursday	11/30/2006	19:00	4,294	11
December	12	10,419	Thursday	12/07/2006	19:00	5,098	12
Total		113,813				53,704	

System Name Mt. Horeb Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	53,704	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	53,704	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	50,633	18
Sales For Resale	430	19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	51,063	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	2,641	27
Total Energy Losses	2,641	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.9177%	29
Total Disposition of Energy	53,704	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL - RURAL	RG-1	278	3,321	1
RESIDENTIAL - URBAN	RG-1	2,728	22,477	2
Total Sales for Residential Sales		3,006	25,798	
Commercial & Industrial				
SMALL POWER	CP-1	42	12,646	3
LARGE POWER	CP-2	7	3,215	4
GENERAL SERVICE	GS-1	422	8,514	5
Total Sales for Commercial & Industrial		471	24,375	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHT	MS-1	1	1	6
STREET LIGHTS	MS-1	25	415	7
YARD LIGHTS	MS-1	68	44	8
Total Sales for Public Street & Highway Lighting		94	460	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,571	50,633	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		230,441	41,000	271,441	1
		1,569,841	278,389	1,848,230	2
0	0	1,800,282	319,389	2,119,671	
35,444	47,062	759,126	139,226	898,352	3
21,437	18,023	233,990	44,569	278,559	4
		562,978	105,802	668,780	5
56,881	65,085	1,556,094	289,597	1,845,691	
		346	0	346	6
		88,094	5,043	93,137	7
		7,108	532	7,640	8
0	0	95,548	5,575	101,123	
				0	9
0	0	0	0	0	
56,881	65,085	3,451,924	614,561	4,066,485	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	VY JG JT SUBSTATION		\COLN ST SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69 KV		4
Point of Metering	Substation		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	41,426		57,113		6
Average load factor	56.4631%		52.4699%		7
Total Cost of Purchased Power	921,093		1,176,341		8
Average cost per kWh	0.0539		0.0538		9
On-Peak Hours (if applicable)	7am-9pm		7AM -9PM		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	570	609	1,264	1,620	12
February	545	566	1,189	1,496	13
March	744	680	994	1,083	14
April	936	1,155	0	0	15
May	1,120	1,196	0	0	16
June	891	843	450	379	17
July	674	779	1,401	1,850	18
August	715	621	1,485	1,496	19
September	517	512	1,028	1,302	20
October	566	522	175	175	21
November	547	532	686	749	22
December	570	665	1,286	1,768	23
Total kWh (000)	8,395	8,680	9,958	11,918	24

Particulars	(d)		(e)		
Name of Vendor	WPPI		WPPI		29
Point of Delivery	WY S NE SUBSTATION		WY S NE SUBSTATION		30
Voltage at Which Delivered	FIRM		FIRM		31
Point of Metering	69 kv		69 kv		32
Type of Power Purchased (firm, dump, etc.)	SUBSTATION		SUBSTATION		33
Total of 12 Monthly Maximum Demands -- kW	40432		40432		34
Average load factor	49.9706%		49.9706%		35
Total Cost of Purchased Power	794,635		794,635		36
Average cost per kWh	0.0539		0.0539		37
On-Peak Hours (if applicable)	7AM-9PM		7AM-9PM		38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January	301	377	301	377	40
February	293	353	293	353	41
March	436	464	436	464	42
April	699	906	699	906	43
May	818	958	818	958	44
June	824	953	824	953	45
July	362	461	362	461	46
August	343	330	343	330	47
September	254	317	254	317	48
October	1,255	1,457	1,255	1,457	49
November	795	985	795	985	50
December	340	468	340	468	51
Total kWh (000)	6,720	8,029	6,720	8,029	52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Jt. Substa	Lincoln St	Northeast		1
Voltage--High Side	69	69	69		2
Voltage--Low Side	12	12	12		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	14	14	10		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	5,482	7,584	7,475		7
Dt and Hr of Such Maximum Demand	05/29/2006 19:00	07/31/2006 17:00	06/30/2006 18:00		8 9
Kwh Output	17,075,268	21,877,522	14,751,554		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,509	1,119	45,935	1
Acquired during year	427	47	1,435	2
Total	3,936	1,166	47,370	3
Retired during year	203	35	795	4
Sales, transfers or adjustments increase (decrease)	(85)			5
Number end of year	3,648	1,131	46,575	6
Number end of year accounted for as follows:				7
In customers' use	3,514	1,082	43,604	8
In utility's use	4			9
				10
Locked meters on customers' premises				11
In stock	130	49	2,971	12
Total end of year	3,648	1,131	46,575	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
NONE				2
Sodium Vapor	100	272	129,308	3
Sodium Vapor	150	21	14,975	4
Sodium Vapor	250	15	17,827	5
Total		308	162,110	
Ornamental				
NONE				6
Sodium Vapor	100	345	164,013	7
Sodium Vapor	150	58	41,359	8
Sodium Vapor	250	160	190,160	9
Total		563	395,532	
Other				
NONE		871		10
Total		871	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- Account 561 - Increased allocation to line and station labor during 2006.
 - Account 572 - Increased maintenance of lines during 2006.
 - Account 574 - Increased maintenance to street lighting in 2006.
 - Account 923 - Less outside services were employed in 2006.
 - Account 930 - Increase in general miscellaneous expenses during 2006.
 - Account 933 - More transportation expense incurred in 2006.
-

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

- Account 365 - Completed overhead line upgrade during 2006.
- Account 362 - Completed substation upgrade during 2006.
- Account 364 - Completed overhead line and substation upgrade during 2006.
- Account 368 - Added additional transformers during 2006.

If Retirements for any Accounts exceed \$50,000, please explain.

- Account 362 - Retired substation transformer during 2006.
-

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

- Account 366 - Numerous developer added projects during 2006.
 - Account 367 - Numerous developer added projects during 2006.
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