



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF HARTFORD UTILITIES

Principal Office: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF HARTFORD UTILITIES

Utility Address: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

When was utility organized? 10/24/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DARNELL WAGNER

Title: UTILITY DIRECTOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8282 EXT

Fax Number: (262) 673 - 8218

E-mail Address:

Utility employee in charge of correspondence concerning this report:

Name: DAWN TIMM

Title: FINANCE DIRECTOR/TREASURER

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8203

Fax Number: (262) 670 - 3623

E-mail Address: dtimm@ci.hartford.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address:

VIRCHOW, KRAUSE & CO., LLP
115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name: DENNIS HEGY

Title: CHAIRMAN

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8298

Are records of utility audited by individuals or firms, other than utility employee? YES

Fax Number: (262) 673 - 8218

Individual or firm, if other than utility employee, auditing utility records:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & CO., LLP

115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

Date of most recent audit report: 3/16/2007

Period covered by most recent audit: JANUARY 1, 2007 - DECEMBER 31, 2007

Names and titles of utility management including manager or superintendent:

Name: GARY KENNETH KOPPELBERGER

Title: CITY ADMINISTRATOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8204

Fax Number: (262) 673 - 8218

E-mail Address: gkoppel@nconnect.net

Name of utility commission/committee: HARTFORD COMMON COUNCIL

Names of members of utility commission/committee:

- HON JAMES CORE, ALDERPERSON
- HON JOSEPH DAUTERMANN, ALDERPERSON
- HON PETER ERDMAN, ALDERPERSON
- HON TONY GARZA, ALDERPERSON
- HON DENNIS HEGY, ALDERPERSON
- HON KATHLEEN ISLEB, ALDERPERSON
- HON JACKI LOKKEN, ALDERPERSON
- HON WAYNE RUSNIAK, ALDERPERSON
- HON DAVID ZIEMER, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

IDENTIFICATION AND OWNERSHIP

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? **NO**

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	20,925,771	19,727,140	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	16,908,301	16,671,957	2
Depreciation Expense (403)	1,038,900	877,365	3
Amortization Expense (404-407)	7,741	7,741	4
Taxes (408)	786,431	737,252	5
Total Operating Expenses	18,741,373	18,294,315	
Net Operating Income	2,184,398	1,432,825	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	2,184,398	1,432,825	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	711	36,462	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	364,974	213,378	10
Miscellaneous Nonoperating Income (421)	1,925,464	3,223,681	11
Total Other Income	2,291,149	3,473,521	
Total Income	4,475,547	4,906,346	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(77,270)	(77,270)	12
Other Income Deductions (426)	222,928	303,234	13
Total Miscellaneous Income Deductions	145,658	225,964	
Income Before Interest Charges	4,329,889	4,680,382	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	978,861	881,055	14
Amortization of Debt Discount and Expense (428)	42,902	42,440	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	1,021,763	923,495	
Net Income	3,308,126	3,756,887	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	22,441,272	18,684,385	20
Balance Transferred from Income (433)	3,308,126	3,756,887	21
Miscellaneous Credits to Surplus (434)	64,862	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	25,814,260	22,441,272	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	20,925,771	█	20,925,771	1
Total (Acct. 400):	20,925,771	0	20,925,771	
Operation and Maintenance Expense (401-402):				
Derived	16,908,301	█	16,908,301	2
Total (Acct. 401-402):	16,908,301	0	16,908,301	
Depreciation Expense (403):				
Derived	1,038,900	█	1,038,900	3
Total (Acct. 403):	1,038,900	0	1,038,900	
Amortization Expense (404-407):				
Derived	7,741	█	7,741	4
Total (Acct. 404-407):	7,741	0	7,741	
Taxes (408):				
Derived	786,431	█	786,431	5
Total (Acct. 408):	786,431	0	786,431	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	█	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	█	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	2,184,398	0	2,184,398	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	711	█	711	8
Total (Acct. 415-416):	711	0	711	
Income from Nonutility Operations (417):				
NONE	0	█	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	█	0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	364,354	0	364,354	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON SPECIAL ASSESSMENTS	620	0	620 12
Total (Acct. 419):	364,974	0	364,974
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	1,321,384	1,321,384 13
Contributed Plant - Electric	[REDACTED]	604,080	604,080 14
NONE	0	0	0 15
Total (Acct. 421):	0	1,925,464	1,925,464
TOTAL OTHER INCOME:	365,685	1,925,464	2,291,149

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(77,270)	[REDACTED]	(77,270) 16
NONE	0	0	0 17
Total (Acct. 425):	(77,270)	0	(77,270)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	92,288	92,288 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	130,640	130,640 19
NONE	0	0	0 20
Total (Acct. 426):	0	222,928	222,928
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(77,270)	222,928	145,658

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	978,861	[REDACTED]	978,861 21
Total (Acct. 427):	978,861	0	978,861
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	42,902	[REDACTED]	42,902 22
Total (Acct. 428):	42,902	0	42,902
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	1,021,763	0	1,021,763
NET INCOME:	1,605,590	1,702,536	3,308,126
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	12,248,263	10,193,009	22,441,272 27
Total (Acct. 216):	12,248,263	10,193,009	22,441,272
Balance Transferred from Income (433):			
Derived	1,605,590	1,702,536	3,308,126 28
Total (Acct. 433):	1,605,590	1,702,536	3,308,126
Miscellaneous Credits to Surplus (434):			
AUDIT ADJUSTMENT OF 2005 EXPENSES FOR ITEMS TH	64,862	0	64,862 29
Total (Acct. 434):	64,862	0	64,862
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	13,918,715	11,895,545	25,814,260

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	3,971	1,117,902			1,121,873	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		1,027			1,027	2
Payroll		52,472			52,472	3
Materials	7,632	1,057,831			1,065,463	4
Taxes		2,200			2,200	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	7,632	1,113,530	0	0	1,121,162	
Net income (or loss)	(3,661)	4,372	0	0	711	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,359,668	18,566,103	0	0	20,925,771	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	56,446		0	56,446	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,109	3,371			5,480	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,357,559	18,506,286	0	0	20,863,845	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	384,484	68,007	452,491	1
Electric operating expenses	418,503	184,858	603,361	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,367		1,367	6
Other nonutility expenses			0	7
Water utility plant accounts	39,324		39,324	8
Electric utility plant accounts	441,216		441,216	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	252,865	(252,865)	0	18
All other accounts			0	19
Total Payroll	1,537,759	0	1,537,759	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	5	1
Electric	14	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	55,660,964	50,317,436	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	14,613,212	13,288,791	2
Net Utility Plant	41,047,752	37,028,645	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,682	1,682	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	1,682	1,682	
Investment in Municipality (123)	0	0	5
Other Investments (124)	266,610	272,366	6
Special Funds (125)	9,187,884	9,370,834	7
Total Other Property and Investments	9,456,176	9,644,882	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	(1,167,983)	28,832	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	1,732,658	1,898,224	11
Other Accounts Receivable (143)	1,805,108	752,570	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	3,101,357	4,022,627	14
Materials and Supplies (150)	1,592,416	1,819,195	15
Prepayments (165)	264,593	153,407	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	7,328,149	8,674,855	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	408,040	449,739	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	408,040	449,739	
Total Assets and Other Debits	58,240,117	55,798,121	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,259,357	4,259,357	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	25,814,260	22,441,272	23
Total Proprietary Capital	30,073,617	26,700,629	
LONG-TERM DEBT			
Bonds (221)	20,930,000	21,785,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	20,930,000	21,785,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,578,257	1,604,602	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	11,529	11,465	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	486,827	502,717	32
Other Current and Accrued Liabilities (238)	199,632	165,907	33
Total Current and Accrued Liabilities	2,276,245	2,284,691	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	4,960,255	5,027,801	36
Total Deferred Credits	4,960,255	5,027,801	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	58,240,117	55,798,121	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	22,895,967	0	0	27,421,469	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	16,613,977	0	0	24,074,216	2
Utility Plant in Service - Contributed Plant (101.2)	7,810,426	0	0	5,228,038	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	2,590				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	968,213			963,504	9
Utility Plant Acquisition Adjustments (108)	0				10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	25,395,206	0	0	30,265,758	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	4,190,892	0	0	8,038,410	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	941,556	0	0	1,442,354	13
Total Accumulated Provision	5,132,448	0	0	9,480,764	
Net Utility Plant	20,262,758	0	0	20,784,994	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,847,693	7,280,116			11,127,809	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	300,004	738,896			1,038,900	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	32,768				32,768	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	18,110	135,780			153,890	9
Salvage	13,754	44,051			57,805	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	364,636	918,727	0	0	1,283,363	16
Debits during year						17
Book cost of plant retired	20,772	137,760			158,532	18
Cost of removal	665	22,673			23,338	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	21,437	160,433	0	0	181,870	25
Balance end of year (110.1)	4,190,892	8,038,410	0	0	12,229,302	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	849,268	1,311,714			2,160,982	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	92,288	130,640			222,928	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	92,288	130,640	0	0	222,928	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	941,556	1,442,354	0	0	2,383,910	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
LAND AT ABANDONED WELL 8	1,682			1,682	2
Total Nonutility Property (121)	1,682	0	0	1,682	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	1,682	0	0	1,682	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	5,480	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	5,480	
Deductions:		
Accounts written off during the year: Utility Customers	5,480	5
Accounts written off during the year: Others		6
Total accounts written off	5,480	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other		1,547,228			1,547,228	1,774,984	2
Total Electric Utility					1,547,228	1,774,984	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,547,228	1,774,984	1
Water utility	45,188	44,211	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	1,592,416	1,819,195	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 W & E REVENUE BONDS	460	428	6,686	1
1998 W & E REFUNDING BONDS	30,133	428	346,529	2
2000 W & E REVENUE BONDS	1,969	428	16,732	3
2002 W & E REVENUE BONDS	8,029	428	20,072	4
2003 W & E REVENUE BONDS	1,109	428	18,021	5
Total			408,040	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,259,357	1
Changes during year (explain):		2
Balance end of year	<u><u>4,259,357</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 W & E REVENUE BONDS	08/01/1998	07/01/2018	5.05%	8,160,000	1
2000 W & E REFUNDING BONDS	07/01/2000	07/01/2015	5.53%	695,000	2
2002 W & E REVENUE BONDS	04/01/2002	07/01/2009	3.66%	1,495,000	3
2003 W & E REVENUE BONDS	04/01/2003	07/01/2023	4.22%	4,300,000	4
2005 W & E REVENUE BONDS	07/15/2005	07/01/2020	3.56%	6,280,000	5
Total Bonds (Account 221):				20,930,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	370,716	2
Charged electric department expense	519,102	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	889,818	
Taxes paid during year:		
County, state and local taxes	781,444	6
Social Security taxes	106,375	7
PSC Remainder Assessment	1,999	8
Other (explain):		
NONE		9
Total payments and other debits	889,818	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 REVENUE BONDS	137,334	262,487	263,987	135,834	1
2000 REVENUE BONDS	21,400	41,150	42,800	19,750	2
2003 REVENUE BONDS	96,234	191,216	192,466	94,984	3
1998 REVENUE BONDS	207,403	413,160	414,805	205,758	4
2002 REVENUE BONDS	40,346	70,848	80,693	30,501	5
Subtotal	502,717	978,861	994,751	486,827	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	7
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	8
Subtotal	0	0	0	0	
Total	502,717	978,861	994,751	486,827	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS - WATERMAIN	13,203	2
WATERMAIN ASSESSMENTS - DUE UPON ANNEXATION	253,407	3
Total (Acct. 124):	266,610	
Special Funds (125):		
1998 REVENUE BONDS - CASH AND EQUIVALENTS	919,244	4
2000 REVENUE BONDS - CASH AND EQUIVALENTS	752,101	5
2002 REVENUE BONDS - CASH AND EQUIVALENTS	498,717	6
2003 REVENUE BONDS - CASH AND EQUIVALENTS	155,226	7
2005 REVENUE BONDS - CASH AND EQUIVALENTS	6,862,596	8
Total (Acct. 125):	9,187,884	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	208,444	10
Electric	1,524,214	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	1,732,658	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work	1,766,845	15
Other (specify):		
INTEREST RECEIVABLE FROM INVESTMENTS	38,263	16
Total (Acct. 143):	1,805,108	
Receivables from Municipality (145):		
TAX INCREMENTAL DISTRICT #4 PROJECT COSTS	3,087,271	17
OVERPAYMENT OF TAX EQUIVALENT	14,086	18
Total (Acct. 145):	3,101,357	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	48,302	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
EXPENDABLE WORK ORDERS	216,291	20
Total (Acct. 165):	264,593	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		22
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	1,313,579	24
DEFERRED SPECIAL ASSESSMENTS (WATERMAIN)	253,407	25
DEFERRED REVENUE - TIF #4 COSTS	3,393,269	26
Total (Acct. 253):	4,960,255	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	16,115,605	22,353,682	0	0	38,469,287	1
Materials and Supplies	44,699	1,661,106	0	0	1,705,805	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	4,019,292	7,659,263	0	0	11,678,555	4
Customer Advances for Construction					0	5
Regulatory Liability	488,318	863,896	0	0	1,352,214	6
					0	7
Average Net Rate Base	11,652,694	15,491,629	0	0	27,144,323	
Net Operating Income	691,055	1,493,343	0	0	2,184,398	8
Net Operating Income as a percent of Average Net Rate Base	5.93%	9.64%	N/A	N/A	8.05%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	502,270	888,579	0	0	1,390,849	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	27,904	49,366	0	0	77,270	3
Other (specify):					0	4
Balance End of Year	474,366	839,213	0	0	1,313,579	

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

A/c 433 the PSC report is prepared prior to audit. The 2005 audit resulted in an adjustment to Water outside services of \$41,931 for items capitalized, Water prepaid expenses of 6,856 and Electric prepaid of \$8,328 and other Electric of \$7,746.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

City of Hartford
Hartford, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Hartford Utilities, enterprise funds of the City of Hartford as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the years ended December 31, 2006 and 2005 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Milwaukee, Wisconsin
March 26, 2006

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,338,336	2,359,802	1
Total Sales of Water	2,338,336	2,359,802	
Other Operating Revenues			
Forfeited Discounts (470)	3,111	2,761	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	18,221	16,974	6
Total Other Operating Revenues	21,332	19,735	
Total Operating Revenues	2,359,668	2,379,537	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	900	7
Pumping Expenses (620-625)	201,953	262,111	8
Water Treatment Expenses (630-635)	56,667	53,036	9
Transmission and Distribution Expenses (640-655)	208,354	221,936	10
Customer Accounts Expenses (901-904)	96,266	97,165	11
Sales Expenses (910)	44	0	12
Administrative and General Expenses (920-935)	450,628	486,723	13
Total Operation and Maintenance Expenses	1,013,912	1,121,871	
Other Operating Expenses			
Depreciation Expense (403)	300,004	189,395	14
Amortization Expense (404-407)		0	15
Taxes (408)	354,697	332,385	16
Total Other Operating Expenses	654,701	521,780	
Total Operating Expenses	1,668,613	1,643,651	
NET OPERATING INCOME	691,055	735,886	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	13	741	2,620	2
Industrial				3
Total Unmetered Sales to General Customers (460)	13	741	2,620	
Metered Sales to General Customers (461)				
Residential	4,298	224,601	1,029,153	4
Commercial	388	88,182	291,620	5
Industrial	62	175,879	393,381	6
Total Metered Sales to General Customers (461)	4,748	488,662	1,714,154	
Private Fire Protection Service (462)	58		48,338	7
Public Fire Protection Service (463)	1		523,095	8
Other Sales to Public Authorities (464)	32	16,586	50,129	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	4,852	505,989	2,338,336	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	523,095	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	523,095	
Forfeited Discounts (470):		
Customer late payment charges	3,111	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	3,111	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	18,221	10
Other (specify):		
NONE	0	11
Total Other Water Revenues (474)	18,221	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		900	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses		0	
PUMPING EXPENSES			
Operation Labor (620)	18,654	19,863	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	98,924	97,069	7
Operation Supplies and Expenses (623)	4,563	6,230	8
Maintenance of Pumping Plant (625)	79,812	138,949	9
Total Pumping Expenses	201,953	262,111	
WATER TREATMENT EXPENSES			
Operation Labor (630)	16,929	16,900	10
Chemicals (631)	39,443	36,011	11
Operation Supplies and Expenses (632)	295	125	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	56,667	53,036	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	43,393	37,678	14
Operation Supplies and Expenses (641)	4,810	4,043	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	68,575	122,819	17
Maintenance of Services (652)	29,985	26,388	18
Maintenance of Meters (653)	48,173	21,618	19
Maintenance of Hydrants (654)	11,933	9,096	20
Maintenance of Other Plant (655)	1,485	294	21
Total Transmission and Distribution Expenses	208,354	221,936	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	16,851	20,555	22
Accounting and Collecting Labor (902)	42,611	43,985	23
Supplies and Expenses (903)	34,695	32,625	24
Uncollectible Accounts (904)	2,109	0	25
Total Customer Accounts Expenses	96,266	97,165	
SALES EXPENSES			
Sales Expenses (910)	44	0	26
Total Sales Expenses	44	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	128,096	120,788	27
Office Supplies and Expenses (921)	21,143	28,499	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	39,646	85,432	30
Property Insurance (924)	19,620	27,486	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	201,369	183,611	33
Regulatory Commission Expenses (928)	9,768	8,234	34
Miscellaneous General Expenses (930)	9,824	8,529	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	21,162	24,144	37
Total Administrative and General Expenses	450,628	486,723	
Total Operation and Maintenance Expenses	1,013,912	1,121,871	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		338,159	315,391	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,970	3,543	2
Net property tax equivalent		334,189	311,848	
Social Security		31,997	32,024	3
PSC Remainder Assessment		0	275	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(3,445)	(3,803)	5
FICA CHARGED TO OVERHEAD		(8,044)	(7,959)	6
FICA CHARGED TO MERCHANDISING			0	7
Total tax expense		354,697	332,385	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198682				3
County tax rate	mills		3.266879				4
Local tax rate	mills		6.567771				5
School tax rate	mills		10.314825				6
Voc. school tax rate	mills		1.549498				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.897655				10
Less: state credit	mills		1.420232				11
Net tax rate	mills		20.477423				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.567771				14
Combined School Tax Rate	mills		11.864323				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.432094				17
Total Tax Rate	mills		21.897655				18
Ratio of Local and School Tax to Total	dec.		0.841738				19
Total tax net of state credit	mills		20.477423				20
Net Local and School Tax Rate	mills		17.236630				21
Utility Plant, Jan. 1	\$	22,895,967	22,895,967				22
Materials & Supplies	\$	44,211	44,211				23
Subtotal	\$	22,940,178	22,940,178				24
Less: Plant Outside Limits	\$	767,235	767,235				25
Taxable Assets	\$	22,172,943	22,172,943				26
Assessment Ratio	dec.		0.884800				27
Assessed Value	\$	19,618,620	19,618,620				28
Net Local & School Rate	mills		17.236630				29
Tax Equiv. Computed for Current Year	\$	338,159	338,159				30
Tax Equivalent per 1994 PSC Report	\$	177,264					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	338,159					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	33,368		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	113,148		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	692,606	138,388	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	839,122	138,388	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	292,523		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	389,376		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,400		20
Total Pumping Plant	686,299	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	42,540		23
Total Water Treatment Plant	42,540	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			33,368	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			113,148	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)	9,600		821,394	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	9,600	0	967,910	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			292,523	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			389,376	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,400	20
Total Pumping Plant	0	0	686,299	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			42,540	23
Total Water Treatment Plant	0	0	42,540	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,136,642		26
Transmission and Distribution Mains (343)	7,960,469	586,488	27
Fire Mains (344)	0		28
Services (345)	1,197,248	58,972	29
Meters (346)	1,109,770	165,433	30
Hydrants (348)	935,282	44,435	31
Other Transmission and Distribution Plant (349)	250		32
Total Transmission and Distribution Plant	12,346,170	855,328	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	751,313		34
Office Furniture and Equipment (391)	10,412	5,187	35
Computer Equipment (391.1)	540,470		36
Transportation Equipment (392)	184,447	18,110	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	63,462	502	39
Laboratory Equipment (395)	4,423		40
Power Operated Equipment (396)	42,287		41
Communication Equipment (397)	97,925		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,364		44
Other Tangible Property (399)	0		45
Total General Plant	1,703,103	23,799	
Total utility plant in service directly assignable	15,617,234	1,017,515	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	15,617,234	1,017,515	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,509 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,136,642 26
Transmission and Distribution Mains (343)	3,838		8,543,119 27
Fire Mains (344)			0 28
Services (345)	70		1,256,150 29
Meters (346)	4,084		1,271,119 30
Hydrants (348)	3,180		976,537 31
Other Transmission and Distribution Plant (349)			250 32
Total Transmission and Distribution Plant	11,172	0	13,190,326
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			751,313 34
Office Furniture and Equipment (391)			15,599 35
Computer Equipment (391.1)			540,470 36
Transportation Equipment (392)			202,557 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			63,964 39
Laboratory Equipment (395)			4,423 40
Power Operated Equipment (396)			42,287 41
Communication Equipment (397)			97,925 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,364 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	1,726,902
Total utility plant in service directly assignable	20,772	0	16,613,977
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	20,772	0	16,613,977

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	5,802,111	691,179	27
Fire Mains (344)	0		28
Services (345)	696,120	225,995	29
Meters (346)	7,848		30
Hydrants (348)	274,387	112,786	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	6,780,466	1,029,960	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	6,780,466	1,029,960	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	6,780,466	1,029,960	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			6,493,290 27
Fire Mains (344)			0 28
Services (345)			922,115 29
Meters (346)			7,848 30
Hydrants (348)			387,173 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	7,810,426
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	7,810,426
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	7,810,426

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			46,983	46,983	1
February			43,015	43,015	2
March			46,838	46,838	3
April			44,604	44,604	4
May			49,728	49,728	5
June			53,206	53,206	6
July			56,781	56,781	7
August			53,363	53,363	8
September			50,058	50,058	9
October			48,640	48,640	10
November			43,491	43,491	11
December			44,566	44,566	12
Total annual pumpage	0	0	581,273	581,273	
Less: Water sold				505,989	13
Volume pumped but not sold				75,284	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				6,294	16
Volume related to equipment/system malfunction				20,187	17
Non-utility volume NOT included in water sales				301	18
Total volume not sold but accounted for				26,782	19
Volume pumped but unaccounted for				48,502	20
Percent of water lost				8%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,322	24
Date of maximum: 6/15/2006					25
Cause of maximum:					26
WATERING OF LAWNS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				987	27
Date of minimum: 12/25/2006					28
Total KWH used for pumping for the year				1,094,164	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST EAGLE POINT ROAD	WELL 10	50	20	309,066	Yes	1
END OF TERI LANE	WELL 11	74	18	214,942	Yes	2
6043 HWY 60 EAST	WELL 12	75	18	237,866	Yes	3
6002 HWY 60 EAST	WELL 13	40	24	58,430	No	4
GOODLAND ROAD	WELL 15	182	20	701,101	Yes	5
SOUTH END OF SIXTH STREET	WELL 4	704	12	71,124	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 10	BOOSTER 10 #2	BOOSTER 4	1
Location	EAST EAGLE POINT ROAD	EAST EAGLE POINT ROAD	JTH END OF SIXTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	FAIRBANKS	5
Year Installed	1962	1962	1992	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	650	650	450	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	WAUKESHA	BLANK	9 10
Year Installed	1960	1960	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	75	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION #3	BOOSTER STATION #1	BOOSTER STATION #2	14
Location	1580 HWY U	1580 HWY U	1580 HWY U	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	AURORA	AURORA	AURORA	18
Year Installed	1999	1999	1999	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,500	750	750	21
Pump Motor or Standby Engine Mfr	ONAN	US ELECTRIC	US ELECTRIC	22 23
Year Installed	1999	1999	1999	24
Type	NATURAL GAS	ELECTRIC	ELECTRIC	25
Horsepower	80	25	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 10	WELL 10 #2	WELL 11	1
Location	6033 EAGLE POINT ROAD	6033 EAGLE POINT ROAD	95 S. TERI LANE	2
Purpose	P	P	P	3
Destination	R T	R T	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1962	1962	1968	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	710	710	360	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	CONTINENTAL	US ELECTRIC	9 10
Year Installed	1960	1960	1968	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	15	40	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 11 #2	WELL 12	WELL 12 #2	14
Location	95 S. TERI LANE	6043 HWY 60 EAST	6043 HWY 60 EAST	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1968	1994	1994	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	275	430	275	21
Pump Motor or Standby Engine Mfr	CONTINENTAL	US ELECTRIC	FORD	22 23
Year Installed	1968	1996	1972	24
Type	OTHER	ELECTRIC	PROPANE	25
Horsepower	40	30	50	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 13	WELL 13 #2	WELL 15	1
Location	6002 HWY 60 EAST	6002 HWY 60 EAST	2793 GOODLAND ROAD	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1980	1980	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	325	325	1,250	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERATOR	GENERAL ELECTRIC	9 10
Year Installed	1980	1980	1993	11
Type	ELECTRIC	DIESEL	ELECTRIC	12
Horsepower	30	6	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 15 #2	WELL 4		14
Location	2793 GOODLAND ROAD	215 SIXTH STREET		15
Purpose	P	P		16
Destination	D	R T		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1993	1992		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,250	500		21
Pump Motor or Standby Engine Mfr	KOHLER	BLANK		22 23
Year Installed	1999	1997		24
Type	DIESEL	ELECTRIC		25
Horsepower	200	75		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH STREET TOWER	HIGHWAY K WATER TOWER	HWY U TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1948	1999	1976	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	1	150	1	6
Total capacity in gallons (actual)	150,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 10	WELL 4	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1961	1923	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	1	1	6
Total capacity in gallons (actual)	150,000	150,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	202	0	0	0	202	1
M	D	1.250	204	0	0	0	204	2
M	D	3.000	343	0	0	0	343	3
M	D	4.000	87,791	0	0	0	87,791	4
M	D	6.000	47,549	260	495	0	47,314	5
M	D	8.000	135,985	11,863	0	0	147,848	6
M	T	8.000	3,164	0	0	0	3,164	7
M	D	10.000	41,782	295	0	0	42,077	8
M	T	10.000	11,755	0	0	0	11,755	9
M	D	12.000	33,799	5,769	0	0	39,568	10
M	T	12.000	10,309	0	0	0	10,309	11
M	T	16.000	38,446	0	0	0	38,446	12
Total Within Municipality			411,329	18,187	495	0	429,021	
M	T	8.000	8,512	0	0	0	8,512	13
M	T	10.000	1,659	0	0	0	1,659	14
M	T	12.000	10,599	0	0	0	10,599	15
M	T	16.000	6,940	0	0	0	6,940	16
Total Outside of Municipality			27,710	0	0	0	27,710	
Total Utility			439,039	18,187	495	0	456,731	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	2,441	148	2	0	2,587		1
M	1.000	3,272	32	0	0	3,304		2
M	1.250	393	0	0	0	393		3
M	1.500	134	0	0	0	134		4
M	2.000	139	0	0	0	139		5
M	3.000	3	0	0	0	3		6
M	4.000	19	0	0	0	19		7
M	6.000	10	0	0	0	10		8
M	8.000	1	0	0	0	1		9
Total Utility		6,412	180	2	0	6,590	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	5,783	1,683	0	0	7,466	857	1
0.750	315	10	0	0	325	0	2
1.000	123	39	0	0	162	19	3
1.250	4	0	1	0	3	0	4
1.500	73	46	0	0	119	35	5
2.000	67	37	0	0	104	23	6
3.000	19	2	0	0	21	9	7
4.000	12	6	0	0	18	6	8
6.000	11	0	0	0	11	0	9
8.000	3	0	0	0	3	0	10
10.000	1	0	0	0	1	0	11
Total:	6,411	1,823	1	0	8,233	949	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,341	206	21	11	0	2,887	7,466	1
0.750	51	31	7	1	0	235	325	2
1.000	3	57	9	4	0	89	162	3
1.250	0	1	0	0	0	2	3	4
1.500	0	50	4	4	0	61	119	5
2.000	0	38	11	6	0	49	104	6
3.000	0	4	7	5	0	5	21	7
4.000	0	2	6	1	0	9	18	8
6.000	0	0	0	0	0	11	11	9
8.000	0	0	0	0	0	3	3	10
10.000	0	0	0	0	0	1	1	11
Total:	4,395	389	65	32	0	3,352	8,233	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	10				10	1
Within Municipality	641	54	2		693	2
Total Fire Hydrants	651	54	2	0	703	
Flushing Hydrants						
	12				12	3
Total Flushing Hydrants	12	0	0	0	12	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	818
Number of distribution system valves end of year:	1,689
Number of distribution valves operated during year:	229

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 625 - REHAB WORK TO WELL 13 DONE IN 2005
 - 651 - LESS MAIN BREAKS IN 2006 DUE TO WARMER WEATHER
 - 653 - METERS ARE BEING SWITCHED OVER TO ITRON SO MORE LABOR ETC. INVOLVED
 - 923 - STUDIES WERE DONE IN 2005 FOR NEW WELL (Also see explanation for a/c 433)
 - 924 - BOILER AND MACHINERY INSURANCE WENT DOWN IN 2006
-

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

THERE WAS NONE PAID IN 2006.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

- 314 - IMPROVEMENTS MADE TO WELL #15 IN THE DODGE INDUSTRIAL PARK.
-

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

THE MAIN ADDITIONS WERE FINANCED WITH CASH ON HAND AND ALSO BY DEVELOPER CONTRIBUTIONS.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE ADDITIONS TO SERVICES WERE FINANCED BY CASH ON HAND AND DEVELOPER CONTRIBUTIONS.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

THERE WERE NO UTILITY OWNED SERVICES NOT IN USE AT 12/31/06.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	18,417,534	17,216,545	1
Total Sales of Electricity	18,417,534	17,216,545	
Other Operating Revenues			
Forfeited Discounts (450)	26,785	21,732	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	36,350	36,348	5
Interdepartmental Rents (455)	56,446	57,535	6
Other Electric Revenues (456)	28,988	15,443	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	148,569	131,058	
Total Operating Revenues	18,566,103	17,347,603	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	14,803,840	14,401,353	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	400,328	404,722	11
Customer Accounts Expenses (901-904)	134,654	138,868	12
Sales Expenses (910)	11,808	4,631	13
Administrative and General Expenses (920-935)	543,759	600,512	14
Total Operation and Maintenance Expenses	15,894,389	15,550,086	
Other Expenses			
Depreciation Expense (403)	738,896	687,970	15
Amortization Expense (404-407)	7,741	7,741	16
Taxes (408)	431,734	404,867	17
Total Other Expenses	1,178,371	1,100,578	
Total Operating Expenses	17,072,760	16,650,664	
NET OPERATING INCOME	1,493,343	696,939	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	26,785	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	26,785	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL CHARGES	36,350	5
Total Rent from Electric Property (454)	36,350	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL SALES	56,446	6
Total Interdepartmental Rents (455)	56,446	
Other Electric Revenues (456):		
RECONNECTION CHARGES	9,486	7
WI SALES TAX DISCOUNTS	19,502	8
Total Other Electric Revenues (456)	28,988	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	14,803,840	14,401,353	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	14,803,840	14,401,353	
Total Power Production Expenses	14,803,840	14,401,353	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	1,444	8,484	21
Line and Station Supplies and Expenses (562)	50	1,650	22
Street Lighting and Signal System Expenses (565)	0	1,203	23
Meter Expenses (566)	316	0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	9,341	20,085	26
Maintenance of Structures and Equipment (571)	45,407	11,505	27
Maintenance of Lines (572)	257,849	261,337	28
Maintenance of Line Transformers (573)	6,682	36,711	29
Maintenance of Street Lighting and Signal Systems (574)	31,256	27,582	30
Maintenance of Meters (575)	47,983	36,165	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	400,328	404,722	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	17,902	20,933	33
Accounting and Collecting Labor (902)	59,359	66,990	34
Supplies and Expenses (903)	54,022	50,945	35
Uncollectible Accounts (904)	3,371	0	36
Total Customer Accounts Expenses	134,654	138,868	
SALES EXPENSES			
Sales Expenses (910)	11,808	4,631	37
Total Sales Expenses	11,808	4,631	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	130,373	113,539	38
Office Supplies and Expenses (921)	48,363	61,067	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	55,403	108,730	41
Property Insurance (924)	30,392	36,058	42
Injuries and Damages (925)	12,437	12,506	43
Employee Pensions and Benefits (926)	226,038	216,871	44
Regulatory Commission Expenses (928)	9,718	11,892	45
Miscellaneous General Expenses (930)	18,423	23,080	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	12,612	16,769	48
Total Administrative and General Expenses	543,759	600,512	
Total Operation and Maintenance Expenses	15,894,389	15,550,086	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		443,285	408,050	1
Social Security		73,818	67,136	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		1,999	1,372	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(39,662)	(29,868)	5
FICA CHARGED TO OVERHEAD		(47,706)	(41,823)	6
FICA CHARGED TO MERCHANDISING			0	7
Total tax expense		431,734	404,867	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198682				3
County tax rate	mills		3.266879				4
Local tax rate	mills		6.567771				5
School tax rate	mills		10.314825				6
Voc. school tax rate	mills		1.549498				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.897655				10
Less: state credit	mills		1.420232				11
Net tax rate	mills		20.477423				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.567771				14
Combined School Tax Rate	mills		11.864323				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.432094				17
Total Tax Rate	mills		21.897655				18
Ratio of Local and School Tax to Total	dec.		0.841738				19
Total tax net of state credit	mills		20.477423				20
Net Local and School Tax Rate	mills		17.236630				21
Utility Plant, Jan. 1	\$	27,421,469	27,421,469				22
Materials & Supplies	\$	1,774,984	1,774,984				23
Subtotal	\$	29,196,453	29,196,453				24
Less: Plant Outside Limits	\$	130,410	130,410				25
Taxable Assets	\$	29,066,043	29,066,043				26
Assessment Ratio	dec.		0.884800				27
Assessed Value	\$	25,717,635	25,717,635				28
Net Local & School Rate	mills		17.236630				29
Tax Equiv. Computed for Current Year	\$	443,285	443,285				30
Tax Equivalent per 1994 PSC Report	\$	283,971					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	443,285					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	90,579		34
Structures and Improvements (361)	3,757,099	976,699	35
Station Equipment (362)	562,122		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,025,138	19,725	38
Overhead Conductors and Devices (365)	1,974,222	12,429	39
Underground Conduit (366)	356,348	89,444	40
Underground Conductors and Devices (367)	1,920,566	1,247,168	41
Line Transformers (368)	3,377,824	748,765	42
Services (369)	1,198,593	113,512	43
Meters (370)	780,304	146,238	44
Installations on Customers' Premises (371)	1,016		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,287,654	48,342	47
Total Distribution Plant	17,331,465	3,402,322	
GENERAL PLANT			
Land and Land Rights (389)	27,947		48
Structures and Improvements (390)	1,451,632		49
Office Furniture and Equipment (391)	28,651		50
Computer Equipment (391.1)	653,935	10,817	51
Transportation Equipment (392)	825,663	165,688	52
Stores Equipment (393)	7,679		53
Tools, Shop and Garage Equipment (394)	117,240		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			90,579 34
Structures and Improvements (361)			4,733,798 35
Station Equipment (362)			562,122 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,000		2,042,863 38
Overhead Conductors and Devices (365)	4,036		1,982,615 39
Underground Conduit (366)			445,792 40
Underground Conductors and Devices (367)	5,326		3,162,408 41
Line Transformers (368)	33,398		4,093,191 42
Services (369)	396		1,311,709 43
Meters (370)	85,299		841,243 44
Installations on Customers' Premises (371)			1,016 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	687		1,335,309 47
Total Distribution Plant	131,142	0	20,602,645
GENERAL PLANT			
Land and Land Rights (389)			27,947 48
Structures and Improvements (390)			1,451,632 49
Office Furniture and Equipment (391)			28,651 50
Computer Equipment (391.1)			664,752 51
Transportation Equipment (392)	6,618		984,733 52
Stores Equipment (393)			7,679 53
Tools, Shop and Garage Equipment (394)			117,240 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,803		55
Power Operated Equipment (396)	84,021		56
Communication Equipment (397)	24,894		57
Miscellaneous Equipment (398)	33,219		58
Other Tangible Property (399)	0		59
Total General Plant	3,301,684	176,505	
Total utility plant in service directly assignable	20,633,149	3,578,827	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	20,633,149	3,578,827	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,803 55
Power Operated Equipment (396)			84,021 56
Communication Equipment (397)			24,894 57
Miscellaneous Equipment (398)			33,219 58
Other Tangible Property (399)			0 59
Total General Plant	6,618	0	3,471,571
Total utility plant in service directly assignable	137,760	0	24,074,216
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	137,760	0	24,074,216

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	0	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	5,228,038	41
Line Transformers (368)	0	42
Services (369)	0	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	5,228,038	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			5,228,038 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	5,228,038
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	5,228,038	0	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 5,228,038	 0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	5,228,038
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	5,228,038

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	200				200	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	92				92	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)	104,152				104,152	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	39,291	Tuesday	01/03/2006	00:00	23,760	1
February	02	40,473	Monday	02/13/2006	00:00	22,725	2
March	03	40,962	Tuesday	03/21/2006	00:00	24,906	3
April	04	39,547	Friday	04/21/2006	00:00	22,609	4
May	05	45,524	Tuesday	05/30/2006	00:00	23,998	5
June	06	46,818	Friday	06/16/2006	00:00	24,719	6
July	07	54,905	Monday	07/31/2006	00:00	28,193	7
August	08	53,968	Tuesday	08/01/2006	00:00	28,384	8
September	09	46,271	Thursday	09/07/2006	00:00	25,661	9
October	10	45,197	Tuesday	10/03/2006	00:00	26,361	10
November	11	41,565	Thursday	11/02/2006	00:00	24,093	11
December	12	43,981	Tuesday	12/12/2006	00:00	25,097	12
Total		538,502				300,506	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	300,506	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	300,506	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	291,895	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	57	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	153	22
Total Used by Company	210	23
Total Sold and Used	292,105	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	8,401	27
Total Energy Losses	8,401	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7956%	29
Total Disposition of Energy	300,506	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	5,465	42,682	1
Total Sales for Residential Sales		5,465	42,682	
Commercial & Industrial				
COMMERCIAL	CG-1	696	16,550	2
INDUSTRIAL	CP-1	51	14,461	3
INDUSTRIAL	CP-2	23	40,974	4
INDUSTRIAL	CP-3	6	36,207	5
INDUSTRIAL	CP-4	1	55,444	6
INDUSTRIAL	CP-5	1	83,739	7
Total Sales for Commercial & Industrial		778	247,375	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	6	1,168	8
PUMPING	MS-2	1	670	9
Total Sales for Public Street & Highway Lighting		7	1,838	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		6,250	291,895	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,790,980	264,301	4,055,281	1
0	0	3,790,980	264,301	4,055,281	
		1,368,861	103,888	1,472,749	2
		997,916	88,062	1,085,978	3
		2,225,459	248,193	2,473,652	4
		1,908,552	218,756	2,127,308	5
		2,363,211	329,408	2,692,619	6
		3,753,239	486,453	4,239,692	7
0	0	12,617,238	1,474,760	14,091,998	
		263,121	7,134	270,255	8
		0	0	0	9
0	0	263,121	7,134	270,255	
				0	10
0	0	0	0	0	
0	0	16,671,339	1,746,195	18,417,534	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HARTFORD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	HARTFORD				5
Total of 12 Monthly Maximum Demands -- kW	538,502				6
Average load factor	76.4439%				7
Total Cost of Purchased Power	14,803,840				8
Average cost per kWh	0.0493				9
On-Peak Hours (if applicable)	3570				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	10,689	13,072			12
February	10,436	12,289			13
March	11,962	12,944			14
April	10,109	12,500			15
May	11,201	12,797			16
June	11,964	12,755			17
July	12,220	15,972			18
August	13,800	14,584			19
September	11,320	14,342			20
October	12,249	14,112			21
November	11,205	12,887			22
December	10,984	14,113			23
Total kWh (000)	138,139	162,367			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	█	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal)		52
per kWh Net Generation (\$)		53
		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW	kVA		
									0 1
Total					0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (l)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
				kW (k)	kVA (l)		
Total		0	0	0	0	0	0

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	AIRPORT DR	HTFD BULK	MONROE	RURAL ST	SPARE	1
Voltage--High Side	24,900	138,000	24,900	24,900	24,900	2
Voltage--Low Side	4,160	24,900	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	2	1	4
Total Capacity of Transformers in kVA	3,750	112,000	5,000	7,750	3,750	5
Number of Spare Transformers on Hand			0		1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	WILSON AVE					12
Voltage--High Side	24,900					13
Voltage--Low Side	4,160					14
Num. of Main Transformers in Operation	2					15
Total Capacity of Transformers in kVA	7,750					16
Number of Spare Transformers on Hand						17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
Kwh Output						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	6,904	1,614	163,772	1
Acquired during year	1,741	101	57,170	2
Total	8,645	1,715	220,942	3
Retired during year	1,750	2	125	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	6,895	1,713	220,817	6
Number end of year accounted for as follows:				7
In customers' use	6,895	1,713	220,817	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock				12
Total end of year	6,895	1,713	220,817	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0		1
NONE		0		2
Sodium Vapor	70	2	1,720	3
Sodium Vapor	150	973	309,778	4
Sodium Vapor	250	144	729,464	5
Total		1,119	1,040,962	
Ornamental				
Sodium Vapor	100	37	34,500	6
Sodium Vapor	150	84	87,978	7
Total		121	122,478	
Other				
Other	150	9	21,751	8
Total		9	21,751	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

561, 569 AND 573 - MORE TIME SPENT ON SLINGER PROJECTS
571 - PAYMENT FOR METER ADAPTER PLATE IN 2006
575 - METERS BEING SWITCHED TO ITRON SO MORE LABOR INVOLVED
910 - 2005 SPONSORSHIP OF "LAZER VAUDEVILLE"
923 - 2004 CONTRACTOR CHARGES WERE PAID IN 2005

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THERE ARE NO ELECTRIC CUSTOMERS OUTSIDE OF THE MUNICIPAL BOUNDRY.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

369 - ADDITION AND RETIREMENT OF UNDERGROUND SERVICES AND CONSOLIDATED - 3 CONDUCTOR AND UNDER
368 - ADDITION OF 25 KVA TRANSFORMERS, 50 KVA TRANSFORMERS, 100 KVA TRANSFORMERS, 150 KVA TRANSFORMERS, 167 KVA TRANSFORMERS, 500 & 750 KVA TRANSFORMERS AND A 50,000 KVA TRANSFORMER
366-ADDITION OF 16,875 FEET OF UNDERGROUND CONDUIT
367-ADDITION OF 1/0 PRIMARY, 2/0 ALUMINUM TRIPLEX, 4/0 UG PRIMARY, 500 MCM UNDERGROUND, URD CONDUCTOR - 350,000 CM TRIPLEX WIRE
370 - REPLACED SINGLE PHASE METERS, RETIRED 3 PHASE CLASS 200 - 30 AMP METERS
392 - PURCHASED NEW VEHICLE
361 - ADDITION OF ARTHUR ROAD SUBSTATION

If Retirements for any Accounts exceed \$50,000, please explain.

370 - REPLACED SINGLE PHASE METERS, RETIRED 3 PHASE CLASS 200 - 30 AMP METERS

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

THE ELECTRIC UTILITY DOES NOT HAVE DEMAND UNIT BILLINGS.
