



3014 (02-02-05)

ANNUAL REPORT

OF

Name: ELKHORN LIGHT & WATER UTILITY

Principal Office: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I _____ of
(Person responsible for accounts)

_____ ELKHORN LIGHT & WATER UTILITY _____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) (Date)

(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELKHORN LIGHT & WATER UTILITY

Utility Address: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

When was utility organized? 12/31/1898

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MARY J HINSKE
Title: FINANCE DIRECTOR

Office Address:
9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

Telephone: (262) 741 - 5141

Fax Number: (262) 741 - 5131

E-mail Address: mhinske@charterinternet.com

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID MACCOUX
Title: SHAREHOLDER

Office Address: SCHENCK BUSINESS SOLUTIONS
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

E-mail Address: dave.maccoux@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: CHARLES VANDYKE
Title: CHAIRMAN

Office Address:
9 S. BROAD ST
P.O. BOX 920
ELKHORN, WI 53121

Telephone: (262) 723 - 2910

Fax Number: (262) 741 - 5131

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK BUSINESS SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

E-mail Address: dave.maccoux@schencksolutions.com

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: ART SCHMITZ

Title: ELECTRIC UTILITY DIRECTOR

Office Address:

400 KOOPMEN LANE

ELKHORN, WI 53121

Telephone: (262) 723 - 3138

Fax Number: (262) 741 - 5131

E-mail Address:

Name: TERRY WETER

Title: PUBLIC WORKS DIRECTOR

Office Address:

9 S. BROAD ST.

P.O. BOX 920

ELKHORN, WI 53121

Telephone: (262) 723 - 2223

Fax Number: (262) 741 - 5131

E-mail Address:

Name of utility commission/committee: MUNICIPAL SERVICES AND UTILITY COMMITTEE

Names of members of utility commission/committee:

MR GARY PAYSON

MR HOWIE REYNOLDS

MR CHARLES VAN DYKE, CHAIRMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	11,030,280	10,821,530	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	8,336,388	8,732,889	2
Depreciation Expense (403)	721,593	804,099	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	537,448	528,726	5
Total Operating Expenses	9,595,429	10,065,714	
Net Operating Income	1,434,851	755,816	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,434,851	755,816	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	348,760	139,666	10
Miscellaneous Nonoperating Income (421)	248,855	817,358	11
Total Other Income	597,615	957,024	
Total Income	2,032,466	1,712,840	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(34,325)	(34,325)	12
Other Income Deductions (426)	161,740	152,103	13
Total Miscellaneous Income Deductions	127,415	117,778	
Income Before Interest Charges	1,905,051	1,595,062	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	409,277	333,323	14
Amortization of Debt Discount and Expense (428)	23,066	18,033	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	9	26	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	432,352	351,382	
Net Income	1,472,699	1,243,680	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	17,274,264	16,111,375	20
Balance Transferred from Income (433)	1,472,699	1,243,680	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	87,653	80,791	25
Total Unappropriated Earned Surplus End of Year (216)	18,659,310	17,274,264	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	11,030,280		11,030,280	1
Total (Acct. 400):	11,030,280	0	11,030,280	
Operation and Maintenance Expense (401-402):				
Derived	8,336,388		8,336,388	2
Total (Acct. 401-402):	8,336,388	0	8,336,388	
Depreciation Expense (403):				
Derived	721,593		721,593	3
Total (Acct. 403):	721,593	0	721,593	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	537,448		537,448	5
Total (Acct. 408):	537,448	0	537,448	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,434,851	0	1,434,851	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON CASH AND INVESTMENTS	348,760	0	348,760 11
Total (Acct. 419):	348,760	0	348,760
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	184,712	184,712 12
Contributed Plant - Electric	[REDACTED]	64,143	64,143 13
NONE	0	0	0 14
Total (Acct. 421):	0	248,855	248,855
TOTAL OTHER INCOME:	348,760	248,855	597,615
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(34,325)	[REDACTED]	(34,325) 15
NONE	0	0	0 16
Total (Acct. 425):	(34,325)	0	(34,325)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	94,796	94,796 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	66,944	66,944 18
NONE	0	0	0 19
Total (Acct. 426):	0	161,740	161,740
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(34,325)	161,740	127,415
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	409,277	[REDACTED]	409,277 20
Total (Acct. 427):	409,277	0	409,277
Amortization of Debt Discount and Expense (428):			
DEBT DISCOUNT AMORTIZATION	23,066	[REDACTED]	23,066 21
Total (Acct. 428):	23,066	0	23,066
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	9		9 24
Total (Acct. 431):	9	0	9
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	432,352	0	432,352
NET INCOME:	1,385,584	87,115	1,472,699
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	10,230,021	7,044,243	17,274,264 26
Total (Acct. 216):	10,230,021	7,044,243	17,274,264
Balance Transferred from Income (433):			
Derived	1,385,584	87,115	1,472,699 27
Total (Acct. 433):	1,385,584	87,115	1,472,699
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
ELECTRIC PROFIT TRANSFER	87,653	0	87,653 31
Total (Acct. 439)--Debit:	87,653	0	87,653
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,527,952	7,131,358	18,659,310

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,947,645	9,082,635	0	0	11,030,280	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			96		96	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,947,645	9,082,539	0	0	11,030,184	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	316,007		316,007	1
Electric operating expenses	418,169		418,169	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	71,525		71,525	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	805,701	0	805,701	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.8	1
Electric	9.8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	35,642,246	34,433,124	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	11,443,162	10,581,120	2
Net Utility Plant	24,199,084	23,852,004	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	7,547,934	5,382,761	7
Total Other Property and Investments	7,547,934	5,382,761	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,641,594	730,928	8
Temporary Cash Investments (132)		0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	978,734	1,101,798	11
Other Accounts Receivable (143)	54,184	18,117	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	314,489	310,875	14
Materials and Supplies (150)	383,531	338,346	15
Prepayments (165)	47,433	42,712	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	4,419,965	2,542,776	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	239,059	160,432	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	239,059	160,432	
Total Assets and Other Debits	36,406,042	31,937,973	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,552,745	3,552,745	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	18,659,310	17,274,264	23
Total Proprietary Capital	22,212,055	20,827,009	
LONG-TERM DEBT			
Bonds (221)	10,768,420	8,510,539	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	382,771	382,771	26
Total Long-Term Debt	11,151,191	8,893,310	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,585,843	772,787	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	350	350	30
Taxes Accrued (236)	447,620	462,379	31
Interest Accrued (237)	130,059	93,483	32
Other Current and Accrued Liabilities (238)	167,110	184,412	33
Total Current and Accrued Liabilities	2,330,982	1,513,411	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	128,283	86,469	35
Other Deferred Credits (253)	583,531	617,774	36
Total Deferred Credits	711,814	704,243	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	36,406,042	31,937,973	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	17,559,015	0	0	16,874,109	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,997,894	0	0	15,180,412	2
Utility Plant in Service - Contributed Plant (101.2)	5,868,587	0	0	1,995,894	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	494,037			105,422	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	18,360,518	0	0	17,281,728	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	3,763,177	0	0	6,497,496	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	662,498	0	0	519,991	13
Total Accumulated Provision	4,425,675	0	0	7,017,487	
Net Utility Plant	13,934,843	0	0	10,264,241	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,530,399	6,022,499			9,552,898	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	233,280	488,313			721,593	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,368				11,368	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	6,823				6,823	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	251,471	488,313	0	0	739,784	16
Debits during year						17
Book cost of plant retired	16,393	13,316			29,709	18
Cost of removal	2,300				2,300	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	18,693	13,316	0	0	32,009	25
Balance end of year (110.1)	3,763,177	6,497,496	0	0	10,260,673	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	575,175	453,047			1,028,222	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	94,796	66,944			161,740	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	94,796	66,944	0	0	161,740	16
Debits during year						17
Book cost of plant retired	7,473	0			7,473	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	7,473	0	0	0	7,473	25
Balance end of year (110.1)	662,498	519,991	0	0	1,182,489	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			363,093		363,093	321,034	2
Total Electric Utility					363,093	321,034	

Account	Total End of Year	Amount Prior Year	
Electric utility total	363,093	321,034	1
Water utility	20,438	17,312	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	383,531	338,346	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1996 BOND	3,974	428	0	1
1998 MORTGAGE REVENUE BONDS	2,235	428	5,879	2
2002 REVENUE BONDS	9,159	428	48,328	3
2005 REVENUE BONDS	5,034	428	65,491	4
2006 BOND	2,664	428	119,361	5
Total			239,059	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,552,745	1
Changes during year (explain):		2
Balance end of year	<u><u>3,552,745</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BONDS	02/01/1998	04/01/2011	4.42%	600,000	1
2002 MORTGAGE REVENUE BONDS	09/01/2002	04/01/2015	3.50%	2,693,420	2
2005 REVENUE BONDS	06/01/2005	04/01/2025	4.25%	2,950,000	3
2006 REVENUE BONDS	08/23/2006	08/23/2026	4.50%	4,525,000	4
Total Bonds (Account 221):				10,768,420	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
NOTE FOR WATER TOWER/WALWORTH COUNTY	12/01/1994	12/01/2014	0.00%	382,771	1
Total for Account 224				382,771	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	462,379	1
Accruals:		
Charged water department expense	249,863	2
Charged electric department expense	287,585	3
Charged sewer department expense	2,557	4
Other (explain):		
NONE		5
Total Accruals and other credits	540,005	
Taxes paid during year:		
County, state and local taxes	462,379	6
Social Security taxes	57,234	7
PSC Remainder Assessment	11,315	8
Other (explain):		
GROSS RECEIPTS TAX	23,836	9
Total payments and other debits	554,764	
Balance end of year	447,620	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ANNUAL DEBT SERVICE FEES	0	806	806	0	1
1998 MORTGAGE REVENUE BONDS	7,229	27,327	27,863	6,693	2
1996 REVENUE	26,416	75,905	102,321	0	3
2002 MRB'S	28,221	107,739	109,023	26,937	4
2005 REVENUE BONDS	31,446	124,482	124,807	31,121	5
AMORTIZATION OF REFUNDING LOSS TO INTEREST	0	7,881	7,881	0	6
2006 REVENUE BONDS		65,137	0	65,137	7
Subtotal	93,312	409,277	372,701	129,888	
Advances from Municipality (223)					
NONE	0			0	8
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	171	9	9	171	10
Subtotal	171	9	9	171	
Total	93,483	409,286	372,710	130,059	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
DEPRECIATION FUND	447,549	3
BOND REDEMPTION	474,750	4
BOND RESERVE	950,862	5
OPERATION AND MAINTENANCE	400,000	6
CONSTRUCTION FUNDS	4,969,379	7
IMPACT FEES	305,394	8
Total (Acct. 125):	7,547,934	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	209,105	10
Electric	769,629	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	978,734	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
DEVELOPMENT AND MISC SERVICE RECEIVABLES	54,184	16
Total (Acct. 143):	54,184	
Receivables from Municipality (145):		
DELINQUENT UTILITY TAX BILLS PLACED ON TAX ROLL	7,572	17
ADVANCE PROVIDED TO TAX INCREMENTAL DISTRICT NO. 3	306,917	18
Total (Acct. 145):	314,489	
Prepayments (165):		
PREPAID INSURANCE	17,475	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
OTHER PREPAIDS	29,958	20
Total (Acct. 165):	47,433	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		22
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	583,531	24
NONE		25
Total (Acct. 253):	583,531	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,807,709	15,030,716	0	0	26,838,425	1
Materials and Supplies	18,875	342,063	0	0	360,938	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	3,646,788	6,259,997	0	0	9,906,785	4
Customer Advances for Construction					0	5
Regulatory Liability	305,887	294,806	0	0	600,693	6
					0	7
Average Net Rate Base	7,873,909	8,817,976	0	0	16,691,885	
Net Operating Income	632,755	802,096	0	0	1,434,851	8
Net Operating Income as a percent of Average Net Rate Base	8.04%	9.10%	N/A	N/A	8.60%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	314,627	303,229	0	0	617,856	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	17,479	16,846	0	0	34,325	3
Other (specify):					0	4
Balance End of Year	297,148	286,383	0	0	583,531	

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

Depreciation - While the utility is a class C entity, they have created additional accumulated depreciation accounts by plant account. Because of the existence of these accounts, depreciation in transportation and other plant accounts was reduced because the assets are fully depreciated based on utility records.

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest on customer deposits is reported in 231.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - Done

Account 145 - Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,934,242	1,667,767	1
Total Sales of Water	1,934,242	1,667,767	
Other Operating Revenues			
Forfeited Discounts (470)	5,295	4,142	2
Miscellaneous Service Revenues (471)	442	458	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,666	7,076	6
Total Other Operating Revenues	13,403	11,676	
Total Operating Revenues	1,947,645	1,679,443	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	3,224	20,607	7
Pumping Expenses (620-625)	170,665	152,166	8
Water Treatment Expenses (630-635)	232,123	224,219	9
Transmission and Distribution Expenses (640-655)	152,804	158,010	10
Customer Accounts Expenses (901-904)	34,682	29,358	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	238,249	347,931	13
Total Operation and Maintenance Expenses	831,747	932,291	
Other Operating Expenses			
Depreciation Expense (403)	233,280	264,341	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	249,863	255,664	16
Total Other Operating Expenses	483,143	520,005	
Total Operating Expenses	1,314,890	1,452,296	
NET OPERATING INCOME	632,755	227,147	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	7	5	1,821	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	7	5	1,821	
Metered Sales to General Customers (461)				
Residential	3,154	143,736	865,990	4
Commercial	868	88,212	395,843	5
Industrial	33	27,440	105,098	6
Total Metered Sales to General Customers (461)	4,055	259,388	1,366,931	
Private Fire Protection Service (462)	39		31,596	7
Public Fire Protection Service (463)	3,673		406,160	8
Other Sales to Public Authorities (464)	54	29,380	127,734	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	7,828	288,773	1,934,242	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	406,160	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	406,160	
Forfeited Discounts (470):		
Customer late payment charges	5,295	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	5,295	
Miscellaneous Service Revenues (471):		
OTHER CHARGES	442	7
Total Miscellaneous Service Revenues (471)	442	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	7,666	10
Other (specify): NONE		11
Total Other Water Revenues (474)	7,666	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	1,009	6,586	3
Maintenance of Water Source Plant (605)	2,215	14,021	4
Total Source of Supply Expenses	3,224	20,607	
PUMPING EXPENSES			
Operation Labor (620)	7,280	9,165	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	133,855	118,316	7
Operation Supplies and Expenses (623)	1,609	2,161	8
Maintenance of Pumping Plant (625)	27,921	22,524	9
Total Pumping Expenses	170,665	152,166	
WATER TREATMENT EXPENSES			
Operation Labor (630)	65,607	67,098	10
Chemicals (631)	66,889	64,537	11
Operation Supplies and Expenses (632)	38,714	59,213	12
Maintenance of Water Treatment Plant (635)	60,913	33,371	13
Total Water Treatment Expenses	232,123	224,219	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	39,903	27,248	14
Operation Supplies and Expenses (641)	13,684	16,303	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,300	3,367	16
Maintenance of Mains (651)	91,730	91,761	17
Maintenance of Services (652)	0	5,580	18
Maintenance of Meters (653)	4,926	7,404	19
Maintenance of Hydrants (654)	1,261	6,347	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	152,804	158,010	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	9,682	6,610	22
Accounting and Collecting Labor (902)	13,071	13,375	23
Supplies and Expenses (903)	11,929	9,270	24
Uncollectible Accounts (904)	0	103	25
Total Customer Accounts Expenses	34,682	29,358	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	58,364	55,299	27
Office Supplies and Expenses (921)	11,589	10,404	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	14,301	62,799	30
Property Insurance (924)	7,219	6,168	31
Injuries and Damages (925)	6,289	21,394	32
Employee Pensions and Benefits (926)	101,612	153,168	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	13,055	16,351	35
Transportation Expenses (933)	25,820	22,348	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	238,249	347,931	
Total Operation and Maintenance Expenses	831,747	932,291	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		228,424	237,484	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,557	2,516	2
Net property tax equivalent		225,867	234,968	
Social Security		22,240	17,759	3
PSC Remainder Assessment		1,756	2,937	4
Other (specify): NONE			0	5
Total tax expense		249,863	255,664	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175213				3
County tax rate	mills		4.019056				4
Local tax rate	mills		5.332462				5
School tax rate	mills		7.172637				6
Voc. school tax rate	mills		1.232708				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		17.932076				10
Less: state credit	mills		1.011384				11
Net tax rate	mills		16.920692				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.332462				14
Combined School Tax Rate	mills		8.405345				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		13.737807				17
Total Tax Rate	mills		17.932076				18
Ratio of Local and School Tax to Total	dec.		0.766102				19
Total tax net of state credit	mills		16.920692				20
Net Local and School Tax Rate	mills		12.962983				21
Utility Plant, Jan. 1	\$	17,559,015	17,559,015				22
Materials & Supplies	\$	17,312	17,312				23
Subtotal	\$	17,576,327	17,576,327				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	17,576,327	17,576,327				26
Assessment Ratio	dec.		1.002555				27
Assessed Value	\$	17,621,235	17,621,235				28
Net Local & School Rate	mills		12.962983				29
Tax Equiv. Computed for Current Year	\$	228,424	228,424				30
Tax Equivalent per 1994 PSC Report	\$	132,350					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	228,424					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	1,974		4
Structures and Improvements (311)	2,824		5
Collecting and Impounding Reservoirs (312)	1,400		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	521,732		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	75,349		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	603,279	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	31,789		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	313,648		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	310,449		20
Total Pumping Plant	655,886	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	1,296,742		22
Water Treatment Equipment (332)	1,059,599		23
Total Water Treatment Plant	2,356,341	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			1,974	4
Structures and Improvements (311)			2,824	5
Collecting and Impounding Reservoirs (312)			1,400	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			521,732	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			75,349	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	603,279	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			31,789	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			313,648	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			310,449	20
Total Pumping Plant	0	0	655,886	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			1,296,742	22
Water Treatment Equipment (332)			1,059,599	23
Total Water Treatment Plant	0	0	2,356,341	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	4,318		25
Distribution Reservoirs and Standpipes (342)	888,711		26
Transmission and Distribution Mains (343)	5,025,329	189,502	27
Fire Mains (344)	0		28
Services (345)	800,059	108,617	29
Meters (346)	393,567	46,087	30
Hydrants (348)	579,233	39,285	31
Other Transmission and Distribution Plant (349)	31,993		32
Total Transmission and Distribution Plant	7,729,719	383,491	
GENERAL PLANT			
Land and Land Rights (389)	462		33
Structures and Improvements (390)	4,872		34
Office Furniture and Equipment (391)	45,360		35
Computer Equipment (391.1)	56,642		36
Transportation Equipment (392)	90,348	13,271	37
Stores Equipment (393)	1,462		38
Tools, Shop and Garage Equipment (394)	8,911		39
Laboratory Equipment (395)	9,709		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	50,779		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	3,755		44
Other Tangible Property (399)	0		45
Total General Plant	272,300	13,271	
Total utility plant in service directly assignable	11,617,525	396,762	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	11,617,525	396,762	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			6,509	24
Structures and Improvements (341)			4,318	25
Distribution Reservoirs and Standpipes (342)			888,711	26
Transmission and Distribution Mains (343)	6,943		5,207,888	27
Fire Mains (344)			0	28
Services (345)	1,824		906,852	29
Meters (346)	6,486		433,168	30
Hydrants (348)	1,140		617,378	31
Other Transmission and Distribution Plant (349)			31,993	32
Total Transmission and Distribution Plant	16,393	0	8,096,817	
GENERAL PLANT				
Land and Land Rights (389)			462	33
Structures and Improvements (390)			4,872	34
Office Furniture and Equipment (391)			45,360	35
Computer Equipment (391.1)			56,642	36
Transportation Equipment (392)			103,619	37
Stores Equipment (393)			1,462	38
Tools, Shop and Garage Equipment (394)			8,911	39
Laboratory Equipment (395)			9,709	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			50,779	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			3,755	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	285,571	
Total utility plant in service directly assignable	16,393	0	11,997,894	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	16,393	0	11,997,894	

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,464,389		27
Fire Mains (344)	0		28
Services (345)	823,655		29
Meters (346)	0		30
Hydrants (348)	588,016		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,876,060	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	5,876,060	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,876,060	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	5,237		4,459,152 27
Fire Mains (344)			0 28
Services (345)	1,376		822,279 29
Meters (346)			0 30
Hydrants (348)	860		587,156 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	7,473	0	5,868,587
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	7,473	0	5,868,587
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	7,473	0	5,868,587

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			34,874	34,874	1
February			21,837	21,837	2
March			35,406	35,406	3
April			33,340	33,340	4
May			37,607	37,607	5
June			38,836	38,836	6
July			38,592	38,592	7
August			42,565	42,565	8
September			33,880	33,880	9
October			33,265	33,265	10
November			31,019	31,019	11
December			32,490	32,490	12
Total annual pumpage	0	0	413,711	413,711	
Less: Water sold				288,773	13
Volume pumped but not sold				124,938	14
Volume sold as a percent of volume pumped				70%	15
Volume used for water production, water quality and system maintenance				23,275	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				40,483	18
Total volume not sold but accounted for				63,758	19
Volume pumped but unaccounted for				61,180	20
Percent of water lost				15%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,715	24
Date of maximum: 8/1/2006					25
Cause of maximum:					26
hot weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				812	27
Date of minimum: 11/24/2006					28
Total KWH used for pumping for the year				2,123,086	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
S.CHURCH & W. CENTRALIA, COE	#4	1,648	12	8	Yes	1
REAR LOT OF SLD WH, CENTRALIA	#5	1,500	12	5	Yes	2
SUNSET PARK	#6	1,500	16	10	Yes	3
W3960 HWY NN, CO. LOT	#7	1,865	16	9	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	S CHURCH & W CENTRALIA OT OF SLD WH, CENTRALIA		SUNSET PARK	2
Purpose	P	P	P	3
Destination	R	D	D	4
Pump Manufacturer	B & J	CENTRI-LIFT	B & J	5
Year Installed	1998	2005	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	720	550	1,030	8
Pump Motor or Standby Engine Mfr	B & J	CENTRI-LIFT	B & J	9 10
Year Installed	1998	2005	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	125	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7			14
Location	W3960 HWY NN, CO LOT			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	B & J			18
Year Installed	1996			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or Standby Engine Mfr	B & J			22 23
Year Installed	1996			24
Type	ELECTRIC			25
Horsepower	150			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER B	TOWER C	TOWER D	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1971	1980	1994	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	122	134	140	6
Total capacity in gallons (actual)	200,000	500,000	300,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	PRESSURE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.4000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	16,895	0	0	0	16,895	1	
P	D	4.000	109	0	0	0	109	2	
A	D	6.000	195	0	0	0	195	3	
M	D	6.000	47,199	0	2,133	0	45,066	4	
P	D	6.000	3,953	0	0	0	3,953	5	
M	D	8.000	40,005	0	0	0	40,005	6	
M	S	8.000	3,197	0	0	0	3,197	7	
P	D	8.000	78,552	2,133	0	0	80,685	8	
M	D	10.000	9,378	0	0	0	9,378	9	
M	S	10.000	2,375	0	0	0	2,375	10	
M	T	10.000	1,900	0	0	0	1,900	11	
P	D	10.000	9,639	0	0	0	9,639	12	
M	D	12.000	1,642	0	0	0	1,642	13	
M	S	12.000	832	0	0	0	832	14	
P	D	12.000	78,008	0	0	0	78,008	15	
M	D	16.000	14,833	0	0	0	14,833	16	
P	D	16.000	91	0	0	0	91	17	
Total Within Municipality			308,803	2,133	2,133	0	308,803		
M	T	4.000	846	0	0	0	846	18	
P	D	4.000	45	0	0	0	45	19	
M	D	6.000	4,540	0	0	0	4,540	20	
M	T	6.000	1,019	0	0	0	1,019	21	
M	D	8.000	2,355	0	0	0	2,355	22	
P	D	8.000	2,505	0	0	0	2,505	23	
P	D	12.000	10,894	0	0	0	10,894	24	
P	T	12.000	2,591	0	0	0	2,591	25	
Total Outside of Municipality			24,795	0	0	0	24,795		
Total Utility			333,598	2,133	2,133	0	333,598		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	314	0	31	0	283		1
M	0.750	791	0	0	0	791		2
L	0.750	20	0	0	0	20		3
M	1.000	1,368	31	0	0	1,399		4
P	1.000	2	0	0	0	2		5
M	1.250	146	0	0	0	146		6
P	1.500	1	0	0	0	1		7
M	1.500	61	0	0	0	61		8
M	1.750	2	0	0	0	2		9
P	2.000	20	0	0	0	20		10
M	2.000	92	0	0	0	92		11
P	4.000	1	0	0	0	1		12
M	4.000	13	12	12	0	13		13
M	6.000	9	0	0	0	9		14
M	8.000	2	0	0	0	2		15
P	8.000	6	0	0	0	6		16
Total Utility		2,848	43	43	0	2,848	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,442	290	121	0	3,611	346	1
0.750	68	6	3	0	71	3	2
1.000	89	4	5	0	88	9	3
1.500	64	0	0	0	64	0	4
2.000	42	1	1	0	42	0	5
3.000	12	0	0	0	12	7	6
4.000	6	1	0	0	7	5	7
6.000	2	0	0	0	2	2	8
Total:	3,725	302	130	0	3,897	372	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,168	278	5	13	0	147	3,611	1
0.750	16	40	3	5	0	7	71	2
1.000	0	72	6	4	0	6	88	3
1.500	0	38	8	8	0	10	64	4
2.000	0	14	10	13	0	5	42	5
3.000	0	5	2	3	0	2	12	6
4.000	0	2	0	4	0	1	7	7
6.000	0	0	0	2	0	0	2	8
Total:	3,184	449	34	52	0	178	3,897	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	19				19	1
Within Municipality	566	10	6		570	2
Total Fire Hydrants	585	10	6	0	589	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 317

Number of distribution system valves end of year:

Number of distribution valves operated during year: 116

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 602 - Utility used all remaining supplies and materials left over from prior year.

Account 605 - Outside engineering firm used for study in 2005 which did not occur again in 2006.

Account 632 - DNR sampling requirements were not as stringent in 2006 compared to 2005.

Account 635/640 - Additional employee hired in 2006.

Account 652 - There were no expenses related to the maintenance of services in 2006.

Account 654 - Hydrant painting was done in 2005 and not in 2006.

Account 923 - Utility now does their own cross connection inspection whereas in prior years BZA Co. did them.

Account 925 - The City is self-funded with stop loss coverage. In 2005, additional contributions to the self-funded plan were made to create a capitalization balance in the fund for future claim payments.

Account 926 - The City is self-funded with stop loss coverage. The utilities health insurance premiums are down from 2005 due to a large claim in 2005 which required the City to increase health costs.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main additions of \$157,842 were financed by the utility during 2006.

Water Services (Page W-18)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

This information is not available at this time.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The utility generally tests meters every 10 years.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Are station meters checked once every two years? - Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,018,395	9,087,853	1
Total Sales of Electricity	9,018,395	9,087,853	
Other Operating Revenues			
Forfeited Discounts (450)	17,132	16,402	2
Miscellaneous Service Revenues (451)	20,782	21,450	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	15,970	15,113	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,356	1,269	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	64,240	54,234	
Total Operating Revenues	9,082,635	9,142,087	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	6,618,112	6,905,646	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	358,244	226,641	11
Customer Accounts Expenses (901-904)	82,599	89,009	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	445,686	579,302	14
Total Operation and Maintenance Expenses	7,504,641	7,800,598	
Other Expenses			
Depreciation Expense (403)	488,313	539,758	15
Amortization Expense (404-407)		0	16
Taxes (408)	287,585	273,062	17
Total Other Expenses	775,898	812,820	
Total Operating Expenses	8,280,539	8,613,418	
NET OPERATING INCOME	802,096	528,669	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	17,132	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	17,132	
Miscellaneous Service Revenues (451):		
ACCOUNT CHANGE FEES	20,782	3
Total Miscellaneous Service Revenues (451)	20,782	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	15,970	5
Total Rent from Electric Property (454)	15,970	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
ADMINISTRATIVE CHARGES FOR DEVELOPMENT ACTIVITIES	2,690	7
REIMBURSEMENT FOR SCRAP MATERIALS AND OTHER REVENUES	3,349	8
AWARDS AND DAMAGES	4,317	9
Total Other Electric Revenues (456)	10,356	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	6,618,112	6,905,646	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	6,618,112	6,905,646	
Total Power Production Expenses	6,618,112	6,905,646	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	330	400	20
Line and Station Labor (561)	453	413	21
Line and Station Supplies and Expenses (562)	43,995	22,698	22
Street Lighting and Signal System Expenses (565)	4,519	234	23
Meter Expenses (566)	0	3,143	24
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	15,284	11,302	26
Maintenance of Structures and Equipment (571)	0	0	27
Maintenance of Lines (572)	210,369	151,925	28
Maintenance of Line Transformers (573)	14,600	6,952	29
Maintenance of Street Lighting and Signal Systems (574)	24,825	2,839	30
Maintenance of Meters (575)	15,393	13,333	31
Maintenance of Miscellaneous Distribution Plant (576)	28,476	13,402	32
Total Distribution Expenses	358,244	226,641	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	19,348	18,635	33
Accounting and Collecting Labor (902)	38,663	37,429	34
Supplies and Expenses (903)	24,492	31,684	35
Uncollectible Accounts (904)	96	1,261	36
Total Customer Accounts Expenses	82,599	89,009	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	160,861	178,897	38
Office Supplies and Expenses (921)	52,627	57,272	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	15,189	26,764	41
Property Insurance (924)	7,371	6,297	42
Injuries and Damages (925)	13,787	37,219	43
Employee Pensions and Benefits (926)	163,368	226,921	44
Regulatory Commission Expenses (928)	0	1,418	45
Miscellaneous General Expenses (930)	726	9,630	46
Transportation Expenses (933)	31,757	34,884	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	445,686	579,302	
Total Operation and Maintenance Expenses	7,504,641	7,800,598	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		219,196	222,682	1
Social Security		34,994	31,945	2
Wisconsin Gross Receipts Tax		23,836	14,030	3
PSC Remainder Assessment		9,559	4,405	4
Other (specify): NONE			0	5
Total tax expense		<u>287,585</u>	<u>273,062</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.175213				3
County tax rate	mills		4.019056				4
Local tax rate	mills		5.332462				5
School tax rate	mills		7.172637				6
Voc. school tax rate	mills		1.232708				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		17.932076				10
Less: state credit	mills		1.011384				11
Net tax rate	mills		16.920692				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.332462				14
Combined School Tax Rate	mills		8.405345				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		13.737807				17
Total Tax Rate	mills		17.932076				18
Ratio of Local and School Tax to Total	dec.		0.766102				19
Total tax net of state credit	mills		16.920692				20
Net Local and School Tax Rate	mills		12.962983				21
Utility Plant, Jan. 1	\$	16,874,109	16,874,109				22
Materials & Supplies	\$	321,034	321,034				23
Subtotal	\$	17,195,143	17,195,143				24
Less: Plant Outside Limits	\$	328,877	328,877				25
Taxable Assets	\$	16,866,266	16,866,266				26
Assessment Ratio	dec.		1.002555				27
Assessed Value	\$	16,909,359	16,909,359				28
Net Local & School Rate	mills		12.962983				29
Tax Equiv. Computed for Current Year	\$	219,196	219,196				30
Tax Equivalent per 1994 PSC Report	\$	141,452					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	219,196					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,719		34
Structures and Improvements (361)	59,033		35
Station Equipment (362)	2,600,820		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	607,990		38
Overhead Conductors and Devices (365)	1,367,949		39
Underground Conduit (366)	8,952		40
Underground Conductors and Devices (367)	3,163,937	67,083	41
Line Transformers (368)	2,106,907	37,951	42
Services (369)	1,382,559	201,114	43
Meters (370)	375,253	3,072	44
Installations on Customers' Premises (371)	96,473		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,041,757	3,487	47
Total Distribution Plant	12,813,349	312,707	
GENERAL PLANT			
Land and Land Rights (389)	2,185		48
Structures and Improvements (390)	838,855		49
Office Furniture and Equipment (391)	135,431		50
Computer Equipment (391.1)	62,344		51
Transportation Equipment (392)	481,775		52
Stores Equipment (393)	5,189		53
Tools, Shop and Garage Equipment (394)	46,569		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,719 34
Structures and Improvements (361)			59,033 35
Station Equipment (362)			2,600,820 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			607,990 38
Overhead Conductors and Devices (365)			1,367,949 39
Underground Conduit (366)			8,952 40
Underground Conductors and Devices (367)			3,231,020 41
Line Transformers (368)	12,496		2,132,362 42
Services (369)			1,583,673 43
Meters (370)	820		377,505 44
Installations on Customers' Premises (371)			96,473 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			1,045,244 47
Total Distribution Plant	13,316	0	13,112,740
GENERAL PLANT			
Land and Land Rights (389)			2,185 48
Structures and Improvements (390)			838,855 49
Office Furniture and Equipment (391)			135,431 50
Computer Equipment (391.1)			62,344 51
Transportation Equipment (392)			481,775 52
Stores Equipment (393)			5,189 53
Tools, Shop and Garage Equipment (394)			46,569 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	30,774		55
Power Operated Equipment (396)	401,501		56
Communication Equipment (397)	36,145		57
Miscellaneous Equipment (398)	26,904		58
Other Tangible Property (399)	0		59
Total General Plant	2,067,672	0	
Total utility plant in service directly assignable	14,881,021	312,707	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	14,881,021	312,707	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			30,774 55
Power Operated Equipment (396)			401,501 56
Communication Equipment (397)			36,145 57
Miscellaneous Equipment (398)			26,904 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	2,067,672
Total utility plant in service directly assignable	13,316	0	15,180,412
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	13,316	0	15,180,412

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	145,483		38
Overhead Conductors and Devices (365)	321,690		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,297,150	42,913	41
Line Transformers (368)	29,919		42
Services (369)	137,509	21,230	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	1,931,751	64,143	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			145,483 38
Overhead Conductors and Devices (365)			321,690 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			1,340,063 41
Line Transformers (368)			29,919 42
Services (369)			158,739 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	1,995,894
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	1,931,751	64,143
 Common Utility Plant Allocated to Electric Department	 0	 60
 Total utility plant in service	 1,931,751	 64,143

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,995,894
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	1,995,894

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	6				6	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	24	3			27	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	3				3	5
7.2/12.5 kV (12kV)	0	0			0	6
14.4/24.9 kV (25kV)	37	1			38	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0		0		0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	3	0			3	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)	1				1	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	7	2
Nonfarm Customers	42	3
Total	49	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	7	11
Nonfarm	42	12
Total	49	13
Total customers on rural lines at end of year	49	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	18,424	Monday	01/23/2006	10:00	10,072	1
February	02	18,673	Thursday	02/16/2006	10:00	9,058	2
March	03	18,532	Monday	03/20/2006	11:00	9,783	3
April	04	18,036	Monday	04/03/2006	11:00	8,287	4
May	05	23,227	Tuesday	05/30/2006	13:00	10,064	5
June	06	22,294	Friday	06/16/2006	15:00	10,249	6
July	07	27,961	Monday	07/31/2006	14:00	11,983	7
August	08	27,838	Tuesday	08/01/2006	14:00	11,688	8
September	09	20,797	Wednesday	09/06/2006	14:00	9,145	9
October	10	19,504	Monday	10/02/2006	14:00	9,607	10
November	11	18,471	Thursday	11/30/2006	12:00	9,145	11
December	12	19,022	Thursday	12/07/2006	10:00	9,329	12
Total		252,779				118,410	

System Name ELKHORN

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	118,410	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	118,410	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	114,158	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	165	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	165	22
Total Sold and Used	114,323	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	4,087	25
Total Energy Losses	4,087	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.4516%	27
Total Disposition of Energy	118,410	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SERVICE	RG-1	3,888	30,237	1
Total Sales for Residential Sales		3,888	30,237	
Commercial & Industrial				
GENERAL SERVICE	CG-1	647	23,168	2
SMALL POWER SERVICE	CP-1	26	10,144	3
LARGE POWER SERVICE	CP-2	28	47,536	4
INTERDEPARTEMENTAL SERVICE	MS-2	17	2,326	5
Total Sales for Commercial & Industrial		718	83,174	
Public Street & Highway Lighting				
STREET AND AREA LIGHTING	MS-1	80	747	6
Total Sales for Public Street & Highway Lighting		80	747	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,686	114,158	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,277,127	249,871	2,526,998	1
0	0	2,277,127	249,871	2,526,998	
0	0	1,755,048	183,408	1,938,456	2
37,546	0	726,121	91,932	818,053	3
130,454	121,810	3,168,485	335,216	3,503,701	4
0	0	119,561	15,892	135,453	5
168,000	121,810	5,769,215	626,448	6,395,663	
0	0	93,838	1,896	95,734	6
0	0	93,838	1,896	95,734	
				0	7
0	0	0	0	0	
168,000	121,810	8,140,180	878,215	9,018,395	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	W P & L/ALLAINT				1
Point of Delivery	SO. LINCLON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138 KV				4
Point of Metering	ELKHORN				5
Total of 12 Monthly Maximum Demands -- kW	252,779				6
Average load factor	64.1689%				7
Total Cost of Purchased Power	6,618,112				8
Average cost per kWh	0.0559				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,733	5,339			12
February	4,490	4,567			13
March	5,084	4,699			14
April	4,211	4,076			15
May	4,855	5,210			16
June	5,406	4,843			17
July	5,625	6,358			18
August	6,225	5,463			19
September	4,553	4,593			20
October	4,778	4,829			21
November	4,613	4,531			22
December	4,547	4,782			23
Total kWh (000)	59,120	59,290			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Centralia	Fairground	Lincoln St	Voss Road		1
Voltage--High Side	25	25	138	138		2
Voltage--Low Side	4	4	25	25		3
Num. Main Transformers in Operation	2	2	2	1		4
Total Capacity of Transformers in kVA	7,500	7,500	50,000	25,000		5
Number of Spare Transformers on Hand	0	0	0	0		6
15-Minute Maximum Demand in kW	0	0	26,006	3,341		7
Dt and Hr of Such Maximum Demand			08/01/2006 11:00	06/16/2006 18:00		8 9
Kwh Output				111,880		10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						12 13
Voltage--High Side						14
Voltage--Low Side						15
Num. of Main Transformers in Operation						16
Total Capacity of Transformers in kVA						17
Number of Spare Transformers on Hand						18
15-Minute Maximum Demand in kW						19
Dt and Hr of Such Maximum Demand						20 21 22 23 24
Kwh Output						25 26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						27 28
Voltage--High Side						29
Voltage--Low Side						30
Num. of Main Transformers in Operation						31
Capacity of Transformers in kVA						32
Number of Spare Transformers on Hand						33
15-Minute Maximum Demand in kW						34
Dt and Hr of Such Maximum Demand						35 36 37 38 39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,630	1,307	126,558	1
Acquired during year	115	1	750	2
Total	4,745	1,308	127,308	3
Retired during year	32	12	516	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,713	1,296	126,792	6
Number end of year accounted for as follows:				7
In customers' use	4,575	960	96,495	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	138	336	30,297	12
Total end of year	4,713	1,296	126,792	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	34	28,620	1
Mercury Vapor	250	1	1,100	2
Mercury Vapor	400	12	28,300	3
Mercury Vapor	1,000	5	44,210	4
Sodium Vapor	100	149	68,530	5
Sodium Vapor	150	88	58,360	6
Sodium Vapor	250	290	313,900	7
Sodium Vapor	400	108	153,850	8
Total		687	696,870	
Ornamental				
Sodium Vapor	150	109	62,340	9
Total		109	62,340	
Other				
NONE		0		10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 562/576 - General operating expenditures and small consumable tool purchases were up in 2006 compared to 2005.

Account 572 - Increased labor expenditures and overtime of \$48,364 due to an additional employee accounted for the increase from 2005.

Account 573 - The utility incurred contract maintenance for an emergency repair due to a fire.

Account 574 - Additional maintenance performed in 2006 compared to 2005.

Account 923 - Additional consulting charges related to rate study in 2005.

Account 925 - The City is self-funded with stop loss coverage. In 2005, additional contributions to the self-funded plan were made to create a capitalization balance in the fund for future claim payments.

Account 926 - The City is self-funded with stop loss coverage. The utilities health insurance premiums were down approx \$52,000 from 2005 due to a large claim in 2005 which increased City health costs.

Account 930 - The utility had one time start up costs of approx \$5,000 in 2005 for the webpage design.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 367/369 - The utility completed development projects.

Account 368 - Line transformers were re-tooled/re-wound to extend life, and ensure allowable voltage resulting in approximately \$23,845 of betterment costs.
