



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: STURGEON BAY UTILITIES

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Principal Office: 230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

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For the Year Ended: DECEMBER 31, 2005

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I JIM STAWICKI of  
(Person responsible for accounts)

Sturgeon Bay Utilities, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/24/2006  
(Date)

GENERAL MANAGER  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** STURGEON BAY UTILITIES

**Utility Address:** 230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235-0027

**When was utility organized?** 1/1/1904

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** DAVID MCALLISTER

**Title:** PRESIDENT

**Office Address:**

1779 SHILOH ROAD

STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 3968

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** RUSS HISSOM

**Title:**

**Office Address:** VIRCHOW, KRAUSE & COMPANY  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6688 EXT

**Fax Number:** ( ) -

**E-mail Address:**

**Date of most recent audit report:** 12/31/2006

**Period covered by most recent audit:** JANUARY 1, 2005 - DECEMBER 31, 2005

**Names and titles of utility management including manager or superintendent:**

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

**Name of utility commission/committee:** Sturgeon Bay Utility Commission

**Names of members of utility commission/committee:**

- MR STEVE ASHER, COMMISSION SECRETARY
- MR GARY DENAMUR, COMMISSIONER
- MR BERNARD ELLENBECKER, COMMISSION VICE PRESIDENT
- MR MATT FELHOFER, COMMISSIONER
- MR STEWART FETT, COMMISSIONER
- MR STEPHEN MANN, COMMISSIONER
- MR DAVID MCALLISTER, COMMISSION PRESIDENT

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** YES

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** MIDWEST CONTRACT OPERATIONS, INC.

1377 MIDWAY ROAD

P.O. BOX 418

MENASHA, WI 54952-0418

**Contact Person:** RANDY MUCH

**Title:** MANAGER

**Telephone:** (920) 751 - 4299 EXT

**Fax Number:** (920) 751 - 4284

**E-mail Address:** MCO@MCMGRP.COM

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**Contract/Agreement beginning-ending dates:** 1/1/2001 1/1/2007

**Provide a brief description of the nature of Contract Operations being provided:**

Operating water and sewer systems and sewer treatment plant.

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	12,621,635	11,096,487	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	9,805,991	8,319,830	2
Depreciation Expense (403)	913,048	835,657	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	693,702	760,938	5
<b>Total Operating Expenses</b>	<b>11,412,741</b>	<b>9,916,425</b>	
<b>Net Operating Income</b>	<b>1,208,894</b>	<b>1,180,062</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,208,894</b>	<b>1,180,062</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	41,300	33,663	7
Income from Nonutility Operations (417)	490,365	559,635	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	323,042	239,102	10
Miscellaneous Nonoperating Income (421)	688,371	829,267	11
<b>Total Other Income</b>	<b>1,543,078</b>	<b>1,661,667</b>	
<b>Total Income</b>	<b>2,751,972</b>	<b>2,841,729</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(70,357)	(70,357)	12
Other Income Deductions (426)	224,367	179,775	13
<b>Total Miscellaneous Income Deductions</b>	<b>154,010</b>	<b>109,418</b>	
<b>Income Before Interest Charges</b>	<b>2,597,962</b>	<b>2,732,311</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	219,025	248,025	14
Amortization of Debt Discount and Expense (428)	103,954	121,518	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,356	938	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>324,335</b>	<b>370,481</b>	
<b>Net Income</b>	<b>2,273,627</b>	<b>2,361,830</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	28,758,796	26,288,830	20
Balance Transferred from Income (433)	2,273,627	2,361,830	21
Miscellaneous Credits to Surplus (434)	0	6,629,733	22
Miscellaneous Debits to Surplus--Debit (435)	52,000	6,521,597	23
Appropriations of Surplus--Debit (436)	66,725	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>30,913,698</b>	<b>28,758,796</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	12,621,635		12,621,635	1
<b>Total (Acct. 400):</b>	<b>12,621,635</b>	<b>0</b>	<b>12,621,635</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	9,805,991		9,805,991	2
<b>Total (Acct. 401-402):</b>	<b>9,805,991</b>	<b>0</b>	<b>9,805,991</b>	
<b>Depreciation Expense (403):</b>				
Derived	913,048		913,048	3
<b>Total (Acct. 403):</b>	<b>913,048</b>	<b>0</b>	<b>913,048</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	693,702		693,702	5
<b>Total (Acct. 408):</b>	<b>693,702</b>	<b>0</b>	<b>693,702</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,208,894</b>	<b>0</b>	<b>1,208,894</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	41,300		41,300	8
<b>Total (Acct. 415-416):</b>	<b>41,300</b>	<b>0</b>	<b>41,300</b>	
<b>Income from Nonutility Operations (417):</b>				
NON-REGULATED SEWER UTILITY	490,365		490,365	9
<b>Total (Acct. 417):</b>	<b>490,365</b>	<b>0</b>	<b>490,365</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST & DIVIDENDS	323,042	0	323,042 11
<b>Total (Acct. 419):</b>	<b>323,042</b>	<b>0</b>	<b>323,042</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	238,765	238,765 12
Contributed Plant - Electric	[REDACTED]	312,752	312,752 13
CONTRIBUTED PLANT - SEWER	0	136,854	136,854 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>688,371</b>	<b>688,371</b>
<b>TOTAL OTHER INCOME:</b>	<b>854,707</b>	<b>688,371</b>	<b>1,543,078</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(70,357)	[REDACTED]	(70,357) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(70,357)</b>	<b>0</b>	<b>(70,357)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	137,115	137,115 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	87,252	87,252 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>224,367</b>	<b>224,367</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(70,357)</b>	<b>224,367</b>	<b>154,010</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	219,025	[REDACTED]	219,025 20
<b>Total (Acct. 427):</b>	<b>219,025</b>	<b>0</b>	<b>219,025</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
1990 & 1994 BONDS	103,954	[REDACTED]	103,954 21
<b>Total (Acct. 428):</b>	<b>103,954</b>	<b>0</b>	<b>103,954</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	1,356		1,356 24
<b>Total (Acct. 431):</b>	<b>1,356</b>	<b>0</b>	<b>1,356</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>324,335</b>	<b>0</b>	<b>324,335</b>
<b>NET INCOME:</b>	<b>1,809,623</b>	<b>464,004</b>	<b>2,273,627</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	21,264,198	7,494,598	28,758,796 26
<b>Total (Acct. 216):</b>	<b>21,264,198</b>	<b>7,494,598</b>	<b>28,758,796</b>
<b>Balance Transferred from Income (433):</b>			
Derived	1,809,623	464,004	2,273,627 27
<b>Total (Acct. 433):</b>	<b>1,809,623</b>	<b>464,004</b>	<b>2,273,627</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
PREV YEAR ACCRUAL ADJUSTMENT	0	52,000	52,000 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>52,000</b>	<b>52,000</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215	66,725		66,725 30
<b>Total (Acct. 436)--Debit:</b>	<b>66,725</b>	<b>0</b>	<b>66,725</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>23,007,096</b>	<b>7,906,602</b>	<b>30,913,698</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	9,759	56,307	532		<b>66,598</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold	7,918	8,817			<b>16,735</b>	<b>2</b>
Payroll	26	8,148	389		<b>8,563</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>7,944</b>	<b>16,965</b>	<b>389</b>	<b>0</b>	<b>25,298</b>	
<b>Net income (or loss)</b>	<b>1,815</b>	<b>39,342</b>	<b>143</b>	<b>0</b>	<b>41,300</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.  
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,519,863	11,101,772	0	0	12,621,635	1
Less: interdepartmental sales	651	161,793	0	0	162,444	2
Less: interdepartmental rents	0	70,448		0	70,448	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	376	2,010			2,386	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,518,836</b>	<b>10,867,521</b>	<b>0</b>	<b>0</b>	<b>12,386,357</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	105,923	20,151	126,074	1
Electric operating expenses	469,723	87,017	556,740	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	159,787	22,542	182,329	5
Merchandising and jobbing	7,262		7,262	6
Other nonutility expenses			0	7
Water utility plant accounts	1,492		1,492	8
Electric utility plant accounts	192,653		192,653	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	129,710	(129,710)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>1,066,550</b>	<b>0</b>	<b>1,066,550</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.7	1
Electric	15.2	2
Gas	0	3
Sewer	2.7	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	37,053,518	35,870,064	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	13,903,781	13,198,054	2
<b>Net Utility Plant</b>	<b>23,149,737</b>	<b>22,672,010</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>23,149,737</b>	<b>22,672,010</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	18,415,212	18,116,844	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	7,980,145	7,640,351	6
<b>Net Nonutility Property</b>	<b>10,435,067</b>	<b>10,476,493</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	817,102	787,494	8
Special Funds (125-128)	2,949,289	1,299,401	9
<b>Total Other Property and Investments</b>	<b>14,201,458</b>	<b>12,563,388</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	183,085	1,719,474	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	318	318	12
Temporary Cash Investments (136)	4,034,173	3,724,172	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,232,192	1,102,554	15
Other Accounts Receivable (143)	91,740	73,365	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	16,765	4,353	17
Receivables from Municipality (145)	39,833	53,391	18
Materials and Supplies (151-163)	401,570	357,799	19
Prepayments (165)	36,541	45,727	20
Interest and Dividends Receivable (171)	28,149	26,430	21
Accrued Utility Revenues (173)	0		22
Miscellaneous Current and Accrued Assets (174)	0		23
<b>Total Current and Accrued Assets</b>	<b>6,030,836</b>	<b>7,098,877</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	178,356	282,311	24
Other Deferred Debits (182-186)	2,529	2,529	25
<b>Total Deferred Debits</b>	<b>180,885</b>	<b>284,840</b>	
<b>Total Assets and Other Debits</b>	<b>43,562,916</b>	<b>42,619,115</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,500,905	1,525,801	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	30,913,698	28,758,796	<b>28</b>
<b>Total Proprietary Capital</b>	<b>32,414,603</b>	<b>30,284,597</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	7,455,000	8,905,000	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>7,455,000</b>	<b>8,905,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	1,108,930	826,878	<b>33</b>
Payables to Municipality (233)	92,810	20,921	<b>34</b>
Customer Deposits (235)	123,768	78,417	<b>35</b>
Taxes Accrued (236)	573,108	640,472	<b>36</b>
Interest Accrued (237)	114,485	128,477	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)	19	41	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	61,642	63,116	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>2,074,762</b>	<b>1,758,322</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)			<b>43</b>
Other Deferred Credits (253)	1,479,595	1,544,671	<b>44</b>
<b>Total Deferred Credits</b>	<b>1,479,595</b>	<b>1,544,671</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)	138,956	126,525	<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>138,956</b>	<b>126,525</b>	
<b>Total Liabilities and Other Credits</b>	<b>43,562,916</b>	<b>42,619,115</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	16,189,934	0	0	19,680,130	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,863,556	0	0	17,958,957	2
Utility Plant in Service - Contributed Plant (101.2)	6,676,608	0	0	2,504,005	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	17,399			32,993	9
<b>Total Utility Plant</b>	<b>16,557,563</b>	<b>0</b>	<b>0</b>	<b>20,495,955</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,240,882	0	0	8,749,521	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,138,377	0	0	775,001	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>4,379,259</b>	<b>0</b>	<b>0</b>	<b>9,524,522</b>	
<b>Net Utility Plant</b>	<b>12,178,304</b>	<b>0</b>	<b>0</b>	<b>10,971,433</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,976,633	8,491,350			<b>11,467,983</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	282,154	630,894			<b>913,048</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	9,778				<b>9,778</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
CLEARING ACCOUNTS	10,224	50,100			<b>60,324</b>	<b>9</b>
Salvage	(14,000)	27,083			<b>13,083</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>288,156</b>	<b>708,077</b>	<b>0</b>	<b>0</b>	<b>996,233</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	23,906	439,808			<b>463,714</b>	<b>18</b>
Cost of removal	0	10,097			<b>10,097</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>23,906</b>	<b>449,905</b>	<b>0</b>	<b>0</b>	<b>473,811</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>3,240,883</b>	<b>8,749,522</b>	<b>0</b>	<b>0</b>	<b>11,990,405</b>	<b>26</b>

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,011,209	718,862			<b>1,730,071</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	137,115	87,252			<b>224,367</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>137,115</b>	<b>87,252</b>	<b>0</b>	<b>0</b>	<b>224,367</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	9,946	28,285			<b>38,231</b>	<b>18</b>
Cost of removal	0	2,828			<b>2,828</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>9,946</b>	<b>31,113</b>	<b>0</b>	<b>0</b>	<b>41,059</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,138,378</b>	<b>775,001</b>	<b>0</b>	<b>0</b>	<b>1,913,379</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	17,839,233	335,945	98,146	<b>18,077,032</b>	<b>1</b>
<b>Other (specify):</b>					
Water land	277,611			<b>277,611</b>	<b>2</b>
Sewer CWIP	0	63,147	2,578	<b>60,569</b>	<b>3</b>
<b>Total Nonutility Property (121)</b>	<b>18,116,844</b>	<b>399,092</b>	<b>100,724</b>	<b>18,415,212</b>	
Less accum. prov. depr. & amort. (122)	7,640,351	339,794		<b>7,980,145</b>	<b>4</b>
 <b>Net Nonutility Property</b>	 <b>10,476,493</b>	 <b>59,298</b>	 <b>100,724</b>	 <b>10,435,067</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	4,353	1
<b>Additions:</b>		
Provision for uncollectibles during year	15,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>15,000</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	2,588	5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>2,588</b>	
<b>Balance end of year</b>	<b>16,765</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			308,806		308,806	265,537	3
<b>Total Electric Utility</b>					<b>308,806</b>	<b>265,537</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	308,806	265,537	1
Water utility (154)	85,870	85,178	2
Sewer utility (154)	6,894	7,084	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>401,570</b>	<b>357,799</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1990 Bond Defeasance Loss	82,864	428	161,119	1
1990 Mortgage Revenue Bonds	0	428	0	2
1994 BOND DEFEASANCE	0	428	0	3
1994 Mortgage Revenue Bonds	21,090	428	17,237	4
<b>Total</b>			<b>178,356</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	1,525,801	1
<b>Changes during year (explain):</b>		
REFUND	(24,896)	2
<b>Balance end of year</b>	<b><u>1,500,905</u></b>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 MORTGAGE REVENUE	10/06/2003	01/01/2010	3.01%	7,455,000	<b>1</b>
<b>Total Bonds (Account 221):</b>				<b>7,455,000</b>	
Total Reacquired Bonds (Account 222)				0	<b>2</b>

**Net amount of bonds outstanding December 31: 7,455,000**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	640,472	1
<b>Accruals:</b>		
Charged water department expense	218,138	2
Charged electric department expense	370,842	3
Charged sewer department expense	0	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>588,980</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	584,909	6
Social Security taxes	61,649	7
PSC Remainder Assessment	9,786	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>656,344</b>	
<b>Balance end of year</b>	<b>573,108</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1990 MORTGAGE REVENUE	0			0	1
1994 Mortgage Revenue	0			0	2
2003 MORTGAGE REVENUE	124,012	219,025	233,525	109,512	3
<b>Subtotal</b>	<b>124,012</b>	<b>219,025</b>	<b>233,525</b>	<b>109,512</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS ACCT 235	4,465	1,356	848	4,973	6
<b>Subtotal</b>	<b>4,465</b>	<b>1,356</b>	<b>848</b>	<b>4,973</b>	
<b>Total</b>	<b>128,477</b>	<b>220,381</b>	<b>234,373</b>	<b>114,485</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ATC STOCK	817,102	2
<b>Total (Acct. 124):</b>	<b>817,102</b>	
<b>Sinking Funds (125):</b>		
DNR REPLACEMENT FUND	316,385	3
BOND DEPRECIATION	890,500	4
BOND RESERVE FUND	125,750	5
BOND INTEREST & PRINCIPLE	1,616,654	6
<b>Total (Acct. 125):</b>	<b>2,949,289</b>	
<b>Depreciation Fund (126):</b>		
NONE		7
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		8
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		9
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	105,703	12
Electric	983,032	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
SEWER NON-REGULATED	143,457	15
<b>Total (Acct. 142):</b>	<b>1,232,192</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	19,289	16

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
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Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	70,793	17
<b>Other (specify):</b>		
COMPUTER LOANS	1,658	18
<b>Total (Acct. 143):</b>	<b>91,740</b>	
<b>Receivables from Municipality (145):</b>		
ELECTRIC	14,991	19
WATER	18,872	20
SEWER	5,970	21
<b>Total (Acct. 145):</b>	<b>39,833</b>	
<b>Prepayments (165):</b>		
INSURANCE	10,625	22
GROSS LICENSE FEE	25,916	23
<b>Total (Acct. 165):</b>	<b>36,541</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		24
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
MISC	2,529	25
<b>Total (Acct. 183):</b>	<b>2,529</b>	
<b>Clearing Accounts (184):</b>		
NONE		26
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		27
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		28
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
REFUSE COLLECTIONS	26,085	29
SEWER APPROPRIATION TO CITY	66,725	30
<b>Total (Acct. 233):</b>	<b>92,810</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,266,429	31
PUBLIC BENEFITS - LOW INCOME	8,414	32

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<b>Other Deferred Credits (253):</b>	
PUBLIC BENEFITS - ENERGY CONSERVATION	204,752
<b>Total (Acct. 253):</b>	<b>1,479,595</b>

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,576,936	17,641,070	0	0	27,218,006	1
Materials and Supplies	85,524	287,171	0	0	372,695	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,108,758	8,620,436	0	0	11,729,194	4
Customer Advances for Construction					0	5
Regulatory Liability	775,043	526,564	0	0	1,301,607	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>5,778,659</b>	<b>8,781,241</b>	<b>0</b>	<b>0</b>	<b>14,559,900</b>	
Net Operating Income	247,956	960,938	0	0	1,208,894	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.29%</b>	<b>10.94%</b>	<b>N/A</b>	<b>N/A</b>	<b>8.30%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Balance First of Year	795,990	540,796	0	0	<b>1,336,786</b>	<b>1</b>
<b>Add credits during year:</b>					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	41,894	28,463	0	0	<b>70,357</b>	<b>3</b>
<b>Other (specify):</b>					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>754,096</b>	<b>512,333</b>	<b>0</b>	<b>0</b>	<b>1,266,429</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Customer deposits on balance in Acct 235 not Acct 231.

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### Balance Sheet End-of-Year Account Balances (Page F-19)

#### General footnotes

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - Water - Normal monthly bills for City, plus money placed on tax roll

145 - Electric - Normal monthly bills for City, plus money placed on tax roll

233 - We collect refuse money for City and then pay them when it is collected.

143 - Electric, Water & Sewer - Merchandising & Jobbing

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,472,807	1,420,865	1
<b>Total Sales of Water</b>	<b>1,472,807</b>	<b>1,420,865</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	3,153	2,939	2
Miscellaneous Service Revenues (471)	1,020	910	3
Rents from Water Property (472)	25,398	22,066	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	17,485	12,490	6
<b>Total Other Operating Revenues</b>	<b>47,056</b>	<b>38,405</b>	
<b>Total Operating Revenues</b>	<b>1,519,863</b>	<b>1,459,270</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	23,542	26,842	7
Pumping Expenses (620-633)	161,548	112,557	8
Water Treatment Expenses (640-652)	92,291	65,444	9
Transmission and Distribution Expenses (660-678)	249,123	249,751	10
Customer Accounts Expenses (901-905)	70,795	68,951	11
Sales Expenses (910)	(37)	1,813	12
Administrative and General Expenses (920-932)	137,910	174,642	13
<b>Total Operation and Maintenance Expenses</b>	<b>735,172</b>	<b>700,000</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	282,154	222,722	14
Amortization Expense (404-407)		0	15
Taxes (408)	254,581	317,517	16
<b>Total Other Operating Expenses</b>	<b>536,735</b>	<b>540,239</b>	
<b>Total Operating Expenses</b>	<b>1,271,907</b>	<b>1,240,239</b>	
<b>NET OPERATING INCOME</b>	<b>247,956</b>	<b>219,031</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	3,914	184,871	684,990	4
Commercial	557	117,342	289,318	5
Industrial	30	72,929	113,478	6
<b>Total Metered Sales to General Customers (461)</b>	<b>4,501</b>	<b>375,142</b>	<b>1,087,786</b>	
Private Fire Protection Service (462)	48		27,739	7
Public Fire Protection Service (463)			326,535	8
Other Sales to Public Authorities (464)	31	11,381	30,096	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	8	10,450	651	12
<b>Total Sales of Water</b>	<b>4,588</b>	<b>396,973</b>	<b>1,472,807</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<u>0</u>	<u>0</u>	

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	326,535	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
<b>Other (specify):</b>		
NONE	0	4
<b>Total Public Fire Protection Service (463)</b>	<b>326,535</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	3,153	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>3,153</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECTION CHARGES	1,020	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>1,020</b>	
<b>Rents from Water Property (472):</b>		
MISC WATER TOWER AND LAND	25,398	8
<b>Total Rents from Water Property (472)</b>	<b>25,398</b>	
<b>Interdepartmental Rents (473):</b>		
NONE	0	9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	11,501	10
<b>Other (specify):</b>		
MISCELLANEOUS FINANCE CHARGES	512	11
LOGGING REVENUES	5,472	12
<b>Total Other Water Revenues (474)</b>	<b>17,485</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	1,162	239	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)	10	330	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	22,370	26,273	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
<b>Total Source of Supply Expenses</b>	<b>23,542</b>	<b>26,842</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	6,591	4,743	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	80,697	68,291	17
Pumping Labor and Expenses (624)	32,517	27,101	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	2,691	2,154	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	1,083	1,180	22
Maintenance of Structures and Improvements (631)	1,658	501	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	36,311	8,587	25
<b>Total Pumping Expenses</b>	<b>161,548</b>	<b>112,557</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	10,754	5,780	26
Chemicals (641)	7,103	6,894	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	70,108	46,345	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)	197	88	<b>31</b>
Maintenance of Structures and Improvements (651)	1,385	1,501	<b>32</b>
Maintenance of Water Treatment Equipment (652)	2,744	4,836	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>92,291</b>	<b>65,444</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	11,443	10,488	<b>34</b>
Storage Facilities Expenses (661)	4,001	1,629	<b>35</b>
Transmission and Distribution Lines Expenses (662)	1,813	1,712	<b>36</b>
Meter Expenses (663)	32,651	32,868	<b>37</b>
Customer Installations Expenses (664)		264	<b>38</b>
Miscellaneous Expenses (665)	20,493	10,806	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)	26,928	17,495	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	177	58,492	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	76,519	43,306	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	69,471	69,024	<b>46</b>
Maintenance of Meters (676)	(607)	984	<b>47</b>
Maintenance of Hydrants (677)	6,016	2,630	<b>48</b>
Maintenance of Miscellaneous Plant (678)	218	53	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>249,123</b>	<b>249,751</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	20,456	19,678	<b>51</b>
Customer Records and Collection Expenses (903)	47,339	46,273	<b>52</b>
Uncollectible Accounts (904)	3,000	3,000	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>70,795</b>	<b>68,951</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	(37)	1,813	<b>55</b>
<b>Total Sales Expenses</b>	<b>(37)</b>	<b>1,813</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	46,524	49,655	<b>56</b>
Office Supplies and Expenses (921)	18,160	17,319	<b>57</b>
Administrative Expenses Transferred--Credit (922)	60,354	9,034	<b>58</b>
Outside Services Employed (923)	5,514	7,769	<b>59</b>
Property Insurance (924)	7,217	11,699	<b>60</b>
Injuries and Damages (925)	8,595	9,247	<b>61</b>
Employee Pensions and Benefits (926)	65,493	45,510	<b>62</b>
Regulatory Commission Expenses (928)		151	<b>63</b>
Duplicate Charges--Credit (929)	18,580	9,480	<b>64</b>
Miscellaneous General Expenses (930)	13,214	7,178	<b>65</b>
Rents (931)	39,580	39,636	<b>66</b>
Maintenance of General Plant (932)	12,547	4,992	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>137,910</b>	<b>174,642</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>735,172</b>	<b>700,000</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CITY AUTHORIZED AMOUNT	249,107	315,832	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	METER INVENTORY	3,729	5,129	2
<b>Net property tax equivalent</b>		<b>245,378</b>	<b>310,703</b>	
Social Security	WATER SHARE OF WAGES	7,916	5,058	3
PSC Remainder Assessment		1,287	1,756	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>254,581</b>	<b>317,517</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.205669				3
County tax rate	mills		3.894465				4
Local tax rate	mills		6.797184				5
School tax rate	mills		7.891102				6
Voc. school tax rate	mills		1.572614				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.361034</b>				<b>10</b>
Less: state credit	mills		0.972451				11
<b>Net tax rate</b>	mills		<b>19.388583</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.797184</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.463716</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.260900</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.361034</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.798628</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.388583</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.484273</b>				<b>21</b>
Utility Plant, Jan. 1	\$	16,189,934	16,189,934				22
Materials & Supplies	\$	85,178	85,178				23
<b>Subtotal</b>	\$	<b>16,275,112</b>	<b>16,275,112</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>16,275,112</b>	<b>16,275,112</b>				<b>26</b>
Assessment Ratio	dec.		0.988488				27
<b>Assessed Value</b>	\$	<b>16,087,753</b>	<b>16,087,753</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.484273</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>249,107</b>	<b>249,107</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	315,832					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	249,107					32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>249,107</b>					<b>34</b>

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	151,405	11,208	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	23,871		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>175,276</b>	<b>11,208</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	71,385		12
Structures and Improvements (321)	716,506		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	15,026		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	524,363		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>1,327,280</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	4,126		21
Structures and Improvements (331)	400,391		22
Water Treatment Equipment (332)	525,532		23
<b>Total Water Treatment Plant</b>	<b>930,049</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			162,613 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			23,871 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>186,484</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			71,385 12
Structures and Improvements (321)			716,506 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			15,026 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			524,363 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>1,327,280</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			4,126 21
Structures and Improvements (331)			400,391 22
Water Treatment Equipment (332)			525,532 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>930,049</b>

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	39,397	5,000	24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	721,544	352,031	26
Transmission and Distribution Mains (343)	3,060,756	60,716	27
Fire Mains (344)	0		28
Services (345)	1,705,508	135,466	29
Meters (346)	487,323	7,891	30
Hydrants (348)	490,006	12,567	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>6,504,534</b>	<b>573,671</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	21,327		35
Computer Equipment (391.1)	152,089	10,745	36
Transportation Equipment (392)	74,377		37
Stores Equipment (393)	4,629		38
Tools, Shop and Garage Equipment (394)	46,567	998	39
Laboratory Equipment (395)	11,337		40
Power Operated Equipment (396)	32,847		41
Communication Equipment (397)	10,005		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>353,178</b>	<b>11,743</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,290,317</b>	<b>596,622</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>9,290,317</b>	<b>596,622</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			44,397 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,073,575 26
Transmission and Distribution Mains (343)	10,144		3,111,328 27
Fire Mains (344)			0 28
Services (345)	4,410	523	1,837,087 29
Meters (346)	4,787		490,427 30
Hydrants (348)	663		501,910 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>20,004</b>	<b>523</b>	<b>7,058,724</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			21,327 35
Computer Equipment (391.1)	3,902		158,932 36
Transportation Equipment (392)			74,377 37
Stores Equipment (393)			4,629 38
Tools, Shop and Garage Equipment (394)			47,565 39
Laboratory Equipment (395)			11,337 40
Power Operated Equipment (396)			32,847 41
Communication Equipment (397)			10,005 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>3,902</b>	<b>0</b>	<b>361,019</b>
<b>Total utility plant in service directly assignable</b>	<b>23,906</b>	<b>523</b>	<b>9,863,556</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>23,906</b>	<b>523</b>	<b>9,863,556</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	439,049		22
Water Treatment Equipment (332)	643,619		23
<b>Total Water Treatment Plant</b>	<b>1,082,668</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			439,049 22
Water Treatment Equipment (332)			643,619 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,082,668</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0	382,000	26
Transmission and Distribution Mains (343)	4,140,149	83,724	27
Fire Mains (344)	0		28
Services (345)	645,485	29,840	29
Meters (346)	0		30
Hydrants (348)	309,262	13,949	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>5,094,896</b>	<b>509,513</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,177,564</b>	<b>509,513</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>6,177,564</b>	<b>509,513</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			382,000 26
Transmission and Distribution Mains (343)	6,631		4,217,242 27
Fire Mains (344)			0 28
Services (345)	2,882	(523)	671,920 29
Meters (346)			0 30
Hydrants (348)	433		322,778 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>9,946</b>	<b>(523)</b>	<b>5,593,940</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>9,946</b>	<b>(523)</b>	<b>6,676,608</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>9,946</b>	<b>(523)</b>	<b>6,676,608</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	80,004	2.90%	4,553	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	3,827	1.08%	430	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>83,831</b>		<b>4,983</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	263,318	3.20%	22,928	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	8,276	4.40%	661	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	410,905	4.40%	23,072	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>682,499</b>		<b>46,661</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	131,357	3.20%	12,813	16
Water Treatment Equipment (332)	389,378	6.00%	20,726	17
<b>Total Water Treatment Plant</b>	<b>520,735</b>		<b>33,539</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	397,399	1.90%	17,052	19
Transmission and Distribution Mains (343)	211,297	1.30%	40,136	20
Fire Mains (344)	0			21
Services (345)	611,931	2.90%	66,368	22
Meters (346)	150,502	5.50%	26,888	23
Hydrants (348)	103,393	2.20%	10,911	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					84,557	4
315					0	5
316					4,257	6
317					0	7
	0	0	0	0	88,814	
321					286,246	8
322					0	9
323					8,937	10
324					0	11
325					433,977	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	729,160	
331					144,170	16
332					410,104	17
	0	0	0	0	554,274	
341					0	18
342					414,451	19
343	10,144				241,289	20
344					0	21
345	4,410				673,889	22
346	4,787				172,603	23
348	663				113,641	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>1,474,522</b>		<b>161,355</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	7,597	5.80%	1,237	27
Computer Equipment (391.1)	55,838	26.70%	41,521	28
Transportation Equipment (392)	46,198	10.00%	8,641	29
Stores Equipment (393)	4,628	4.17%		30
Tools, Shop and Garage Equipment (394)	46,071	5.80%	493	31
Laboratory Equipment (395)	7,738	5.80%	658	32
Power Operated Equipment (396)	39,934	10.00%	1,566	33
Communication Equipment (397)	7,042	15.00%	1,501	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>215,046</b>		<b>55,617</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,976,633</b>		<b>302,155</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>2,976,633</b>		<b>302,155</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>20,004</u>	0	0	0	<u>1,615,873</u>
390					0 26
391					8,834 27
391.1	3,902				93,457 28
392					54,839 29
393					4,628 30
394					46,564 31
395					8,396 32
396			(14,000)		27,500 33
397					8,543 34
397.1					0 35
398					0 36
399					0 37
	<u>3,902</u>	0	(14,000)	0	<u>252,761</u>
	<u>23,906</u>	0	(14,000)	0	<u>3,240,882</u>
					0 38
	<u>23,906</u>	0	(14,000)	0	<u>3,240,882</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	150,835	3.20%	14,050	16
Water Treatment Equipment (332)	240,424	6.00%	38,617	17
<b>Total Water Treatment Plant</b>	<b>391,259</b>		<b>52,667</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0	1.90%	3,629	19
Transmission and Distribution Mains (343)	369,898	1.30%	54,764	20
Fire Mains (344)	0			21
Services (345)	208,572	2.90%	19,102	22
Meters (346)	0			23
Hydrants (348)	41,480	2.20%	6,952	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					164,885 16
332					279,041 17
	0	0	0	0	443,926
341					0 18
342					3,629 19
343	6,631				418,031 20
344					0 21
345	2,882				224,792 22
346					0 23
348	433				47,999 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>619,950</b>		<b>84,447</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>1,011,209</b>		<b>137,114</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>1,011,209</b>		<b>137,114</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	9,946	0	0	0	694,451
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	9,946	0	0	0	1,138,377
					0 38
	9,946	0	0	0	1,138,377

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			48,119	<b>48,119</b>	1
February			45,927	<b>45,927</b>	2
March			55,042	<b>55,042</b>	3
April			41,461	<b>41,461</b>	4
May			36,659	<b>36,659</b>	5
June			46,916	<b>46,916</b>	6
July			55,033	<b>55,033</b>	7
August			44,970	<b>44,970</b>	8
September			37,045	<b>37,045</b>	9
October			32,128	<b>32,128</b>	10
November			31,903	<b>31,903</b>	11
December			45,078	<b>45,078</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>520,281</b>	<b>520,281</b>	
Less: Water sold				396,973	13
Volume pumped but not sold				<b>123,308</b>	14
Volume sold as a percent of volume pumped				<b>76%</b>	15
Volume used for water production, water quality and system maintenance				9,555	16
Volume related to equipment/system malfunction				26,265	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				<b>35,820</b>	19
Volume pumped but unaccounted for				<b>87,488</b>	20
Percent of water lost				<b>17%</b>	21
If more than 15%, indicate causes:					22
UNDERGROUND LEAKS & BILLING ISSUES					
If more than 15%, state what action has been taken to reduce water loss:					23
SEARCHING FOR LEAKS AND REPAIRING LEAKS IDENTIFIED BY A LEAK LOSS LOCATOR					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,310	24
Date of maximum: 7/17/2005					25
Cause of maximum:					26
MAIN BREAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				732	27
Date of minimum: 10/29/2005					28
Total KWH used for pumping for the year				952,779	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
TACOMA BEACH ROAD	10	477	13	1,008,000	Yes	<b>1</b>
N. 3RD AVENUE & FLORIDA STREE	3	305	12	1,944,000	Yes	<b>2</b>
QUINCY STREET & S. 12TH AVENU	6	425	12	1,008,000	Yes	<b>3</b>
MARTIN PARK	7	425	15	267,200	Yes	<b>4</b>
DULUTH AVENUE	8	452	15	1,008,000	Yes	<b>5</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	102	14	1
Location	WELL 10	WELL 10	14TH AVE	2
Purpose	P	B	B	3
Destination	D	D	R	4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	ALLIS CHALMERS	5
Year Installed	1978	1978	1982	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	700	700	750	8
Pump Motor or Standby Engine Mfr	US	US	MARATHON	9 10
Year Installed	1978	1978	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	20	3	30	14
Location	REDWOOD BOOSTER	WELL 3	DULUTH AVE	15
Purpose	B	P	B	16
Destination	D	R	D	17
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	ALLIS CHALMERS	18
Year Installed	1980	1982	1980	19
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,000	1,350	1,000	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	GENERAL ELECTRIC	22 23
Year Installed	1980	1982	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	125	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	31	6	62	1
Location	DULUTH AVE	WELL 6	WELL 6	2
Purpose	B	P	B	3
Destination	D	R	D	4
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	LAYNE NORTHWEST	5
Year Installed	1980	1993	1993	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	700	700	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1992	1993	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	7	8	82	14
Location	WELL 7	WELL 8	WELL 8	15
Purpose	P	P	B	16
Destination	R	R	D	17
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	LAYNE NORTHWEST	18
Year Installed	1961	1992	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	880	700	700	21
Pump Motor or Standby Engine Mfr	ALLIS CHALMERS	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	1961	1992	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	40	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	9			1
Location	BIG HILL			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	LAYNE NORTHWEST			5
Year Installed	1967			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,150			8
Pump Motor or Standby Engine Mfr	US			10
Year Installed	1967			11
Type	ELECTRIC			12
Horsepower	75			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BIG HILL #1	BIG HILL #2	BIG HILL #3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1980	1950	1967	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	140	140	118	6
Total capacity in gallons (actual)	1,000,000	350,000	150,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	4.2190	4.2190	2.7360	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	DULUTH	INDUSTRIAL PARK	REDWOOD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1967	1974	1950	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	123	140	60	6
Total capacity in gallons (actual)	150,000	150,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.6000	3.6000	4.2190	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	YEW STREET		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	2004		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	146		6
Total capacity in gallons (actual)	250,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.8800		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	50	0	0	0	50	1
M	D	2.000	1,208	0	0	0	1,208	2
M	D	3.000	305	0	0	0	305	3
M	D	4.000	1,150	0	0	0	1,150	4
M	D	6.000	150,827	45	1,035	0	149,837	5
M	D	8.000	145,041	2,555	0	0	147,596	6
M	D	10.000	31,338	400	400	0	31,338	7
M	D	12.000	41,145	0	0	0	41,145	8
P	T	14.000	1,400	0	0	0	1,400	9
M	D	16.000	8,691	0	0	0	8,691	10
<b>Total Within Municipality</b>			<b>381,155</b>	<b>3,000</b>	<b>1,435</b>	<b>0</b>	<b>382,720</b>	
<b>Total Utility</b>			<b>381,155</b>	<b>3,000</b>	<b>1,435</b>	<b>0</b>	<b>382,720</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	228	0	55	0	173		1
M	0.750	1,662	0	0	0	1,662		2
M	1.000	2,109	83	1	0	2,191		3
M	1.250	122	0	0	0	122		4
M	1.500	83	5	0	0	88		5
M	2.000	138	2	0	0	140		6
M	3.000	2	0	0	0	2		7
M	4.000	23	0	0	0	23		8
M	6.000	19	2	0	0	21		9
M	8.000	16	0	0	0	16		10
M	10.000	1	0	0	0	1		11
<b>Total Utility</b>		<b>4,403</b>	<b>92</b>	<b>56</b>	<b>0</b>	<b>4,439</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,347	0	13	6	4,340	476	1
1.000	122	0	0	0	122	0	2
1.250	26	0	1	0	25	25	3
1.500	72	3	0	0	75	20	4
2.000	89	0	2	1	88	40	5
3.000	26	0	1	0	25	12	6
4.000	13	1	0	0	14	3	7
6.000	2	0	0	0	2	0	8
12.000	0	0	0	0	0	0	9
<b>Total:</b>	<b>4,697</b>	<b>4</b>	<b>17</b>	<b>7</b>	<b>4,691</b>	<b>576</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,914	279	13	14	4	116	4,340	1
1.000	22	53	8	9	3	27	122	2
1.250	5	11	3	2	0	4	25	3
1.500	11	38	4	10	0	12	75	4
2.000	0	49	5	10	2	22	88	5
3.000	1	11	2	1	0	10	25	6
4.000	0	5	2	6	0	1	14	7
6.000	0	1	1	0	0	0	2	8
12.000	0	0	0	0	0	0	0	9
<b>Total:</b>	<b>3,953</b>	<b>447</b>	<b>38</b>	<b>52</b>	<b>9</b>	<b>192</b>	<b>4,691</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	758	10	3		765	2
<b>Total Fire Hydrants</b>	<b>758</b>	<b>10</b>	<b>3</b>	<b>0</b>	<b>765</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	765
Number of distribution system valves end of year:	1,537
Number of distribution valves operated during year:	1,500

### WATER OPERATING SECTION FOOTNOTES

#### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

#### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 922 - Added procedure for loading water costs to CWIP. Previous small credits went to various accounts, this year all goes to this account.
- 672 - Last year water tower was pressure washed
- 673 - Hired a leak loss locator and spent significant time repairing leaks
- 633 - Repair work at 3 wells
- 926 - Increased health insurance costs
- 642 - Increased labor costs

#### Property Tax Equivalent (Water) - Part 2 (Page W-07)

General footnotes

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Sturgeon Bay Common Council resolution dated August 16th, 2002

#### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Acct 342 - Constructed a new water tower in 2004-2005

If Adjustments for any account are nonzero, please explain.

Acct 345 - Prior year breakdown between utility financed and contributed done incorrectly

#### Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain.

Acct - Constructed a new water tower in 2004-2005

If Adjustments for any account are nonzero, please explain.

Acct 345 - adjustment because prior year breakdown between utility financed and contributed was incorrect

**WATER OPERATING SECTION FOOTNOTES**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)**

**General footnotes**

**If Adjustments for any account are nonzero, please explain.**

Adjustment for prior year salvage creating a positive depreciation balance

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

\$ 60,716 - Utility financed  
\$ 83,724 - Developer financed

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**Water Services (Page W-22)**

**General footnotes**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

\$ 135,466 - Utility financed  
\$ 29,840 - Developer financed

**If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.**

We have no utility owned services not in use at end of year.

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**Meters (Page W-23)**

**Explain all reported adjustments.**

Adjustment for prior year errors

**If 2-inch or greater meters are reported as residential, please explain.**

HOUSE METER FOR APARTMENT BUILDING

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

No, we are gradually implementing a program to have these checked every 2 years. This program was started in 2005.

**If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.**

SPENT YEAR CATCHING UP HYDRANT FLUSHING AND OPERATING VALVES. PLAN ON TESTING 6" METERS THIS YEAR.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	10,824,994	9,385,397	1
<b>Total Sales of Electricity</b>	<b>10,824,994</b>	<b>9,385,397</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	11,416	11,746	2
Miscellaneous Service Revenues (451)	7,040	5,915	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	179,903	149,984	5
Interdepartmental Rents (455)	70,448	71,233	6
Other Electric Revenues (456)	7,971	12,942	7
<b>Total Other Operating Revenues</b>	<b>276,778</b>	<b>251,820</b>	
<b>Total Operating Revenues</b>	<b>11,101,772</b>	<b>9,637,217</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	8,121,984	6,469,819	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	538,738	565,294	10
Customer Accounts Expenses (901-905)	162,212	171,020	11
Sales Expenses (911-916)	16,273	15,013	12
Administrative and General Expenses (920-932)	231,612	398,684	13
<b>Total Operation and Maintenance Expenses</b>	<b>9,070,819</b>	<b>7,619,830</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	630,894	612,935	14
Amortization Expense (404-407)		0	15
Taxes (408)	439,121	443,421	16
<b>Total Other Expenses</b>	<b>1,070,015</b>	<b>1,056,356</b>	
<b>Total Operating Expenses</b>	<b>10,140,834</b>	<b>8,676,186</b>	
<b>NET OPERATING INCOME</b>	<b>960,938</b>	<b>961,031</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	11,416	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>11,416</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION CHARGES	7,040	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>7,040</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL AND CABLE UNDER THE BAY	179,903	5
<b>Total Rent from Electric Property (454)</b>	<b>179,903</b>	
<b>Interdepartmental Rents (455):</b>		
WATER AND SEWER	70,448	6
<b>Total Interdepartmental Rents (455)</b>	<b>70,448</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	7,971	7
<b>Total Other Electric Revenues (456)</b>	<b>7,971</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)		0	<b>28</b>
Rents (550)		0	<b>29</b>
Maintenance Supervision and Engineering (551)		0	<b>30</b>
Maintenance of Structures (552)		0	<b>31</b>
Maintenance of Generating and Electric Plant (553)		0	<b>32</b>
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	<b>33</b>
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	8,121,984	6,469,819	<b>34</b>
System Control and Load Dispatching (556)		0	<b>35</b>
Other Expenses (557)		0	<b>36</b>
<b>Total Other Power Supply Expenses</b>	<b>8,121,984</b>	<b>6,469,819</b>	
<b>Total Power Production Expenses</b>	<b>8,121,984</b>	<b>6,469,819</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	<b>37</b>
Load Dispatching (561)		0	<b>38</b>
Station Expenses (562)		0	<b>39</b>
Overhead Line Expenses (563)		0	<b>40</b>
Underground Line Expenses (564)		0	<b>41</b>
Miscellaneous Transmission Expenses (566)		0	<b>42</b>
Rents (567)		0	<b>43</b>
Maintenance Supervision and Engineering (568)		0	<b>44</b>
Maintenance of Structures (569)		0	<b>45</b>
Maintenance of Station Equipment (570)		0	<b>46</b>
Maintenance of Overhead Lines (571)		0	<b>47</b>
Maintenance of Underground Lines (572)		0	<b>48</b>
Maintenance of Miscellaneous Transmission Plant (573)		0	<b>49</b>
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	23,724	25,251	<b>50</b>

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)	0	0	<b>51</b>
Station Expenses (582)	42,080	30,555	<b>52</b>
Overhead Line Expenses (583)	35,918	19,487	<b>53</b>
Underground Line Expenses (584)	9,176	3,809	<b>54</b>
Street Lighting and Signal System Expenses (585)	23,904	17,339	<b>55</b>
Meter Expenses (586)	33,806	38,225	<b>56</b>
Customer Installations Expenses (587)	4,643	2,991	<b>57</b>
Miscellaneous Distribution Expenses (588)	83,309	101,492	<b>58</b>
Rents (589)	0	0	<b>59</b>
Maintenance Supervision and Engineering (590)	15,973	20,698	<b>60</b>
Maintenance of Structures (591)	0	0	<b>61</b>
Maintenance of Station Equipment (592)	0	0	<b>62</b>
Maintenance of Overhead Lines (593)	214,992	249,022	<b>63</b>
Maintenance of Underground Lines (594)	39,902	41,682	<b>64</b>
Maintenance of Line Transformers (595)	10,598	13,558	<b>65</b>
Maintenance of Street Lighting and Signal Systems (596)	74	0	<b>66</b>
Maintenance of Meters (597)	0	0	<b>67</b>
Maintenance of Miscellaneous Distribution Plant (598)	639	1,185	<b>68</b>
<b>Total Distribution Expenses</b>	<b>538,738</b>	<b>565,294</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>69</b>
Meter Reading Expenses (902)	60,840	66,643	<b>70</b>
Customer Records and Collection Expenses (903)	99,045	96,186	<b>71</b>
Uncollectible Accounts (904)	2,327	8,191	<b>72</b>
Miscellaneous Customer Accounts Expenses (905)		0	<b>73</b>
<b>Total Customer Accounts Expenses</b>	<b>162,212</b>	<b>171,020</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	<b>74</b>
Demonstrating and Selling Expenses (912)	0	0	<b>75</b>
Advertising Expenses (913)	16,273	15,013	<b>76</b>

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>16,273</b>	<b>15,013</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	138,196	153,235	78
Office Supplies and Expenses (921)	28,464	30,298	79
Administrative Expenses Transferred -- Credit (922)	335,265	101,106	80
Outside Services Employed (923)	10,855	12,938	81
Property Insurance (924)	7,876	14,156	82
Injuries and Damages (925)	28,459	31,414	83
Employee Pensions and Benefits (926)	323,115	239,843	84
Regulatory Commission Expenses (928)	0	263	85
Duplicate Charges -- Credit (929)	16,700	18,672	86
Miscellaneous General Expenses (930)	28,896	26,726	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	17,716	9,589	89
<b>Total Administrative and General Expenses</b>	<b>231,612</b>	<b>398,684</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>9,070,819</b>	<b>7,619,830</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CITY AUTHORIZED CALCULTED AMOUNT	324,001	324,001	1
Social Security		45,244	51,242	2
Wisconsin Gross Receipts Tax		61,377	11,938	3
PSC Remainder Assessment		8,499	56,240	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>439,121</b>	<b>443,421</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.205669				3
County tax rate	mills		3.894465				4
Local tax rate	mills		6.797184				5
School tax rate	mills		7.891102				6
Voc. school tax rate	mills		1.572614				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.361034</b>				<b>10</b>
Less: state credit	mills		0.972451				11
<b>Net tax rate</b>	mills		<b>19.388583</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.797184</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.463716</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.260900</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.361034</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.798628</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.388583</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.484273</b>				<b>21</b>
Utility Plant, Jan. 1	\$	19,680,130	19,680,130				22
Materials & Supplies	\$	265,537	265,537				23
<b>Subtotal</b>	\$	<b>19,945,667</b>	<b>19,945,667</b>				<b>24</b>
Less: Plant Outside Limits	\$	4,794,149	4,794,149				25
<b>Taxable Assets</b>	\$	<b>15,151,518</b>	<b>15,151,518</b>				<b>26</b>
Assessment Ratio	dec.		0.988488				27
<b>Assessed Value</b>	\$	<b>14,977,094</b>	<b>14,977,094</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.484273</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>231,909</b>	<b>231,909</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	324,001					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>324,001</b>					<b>34</b>

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	47,254		34
Structures and Improvements (361)	327,995		35
Station Equipment (362)	2,817,804	35,716	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,695,480	152,467	38
Overhead Conductors and Devices (365)	2,847,961	279,321	39
Underground Conduit (366)	381,478	69,545	40
Underground Conductors and Devices (367)	1,373,510	131,412	41
Line Transformers (368)	2,025,543	114,889	42
Services (369)	358,413	99,898	43
Meters (370)	786,913	19,911	44
Installations on Customers' Premises (371)	141,683		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	599,534	10,298	47
<b>Total Distribution Plant</b>	<b>14,403,568</b>	<b>913,457</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	1,249,630		49
Office Furniture and Equipment (391)	30,147	8,293	50
Computer Equipment (391.1)	295,787	6,095	51
Transportation Equipment (392)	146,690		52
Stores Equipment (393)	75,963		53
Tools, Shop and Garage Equipment (394)	162,617	2,878	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			47,254 34
Structures and Improvements (361)		(16,131)	311,864 35
Station Equipment (362)	288,491		2,565,029 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	39,604	(65,809)	2,742,534 38
Overhead Conductors and Devices (365)	38,608	(43,518)	3,045,156 39
Underground Conduit (366)			451,023 40
Underground Conductors and Devices (367)	22,760	(45,139)	1,437,023 41
Line Transformers (368)	27,774		2,112,658 42
Services (369)		154,466	612,777 43
Meters (370)	16,450		790,374 44
Installations on Customers' Premises (371)			141,683 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			609,832 47
<b>Total Distribution Plant</b>	<b>433,687</b>	<b>(16,131)</b>	<b>14,867,207</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)		16,131	1,265,761 49
Office Furniture and Equipment (391)			38,440 50
Computer Equipment (391.1)	6,121		295,761 51
Transportation Equipment (392)			146,690 52
Stores Equipment (393)			75,963 53
Tools, Shop and Garage Equipment (394)			165,495 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	48,939		55
Power Operated Equipment (396)	776,420	144,859	56
Communication Equipment (397)	133,147		57
Miscellaneous Equipment (398)	275		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>2,919,615</b>	<b>162,125</b>	
<b>Total utility plant in service directly assignable</b>	<b>17,323,183</b>	<b>1,075,582</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>17,323,183</b>	<b>1,075,582</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			48,939 55
Power Operated Equipment (396)			921,279 56
Communication Equipment (397)			133,147 57
Miscellaneous Equipment (398)			275 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>6,121</b>	<b>16,131</b>	<b>3,091,750</b>
<b>Total utility plant in service directly assignable</b>	<b>439,808</b>	<b>0</b>	<b>17,958,957</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>439,808</b>	<b>0</b>	<b>17,958,957</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	693,905	26,790	38
Overhead Conductors and Devices (365)	748,626	24,295	39
Underground Conduit (366)	83,672	49,490	40
Underground Conductors and Devices (367)	356,861	68,670	41
Line Transformers (368)	185,960		42
Services (369)	283,631		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0	10,390	47
<b>Total Distribution Plant</b>	<b>2,352,655</b>	<b>179,635</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,063	65,809	<b>775,441</b> 38
Overhead Conductors and Devices (365)	10,502	43,518	<b>805,937</b> 39
Underground Conduit (366)			<b>133,162</b> 40
Underground Conductors and Devices (367)	6,720	45,139	<b>463,950</b> 41
Line Transformers (368)			<b>185,960</b> 42
Services (369)		(154,466)	<b>129,165</b> 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			<b>10,390</b> 47
<b>Total Distribution Plant</b>	<b>28,285</b>	<b>0</b>	<b>2,504,005</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,352,655</b>	<b>179,635</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>2,352,655</b>	<b>179,635</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>28,285</u>	<u>0</u>	<u>2,504,005</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>28,285</u>	<u>0</u>	<u>2,504,005</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	2.50%	19
Station Equipment (353)	0	3.03%	20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0	3.70%	22
Overhead Conductors and Devices (356)	0	3.70%	23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0	3.33%	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	112,299	2.56%	7,983	27
Station Equipment (362)	1,201,613	3.85%	103,620	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,488,720	3.89%	104,489	30
Overhead Conductors and Devices (365)	1,203,155	3.70%	108,369	31
Underground Conduit (366)	70,175	2.50%	10,407	32
Underground Conductors and Devices (367)	513,232	3.33%	46,754	33
Line Transformers (368)	926,405	3.17%	67,856	34
Services (369)	329,251	5.00%	28,141	35
Meters (370)	331,156	3.33%	26,263	36
Installations on Customers' Premises (371)	141,681	6.25%	0	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	399,613	5.00%	30,233	39
<b>Total Distribution Plant</b>	<b>6,717,300</b>		<b>534,115</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	696,534	2.56%	32,404	40
Office Furniture and Equipment (391)	14,890	8.33%	2,857	41
Computer Equipment (391.1)	154,892	14.29%	42,125	42
Transportation Equipment (392)	109,906	10.00%	10,762	43
Stores Equipment (393)	75,963	5.88%	0	44
Tools, Shop and Garage Equipment (394)	162,617	8.33%	2,878	45
Laboratory Equipment (395)	16,292	6.25%	3,058	46
Power Operated Equipment (396)	409,534	10.00%	52,794	47
Communication Equipment (397)	133,147	8.33%		48
Miscellaneous Equipment (398)	275	10.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>1,774,050</b>		<b>146,878</b>	
<b>Total accum. prov. directly assignable</b>	<b>8,491,350</b>		<b>680,993</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					120,282 27
362	288,491				1,016,742 28
363					0 29
364	39,604	3,960	4,178		1,553,823 30
365	38,608	3,861	6,505		1,275,560 31
366					80,582 32
367	22,760	2,276	2,298		537,248 33
368	27,774		13,001		979,488 34
369					357,392 35
370	16,450		698		341,667 36
371					141,681 37
372					0 38
373			403		430,249 39
	<b>433,687</b>	<b>10,097</b>	<b>27,083</b>	<b>0</b>	<b>6,834,714</b>
390					728,938 40
391					17,747 41
391.1	6,121				190,896 42
392					120,668 43
393					75,963 44
394					165,495 45
395					19,350 46
396					462,328 47
397					133,147 48
398					275 49
399					0 50
	<b>6,121</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,914,807</b>
	<b>439,808</b>	<b>10,097</b>	<b>27,083</b>	<b>0</b>	<b>8,749,521</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>8,491,350</u></u>		<u><u>680,993</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	439,808	10,097	27,083	0	8,749,521

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	269,146	3.89%	29,856	30
Overhead Conductors and Devices (365)	218,908	3.70%	29,605	31
Underground Conduit (366)	12,008	2.50%	938	32
Underground Conductors and Devices (367)	96,145	3.33%	16,401	33
Line Transformers (368)	39,610	3.17%	3,736	34
Services (369)	83,045	5.00%	6,457	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0	5.00%	259	39
<b>Total Distribution Plant</b>	<b>718,862</b>		<b>87,252</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>718,862</b>		<b>87,252</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	11,063	1,106			286,833 30
365	10,502	1,050			236,961 31
366					12,946 32
367	6,720	672			105,154 33
368					43,346 34
369					89,502 35
370					0 36
371					0 37
372					0 38
373					259 39
	28,285	2,828	0	0	775,001
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	28,285	2,828	0	0	775,001

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>718,862</u></u>		<u><u>87,252</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	28,285	2,828	0	0	<u>775,001</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NO WAY TO DETERMINE	117	2	3			116 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NO WAY TO DETERMINE	14	1				15 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NO WAY TO DETERMINE	134	2	1			135 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NO WAY TO DETERMINE	15	1				16 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	49	3
<b>Total</b>	<b>49</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	29	11
Nonfarm	2,520	12
<b>Total</b>	<b>2,549</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,549</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,431	Tuesday	01/18/2005	18:00	14,904	<b>1</b>
February	02	26,014	Friday	02/18/2005	10:00	13,855	<b>2</b>
March	03	25,488	Wednesday	03/02/2005	11:00	13,924	<b>3</b>
April	04	20,374	Wednesday	04/27/2005	11:00	10,946	<b>4</b>
May	05	21,134	Thursday	05/19/2005	11:00	11,355	<b>5</b>
June	06	29,681	Monday	06/27/2005	14:00	12,942	<b>6</b>
July	07	30,422	Wednesday	07/13/2005	15:00	14,357	<b>7</b>
August	08	31,349	Tuesday	08/02/2005	14:00	14,145	<b>8</b>
September	09	28,318	Monday	09/12/2005	14:00	12,321	<b>9</b>
October	10	23,405	Monday	10/03/2005	14:00	11,861	<b>10</b>
November	11	23,244	Wednesday	11/30/2005	18:00	12,180	<b>11</b>
December	12	26,606	Monday	12/19/2005	18:00	14,264	<b>12</b>
<b>Total</b>		<b>312,466</b>				<b>157,054</b>	

**System Name** Sturgeon Bay Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Public Power, Inc.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	157,054	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>157,054</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	150,129	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>150,129</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	6,925	25
<b>Total Energy Losses</b>	<b>6,925</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>4.4093%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>157,054</b>	<b>28</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
YARD LIGHTING	MS-1	380	380	1
RURAL	RG-1	2,169	17,807	2
URBAN	RG-1	4,763	36,981	3
<b>Total Sales for Residential Sales</b>		<b>7,312</b>	<b>55,168</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	24	9,908	4
LARGE POWER	CP-2	23	29,710	5
INDUSTRIAL POWER	CP-3	1	11,909	6
RURAL COMMERCIAL	GS-1	464	6,536	7
URBAN COMMERCIAL	GS-1	926	33,160	8
INTERDEPARTMENTAL	MP-1	28	2,703	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,466</b>	<b>93,926</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING/SPORTSFIELD LIGHTING	MS-1		1,035	10
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>1,035</b>	
<b>Sales for Resale</b>				
NONE				11
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,778</b>	<b>150,129</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		26,074	626	<b>26,700</b>	<b>1</b>
		1,309,813	134,806	<b>1,444,619</b>	<b>2</b>
		2,734,696	280,217	<b>3,014,913</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>4,070,583</b>	<b>415,649</b>	<b>4,486,232</b>	
31,902	39,391	534,935	78,130	<b>613,065</b>	<b>4</b>
74,869	90,376	1,485,118	239,515	<b>1,724,633</b>	<b>5</b>
28,229	52,785	559,141	70,845	<b>629,986</b>	<b>6</b>
		470,375	52,373	<b>522,748</b>	<b>7</b>
		2,255,743	265,462	<b>2,521,205</b>	<b>8</b>
4,336	5,066	138,618	23,175	<b>161,793</b>	<b>9</b>
<b>139,336</b>	<b>187,618</b>	<b>5,443,930</b>	<b>729,500</b>	<b>6,173,430</b>	
		163,686	1,646	<b>165,332</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>163,686</b>	<b>1,646</b>	<b>165,332</b>	
				<b>0</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>139,336</b>	<b>187,618</b>	<b>9,678,199</b>	<b>1,146,795</b>	<b>10,824,994</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Redwood				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Redwood				5
Total of 12 Monthly Maximum Demands -- kW	312,466				6
Average load factor	<b>68.8535%</b>				7
Total Cost of Purchased Power	8,294,984				8
Average cost per kWh	<b>0.0528</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	6,868	8,036			12
February	6,620	7,236			13
March	6,912	7,012			14
April	5,276	5,671			15
May	5,443	5,912			16
June	6,809	6,133			17
July	6,600	7,757			18
August	7,469	6,676			19
September	6,102	6,219			20
October	5,690	6,171			21
November	5,901	6,279			22
December	6,646	7,617			23
<b>Total kWh (000)</b>	<b>76,336</b>	<b>80,719</b>			24
					25
					26
					27
	<b>(d)</b>		<b>(e)</b>		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
None	0						1
<b>Total</b>							<u><u>0</u></u>

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
None	1					1
<b>Total</b>						<u><u>0</u></u>

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
None	None	None	None	0				1	
							<b>Total</b>	<u><u>0</u></u>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
					0	0	0	0	1
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	1st Avenue	Ind. Park	Redwood			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	2	1	1			4
Total Capacity of Transformers in kVA	45,000	20,000	33,300			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW	18,905	8,520	8,040			7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	11,086	3,482	128,298	1
Acquired during year	60	44	3,749	2
<b>Total</b>	<b>11,146</b>	<b>3,526</b>	<b>132,047</b>	<b>3</b>
Retired during year	423	88	3,456	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>10,723</b>	<b>3,438</b>	<b>128,591</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	9,507	3,253	114,653	8
In utility's use	31	33	1,890	9
				10
Locked meters on customers' premises				11
In stock	1,185	152	12,048	12
<b>Total end of year</b>	<b>10,723</b>	<b>3,438</b>	<b>128,591</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	7	8,706	1
Sodium Vapor	150	623	511,200	2
Sodium Vapor	250	145	114,220	3
<b>Total</b>		<b>775</b>	<b>634,126</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	175	281	301,063	4
NONE		0	0	5
Sodium Vapor	150	14	11,488	6
<b>Total</b>		<b>295</b>	<b>312,551</b>	
<b>Other</b>				
Other	25	4	21,061	7
<b>Total</b>		<b>4</b>	<b>21,061</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 922 - Gradually increasing rates for allocating costs to CWIP
  - 583 - Increased labor costs
  - 582 - Increased substation maintenance
  - 588 - Decrease in labor costs
  - 926 - Increased health insurance costs
  - 555 - Increased costs associated with purchased power
- 

### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

- 396 - Purchased new bucket truck
- 368 - Purchased new transformers
- 367 - New installs and rebuilding of lines
- 365 - New installs and rebuilding of lines
- 364 - New installs and rebuilding of lines

If Retirements for any Accounts exceed \$100,000, please explain.

Acct 362 - An inventory of substation was done and retired items that are no longer in the substation, but show up on our plant records.

If Adjustments for any account are nonzero, please explain.

Acct 361 & 390 - Prior year addition was put to wrong account on report  
Acct 364,365,367,369 - Prior year allocation for contributed plant was done incorrectly.

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### Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

If Adjustments for any account are nonzero, please explain.

364, 365, 367, 369 - Prior year allocation for contributed plant done incorrectly.

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**SEWER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sewage Operating Revenues</b>			
Sewage Operating Revenues (621-626)	2,035,370	2,006,889	1
<b>Total Sewage Operating Revenues</b>	<b>2,035,370</b>	<b>2,006,889</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (631)	5,658	5,894	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	2,046	5
Miscellaneous Operating Revenues (635)	0	6,102	6
Amortization of Construction Grants (636)	0	0	7
<b>Total Other Operating Revenues</b>	<b>5,658</b>	<b>14,042</b>	
<b>Total Operating Revenues</b>	<b>2,041,028</b>	<b>2,020,931</b>	
<b>Operation and Maintenance Expenses</b>			
Operation Expenses (820-829)	643,917	625,481	8
Maintenance Expenses (831-834)	189,950	163,763	9
Customer Accounting & Collection Expenses (840-843)	69,631	69,436	10
Administrative and General Expenses (850-857)	255,393	247,026	11
<b>Total Operation and Maintenance Expenses</b>	<b>1,158,891</b>	<b>1,105,706</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	82,955	342,609	12
Amortization Expense (404)		0	13
Taxes (408)	8,729	7,849	14
<b>Total Other Operating Expenses</b>	<b>91,684</b>	<b>350,458</b>	
<b>Total Operating Expenses</b>	<b>1,250,575</b>	<b>1,456,164</b>	
<b>NET OPERATING INCOME</b>	<b>790,453</b>	<b>564,767</b>	

## SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sewage Operating Revenues</b>				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
<b>Total Flat Rate Service to General Customers (621)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Measured Service to General Customers (622)				
Residential Revenues	3,888	158,863	1,074,637	5
Commercial Revenues	504	976,160	471,283	6
Industrial Revenues	24	76,989	36,355	7
Revenues from Public Authorities	30	75,797	38,415	8
<b>Total Measured Service to General Customers (622)</b>	<b>4,446</b>	<b>1,287,809</b>	<b>1,620,690</b>	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)	8	283,884	389,329	11
Interdepartmental Service (626)	2	61,218	25,351	12
<b>Total Sewage Operating Revenues</b>	<b>4,456</b>	<b>1,632,911</b>	<b>2,035,370</b>	

### HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
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NONE

### OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Customers Forfeited Discounts (631):</b>		
Customer late payment charges	5,658	1
<b>Other (specify):</b>		
NONE		2
<b>Total Customers Forfeited Discounts (631)</b>	<b>5,658</b>	
<b>Servicing of Customers Laterals (632):</b>		
NONE		3
<b>Total Servicing of Customers Laterals (632)</b>	<b>0</b>	
<b>Sale of Fertilizer (633):</b>		
NONE		4
<b>Total Sale of Fertilizer (633)</b>	<b>0</b>	
<b>Rent from Sewerage Property (634):</b>		
NONE		5
<b>Total Rent from Sewerage Property (634)</b>	<b>0</b>	
<b>Miscellaneous Operating Revenues (635):</b>		
NONE		6
<b>Total Miscellaneous Operating Revenues (635)</b>	<b>0</b>	
<b>Amortization of Construction Grants (636):</b>		
NONE		7
<b>Total Amortization of Construction Grants (636)</b>	<b>0</b>	

## SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>OPERATION EXPENSES</b>			
Supervision and Labor (820)	369,061	376,390	1
Power and Fuel for Pumping (821)	5,099	4,962	2
Power and Fuel for Aeration Equipment (822)	19,993	20,564	3
Chlorine (823)	36,631	35,305	4
Phosphorous Removal Chemicals (824)	31,401	22,282	5
Sludge Conditioning Chemicals (825)	6,237	9,732	6
Other Chemicals for Sewage Treatment (826)	11,398	14,988	7
Other Operating Supplies and Expenses (827)	164,097	141,258	8
Transportation Expenses (828)		0	9
Rents (829)		0	10
<b>Total Operation Expenses</b>	<b>643,917</b>	<b>625,481</b>	
<b>MAINTENANCE EXPENSES</b>			
Maintenance of Sewage Collection System (831)	51,216	30,578	11
Maintenance of Collection System Pumping Equipment (832)	32,946	38,701	12
Maintenance of Treatment and Disposal Plant Equipment (833)	27,995	17,734	13
Maintenance of General Plant Structures and Equipment (834)	77,793	76,750	14
<b>Total Maintenance Expenses</b>	<b>189,950</b>	<b>163,763</b>	
<b>CUSTOMER ACCOUNTING &amp; COLLECTION EXPENSES</b>			
Billing, Collecting and Accounting (840)	45,369	45,263	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	21,262	22,673	17
Uncollectible Accounts (843)	3,000	1,500	18
<b>Total Customer Accounting &amp; Collection Expenses</b>	<b>69,631</b>	<b>69,436</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (850)	63,852	67,346	19
Office Supplies and Expenses (851)	24,778	22,082	20
Outside Services Employed (852)	7,552	9,301	21
Insurance Expense (853)	25,701	35,375	22
Employees Pensions and Benefits (854)	76,022	58,167	23

**SEWER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Regulatory Commission Expenses (855)	0	200	<b>24</b>
Miscellaneous General Expenses (856)	26,620	22,958	<b>25</b>
Rents (857)	30,868	31,597	<b>26</b>
<b>Total Administrative and General Expenses</b>	<b>255,393</b>	<b>247,026</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,158,891</b>	<b>1,105,706</b>	

**TAXES (ACCT. 408 - SEWER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security	PAYROLL PERCENTAGES	8,729	7,849	1
Local and School Tax Equivalent on Meters Charged by Water Department			0	2
PSC Remainder Assessment			0	3
Other (specify):				
<b>Total tax expense</b>		<b>8,729</b>	<b>7,849</b>	

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	79,729	57,974	6
Collecting Mains and Accessories (313)	6,028,801	191,100	7
Interceptor Mains and Accessories (314)	1,935,974		8
Force Mains (315)	48,798		9
Other Collecting System Equipment (316)	110,185		10
<b>Total Collection System</b>	<b>8,203,487</b>	<b>249,074</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	418,072		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	97,152		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>515,224</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	95,170		17
Structures and Improvements (331)	2,031,374		18
Preliminary Treatment Equipment (332)	445,905		19
Primary Treatment Equipment (333)	135,934		20
Secondary Treatment Equipment (334)	818,649	10,693	21
Advanced Treatment Equipment (335)	128,145	5,930	22
Chlorination Equipment (336)	226,792		23
Sludge Treatment and Disposal Equipment (337)	2,417,874	12,689	24
Plant Site Piping (338)	982,063		25
Flow Metering and Monitoring Equipment (339)	90,926		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			137,703	6
Collecting Mains and Accessories (313)	59,122		6,160,779	7
Interceptor Mains and Accessories (314)			1,935,974	8
Force Mains (315)			48,798	9
Other Collecting System Equipment (316)			110,185	10
<b>Total Collection System</b>	<b>59,122</b>	<b>0</b>	<b>8,393,439</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			418,072	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			97,152	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>515,224</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>				
Land and Land Rights (330)			95,170	17
Structures and Improvements (331)			2,031,374	18
Preliminary Treatment Equipment (332)			445,905	19
Primary Treatment Equipment (333)			135,934	20
Secondary Treatment Equipment (334)	3,632		825,710	21
Advanced Treatment Equipment (335)			134,075	22
Chlorination Equipment (336)			226,792	23
Sludge Treatment and Disposal Equipment (337)	4,002		2,426,561	24
Plant Site Piping (338)			982,063	25
Flow Metering and Monitoring Equipment (339)			90,926	26

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	65,815		27
Other Treatment and Disposal Plant Equipment (341)	783,446		28
<b>Total Treatment and Disposal Plant</b>	<b>8,222,093</b>	<b>29,312</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	40,603		31
Computer Equipment (372.1)	110,481	4,491	32
Transportation Equipment (373)	377,865		33
Other General Equipment (379)	369,480	4,900	34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>898,429</b>	<b>9,391</b>	
<b>Total utility plant in service directly assignable</b>	<b>17,839,233</b>	<b>287,777</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>17,839,233</b>	<b>287,777</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			65,815 27
Other Treatment and Disposal Plant Equipment (341)			783,446 28
<b>Total Treatment and Disposal Plant</b>	<b>7,634</b>	<b>0</b>	<b>8,243,771</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			40,603 31
Computer Equipment (372.1)	8,258		106,714 32
Transportation Equipment (373)			377,865 33
Other General Equipment (379)			374,380 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>8,258</b>	<b>0</b>	<b>899,562</b>
<b>Total utility plant in service directly assignable</b>	<b>75,014</b>	<b>0</b>	<b>18,051,996</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>75,014</b>	<b>0</b>	<b>18,051,996</b>

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	0		7
Interceptor Mains and Accessories (314)	0		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	0		18
Preliminary Treatment Equipment (332)	0		19
Primary Treatment Equipment (333)	0		20
Secondary Treatment Equipment (334)	0		21
Advanced Treatment Equipment (335)	0		22
Chlorination Equipment (336)	0		23
Sludge Treatment and Disposal Equipment (337)	0		24
Plant Site Piping (338)	0		25
Flow Metering and Monitoring Equipment (339)	0		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			0 6
Collecting Mains and Accessories (313)			0 7
Interceptor Mains and Accessories (314)			0 8
Force Mains (315)			0 9
Other Collecting System Equipment (316)			0 10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			0 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			0 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			0 17
Structures and Improvements (331)			0 18
Preliminary Treatment Equipment (332)			0 19
Primary Treatment Equipment (333)			0 20
Secondary Treatment Equipment (334)			0 21
Advanced Treatment Equipment (335)			0 22
Chlorination Equipment (336)			0 23
Sludge Treatment and Disposal Equipment (337)			0 24
Plant Site Piping (338)			0 25
Flow Metering and Monitoring Equipment (339)			0 26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	0		27
Other Treatment and Disposal Plant Equipment (341)	0		28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			0 27
Other Treatment and Disposal Plant Equipment (341)			0 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>0</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>0</b>

**SEWER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

### SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet					
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)

NONE

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## SEWER OPERATING SECTION FOOTNOTES

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NONE