



3013 (02-02-05)

ANNUAL REPORT

OF

Name: REEDSBURG UTILITY COMMISSION

Principal Office: 501 UTILITY COURT
P.O. BOX 230
REEDSBURG, WI 53959

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I DAVID MIKONOWICZ of
(Person responsible for accounts)

REEDSBURG UTILITY COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2005
(Date)

MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: REEDSBURG UTILITY COMMISSION

Utility Address: 501 UTILITY COURT
P.O. BOX 230
REEDSBURG, WI 53959

When was utility organized? 9/3/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DAVID MIKONOWICZ P E

Title: MANAGER

Office Address:

501 UTILITY COURT
P.O. BOX 230
REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

E-mail Address: davem@mwt.net

Individual or firm, if other than utility employee, preparing this report:

Name: ERNIE HIGHLEY

Title:

Office Address: HIGHLEY CONSULTING
1772 CHADSWORTH DRIVE
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 3316

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: WILLIAM A RITZER

Title: COMMISSION PRESIDENT

Office Address:

501 UTILITY COURT
P.O. BOX 230
REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: CPA

Office Address: VIRCHOW, KRAUSE & CO LLP
TEN TERRACE CT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (800) 362 - 7301

Fax Number: (608) 249 - 1050

E-mail Address:

Date of most recent audit report: 4/14/2004

Period covered by most recent audit: 2003

Names and titles of utility management including manager or superintendent:

Name: MR DAVID MIKONOWICZ P E

Title: MANAGER

Office Address:
501 UTILITY CT
P.O. BOX 230
REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

E-mail Address: davem@mwt.net

Name of utility commission/committee: REEDSBURG UTILITY COMMISSION

Names of members of utility commission/committee:

- MR BARRY BORCHERT, CPA, VICE PRESIDENT
- MR JAMES KRUEGER, SECRETARY
- MR WILLIAM A RITZER, PRESIDENT
- MR CARL STOLTE, MEMBER
- MR RONALD STRAIGHT, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	15,759,297	14,237,623	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	13,336,973	12,251,701	2
Depreciation Expense (403)	758,802	653,143	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	527,072	504,115	5
Total Operating Expenses	14,622,847	13,408,959	
Net Operating Income	1,136,450	828,664	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,136,450	828,664	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	25,957	25,709	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	8,938	9
Interest and Dividend Income (419)	166,367	181,729	10
Miscellaneous Nonoperating Income (421)	775,544	340,155	11
Total Other Income	967,868	556,531	
Total Income	2,104,318	1,385,195	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(52,486)	0	12
Other Income Deductions (426)	290,161	119,728	13
Total Miscellaneous Income Deductions	237,675	119,728	
Income Before Interest Charges	1,866,643	1,265,467	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	517,503	463,291	14
Amortization of Debt Discount and Expense (428)	34,788	56,705	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	261	269	18
Interest Charged to Construction--Cr. (432)	100,694	91,498	19
Total Interest Charges	451,858	428,767	
Net Income	1,414,785	836,700	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	12,061,231	7,454,195	20
Balance Transferred from Income (433)	1,414,785	836,700	21
Miscellaneous Credits to Surplus (434)	0	4,858,791	22
Miscellaneous Debits to Surplus--Debit (435)	0	1,049,705	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	38,750	25
Total Unappropriated Earned Surplus End of Year (216)	13,476,016	12,061,231	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	15,759,297		15,759,297	1
Total (Acct. 400):	15,759,297	0	15,759,297	
Operation and Maintenance Expense (401-402):				
Derived	13,336,973		13,336,973	2
Total (Acct. 401-402):	13,336,973	0	13,336,973	
Depreciation Expense (403):				
Derived	758,802		758,802	3
Total (Acct. 403):	758,802	0	758,802	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	527,072		527,072	5
Total (Acct. 408):	527,072	0	527,072	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,136,450	0	1,136,450	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	25,957		25,957	8
Total (Acct. 415-416):	25,957	0	25,957	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
CD'S, MM, LGIP, ATC, CONNECT REEDSBURG	166,367		166,367 11
Total (Acct. 419):	166,367	0	166,367
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	479,530	479,530 12
Contributed Plant - Electric	██████████	296,014	296,014 13
NONE	0	0	0 14
Total (Acct. 421):	0	775,544	775,544
TOTAL OTHER INCOME:	192,324	775,544	967,868

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(52,486)	██████████	(52,486) 15
Total (Acct. 425):	(52,486)	0	(52,486)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	55,213	55,213 16
Depreciation Expense on Contributed Plant - Electric	██████████	79,702	79,702 17
SET UP UNFUNDED PENSION LIABILITY	155,246	0	155,246 18
Total (Acct. 426):	155,246	134,915	290,161
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	102,760	134,915	237,675

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	517,503	██████████	517,503 19
Total (Acct. 427):	517,503	0	517,503
Amortization of Debt Discount and Expense (428):			
MORTGAGE REVENUE BONDS	34,788	██████████	34,788 20
Total (Acct. 428):	34,788	0	34,788
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	261		261 23
Total (Acct. 431):	261	0	261
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION	100,694		100,694 24
Total (Acct. 432):	100,694	0	100,694
TOTAL INTEREST CHARGES:	451,858	0	451,858
NET INCOME:	774,156	640,629	1,414,785
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	8,183,003	3,878,228	12,061,231 25
Total (Acct. 216):	8,183,003	3,878,228	12,061,231
Balance Transferred from Income (433):			
Derived	774,156	640,629	1,414,785 26
Total (Acct. 433):	774,156	640,629	1,414,785
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 27
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 28
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 30
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	8,957,159	4,518,857	13,476,016

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	34,913	0	0	34,913	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
DEPRECIATION PRIVATE SECURITY LTS	0	8,754	0	0	8,754	6
MAINTENANCE OF PRIVATE SECURITY LTS	0	202	0	0	202	7
Total costs and expenses	0	8,956	0	0	8,956	
Net income (or loss)	0	25,957	0	0	25,957	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,089,525	14,669,772	0	0	15,759,297	1
Less: interdepartmental sales	0	100,019	0	0	100,019	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(40)	(2,517)	0	0	(2,557)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	1,089,565	14,572,270	0	0	15,661,835	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	297,869	9,453	307,322	1
Electric operating expenses	521,413	16,547	537,960	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	8,280	263	8,543	8
Electric utility plant accounts	122,112	3,875	125,987	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	14,256	452	14,708	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	30,590	(30,590)	0	18
All other accounts	0	0	0	19
Total Payroll	994,520	0	994,520	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	7.3	1
Electric	14	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	31,974,766	29,569,459	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,354,998	8,735,461	2
Net Utility Plant	23,619,768	20,833,998	
Utility Plant Acquisition Adjustments (117-118)	0		3
Other Utility Plant Adjustments (119)	0		4
Total Net Utility Plant	23,619,768	20,833,998	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	173,867	169,435	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	36,931	28,177	6
Net Nonutility Property	136,936	141,258	
Investment in Municipality (123)	1,000,000	1,000,000	7
Other Investments (124)	710,709	622,805	8
Special Funds (125-128)	1,166,771	1,479,192	9
Total Other Property and Investments	3,014,416	3,243,255	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	260,604	105,791	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	0		12
Temporary Cash Investments (136)	41,741	240,775	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,357,567	1,075,983	15
Other Accounts Receivable (143)	290,490	361,265	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	432,636	367,385	18
Materials and Supplies (151-163)	460,318	441,154	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	67,812	29,421	21
Accrued Utility Revenues (173)	0		22
Miscellaneous Current and Accrued Assets (174)	0		23
Total Current and Accrued Assets	2,911,168	2,621,774	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	207,275	235,562	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	207,275	235,562	
Total Assets and Other Debits	29,752,627	26,934,589	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,742,928	1,742,928	26
Appropriated Earned Surplus (215)	0		27
Unappropriated Earned Surplus (216)	13,476,016	12,061,231	28
Total Proprietary Capital	15,218,944	13,804,159	
LONG-TERM DEBT			
Bonds (221-222)	10,910,000	10,250,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	393,896	418,990	31
Total Long-Term Debt	11,303,896	10,668,990	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,168,247	1,364,198	33
Payables to Municipality (233)	200,905	155,297	34
Customer Deposits (235)	18,475	13,293	35
Taxes Accrued (236)	450,101	432,514	36
Interest Accrued (237)	86,700	66,746	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	67,339	45,465	40
Miscellaneous Current and Accrued Liabilities (242)	160,497	151,266	41
Total Current and Accrued Liabilities	2,152,264	2,228,779	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	0	2,356	43
Other Deferred Credits (253)	1,077,523	230,305	44
Total Deferred Credits	1,077,523	232,661	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	0		47
Miscellaneous Operating Reserves (265)	0		48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	29,752,627	26,934,589	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,289,327	0	0	21,280,132	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,366,883	0	0	20,621,073	2
Utility Plant in Service - Contributed Plant (101.2)	3,388,490	0	0	2,434,198	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	45,354	0	0	118,768	9
Total Utility Plant	8,800,727	0	0	23,174,039	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,446,497	0	0	5,661,529	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	431,871	0	0	815,101	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	12
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	15
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	16
Total Accumulated Provision	1,878,368	0	0	6,476,630	
Net Utility Plant	6,922,359	0	0	16,697,409	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,653,735	5,920,858			7,574,593	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	123,130	635,672			758,802	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	13,083				13,083	6
Accruals charged other						7
accounts (specify):						8
CLEARING	9,201	61,548			70,749	9
Salvage	1,405	150,224			151,629	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	146,819	847,444	0	0	994,263	16
Debits during year						17
Book cost of plant retired	21,898	333,708			355,606	18
Cost of removal	83	55,429			55,512	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	332,071	717,634			1,049,705	
					0	
					0	23
					0	24
Total debits	354,052	1,106,771	0	0	1,460,823	25
Balance end of year (111.1)	1,446,502	5,661,531	0	0	7,108,033	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	376,760	784,108			1,160,868	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	55,213	79,702			134,915	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	550	10,734			11,284	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	55,763	90,436	0	0	146,199	16
Debits during year						17
Book cost of plant retired	652	31,908			32,560	18
Cost of removal	0	27,535			27,535	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	652	59,443	0	0	60,095	25
Balance end of year (111.1)	431,871	815,101	0	0	1,246,972	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0			0	2
PRIVATE SECURITY LIGHTS	169,435	4,432		173,867	3
Total Nonutility Property (121)	169,435	4,432	0	173,867	
Less accum. prov. depr. & amort. (122)	28,177	8,754		36,931	4
 Net Nonutility Property	 141,258	 (4,322)	 0	 136,936	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	429,698	0	429,698	413,000	3
Total Electric Utility					429,698	413,000	

Account	Total End of Year	Amount Prior Year	
Electric utility total	429,698	413,000	1
Water utility (154)	30,620	28,154	2
Sewer utility (154)	0	0	3
Heating utility (154)	0	0	4
Gas utility (154)	0	0	5
Merchandise (155)	0	0	6
Other materials & supplies (156)	0	0	7
Stores expense (163)	0	0	8
Total Materials and Supplies	460,318	441,154	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
AMORTIZATION LOSS ON REACQUIRED DEBT	20,702	428	36,020	1
DEBT DISCOUNT MORT REV BONDS	14,085	428	171,255	2
Total			207,275	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,742,928	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>1,742,928</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BOND EL	04/01/1998	12/01/2007	4.41%	1,085,000	1
2000 MORTGAGE REVENUE BOND WA	02/01/2000	12/01/2020	5.33%	1,575,000	2
2000 MORTGAGE REVENUE BOND EL	12/01/2000	12/01/2020	5.33%	2,370,000	3
2002 MORTGAGE REVENUE BOND EL	09/16/2002	12/01/2020	4.40%	1,060,000	4
2003 MORTGAGE REVENUE BOND EL	05/15/2003	12/01/2023	3.80%	3,520,000	5
2004 MORTGAGE REVENUE BOND EL	04/01/2004	12/01/2010	3.95%	1,300,000	6
Total Bonds (Account 221):				10,910,000	
Total Reacquired Bonds (Account 222)				0	7

Net amount of bonds outstanding December 31: 10,910,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
COMMUNITY FIRST BANK	03/15/2001	03/15/2006	5.00%	158,700	1
PENSION FUND LIABILITY-CITY	12/12/2003	12/01/2008	3.07%	147,624	2
ALLIANT ENERGY - GEO THERMAL CONST.	09/01/2001	09/01/2006	3.00%	87,572	3
Total for Account 224				393,896	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	432,514	1
Accruals:		
Charged water department expense	92,071	2
Charged electric department expense	358,030	3
Charged sewer department expense	4,174	4
Other (explain):		
NONE		5
Total Accruals and other credits	454,275	
Taxes paid during year:		
County, state and local taxes	357,178	6
Social Security taxes	62,941	7
PSC Remainder Assessment	16,569	8
Other (explain):		
NONE		9
Total payments and other debits	436,688	
Balance end of year	450,101	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2000 ELECTRIC MORTGAGE REVENUE BOND	10,981	131,666	131,775	10,872	2
1998 MORTGAGE REVENUE BOND	5,261	62,046	63,140	4,167	3
2000 WATER MORTGAGE REVENUE BOND	21,651	85,768	86,601	20,818	4
2002 MORTGAGE REVENUE BOND	4,131	49,464	49,575	4,020	5
2003 MORTGAGE REVENUE BOND	11,837	141,750	142,040	11,547	6
2004 ELECTRIC REVENUE BOND		31,185		31,185	7
Subtotal	53,861	501,879	473,131	82,609	
Advances from Municipality (223)					
NONE	0			0	8
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
COMMUNITY FIRST BANK	7,847	8,457	14,989	1,315	9
ALLIANT ENERGY	386	3,782	4,168	0	10
PENSION FUND LIABILITY		3,385	3,385	0	11
Subtotal	8,233	15,624	22,542	1,315	
Notes Payable (231)					
CUSTOMER DEPOSITS	4,652	261	2,137	2,776	12
Subtotal	4,652	261	2,137	2,776	
Total	66,746	517,764	497,810	86,700	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN CONNECT REEDSBURG	1,000,000	1
Total (Acct. 123):	1,000,000	
Other Investments (124):		
INVESTMENT IN ATC	708,646	2
SPECIAL ASSESSMENTS	2,063	3
Total (Acct. 124):	710,709	
Sinking Funds (125):		
WATER-BAIRD RESERVE	91,029	4
ELECTRIC MRB RESERVE	813,771	5
ELECTRIC MRB PRINCIPLE/INTEREST	84,835	6
WATER MRB RESERVE	73,723	7
WATER MRB PRINCIPLE/INTEREST	37,367	8
HEALTH INSURANCE RESERVE	42,883	9
WATER IMPACT FEES	23,163	10
Total (Acct. 125):	1,166,771	
Depreciation Fund (126):		
NONE	0	11
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE	0	12
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE	0	13
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE	0	14
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	79,051	16
Electric	1,278,516	17
Sewer (Regulated)	0	18
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE	0	19
Total (Acct. 142):	1,357,567	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	163,758	20
Merchandising, jobbing and contract work		21
Other (specify):		
WATER-MISC	742	22
ELEC-VERIZON NORTH	17,158	23
ELEC-CHARTER COMMUNICATIONS	28,869	24
ELEC-MBA REIMBURSEMENT	10,261	25
ELEC-MISC	69,702	26
Total (Acct. 143):	290,490	
Receivables from Municipality (145):		
SEWER JOINT BILLING EXPENSE	108,216	27
PUBLIC FIRE PROTECTION	262,586	28
CONNECT REEDSBURG	61,834	29
Total (Acct. 145):	432,636	
Prepayments (165):		
NONE	0	30
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	31
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	32
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	33
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	34
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE	0	35
Total (Acct. 186):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
SEWER COLLECTIONS	199,427	36
MISC	1,478	37
Total (Acct. 233):	200,905	
Other Deferred Credits (253):		
Regulatory Liability	997,219	38
WPPI SCHOLARSHIP	500	39
PUBLIC BENEFITS	19,838	40
DSM	58,684	41
WPPI ADVANCED FUNDING	1,000	42
WPPI OTHER DEFERRED CREDITS	282	43
Total (Acct. 253):	1,077,523	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,370,820	18,134,572	0	0	23,505,392	1
Materials and Supplies	29,387	421,349	0	0	450,736	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,550,118	5,791,194	0	0	7,341,312	4
Customer Advances for Construction					0	5
Regulatory Liability	157,733	340,876	0	0	498,609	6
NONE					0	7
Average Net Rate Base	3,692,356	12,423,851	0	0	16,116,207	
Net Operating Income	281,860	854,590	0	0	1,136,450	8
Net Operating Income as a percent of						
Average Net Rate Base	7.63%	6.88%	N/A	N/A	7.05%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	332,071	717,634	0	0	1,049,705	2
Other (specify): NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	16,604	35,882			52,486	4
Other (specify): NONE					0	5
Balance End of Year	315,467	681,752	0	0	997,219	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

NO DISCREPANCY, BALANCE CUSTOMER DEPOSITS PER INSTRUCTIONS ON HEADNOTE.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,075,297	1,079,075	1
Total Sales of Water	1,075,297	1,079,075	
Other Operating Revenues			
Forfeited Discounts (470)	1,832	1,750	2
Miscellaneous Service Revenues (471)	0	157	3
Rents from Water Property (472)	2,450	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	9,946	10,053	6
Total Other Operating Revenues	14,228	11,960	
Total Operating Revenues	1,089,525	1,091,035	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	14,965	15,548	7
Pumping Expenses (620-633)	88,629	84,029	8
Water Treatment Expenses (640-652)	53,452	58,883	9
Transmission and Distribution Expenses (660-678)	171,384	266,237	10
Customer Accounts Expenses (901-905)	54,386	47,095	11
Sales Expenses (910)	3,914	0	12
Administrative and General Expenses (920-932)	190,122	139,844	13
Total Operation and Maintenance Expenses	576,852	611,636	
Other Operating Expenses			
Depreciation Expense (403)	123,130	123,465	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	107,683	150,878	16
Total Other Operating Expenses	230,813	274,343	
Total Operating Expenses	807,665	885,979	
NET OPERATING INCOME	281,860	205,056	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	0	0	0	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,780	139,233	345,915	4
Commercial	401	94,386	159,859	5
Industrial	34	386,009	292,248	6
Total Metered Sales to General Customers (461)	3,215	619,628	798,022	
Private Fire Protection Service (462)	60		21,193	7
Public Fire Protection Service (463)	1		232,004	8
Other Sales to Public Authorities (464)	27	13,067	24,078	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	3,303	632,695	1,075,297	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	232,004	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	232,004	
Forfeited Discounts (470):		
Customer late payment charges	1,832	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,832	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER-ALLTEL	600	8
CONNECT RG-RENT	1,850	9
Total Rents from Water Property (472)	2,450	
Interdepartmental Rents (473):		
NONE	0	10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,946	11
Other (specify):		
NONE	0	12
Total Other Water Revenues (474)	9,946	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	14,965	15,548	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	0	0	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	14,965	15,548	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	6,398	5,379	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	49,218	47,410	17
Pumping Labor and Expenses (624)	13,915	11,269	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	752	846	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	0	0	22
Maintenance of Structures and Improvements (631)	0	0	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	18,346	19,125	25
Total Pumping Expenses	88,629	84,029	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	3,199	3,134	26
Chemicals (641)	34,227	34,250	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	14,921	10,070	28
Miscellaneous Expenses (643)	0	10,181	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	0	0	31
Maintenance of Structures and Improvements (651)	0	0	32
Maintenance of Water Treatment Equipment (652)	1,105	1,248	33
Total Water Treatment Expenses	53,452	58,883	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	26,718	26,172	34
Storage Facilities Expenses (661)	0	0	35
Transmission and Distribution Lines Expenses (662)	8,463	9,414	36
Meter Expenses (663)	2,529	5,626	37
Customer Installations Expenses (664)	0	0	38
Miscellaneous Expenses (665)	33,554	28,771	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	12,796	12,534	41
Maintenance of Structures and Improvements (671)	1,209	354	42
Maintenance of Distribution Reservoirs and Standpipes (672)	3,092	103,663	43
Maintenance of Transmission and Distribution Mains (673)	40,474	40,198	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	20,554	26,729	46
Maintenance of Meters (676)	2,954	5,175	47
Maintenance of Hydrants (677)	19,041	7,601	48
Maintenance of Miscellaneous Plant (678)	0	0	49
Total Transmission and Distribution Expenses	171,384	266,237	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	3,691	2,651	50
Meter Reading Labor (902)	5,187	5,605	51
Customer Records and Collection Expenses (903)	45,468	39,098	52
Uncollectible Accounts (904)	40	(259)	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	0	0	54
Total Customer Accounts Expenses	54,386	47,095	
SALES EXPENSES			
Sales Expenses (910)	3,914	0	55
Total Sales Expenses	3,914	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	46,155	46,621	56
Office Supplies and Expenses (921)	30,573	25,886	57
Administrative Expenses Transferred--Credit (922)	0	0	58
Outside Services Employed (923)	20,570	9,216	59
Property Insurance (924)	8,066	7,140	60
Injuries and Damages (925)	6,175	4,623	61
Employee Pensions and Benefits (926)	64,578	43,564	62
Regulatory Commission Expenses (928)	0	0	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	5,604	1,694	65
Rents (931)	0	0	66
Maintenance of General Plant (932)	8,401	1,100	67
Total Administrative and General Expenses	190,122	139,844	
Total Operation and Maintenance Expenses	576,852	611,636	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		129,165	135,848	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,174	5,440	2
Net property tax equivalent		124,991	130,408	
Social Security		18,510	19,327	3
PSC Remainder Assessment		1,276	1,143	4
Other (specify): RURAL PLANT ADJUSTMENT PRIOR YRS		(37,094)	0	5
Total tax expense		107,683	150,878	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.240370				2
County tax rate	mills		5.436430				3
Local tax rate	mills		10.065560				4
School tax rate	mills		10.793270				5
Voc. school tax rate	mills		1.577360				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		28.112990				9
Less: state credit	mills		1.248490				10
Net tax rate	mills		26.864500				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.065560				12
Combined School Tax Rate	mills		12.370630				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		22.436190				15
Total Tax Rate	mills		28.112990				16
Ratio of Local and School Tax to Total	dec.		0.798072				17
Total tax net of state credit	mills		26.864500				18
Net Local and School Tax Rate	mills		21.439805				19
Utility Plant, Jan. 1	\$	8,289,327	8,289,327				20
Materials & Supplies	\$	28,154	28,154				21
Subtotal	\$	8,317,481	8,317,481				22
Less: Plant Outside Limits	\$	1,076,443	1,076,443				23
Taxable Assets	\$	7,241,038	7,241,038				24
Assessment Ratio	dec.		0.832000				25
Assessed Value	\$	6,024,544	6,024,544				26
Net Local & School Rate	mills		21.439805				27
Tax Equiv. Computed for Current Year	\$	129,165	129,165				28
Tax Equivalent per 1994 PSC Report	\$	90,634					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	129,165					31

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	6,102		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	152,393	3,865	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	158,495	3,865	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	264,049		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	320,404		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	156		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	584,609	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	19,797		23
Total Water Treatment Plant	19,797	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			6,102	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		(4,649)	151,609	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	(4,649)	157,711	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)		(33,895)	230,154	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(23,982)	296,422	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			156	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	(57,877)	526,732	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			19,797	23
Total Water Treatment Plant	0	0	19,797	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	29,829		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,020,773		26
Transmission and Distribution Mains (343)	1,475,573	28,629	27
Fire Mains (344)	0		28
Services (345)	257,859	4,001	29
Meters (346)	468,982	18,992	30
Hydrants (348)	164,956	9,067	31
Other Transmission and Distribution Plant (349)	481		32
Total Transmission and Distribution Plant	3,418,453	60,689	
GENERAL PLANT			
Land and Land Rights (389)	42,120		33
Structures and Improvements (390)	764,390		34
Office Furniture and Equipment (391)	22,819		35
Computer Equipment (391.1)	101,721	9,416	36
Transportation Equipment (392)	100,619		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	32,163	2,579	39
Laboratory Equipment (395)	2,752		40
Power Operated Equipment (396)	109,604		41
Communication Equipment (397)	13,549		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	3,667		44
Other Tangible Property (399)	0		45
Total General Plant	1,193,404	11,995	
Total utility plant in service directly assignable	5,374,758	76,549	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,374,758	76,549	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			29,829 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,020,773 26
Transmission and Distribution Mains (343)	125		1,504,077 27
Fire Mains (344)			0 28
Services (345)	140		261,720 29
Meters (346)	5,476		482,498 30
Hydrants (348)	199		173,824 31
Other Transmission and Distribution Plant (349)			481 32
Total Transmission and Distribution Plant	5,940	0	3,473,202
GENERAL PLANT			
Land and Land Rights (389)			42,120 33
Structures and Improvements (390)			764,390 34
Office Furniture and Equipment (391)			22,819 35
Computer Equipment (391.1)	15,958		95,179 36
Transportation Equipment (392)			100,619 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			34,742 39
Laboratory Equipment (395)			2,752 40
Power Operated Equipment (396)			109,604 41
Communication Equipment (397)			13,549 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			3,667 44
Other Tangible Property (399)			0 45
Total General Plant	15,958	0	1,189,441
Total utility plant in service directly assignable	21,898	(62,526)	5,366,883
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	21,898	(62,526)	5,366,883

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	20,000		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	15,196	4,649	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	35,196	4,649	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	112,074	33,895	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	78,390	23,982	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	190,464	57,877	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			20,000	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			19,845	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	39,845	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			145,969	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			102,372	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	248,341	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	2,081,592	261,473	27
Fire Mains (344)	0		28
Services (345)	375,136	85,069	29
Meters (346)	0		30
Hydrants (348)	227,225	70,461	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,683,953	417,003	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	2,909,613	479,529	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,909,613	479,529	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	175		2,342,890 27
Fire Mains (344)			0 28
Services (345)	197		460,008 29
Meters (346)			0 30
Hydrants (348)	280		297,406 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	652	0	3,100,304
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	652	0	3,388,490
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	652	0	3,388,490

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	73,062	2.90%	4,319	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	73,062		4,319	
PUMPING PLANT				
Structures and Improvements (321)	48,476	3.20%	7,569	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	114,430	4.40%	13,124	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	115	4.40%	7	14
Other Pumping Equipment (328)	0	4.40%		15
Total Pumping Plant	163,021		20,700	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	19,797	6.00%		17
Total Water Treatment Plant	19,797		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	203,370	1.90%	19,395	19
Transmission and Distribution Mains (343)	359,646	1.30%	19,368	20
Fire Mains (344)	0			21
Services (345)	166,371	2.90%	7,533	22
Meters (346)	204,110	5.50%	26,164	23
Hydrants (348)	69,105	2.20%	3,727	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					77,381 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	77,381
321					56,045 8
322					0 9
323					0 10
324					0 11
325					127,554 12
326					0 13
327					122 14
328					0 15
	0	0	0	0	183,721
331					0 16
332					19,797 17
	0	0	0	0	19,797
341					0 18
342					222,765 19
343	125		346	(199,473)	179,762 20
344					0 21
345	140		46	(94,200)	79,610 22
346	5,476				224,798 23
348	199		1,013	(38,398)	35,248 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	505	5.00%		25
Total Transmission and Distribution Plant	<u>1,003,107</u>		<u>76,187</u>	
GENERAL PLANT				
Structures and Improvements (390)	54,132	2.90%	22,167	26
Office Furniture and Equipment (391)	3,818	5.80%	1,323	27
Computer Equipment (391.1)	96,885	26.70%	14,335	28
Transportation Equipment (392)	98,586	13.30%	2,033	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	26,768	5.80%	1,940	31
Laboratory Equipment (395)	1,882	5.80%	160	32
Power Operated Equipment (396)	109,605	7.50%		33
Communication Equipment (397)	1,571	15.00%	2,032	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	1,501	5.80%	213	36
Other Tangible Property (399)	0			37
Total General Plant	<u>394,748</u>		<u>44,203</u>	
Total accum. prov. directly assignable	<u>1,653,735</u>		<u>145,409</u>	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	<u><u>1,653,735</u></u>		<u><u>145,409</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					505 25
	5,940	0	1,405	(332,071)	742,688
390					76,299 26
391					5,141 27
391.1	15,958	83			95,179 28
392					100,619 29
393					0 30
394					28,708 31
395					2,042 32
396					109,605 33
397					3,603 34
397.1					0 35
398					1,714 36
399					0 37
	15,958	83	0	0	422,910
	21,898	83	1,405	(332,071)	1,446,497
					0 38
	21,898	83	1,405	(332,071)	1,446,497

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	220	2.90%	508	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	220		508	
PUMPING PLANT				
Structures and Improvements (321)	1,773	3.20%	4,088	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	1,725	4.40%	3,977	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	3,498		8,065	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	225,406	1.30%	28,759	20
Fire Mains (344)	0			21
Services (345)	104,482	2.90%	12,110	22
Meters (346)	0			23
Hydrants (348)	43,154	2.20%	5,771	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					728 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	728
321					5,861 8
322					0 9
323					0 10
324					0 11
325					5,702 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	11,563
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	175		486		254,476 20
344					0 21
345	197		64		116,459 22
346					0 23
348	280				48,645 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	373,042		46,640
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	376,760		55,213
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	376,760		55,213

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	652	0	550	0	419,580
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	652	0	550	0	431,871
					0 38
	652	0	550	0	431,871

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			49,210	49,210	1
February			46,500	46,500	2
March			49,546	49,546	3
April			48,230	48,230	4
May			52,310	52,310	5
June			56,680	56,680	6
July			58,950	58,950	7
August			66,950	66,950	8
September			73,390	73,390	9
October			59,770	59,770	10
November			46,650	46,650	11
December			48,780	48,780	12
Total annual pumpage	0	0	656,966	656,966	
Less: Water sold				632,695	13
Volume pumped but not sold				24,271	14
Volume sold as a percent of volume pumped				96%	15
Volume used for water production, water quality and system maintenance				5,000	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				8,000	18
Total volume not sold but accounted for				13,000	19
Volume pumped but unaccounted for				11,271	20
Percent of water lost				2%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,570	24
Date of maximum: 9/14/2004					25
Cause of maximum:					26
canning factories, lawn watering					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				900	27
Date of minimum: 12/24/2004					28
Total KWH used for pumping for the year				702,521	29
If water is purchased: Vendor Name: N/A					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
POWER HOUSE	1	260	6	432,000	Yes	1
GRANITE AVENUE	2	250	6	403,200	Yes	2
MYRTLE	3	486	12	1,440,000	Yes	3
LUCKY	4	480	16	1,440,000	Yes	4
NISHAN	6	365	18	1,512,000	Yes	5
WELL #7	7	515	24	1,728,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	GRANITE PUMP	LUCKY PUMP HOUSE	MYRTLE PUMP HOUSE	1
Location	101 GRANITE AVENUE	821 LUCKY STREET	433 MYRTLE STREET	2
Purpose	S	P	P	3
Destination	R D	R D	R D	4
Pump Manufacturer	STA-RITE	LAYNE	LAYNE	5
Year Installed	1982	1966	1956	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	285	715	500	8
Pump Motor or Standby Engine Mfr	STA-RITE	US	US	9 10
Year Installed	1982	1966	1956	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	75	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	NISHAN PUMP HOUSE	POWER HOUSE	PRESSURE BOOSTER	14
Location	1700 EIGHTH STREET	S WEBB AVENUE	1301 NINETEENTH STREET	15
Purpose	P	S	B	16
Destination	R D	R D	R D	17
Pump Manufacturer	LAYNE	LAYNE	CORNELL	18
Year Installed	1990	1981	1994	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,060	310	50	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	CORNELL	22 23
Year Installed	1990	1981	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	25	15	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #7			1
Location	SARAH ROSE LANE			2
Purpose	P			3
Destination	R D			4
Pump Manufacturer	AMERICAN TURBINE			5
Year Installed	2003			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	AMERICAN			9 10
Year Installed	2003			11
Type	ELECTRIC			12
Horsepower	150			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	14TH. STREET	HIGHWAY H	REED. RD/ 8TH ST-MOYER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1972	2001	1983	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	137	229	137	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEBB WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1939		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	137		6
Total capacity in gallons (actual)	200,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	3.000	322	0	0	0	322	1
M	D	4.000	34,684	3	0	0	34,687	2
M	D	6.000	0			102,079	102,079	3
M	S	6.000	60	0	0	0	60	4
P	D	6.000	1,177	443	0	0	1,620	5
M	D	8.000	65,432	5,084	0	0	70,516	6
M	S	8.000	110	0	0	0	110	7
M	T	8.000	450	0	0	0	450	8
P	D	8.000	7,004	0	0	0	7,004	9
M	D	10.000	40,073	28	0	0	40,101	10
M	S	10.000	150	0	0	0	150	11
M	T	10.000	200	0	0	0	200	12
M	D	12.000	45,059	4,443	0	(8,253)	41,249	13
M	T	12.000	100	0	0	0	100	14
P	D	12.000	1,800	0	0	0	1,800	15
Total Within Municipality			196,621	10,001	0	93,826	300,448	
M	D	6.000	102,079	0	0	(102,079)	0	16
M	D	12.000	0			6,205	6,205	17
M	T	12.000	0			2,048	2,048	18
Total Outside of Municipality			102,079	0	0	(93,826)	8,253	
Total Utility			298,700	10,001	0	0	308,701	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,874	3	3	0	1,874		1
M	1.000	783	157	0	0	940		2
M	1.250	38	0	0	0	38		3
M	1.500	55	0	0	0	55		4
M	2.000	102	1	0	0	103		5
M	3.000	5	0	0	0	5		6
M	4.000	14	1	0	0	15		7
M	6.000	43	0	0	0	43		8
M	8.000	8	0	0	0	8		9
M	10.000	2	0	0	0	2		10
Total Utility		2,924	162	3	0	3,083	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,818	108	91	(1)	2,834	98	1
0.750	236	12	2	0	246	15	2
1.000	113	8	1	0	120	5	3
1.250	4	0	0	0	4	0	4
1.500	43	4	3	0	44	14	5
2.000	75	0	0	0	75	14	6
3.000	16	0	0	0	16	0	7
4.000	11	0	0	0	11	0	8
6.000	6	0	0	0	6	2	9
Total:	3,322	132	97	(1)	3,356	148	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,562	209	1	9	0	53	2,834	1
0.750	177	44	5	5	0	15	246	2
1.000	36	63	7	6	0	8	120	3
1.250	0	4	0	0	0	0	4	4
1.500	1	33	2	4	0	4	44	5
2.000	0	42	9	17	0	7	75	6
3.000	0	4	5	4	0	3	16	7
4.000	0	2	4	3	0	2	11	8
6.000	0	2	3	0	0	1	6	9
Total:	2,776	403	36	48	0	93	3,356	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0			4	4	1
Within Municipality	477	28	1	(3)	501	2
Total Fire Hydrants	477	28	1	1	505	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	505
Number of distribution system valves end of year:	921
Number of distribution valves operated during year:	460

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

672 MAINTENANCE OF DISTRIBUTION RESERVOIRS & STANDPIPES, INCREASED IN 2003 DUE TO PAINTING A WATER TOWER.

677 MAINTENANCE OF HYDRANTS INCREASED IN 2004 DUE TO PAINTING HYDRANTS.

923 OUTSIDE SERVICES INCREASED DUE TO SCADA FEASABILITY STUDY.

926 EMPLOYEE PENSIONS & BENEFITS INCREASED DUE TO MORE HEALTH CLAIMS FOR WATER DEPT EMPLOYEES. THE UTILITY IS PARTIALLY SELF INSURED FOR HEALTH CLAIMS.

643 MISC EXPENSES, CONSISTS OF WATER QUALITY EXPENSES INCURRED IN 2003, NONE IN 2004.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

321 PLANT FINANCED BY UTILITY-IMPACT FEES TRANSFERRED TO CONTRIBUTED PLANT.

314 PLANT FINANCED BY UTILITY-IMPACT FEES TRANSFERRED TO CONTRIBUTED PLANT.

325 PLANT FINANCED BY UTILITY-IMPACT FEES TRANSFERRED TO CONTRIBUTED PLANT.

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

343 PLANT FINANCED BY UTILITY-VALVE REPLACED, NO EFFECT ON FOOTAGE OF MAINS.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

343 PLANT FINANCED BY CONTRIBUTIONS-VALVE REPLACED, NO EFFECT ON FOOTAGE OF MAINS.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

396 DIFFERENCE ROUNDING TO NEAREST DOLLAR.

349 OTHER DISTRIBUTION PLANT, OVER DEPRECIATED BY \$24

If Adjustments for any account are nonzero, please explain.

345 94,200 IS PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

343 199,473 IS PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

348 38,398 IS PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

6" main was transferred to outside municipality in 2003 total of 102,079, is inside municipality.

12" main system inventory found 2,048' metal transmission inside municipality should be outside municipality.

12" main system inventory found 6,205' metal distribution inside municipality should be outside municipality.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

VALUE 159 345 SERVICES. FINANCED BY UTILITY.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

345 SERVICES NOT IN USE NOT TRACKED BY THE UTILITY.

Meters (Page W-23)

Explain all reported adjustments.

ADJUSTED TO COUNT.

Explain program for replacing or testing meters 1" or smaller.

STARTED TESTING IN 2004 WITH OLDEST METER TO NEWEST. WILL TEST MORE IN COMING YEAR (2005).

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Transferred four (4) hydrants from within municipality to outside municipality. Found during system inventory.

Explain all reported Adjustments.

SYSTEM INVENTORY FOUND 4 OUT OF CITY LIMITS-RURAL PLANT.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	14,611,354	13,082,345	1
Total Sales of Electricity	14,611,354	13,082,345	
Other Operating Revenues			
Forfeited Discounts (450)	10,770	11,675	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	43,359	45,888	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,289	6,680	7
Total Other Operating Revenues	58,418	64,243	
Total Operating Revenues	14,669,772	13,146,588	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	11,675,567	10,602,100	8
Transmission Expenses (560-573)	14,842	20,395	9
Distribution Expenses (580-598)	431,995	360,449	10
Customer Accounts Expenses (901-905)	154,285	169,887	11
Sales Expenses (911-916)	8,818	4,140	12
Administrative and General Expenses (920-932)	474,614	483,094	13
Total Operation and Maintenance Expenses	12,760,121	11,640,065	
Other Expenses			
Depreciation Expense (403)	635,672	529,678	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	419,389	353,237	16
Total Other Expenses	1,055,061	882,915	
Total Operating Expenses	13,815,182	12,522,980	
NET OPERATING INCOME	854,590	623,608	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,770	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,770	
Miscellaneous Service Revenues (451):		
RECONNECT FEES & WORK BILLED TO CUSTOMERS		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT CHARGED TO CONNECT RG	5,550	5
POLE CONTACTS	37,809	6
Total Rent from Electric Property (454)	43,359	
Interdepartmental Rents (455):		
NONE	0	7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNTS	3,442	8
NSF CHECK FEES	847	9
Total Other Electric Revenues (456)	4,289	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	11,675,567	10,602,100	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	11,675,567	10,602,100	
Total Power Production Expenses	11,675,567	10,602,100	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	4,095	3,885	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	8,543	8,400	39
Overhead Line Expenses (563)	1,181	0	40
Underground Line Expenses (564)	18	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	207	3,023	46
Maintenance of Overhead Lines (571)	774	4,977	47
Maintenance of Underground Lines (572)	24	110	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	14,842	20,395	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	39,176	37,163	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	27,583	24,945	52
Overhead Line Expenses (583)	2,115	0	53
Underground Line Expenses (584)	24,551	27,717	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	34,663	30,177	56
Customer Installations Expenses (587)	0	40	57
Miscellaneous Distribution Expenses (588)	93,873	107,882	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	24,571	23,308	60
Maintenance of Structures (591)	30	0	61
Maintenance of Station Equipment (592)	9,994	13,133	62
Maintenance of Overhead Lines (593)	121,424	58,259	63
Maintenance of Underground Lines (594)	6,800	1,211	64
Maintenance of Line Transformers (595)	8,838	8,757	65
Maintenance of Street Lighting and Signal Systems (596)	31,924	24,132	66
Maintenance of Meters (597)	3,925	3,725	67
Maintenance of Miscellaneous Distribution Plant (598)	2,528	0	68
Total Distribution Expenses	431,995	360,449	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	10,423	13,434	69
Meter Reading Expenses (902)	19,844	20,112	70
Customer Records and Collection Expenses (903)	126,535	138,642	71
Uncollectible Accounts (904)	(2,517)	(2,392)	72
Miscellaneous Customer Accounts Expenses (905)	0	91	73
Total Customer Accounts Expenses	154,285	169,887	
SALES EXPENSES			
Supervision (911)	7,369	3,365	74
Demonstrating and Selling Expenses (912)	0	14	75
Advertising Expenses (913)	1,300	761	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	149	0	77
Total Sales Expenses	8,818	4,140	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	64,986	64,094	78
Office Supplies and Expenses (921)	80,140	70,801	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	82,526	67,601	81
Property Insurance (924)	20,046	17,170	82
Injuries and Damages (925)	16,157	13,868	83
Employee Pensions and Benefits (926)	169,645	219,366	84
Regulatory Commission Expenses (928)	10,546	6,589	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	29,025	23,605	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	1,543	0	89
Total Administrative and General Expenses	474,614	483,094	
Total Operation and Maintenance Expenses	12,760,121	11,640,065	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		359,342	296,665	1
Social Security		44,431	39,872	2
Wisconsin Gross Receipts Tax		1,635	1,512	3
PSC Remainder Assessment		15,293	15,188	4
Other (specify): RURAL PLANT ADJUSTMENT PRIOR YRS		(1,312)	0	5
Total tax expense		419,389	353,237	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.240370				3
County tax rate	mills		5.436430				4
Local tax rate	mills		10.065560				5
School tax rate	mills		10.793270				6
Voc. school tax rate	mills		1.577360				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.112990				10
Less: state credit	mills		1.248490				11
Net tax rate	mills		26.864500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.065560				14
Combined School Tax Rate	mills		12.370630				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.436190				17
Total Tax Rate	mills		28.112990				18
Ratio of Local and School Tax to Total	dec.		0.798072				19
Total tax net of state credit	mills		26.864500				20
Net Local and School Tax Rate	mills		21.439805				21
Utility Plant, Jan. 1	\$	21,280,132	21,280,132				22
Materials & Supplies	\$	413,000	413,000				23
Subtotal	\$	21,693,132	21,693,132				24
Less: Plant Outside Limits	\$	1,548,287	1,548,287				25
Taxable Assets	\$	20,144,845	20,144,845				26
Assessment Ratio	dec.		0.832000				27
Assessed Value	\$	16,760,511	16,760,511				28
Net Local & School Rate	mills		21.439805				29
Tax Equiv. Computed for Current Year	\$	359,342	359,342				30
Tax Equivalent per 1994 PSC Report	\$	214,312					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	359,342					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	1,290		25
Structures and Improvements (352)	12,841		26
Station Equipment (353)	232,754		27
Towers and Fixtures (354)	132,727		28
Poles and Fixtures (355)	176,065		29
Overhead Conductors and Devices (356)	134,267		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	689,944	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	26,244		34
Structures and Improvements (361)	58,838		35
Station Equipment (362)	2,697,824	2,684,974	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	606,935	173,859	38
Overhead Conductors and Devices (365)	779,187	538,595	39
Underground Conduit (366)	264,644	45,720	40
Underground Conductors and Devices (367)	2,853,894	1,564,731	41
Line Transformers (368)	2,074,026	38,568	42
Services (369)	701,915	73,107	43
Meters (370)	672,941	24,225	44
Installations on Customers' Premises (371)	7,852		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	761,166	56,589	47
Total Distribution Plant	11,505,466	5,200,368	
GENERAL PLANT			
Land and Land Rights (389)	126,360		48
Structures and Improvements (390)	2,294,666		49
Office Furniture and Equipment (391)	106,387		50
Computer Equipment (391.1)	255,720	26,351	51
Transportation Equipment (392)	189,598		52
Stores Equipment (393)	12,577		53
Tools, Shop and Garage Equipment (394)	84,988	23,143	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			1,290 25
Structures and Improvements (352)			12,841 26
Station Equipment (353)			232,754 27
Towers and Fixtures (354)	132,727		0 28
Poles and Fixtures (355)	20,240		155,825 29
Overhead Conductors and Devices (356)	58,793		75,474 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	211,760	0	478,184
DISTRIBUTION PLANT			
Land and Land Rights (360)			26,244 34
Structures and Improvements (361)			58,838 35
Station Equipment (362)			5,382,798 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,593		769,201 38
Overhead Conductors and Devices (365)	35,419		1,282,363 39
Underground Conduit (366)	2,198		308,166 40
Underground Conductors and Devices (367)	17,892		4,400,733 41
Line Transformers (368)	16,809		2,095,785 42
Services (369)	2,946		772,076 43
Meters (370)	2,237		694,929 44
Installations on Customers' Premises (371)			7,852 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,962		815,793 47
Total Distribution Plant	91,056	0	16,614,778
GENERAL PLANT			
Land and Land Rights (389)			126,360 48
Structures and Improvements (390)			2,294,666 49
Office Furniture and Equipment (391)			106,387 50
Computer Equipment (391.1)	30,892		251,179 51
Transportation Equipment (392)			189,598 52
Stores Equipment (393)			12,577 53
Tools, Shop and Garage Equipment (394)			108,131 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	36,991		55
Power Operated Equipment (396)	273,917		56
Communication Equipment (397)	71,458	56,847	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	3,452,662	106,341	
Total utility plant in service directly assignable	15,648,072	5,306,709	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	15,648,072	5,306,709	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			36,991 55
Power Operated Equipment (396)			273,917 56
Communication Equipment (397)			128,305 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	30,892	0	3,528,111
Total utility plant in service directly assignable	333,708	0	20,621,073
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	333,708	0	20,621,073

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0	30,329	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	303,327	1,522	38
Overhead Conductors and Devices (365)	390,319	15,838	39
Underground Conduit (366)	0	4,544	40
Underground Conductors and Devices (367)	1,135,432	189,196	41
Line Transformers (368)	31,887		42
Services (369)	303,092	54,584	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	6,036		47
Total Distribution Plant	2,170,093	296,013	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			30,329 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	5,887		298,962 38
Overhead Conductors and Devices (365)	17,986		388,171 39
Underground Conduit (366)			4,544 40
Underground Conductors and Devices (367)	6,540		1,318,088 41
Line Transformers (368)			31,887 42
Services (369)	1,495		356,181 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			6,036 47
Total Distribution Plant	31,908	0	2,434,198
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	2,170,093	296,013
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	2,170,093	296,013

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>31,908</u>	<u>0</u>	<u>2,434,198</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>31,908</u>	<u>0</u>	<u>2,434,198</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	5,136	3.00%	385	19
Station Equipment (353)	110,454	3.30%	7,681	20
Towers and Fixtures (354)	57,109	2.80%		21
Poles and Fixtures (355)	115,495	2.80%	4,646	22
Overhead Conductors and Devices (356)	60,532	3.20%	3,356	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					5,521 19
353					118,135 20
354	132,727		75,618		0 21
355	20,240		12,523		112,424 22
356	58,793		32,920		38,015 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	348,726		16,068	
DISTRIBUTION PLANT				
Structures and Improvements (361)	20,286	3.00%	1,765	27
Station Equipment (362)	1,195,747	3.20%	129,291	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	493,280	3.90%	26,834	30
Overhead Conductors and Devices (365)	498,810	3.10%	31,954	31
Underground Conduit (366)	39,876	2.00%	5,728	32
Underground Conductors and Devices (367)	1,003,319	3.30%	119,701	33
Line Transformers (368)	620,140	3.30%	68,802	34
Services (369)	324,301	4.10%	30,217	35
Meters (370)	237,926	5.00%	34,197	36
Installations on Customers' Premises (371)	8,292	5.60%		37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	308,411	5.10%	40,213	39
Total Distribution Plant	4,750,388		488,702	
GENERAL PLANT				
Structures and Improvements (390)	142,530	2.50%	57,367	40
Office Furniture and Equipment (391)	65,263	6.30%	6,702	41
Computer Equipment (391.1)	163,124	20.00%	50,690	42
Transportation Equipment (392)	162,290	15.00%	27,307	43
Stores Equipment (393)	3,909	4.00%	503	44
Tools, Shop and Garage Equipment (394)	43,944	6.70%	6,469	45
Laboratory Equipment (395)	10,881	6.70%	2,478	46
Power Operated Equipment (396)	214,790	12.50%	34,240	47
Communication Equipment (397)	15,013	6.70%	6,692	48
Miscellaneous Equipment (398)	0	5.00%		49
Other Tangible Property (399)	0	6.70%		50
Total General Plant	821,744		192,448	
Total accum. prov. directly assignable	5,920,858		697,218	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	211,760	0	121,061	0	274,095
361					22,051 27
362					1,325,038 28
363					0 29
364	11,593	2,332	3,913	(154,428)	355,674 30
365	35,419	12,219	5,797	(158,322)	330,601 31
366	2,198	962	868		43,312 32
367	17,892	21,025	8,838	(303,920)	789,021 33
368	16,809		736		672,869 34
369	2,946	18,643	2,589	(100,964)	234,554 35
370	2,237				269,886 36
371					8,292 37
372					0 38
373	1,962		6,422		353,084 39
	91,056	55,181	29,163	(717,634)	4,404,382
390					199,897 40
391					71,965 41
391.1	30,892	248			182,674 42
392					189,597 43
393					4,412 44
394					50,413 45
395					13,359 46
396					249,030 47
397					21,705 48
398					0 49
399					0 50
	30,892	248	0	0	983,052
	333,708	55,429	150,224	(717,634)	5,661,529

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>5,920,858</u></u>		<u><u>697,218</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>333,708</u>	<u>55,429</u>	<u>150,224</u>	<u>(717,634)</u>	<u>5,661,529</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0	3.20%	485	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	165,580	3.90%	11,745	30
Overhead Conductors and Devices (365)	167,962	3.10%	12,067	31
Underground Conduit (366)	0	2.00%	45	32
Underground Conductors and Devices (367)	340,600	2.00%	40,485	33
Line Transformers (368)	526	3.30%	1,052	34
Services (369)	109,286	4.10%	13,515	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	154	5.10%	308	39
Total Distribution Plant	784,108		79,702	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	784,108		79,702	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					485 28
363					0 29
364	5,887	2,959	1,987		170,466 30
365	17,986	11,628	2,944		153,359 31
366					45 32
367	6,540	12,649	4,488		366,384 33
368					1,578 34
369	1,495	299	1,315		122,322 35
370					0 36
371					0 37
372					0 38
373					462 39
	31,908	27,535	10,734	0	815,101
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	31,908	27,535	10,734	0	815,101

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>784,108</u></u>		<u><u>79,702</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>31,908</u>	<u>27,535</u>	<u>10,734</u>	<u>0</u>	<u>815,101</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	41			1		40 1
7.2/12.5 kV (12kV)	10		1			11 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)	14					14 5
7.2/12.5 kV (12kV)	10		5			15 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	2		4			6 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	2		1			3 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV	4			2		2 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	0 2
Nonfarm Customers	0 3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	0 7
Nonfarm	0 8
Total	0 9
Customers served at other than rural rates:	10
Farm	3 11
Nonfarm	53 12
Total	56 13
Total customers on rural lines at end of year	56 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)		
January	01	40,705	Tuesday	01/20/2004	08:00	22,782	1
February	02	40,615	Wednesday	02/04/2004	09:00	21,073	2
March	03	39,294	Thursday	03/11/2004	11:00	22,284	3
April	04	37,949	Thursday	04/29/2004	13:00	20,389	4
May	05	38,716	Wednesday	05/12/2004	14:00	20,385	5
June	06	42,971	Wednesday	06/09/2004	13:00	22,038	6
July	07	43,313	Tuesday	07/20/2004	15:00	22,491	7
August	08	43,860	Tuesday	08/03/2004	15:00	23,012	8
September	09	45,875	Thursday	09/02/2004	17:00	22,420	9
October	10	41,139	Thursday	10/07/2004	13:00	21,675	10
November	11	39,980	Thursday	11/11/2004	11:00	20,701	11
December	12	42,231	Wednesday	12/22/2004	11:00	22,815	12
Total		496,648				262,065	
System Name REEDSBURG UTILITY COMMISSION							

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>

System Name REEDSBURG UTILITY COMMISSION

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	262,065	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	262,065	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	253,524	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	418	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	14	22
Total Used by Company	432	23
Total Sold and Used	253,956	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	8,109	27
Total Energy Losses	8,109	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.0943%	29
Total Disposition of Energy	262,065	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,915	35,455	1
Total Sales for Residential Sales		3,915	35,455	
Commercial & Industrial				
SMALL POWER	CP-1	37	9,301	2
LARGE POWER	CP-2	26	47,001	3
INDUSTRIAL	CP-3	4	30,831	4
LARGE INDUSTRIAL	CP-4	1	113,855	5
COMMERCIAL & WHOLESALE	GS-1	603	16,075	6
Total Sales for Commercial & Industrial		671	217,063	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	1	971	7
DUSK TO DAWN	MS-2	54	35	8
Total Sales for Public Street & Highway Lighting		55	1,006	
Sales for Resale				
INTERDEPARTMENTAL	GS-1	1	1,297	9
Total Sales for Sales for Resale		1	1,297	
TOTAL SALES FOR ELECTRICITY		4,642	254,821	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,533,831	100,668	2,634,499	1
0	0	2,533,831	100,668	2,634,499	
32,415	40,240	607,998	25,022	633,020	2
119,608	147,597	2,639,122	121,549	2,760,671	3
69,257	85,209	1,583,425	79,475	1,662,900	4
222,714	259,695	5,188,351	315,663	5,504,014	5
0	0	1,137,418	44,252	1,181,670	6
443,994	532,741	11,156,314	585,961	11,742,275	
		126,502	2,558	129,060	7
		5,427	74	5,501	8
0	0	131,929	2,632	134,561	
		100,019		100,019	9
0	0	100,019	0	100,019	
443,994	532,741	13,922,093	689,261	14,611,354	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	UTILITY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	ALLIANT SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	496,648				6
Average load factor	72.2835%				7
Total Cost of Purchased Power	11,524,181				8
Average cost per kWh	0.0440				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	10,798	11,984			12
February	10,175	10,898			13
March	11,457	10,827			14
April	10,471	9,918			15
May	9,704	10,681			16
June	11,335	10,702			17
July	11,172	11,319			18
August	11,743	11,269			19
September	11,488	10,933			20
October	10,828	10,847			21
November	10,518	10,183			22
December	11,524	11,292			23
Total kWh (000)	131,213	130,853			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE					NONE		1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE			NONE				1
Total						<u><u>0</u></u>	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	GREDE E	GREDE W	IP 12kV	IP 4kV	MAIN 12 kV	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	4,160	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	10,000	10,000	7,500	10,000	5
Number of Spare Transformers on Hand	1	0	0	0	0	6
15-Minute Maximum Demand in kW	0	0	0	0	0	7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output	0	0	0	0	0	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	MAIN 4 kV	NISHAN	WASHBRN	ZOBEL	13
Voltage--High Side	69,000	138,000	69,000	138,000	14
Voltage--Low Side	4,160	12,470	4,160	12,470	15
Num. of Main Transformers in Operation	1	1	1	1	16
Total Capacity of Transformers in kVA	10,000	15,000	5,000	15,000	17
Number of Spare Transformers on Hand	0	0	0	0	18
15-Minute Maximum Demand in kW	0	0	0	0	19
Dt and Hr of Such Maximum Demand					20
					21
Kwh Output	0	0	0	0	22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
					31
Kwh Output					32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,872	1,263	178,020	1
Acquired during year	130	16	5,750	2
Total	5,002	1,279	183,770	3
Retired during year	29	26	2,660	4
Sales, transfers or adjustments increase (decrease)	0	(2)	(33,971)	5
Number end of year	4,973	1,251	147,139	6
Number end of year accounted for as follows:				7
In customers' use	4,612	985	108,726	8
In utility's use	38	23	1,657	9
				10
Locked meters on customers' premises	0			11
In stock	323	243	36,756	12
Total end of year	4,973	1,251	147,139	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	64	59,203	1
Sodium Vapor	100	8	4,224	2
Sodium Vapor	150	154	122,293	3
Sodium Vapor	400	45	95,040	4
Total		271	280,760	
Ornamental				
Incandescent	300	4	6,336	5
Mercury Vapor	175	9	8,325	6
Sodium Vapor	70	151	56,128	7
Sodium Vapor	150	34	26,999	8
Sodium Vapor	250	43	56,850	9
Sodium Vapor	300	101	159,984	10
Sodium Vapor	400	132	278,784	11
Sodium Vapor	800	10	42,240	12
Total		484	635,646	
Other				
NONE		0	0	13
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

593 UPGRADE OF DISTRIBUTION SYSTEM. INCREASED TREE TRIMMING FROM PREVIOUS YEAR.

926 EMPLOYEE PENSIONS & BENEFITS INCREASED DUE TO MORE HEALTH CLAIMS FOR ELECTRIC DEPT EMPLOYEES. THE UTILITY IS PARTIALLY SELF INSURED FOR HEALTH CLAIMS.

923 COST HIGH IN PREVIOUS YEAR BECAUSE OF 2003 ENGINEERING COMPLETED IN 2004.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

367 CONVERSION PROJECT, NEW ITEMS 90% URD.

365 UPGRADE DISTRIBUTION SYSTEM. 4970 CE-105

364 UPGRADE DISTRIBUTION SYSTEM. 4970 CE-105

362 CONSTRUCTION OF NEW SUBSTATION-ZOBEL SUB

If Retirements for any Accounts exceed \$100,000, please explain.

354 RETIRED BLUE BIRD TOWER.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

367 DISTRIBUTION SYSTEM UPGRADE-ADDED SEVERAL NEW SWITCHES.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

371 OVERDEPRECIATED PLANT ACCOUNT.

If Adjustments for any account are nonzero, please explain.

364 PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

365 PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

367 PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.

369 PRE 2003 DEPRECIATION ON CONTRIBUTED PLANT.
