



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Financial Section Footnotes	F-22
Contributions in Aid of Construction (Account 271)	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22
Meters	W-23
Hydrants and Distribution System Valves	W-24

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR

Title: CONTROLLER

Office Address:

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

E-mail Address: gary.flugaur@wrwwlc.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DONANLD D. DREWISKI

Title: COMMISSION CHAIRMAN

Office Address:

1320-18TH ST. SO.

WISCONSIN RAPIDS, WI 54494

Telephone: (715) 421 - 3282

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Date of most recent audit report: 4/18/2003

Period covered by most recent audit: 01/01/2002-12/31/2002

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address: jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICHARD C. BARDEN

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Fax Number: (715) 423 - 2831

E-mail Address: dick.barden@wrwwlc.com

Name: MRS MARY A. ROTHERMEL

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9042

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Names of members of utility commission/committee:

- MS FRAN BAILEY-GOKEY, COMMISSIONER
 - MS ELLEN M. DAHL, COMMISSIONER
 - MR DONALD J. DREWISKE, COMMISSIONER
 - MR MAURICE J. MATHEWS, COMMISSIONER
 - MR RANDY F. ROBERSON, COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	17,838,195	17,190,752	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,487,546	13,997,377	2
Depreciation Expense (403)	1,372,826	1,447,136	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,003,541	969,788	5
Total Operating Expenses	16,863,913	16,414,301	
Net Operating Income	974,282	776,451	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	974,282	776,451	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	12,982	3,689	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	229,358	333,768	10
Miscellaneous Nonoperating Income (421)	298,005	0	11
Total Other Income	540,345	337,457	
Total Income	1,514,627	1,113,908	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	120,410	2,982	13
Total Miscellaneous Income Deductions	120,410	2,982	
Income Before Interest Charges	1,394,217	1,110,926	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	572	823	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	572	823	
Net Income	1,393,645	1,110,103	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	32,926,882	31,826,980	20
Balance Transferred from Income (433)	1,393,645	1,110,103	21
Miscellaneous Credits to Surplus (434)	5,754,680	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	5,000	10,201	25
Total Unappropriated Earned Surplus End of Year (216)	40,070,207	32,926,882	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	17,838,195		17,838,195	1
Total (Acct. 400):	17,838,195	0	17,838,195	
Operation and Maintenance Expense (401-402):				
Derived	14,487,546		14,487,546	2
Total (Acct. 401-402):	14,487,546	0	14,487,546	
Depreciation Expense (403):				
Derived	1,372,826		1,372,826	3
Total (Acct. 403):	1,372,826	0	1,372,826	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,003,541		1,003,541	5
Total (Acct. 408):	1,003,541	0	1,003,541	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	974,282	0	974,282	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	12,982		12,982	8
Total (Acct. 415-416):	12,982	0	12,982	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
FROM INVESTMENTS - ELECTRIC & WATER	229,358		229,358 11
Total (Acct. 419):	229,358	0	229,358
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	123,695	123,695 12
Contributed Plant - Electric	[REDACTED]	169,605	169,605 13
SALE OF TIMBER OFF UTILITY OWNED LAND	4,705		4,705 14
Total (Acct. 421):	4,705	293,300	298,005
TOTAL OTHER INCOME:	247,045	293,300	540,345

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	40,501	40,501 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	79,909	79,909 17
NONE	0	0	0 18
Total (Acct. 426):	0	120,410	120,410
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	120,410	120,410

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 19
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 20
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	572		572 23
Total (Acct. 431):	572	0	572
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	572	0	572
NET INCOME:	1,220,755	172,890	1,393,645
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	32,926,882	0	32,926,882 25
Total (Acct. 216):	32,926,882	0	32,926,882
Balance Transferred from Income (433):			
Derived	1,220,755	172,890	1,393,645 26
Total (Acct. 433):	1,220,755	172,890	1,393,645
Miscellaneous Credits to Surplus (434):			
AUDIT ADJUSTMENTS FROM 2002	434,582	0	434,582 27
CLOSE BALANCE IN CIAC - ELECTRIC UTILITY	0	1,715,288	1,715,288 28
CLOSE BALANCE IN CIAC - WATER UTILITY	0	3,604,810	3,604,810 29
Total (Acct. 434):	434,582	5,320,098	5,754,680
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
UTILITY CONTRIBUTION TO CITY CHRISTMAS DECORAT	5,000	0	5,000 32
Total (Acct. 439)--Debit:	5,000	0	5,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	34,577,219	5,492,988	40,070,207

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	17,317	45,303			62,620	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	315	6,141			6,456	2
Payroll	5,021	24,329			29,350	3
Materials	4,451	3,961			8,412	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION & INSURANCE	895	4,525			5,420	6
Total costs and expenses	10,682	38,956	0	0	49,638	
Net income (or loss)	6,635	6,347	0	0	12,982	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,282,258	14,555,937	0	0	17,838,195	1
Less: interdepartmental sales	7,768	85,209	0	0	92,977	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,181	58,840			60,021	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,273,309	14,411,888	0	0	17,685,197	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	679,090	170,446	849,536	1
Electric operating expenses	727,682	182,643	910,325	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	24,361	4,989	29,350	6
Other nonutility expenses			0	7
Water utility plant accounts	75,638	18,984	94,622	8
Electric utility plant accounts	282,712	70,959	353,671	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	3,760	943	4,703	13
Accum. prov. for depreciation of electric plant	31,216	7,835	39,051	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	459,471	(459,471)	0	18
All other accounts	10,648	2,672	13,320	19
Total Payroll	2,294,578	0	2,294,578	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	53,595,498	50,932,817	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	21,970,412	17,799,448	2
Net Utility Plant	31,625,086	33,133,369	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	31,674,375	33,182,658	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,167,130	1,058,781	8
Special Funds (125-128)	8,170,916	7,438,143	9
Total Other Property and Investments	9,338,046	8,496,924	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,309,587	1,022,039	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	900	650	12
Temporary Cash Investments (136)	528,972	591,474	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,242,145	1,435,088	15
Other Accounts Receivable (143)	390,535	374,642	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	363,577	542,470	18
Materials and Supplies (151-163)	774,686	775,227	19
Prepayments (165)	114,040	102,128	20
Interest and Dividends Receivable (171)	5,305	10,897	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	4,729,747	4,854,615	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	195,774	219,375	25
Total Deferred Debits	195,774	219,375	
Total Assets and Other Debits	45,937,942	46,753,572	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,984,921	1,829,786	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	40,070,207	32,926,882	28
Total Proprietary Capital	42,055,128	34,756,668	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,190,169	850,405	33
Payables to Municipality (233)	625,839	612,417	34
Customer Deposits (235)	43,835	36,265	35
Taxes Accrued (236)	805,358	765,158	36
Interest Accrued (237)	3,514	4,567	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	52,698	71,400	40
Miscellaneous Current and Accrued Liabilities (242)	993,097	579,835	41
Total Current and Accrued Liabilities	3,714,510	2,920,047	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	16,460	914	43
Other Deferred Credits (253)	151,844	241,555	44
Total Deferred Credits	168,304	242,469	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	8,834,388	49
Total Liabilities and Other Credits	45,937,942	46,753,572	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	24,058,186	0	0	26,874,631	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	19,536,465	0	0	23,044,851	2
Utility Plant in Service - Contributed Plant (101.2)	4,941,119	0	0	4,150,166	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	40,227			500	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	692,739			1,189,431	9
Total Utility Plant	25,210,550	0	0	28,384,948	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	6,651,908	0	0	12,479,080	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	849,639	0	0	1,989,785	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	7,501,547	0	0	14,468,865	
Net Utility Plant	17,709,003	0	0	13,916,083	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	6,156,763	11,642,685			17,799,448	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	477,854	894,972			1,372,826	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	28,183				28,183	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	23,153	118,268			141,421	9
Salvage	1,672	30,900			32,572	10
Other credits (specify):						11
					0	12
Total credits	530,862	1,044,140	0	0	1,575,002	13
Debits during year						14
Book cost of plant retired	29,111	170,374			199,485	15
Cost of removal	6,605	37,369			43,974	16
Other debits (specify):						17
					0	18
Total debits	35,716	207,743	0	0	243,459	19
Balance end of year (111.1)	6,651,909	12,479,082	0	0	19,130,991	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	40,501	79,909			120,410	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	(20)	4,780			4,760	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	818,054	1,950,672			2,768,726	10
Total credits	858,535	2,035,361	0	0	2,893,896	11
Debits during year						12
Book cost of plant retired	5,391	31,012			36,403	13
Cost of removal	3,506	14,563			18,069	14
Other debits (specify):						15
					0	16
Total debits	8,897	45,575	0	0	54,472	17
Balance end of year (111.2)	849,638	1,989,786	0	0	2,839,424	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			617,043		617,043	633,007	3
Total Electric Utility					617,043	633,007	

Account	Total End of Year	Amount Prior Year	
Electric utility total	617,043	633,007	1
Water utility (154)	157,643	142,220	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	774,686	775,227	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,829,786	1
Changes during year (explain):		
FURNISH POWER TO NEW BUILDING	18,575	2
FURNISH 3 PHASE POWER TO NEW PORTION OF TECH PARK	24,971	3
INSTALL STREET LIGHTING TO NEW PORTION OF TECH PARK	20,294	4
INSTALL STREET LIGHTING VARIOUS LOCATIONS	57,902	5
INSTALL STREET LIGHTING 2ND ST NO & OAK ST AREA	10,867	6
MISCELLANEOUS WATER AND ELECTRIC INSTALLATIONS	22,526	7
Balance end of year	<u>1,984,921</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0
Net amount of bonds outstanding December 31:				0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	765,158	1
Accruals:		
Charged water department expense	561,386	2
Charged electric department expense	442,155	3
Charged sewer department expense	13,249	4
Other (explain):		
NONE		5
Total Accruals and other credits	1,016,790	
Taxes paid during year:		
County, state and local taxes	765,158	6
Social Security taxes	120,815	7
PSC Remainder Assessment	19,647	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	70,970	9
Total payments and other debits	976,590	
Balance end of year	805,358	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	4,567	572	1,625	3,514	4
Subtotal	4,567	572	1,625	3,514	
Total	4,567	572	1,625	3,514	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE COMPANY STOCK	2,700	2
RESCO STOCK	62	3
AMERICAN TRANSMISSION COMPANY INVESTMENT	1,164,368	4
Total (Acct. 124):	1,167,130	
Sinking Funds (125):		
NONE		5
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND	6,247,769	6
WATER UTILITY DEPRECIATION FUND	1,923,072	7
Total (Acct. 126):	8,170,841	
Other Special Funds (128):		
UPS DEPOSIT	75	8
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		9
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	170,857	12
Electric	1,071,288	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	1,242,145	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	246,997	16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	142,375	17
Other (specify):		
OTHER WORK IN PROGRESS	1,163	18
Total (Acct. 143):	390,535	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	85,717	19
WATER BILLS ON TAX ROLL	6,749	20
E;ECTRI & WATER SERVICE BILLS	115,387	21
FEE FOR SEWER SERVICE COLLECTIONS	155,724	22
Total (Acct. 145):	363,577	
Prepayments (165):		
INSURANCE	2,273	23
POSTAGE	4,906	24
WORKERS COMPENSATION INSURANCE	3,660	25
PUBLIC LIABILITY INSURANCE	5,031	26
PSC REMAINDER ASSESSMENT	19,488	27
WI GROSS RECEIPTS TAX	78,067	28
HP LASER PRINTER MAINTENANCE	615	29
Total (Acct. 165):	114,040	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	31
Total (Acct. 183):	2,808	
Clearing Accounts (184):		
PAYROLL	(30,212)	32
Total (Acct. 184):	(30,212)	
Temporary Facilities (185):		
NONE		33
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
LIGHT BULB REBATES	12,470	34
ENERGY AUDITS	5,683	35
COMMERCIAL CONSERVATION REBATES	201,836	36

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Miscellaneous Deferred Debits (186):		
WATER CONSERVATION PROGRAM	3,189	37
Total (Acct. 186):	223,178	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	625,839	38
Total (Acct. 233):	625,839	
Other Deferred Credits (253):		
WATER BILLS ADDED TO TAX ROLL	861	39
WHOLESALE RATE REFUND	15,838	40
PUBLIC BENEFITS	135,145	41
Total (Acct. 253):	151,844	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	19,224,951	22,619,190	0	0	41,844,141	1
Materials and Supplies	149,931	625,025	0	0	774,956	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	6,404,336	12,060,883	0	0	18,465,219	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	12,970,546	11,183,332	0	0	24,153,878	
Net Operating Income	472,794	501,488	0	0	974,282	7
Net Operating Income as a percent of						
Average Net Rate Base	3.65%	4.48%	N/A	N/A	4.03%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

Purchased land for site of future Well #5 for \$240,964.30.

Purchased Railroad Right-of Way for extension of watermain for \$65,000.00

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Water Rate Application File 6700-WR-104, granted increase dated 12-18-03 rates were implemented beginning 01-01-04.

Application to change method of cost recovery of providing public fire protection File 6700-WR-103 granted change dated 11-11-03 effective 01-01-004.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

The following are Audit Entries for the year ending 12-31-02 made to our books after 2002 Annual PSC Report had been filed.

Acct.#	Dr.	Cr.		
1) Electr - Retained Earnings			1-2160-00	134,401.78
Electr - Retained Earnings			1-2160-00	205,653.94
Electr - PR Deductions: Health Ins.			1-2436-00	134,401.78
Electr - Contr. in Aid of Construction			1-2710-00	205,653.94
Water - Retained Earnings			2-2160-00	63,655.68
Water - Retained Earnings			2-2160-00	166,112.81
Water - PR Deductions: Health Ins.			2-2436-00	63,655.68
Water - Contr. in Aid of Construction			2-2710-00	166,112.81

To reclassify Retained Earnings for post retirement health benefits and Contributions not posted to revenue in prior years.

2) Electr - PR Deductions: Health Ins.			1-2436-00	147,485.04
Electr - A/G Exp-Emp Pensions/Benefits			1-9260-20	147,485.04
Water - PR Deductions: Health Ins.			2-2436-00	69,846.06
Water - A/G Exp-Emp Pensions/Benefits			2-9260-20	69,846.06

To true-up Post Retirement benefits for 2002.

3) Electr - Contr. in Aid of Construction			1-2710-00	139,959.76
Electr - CIAC Revenue			1-4210-00	139,959.76
Water - Contr. in Aid of Construction			2-2710-00	233,838.29
Water - CIAC Revenue			2-4210-00	233,838.29

To record Contribution Revenues for 2002 per GASB 33.

4) Electr - Interest Receivable			1-1710-00	34,566.00
Electr - Interest & Dividend Income			1-4190-00	34,566.00

To record 2002 4th quarter American Transmission Co.(ATC) investment income payment as Accrued Interest Receivable. Reversed in 2003.

5) Electr - Investment-American Trans. Co.			1-1242-00	47,211.00
Electr - Interest & Dividend Income			1-4190-00	47,211.00

To record a 20% additional investment in ATC based on 2002 ATC investment income.

6) Water - Receivable from Municipality			2-1451-00	16,021.00
Water - Public Fire Protection Service			2-4630-00	16,021.00

To true-up Public Fire Protection for 2002.

7) Electr - Construction Work in Progress			1-1070-00	5,210.00
Electr - Taxes			1-4080-00	5,210.00
Water - Construction Work in Progress			2-1070-00	1,398.00
Water - Taxes			2-4080-00	1,398.00

To record Capitalized Taxes.

FINANCIAL SECTION FOOTNOTES

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

Interest accrued is for Customer Deposits

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Acct. (186) All items are an accounting method for tracking costs until requesting the PSC for authorization to amortize said costs.

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

Nobody new

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,822,815	4,011,573	0	0	0	8,834,388	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	4,822,815	4,011,573				8,834,388	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,174,254	3,059,561	1
Total Sales of Water	3,174,254	3,059,561	
Other Operating Revenues			
Forfeited Discounts (470)	11,667	11,730	2
Miscellaneous Service Revenues (471)	4,945	3,975	3
Rents from Water Property (472)	71,121	55,137	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	20,271	19,865	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	108,004	90,707	
Total Operating Revenues	3,282,258	3,150,268	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	41,673	311,174	8
Pumping Expenses (620-633)	145,750	207,385	9
Water Treatment Expenses (640-652)	679,045	523,172	10
Transmission and Distribution Expenses (660-678)	387,563	281,993	11
Customer Accounts Expenses (901-905)	38,565	49,802	12
Sales Expenses (910)	336	725	13
Administrative and General Expenses (920-932)	596,523	497,307	14
Total Operation and Maintenance Expenses	1,889,455	1,871,558	
Other Operating Expenses			
Depreciation Expense (403)	477,854	516,040	15
Amortization Expense (404-407)		0	16
Taxes (408)	442,155	430,765	17
Total Other Operating Expenses	920,009	946,805	
Total Operating Expenses	2,809,464	2,818,363	
NET OPERATING INCOME	472,794	331,905	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	2	1	43	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	1	43	
Metered Sales to General Customers (461)				
Residential	6,935	344,459	1,363,446	4
Commercial	718	236,378	627,002	5
Industrial	24	117,767	264,787	6
Total Metered Sales to General Customers (461)	7,677	698,604	2,255,235	
Private Fire Protection Service (462)	56		45,259	7
Public Fire Protection Service (463)	1		729,819	8
Other Sales to Public Authorities (464)	60	51,791	136,130	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	2,841	7,768	12
Total Sales of Water	7,797	753,237	3,174,254	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	729,819	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	729,819	
Forfeited Discounts (470):		
Customer late payment charges	11,667	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	11,667	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	4,945	7
Total Miscellaneous Service Revenues (471)	4,945	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	71,121	8
Total Rents from Water Property (472)	71,121	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	20,271	10
Other (specify): NONE		11
Total Other Water Revenues (474)	20,271	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	14,468	12,881	1
Operation Labor and Expenses (601)	26,679	36,412	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	526	799	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	0	261,082	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	41,673	311,174	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	11,375	10,356	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	79,586	77,276	17
Pumping Labor and Expenses (624)	5,857	13,869	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	24,195	21,875	22
Maintenance of Structures and Improvements (631)	5,985	51,206	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	18,752	32,803	25
Total Pumping Expenses	145,750	207,385	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	14,231	13,044	26
Chemicals (641)	49,515	45,220	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	456,387	433,186	28
Miscellaneous Expenses (643)	22	569	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	9,542	8,349	31
Maintenance of Structures and Improvements (651)	52,143	7,118	32
Maintenance of Water Treatment Equipment (652)	97,205	15,686	33
Total Water Treatment Expenses	679,045	523,172	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	28,753	27,209	34
Storage Facilities Expenses (661)	2,161	6,555	35
Transmission and Distribution Lines Expenses (662)	106,549	84,667	36
Meter Expenses (663)	23,576	24,303	37
Customer Installations Expenses (664)	13,994	26,244	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	644	135	43
Maintenance of Transmission and Distribution Mains (673)	137,401	74,979	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	36,419	17,315	46
Maintenance of Meters (676)	11,701	9,746	47
Maintenance of Hydrants (677)	26,365	10,840	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	387,563	281,993	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,227	1,306	50
Meter Reading Labor (902)	10,777	9,695	51
Customer Records and Collection Expenses (903)	25,379	27,443	52
Uncollectible Accounts (904)	1,182	11,358	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	38,565	49,802	
SALES EXPENSES			
Sales Expenses (910)	336	725	55
Total Sales Expenses	336	725	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	95,634	95,713	56
Office Supplies and Expenses (921)	47,900	43,374	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	28,676	11,978	59
Property Insurance (924)	9,209	5,499	60
Injuries and Damages (925)	40,365	40,112	61
Employee Pensions and Benefits (926)	302,061	239,071	62
Regulatory Commission Expenses (928)	16,201	752	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	16,488	24,565	65
Rents (931)		0	66
Maintenance of General Plant (932)	39,989	36,243	67
Total Administrative and General Expenses	596,523	497,307	
Total Operation and Maintenance Expenses	1,889,455	1,871,558	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		396,646	379,020	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		13,250	12,524	2
Net property tax equivalent		383,396	366,496	
Social Security		55,148	60,872	3
PSC Remainder Assessment		3,611	3,397	4
Other (specify): NONE			0	5
Total tax expense		442,155	430,765	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198490				3
County tax rate	mills		4.791390				4
Local tax rate	mills		10.220200				5
School tax rate	mills		8.898760				6
Voc. school tax rate	mills		1.619750				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.728590				10
Less: state credit	mills		1.318700				11
Net tax rate	mills		24.409890				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.220200				14
Combined School Tax Rate	mills		10.518510				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.738710				17
Total Tax Rate	mills		25.728590				18
Ratio of Local and School Tax to Total	dec.		0.806057				19
Total tax net of state credit	mills		24.409890				20
Net Local and School Tax Rate	mills		19.675763				21
Utility Plant, Jan. 1	\$	24,058,186	24,058,186				22
Materials & Supplies	\$	142,220	142,220				23
Subtotal	\$	24,200,406	24,200,406				24
Less: Plant Outside Limits	\$	4,189,393	4,189,393				25
Taxable Assets	\$	20,011,013	20,011,013				26
Assessment Ratio	dec.		1.007400				27
Assessed Value	\$	20,159,094	20,159,094				28
Net Local & School Rate	mills		19.675763				29
Tax Equiv. Computed for Current Year	\$	396,646	396,646				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	396,646					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	221,943	240,964	4
Structures and Improvements (311)	27,740		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	3,265,828	240,964	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	45,614		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	960,091	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	504,510		22
Water Treatment Equipment (332)	1,497,923		23
Total Water Treatment Plant	2,002,433	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			462,907	4
Structures and Improvements (311)			27,740	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,506,792	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	960,091	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)			1,497,923	23
Total Water Treatment Plant	0	0	2,002,433	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	3,602	65,000	24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,732,374	1,242	26
Transmission and Distribution Mains (343)	11,097,340	163,369	27
Fire Mains (344)	0		28
Services (345)	1,138,496	56,263	29
Meters (346)	1,005,847	46,876	30
Hydrants (348)	1,259,136	48,465	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	16,236,795	381,215	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	72,728	1,546	39
Laboratory Equipment (395)	25,228		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	141,673	1,546	
Total utility plant in service directly assignable	22,606,820	623,725	
Common Utility Plant Allocated to Water Department	1,129,432	28,414	46
Total utility plant in service	23,736,252	652,139	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			68,602 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,733,616 26
Transmission and Distribution Mains (343)	322	(3,847,857)	7,412,530 27
Fire Mains (344)			0 28
Services (345)	762	(394,759)	799,238 29
Meters (346)	13,759	(143,610)	895,354 30
Hydrants (348)	4,755	(436,589)	866,257 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	19,598	(4,822,815)	11,775,597
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	1,283		72,991 39
Laboratory Equipment (395)			25,228 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	1,283	0	141,936
Total utility plant in service directly assignable	20,881	(4,822,815)	18,386,849
Common Utility Plant Allocated to Water Department	8,230		1,149,616 46
Total utility plant in service	29,111	(4,822,815)	19,536,465

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		91,310	27
Fire Mains (344)			28
Services (345)		12,727	29
Meters (346)		7,145	30
Hydrants (348)		12,513	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	123,695	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	123,695	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	123,695	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	171	3,847,857	3,938,996 27
Fire Mains (344)			0 28
Services (345)	404	394,759	407,082 29
Meters (346)	2,292	143,610	148,463 30
Hydrants (348)	2,524	436,589	446,578 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	5,391	4,822,815	4,941,119
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	5,391	4,822,815	4,941,119
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	5,391	4,822,815	4,941,119

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	1,432	2.22%	888	1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	975,653	3.62%	55,088	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	369,520	1.77%	20,098	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,346,605		76,074	
PUMPING PLANT				
Structures and Improvements (321)	85,406	2.50%	13,967	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	258,904	4.42%	17,489	12
Diesel Pumping Equipment (326)	5,839	4.00%	2,007	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	22,392	4.29%	1,746	15
Total Pumping Plant	372,541		35,209	
WATER TREATMENT PLANT				
Structures and Improvements (331)	306,583	2.50%	16,144	16
Water Treatment Equipment (332)	671,311	3.24%	49,431	17
Total Water Treatment Plant	977,894		65,575	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	210,342	2.10%	32,927	19
Transmission and Distribution Mains (343)	1,610,753	1.04%	120,314	20
Fire Mains (344)	0			21
Services (345)	379,686	2.20%	28,097	22
Meters (346)	426,009	5.56%	52,283	23
Hydrants (348)	193,439	1.75%	23,379	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					2,320	1
312					0	2
313					0	3
314					1,030,741	4
315					0	5
316					389,618	6
317					0	7
	0	0	0	0	1,422,679	
321					99,373	8
322					0	9
323					0	10
324					0	11
325					276,393	12
326					7,846	13
327					0	14
328					24,138	15
	0	0	0	0	407,750	
331					322,727	16
332					720,742	17
	0	0	0	0	1,043,469	
341					0	18
342					243,269	19
343	322	80	9		1,730,674	20
344					0	21
345	762	1,637	(59)		405,325	22
346	13,759		43		464,576	23
348	4,755	4,888			207,175	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,820,229		257,000	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	61,948	5.88%	4,226	31
Laboratory Equipment (395)	13,350	5.88%	1,463	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	21,953	9.09%	4,022	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	97,251		9,711	
Total accum. prov. directly assignable	5,614,520		443,569	
Common Utility Plant Allocated to Water Department	542,243		85,620	38
Total accum. prov. for depreciation	6,156,763		529,189	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	19,598	6,605	(7)	0	3,051,019
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394	1,283				64,891 31
395					14,813 32
396					0 33
397					25,975 34
397.1					0 35
398					0 36
399					0 37
	1,283	0	0	0	105,679
	20,881	6,605	(7)	0	6,030,596
	8,230		1,679		621,312 38
	29,111	6,605	1,672	0	6,651,908

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)				8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)				12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	<u>0</u>		<u>0</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)				17
Total Water Treatment Plant	<u>0</u>		<u>0</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)				19
Transmission and Distribution Mains (343)		1.04%	25,603	20
Fire Mains (344)				21
Services (345)		2.20%	5,903	22
Meters (346)		5.56%	4,083	23
Hydrants (348)		1.75%	4,912	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	171	43	5	558,508	583,902 20
344					0 21
345	404	869	(32)	131,651	136,249 22
346	2,292		7	60,824	62,622 23
348	2,524	2,594		67,072	66,866 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)			25
Total Transmission and Distribution Plant	<u>0</u>		<u>40,501</u>
GENERAL PLANT			
Structures and Improvements (390)			26
Office Furniture and Equipment (391)			27
Computer Equipment (391.1)			28
Transportation Equipment (392)			29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)			31
Laboratory Equipment (395)			32
Power Operated Equipment (396)			33
Communication Equipment (397)			34
SCADA Equipment (397.1)			35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
Total General Plant	<u>0</u>		<u>0</u>
Total accum. prov. directly assignable	<u>0</u>		<u>40,501</u>
Common Utility Plant Allocated to Water Department			38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>40,501</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	5,391	3,506	(20)	818,055	849,639
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	5,391	3,506	(20)	818,055	849,639
					0 38
	5,391	3,506	(20)	818,055	849,639

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			78,960	78,960	1
February			71,732	71,732	2
March			71,953	71,953	3
April			68,820	68,820	4
May			75,667	75,667	5
June			81,348	81,348	6
July			86,163	86,163	7
August			96,365	96,365	8
September			74,754	74,754	9
October			63,455	63,455	10
November			55,797	55,797	11
December			63,914	63,914	12
Total annual pumpage	0	0	888,928	888,928	
Less: Water sold				753,237	13
Volume pumped but not sold				135,691	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				41,319	16
Volume related to equipment/system malfunction				31,976	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				73,295	19
Volume pumped but unaccounted for				62,396	20
Percent of water lost				7%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,526	23
Date of maximum: 8/5/2003					24
Cause of maximum:					25
Dry Weather - Lawn Sprinkling					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,442	26
Date of minimum: 11/17/2003					27
Total KWH used for pumping for the year				1,496,960	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	9 10
Year Installed	1978	1947	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	96	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	22 23
Year Installed	1997	1994	1962	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	100	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1,2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	10
Year Installed	1996	1962	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	8	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	23
Year Installed	1962	1996	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	50	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	22 23
Year Installed	1996	1991	1991	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	25	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	4
Year constructed	1947	1949	1999	5
				6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	7
				8
Elevation difference in feet (See Headnote 3.)	129	0	145	9
				10
Total capacity in gallons (actual)	400,000	703,741	2,000,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	17,731	0	14	0	17,717	1
P	D	4.000	400	0	0	0	400	2
M	D	6.000	414,721	360	0	0	415,081	3
M	D	8.000	135,945	1,864	0	0	137,809	4
M	D	10.000	18,500	0	0	0	18,500	5
A	S	12.000	6,700	0	0	0	6,700	6
M	D	12.000	110,107	2,482	0	0	112,589	7
M	T	12.000	5,309	0	0	0	5,309	8
A	D	14.000	14,569	0	0	0	14,569	9
M	D	14.000	106	0	0	0	106	10
M	T	14.000	526	0	0	0	526	11
M	D	16.000	9,599	0	0	0	9,599	12
M	T	16.000	14,764	0	0	0	14,764	13
M	S	20.000	5,200	0	0	0	5,200	14
M	T	20.000	4,012	0	0	0	4,012	15
M	T	24.000	620	0	0	0	620	16
Total Within Municipality			758,809	4,706	14	0	763,501	
M	S	12.000	2,500	0	0	0	2,500	17
M	S	14.000	73	0	0	0	73	18
A	S	16.000	15,100	0	0	0	15,100	19
M	S	16.000	1,215	0	0	0	1,215	20
M	S	20.000	19,472	0	0	0	19,472	21
M	S	24.000	54	0	0	0	54	22
Total Outside of Municipality			38,414	0	0	0	38,414	
Total Utility			797,223	4,706	14	0	801,915	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,912	5	2	0	3,915		1
M	1.000	898	45	1	0	942		2
M	1.250	33	0	0	0	33		3
M	1.500	191	8	0	0	199		4
M	2.000	128	3	1	0	130		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	14	0	0	0	14		8
M	6.000	23	2	0	0	25		9
M	8.000	20	0	0	0	20		10
M	12.000	2	0	0	0	2		11
Total Utility		5,229	63	4	0	5,288	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,729	288	277	0	7,740	413	1
0.750	16	0	0	0	16	0	2
1.000	296	16	1	2	313	14	3
1.250	1	0	0	0	1	0	4
1.500	115	0	1	0	114	34	5
2.000	79	4	1	(3)	79	17	6
3.000	54	1	2	0	53	12	7
4.000	16	0	0	(1)	15	10	8
6.000	2	0	0	0	2	2	9
Total:	8,308	309	282	(2)	8,333	502	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,163	441	4	9	1	122	7,740	1
0.750	7	8	1	0	0	0	16	2
1.000	112	168	1	9	2	21	313	3
1.250	0	1	0	0	0	0	1	4
1.500	5	83	1	13	0	12	114	5
2.000	0	53	5	13	0	8	79	6
3.000	0	19	2	22	1	9	53	7
4.000	0	4	8	3	0	0	15	8
6.000	0	0	2	0	0	0	2	9
Total:	7,287	777	24	69	4	172	8,333	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	916	19	9		926	2
Total Fire Hydrants	916	19	9	0	926	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 240
 Number of distribution system valves end of year: 3,212
 Number of distribution valves operated during year: 313

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Acct. (614) decrease due to \$260,000 well renovations done in 2002.
- Acct. (631) decrease due to \$48,000 repairs done in 2002 at collectors.
- Acct. (633) decrease due to repairs done to pumps in 2002.
- Acct. (651) increase due to painting in filter plant \$43,400
- Acct. (652) increase due to \$70,000 cost of repaint accelerator
- Acct. (664) decrease due to change in accounting for employees time.
- Acct. (662) increase due to paying more to diggers hotline for locates and labor to assist with locates.
- Acct. (673) increase was due to more watermain breaks then previous year.
- Acct. (675) increase was due to more water service freeze ups then previous years.
- Acct. (677) increase was due to \$19,950 paid for hydrant painting
- Acct. (923) increase due to consultant help with labor negotiations.
- Acct. (926) increase due to increased health and dental insurance costs.
- Acct. (928) increase due to costs involved with water rate applications.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Acct. (310) The \$240,964 addition was for purchase of land for site of future Well #5.

Allocation of Common Plant are based on hisotric studies, and have been in place for many years, with PSC approval I assume.

Accts. (343)(345)(346)(348) adjustments for both Water Plant in Service - Plant Financed by Utility and by Contribution were due to change in accounting for Contributions in Aid of Construction.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

Acct. (343)(345)(346)(348) adjustments were due to change in accounting for Contribution in Aid of Construction.

Water Mains (Page W-21)

General footnotes

Water Mains are assessed on a (3) year average installed cost/ft. basis. If cost/ft. of installing main is lower than the average for a particular project, that lower cost/ft. is used for the assessment. If the cost/ft. is higher than the average for a particular project, the (3)year average cost/ft. is used for the assessment.

Water Services are assessed on a (3)year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower cost. If higher than (3)year average then average is used for assessment.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

General footnotes

Adjustment necessary to get meter count to agree with, database we have set up for meters, to agree with actual meter counts for in service and stock.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them, we have not started a formal program for this project.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	14,355,627	13,800,539	1
Total Sales of Electricity	14,355,627	13,800,539	
Other Operating Revenues			
Forfeited Discounts (450)	49,945	47,525	2
Miscellaneous Service Revenues (451)	6,970	4,860	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	141,201	185,358	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,194	2,202	7
Total Other Operating Revenues	200,310	239,945	
Total Operating Revenues	14,555,937	14,040,484	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	10,423,066	10,065,988	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	802,449	777,002	10
Customer Accounts Expenses (901-905)	441,167	427,941	11
Sales Expenses (911-916)	144	5,903	12
Administrative and General Expenses (920-932)	931,265	848,985	13
Total Operation and Maintenance Expenses	12,598,091	12,125,819	
Other Expenses			
Depreciation Expense (403)	894,972	931,096	14
Amortization Expense (404-407)		0	15
Taxes (408)	561,386	539,023	16
Total Other Expenses	1,456,358	1,470,119	
Total Operating Expenses	14,054,449	13,595,938	
NET OPERATING INCOME	501,488	444,546	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	49,945	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	49,945	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	6,970	3
Total Miscellaneous Service Revenues (451)	6,970	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	76,158	5
ALLIANT ENERGY - LEASE AGREEMENT	65,043	6
Total Rent from Electric Property (454)	141,201	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	2,194	8
Total Other Electric Revenues (456)	2,194	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0		0
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	10,423,066	10,065,988	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	10,423,066	10,065,988	
Total Power Production Expenses	10,423,066	10,065,988	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0		0
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	41,285	42,940	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	29,927	26,649	52
Overhead Line Expenses (583)	60,596	50,763	53
Underground Line Expenses (584)	38,486	35,492	54
Street Lighting and Signal System Expenses (585)	6,645	1,642	55
Meter Expenses (586)	30,430	23,932	56
Customer Installations Expenses (587)	63,013	45,320	57
Miscellaneous Distribution Expenses (588)	(1,018)	(3,230)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	41,296	42,376	60
Maintenance of Structures (591)	55	167	61
Maintenance of Station Equipment (592)	1,986	11,459	62
Maintenance of Overhead Lines (593)	351,756	331,454	63
Maintenance of Underground Lines (594)	66,350	63,571	64
Maintenance of Line Transformers (595)	1,151	16,091	65
Maintenance of Street Lighting and Signal Systems (596)	65,757	80,713	66
Maintenance of Meters (597)	4,634	7,563	67
Maintenance of Miscellaneous Distribution Plant (598)	0	0	68
Total Distribution Expenses	802,449	777,002	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	11,991	12,896	69
Meter Reading Expenses (902)	106,561	101,308	70
Customer Records and Collection Expenses (903)	263,775	272,281	71
Uncollectible Accounts (904)	58,840	41,456	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	441,167	427,941	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	144	5,903	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	144	5,903	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	107,921	109,169	78
Office Supplies and Expenses (921)	50,540	44,736	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	84,636	72,500	81
Property Insurance (924)	10,385	6,201	82
Injuries and Damages (925)	65,614	51,519	83
Employee Pensions and Benefits (926)	555,152	472,912	84
Regulatory Commission Expenses (928)	254	19,955	85
Duplicate Charges -- Credit (929)	26,995	28,882	86
Miscellaneous General Expenses (930)	36,301	57,843	87
Rents (931)		0	88
Maintenance of General Plant (932)	47,457	43,032	89
Total Administrative and General Expenses	931,265	848,985	
Total Operation and Maintenance Expenses	12,598,091	12,125,819	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		408,713	386,137	1
Social Security		65,667	74,467	2
Wisconsin Gross Receipts Tax		70,970	63,940	3
PSC Remainder Assessment		16,036	14,479	4
Other (specify): NONE			0	5
Total tax expense		<u>561,386</u>	<u>539,023</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198490				3
County tax rate	mills		4.791390				4
Local tax rate	mills		10.220200				5
School tax rate	mills		8.898760				6
Voc. school tax rate	mills		1.619750				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.728590				10
Less: state credit	mills		1.318700				11
Net tax rate	mills		24.409890				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.220200				14
Combined School Tax Rate	mills		10.518510				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.738710				17
Total Tax Rate	mills		25.728590				18
Ratio of Local and School Tax to Total	dec.		0.806057				19
Total tax net of state credit	mills		24.409890				20
Net Local and School Tax Rate	mills		19.675763				21
Utility Plant, Jan. 1	\$	26,874,631	26,874,631				22
Materials & Supplies	\$	633,007	633,007				23
Subtotal	\$	27,507,638	27,507,638				24
Less: Plant Outside Limits	\$	6,887,827	6,887,827				25
Taxable Assets	\$	20,619,811	20,619,811				26
Assessment Ratio	dec.		1.007400				27
Assessed Value	\$	20,772,398	20,772,398				28
Net Local & School Rate	mills		19.675763				29
Tax Equiv. Computed for Current Year	\$	408,713	408,713				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	408,713					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	4,547,753	24,718	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,413,193	35,361	38
Overhead Conductors and Devices (365)	3,337,282	205,605	39
Underground Conduit (366)	680,935	85,006	40
Underground Conductors and Devices (367)	3,253,335	213,666	41
Line Transformers (368)	2,875,117	55,999	42
Services (369)	1,766,637	90,192	43
Meters (370)	1,159,932	26,862	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	3,216,764	230,741	47
Total Distribution Plant	23,441,795	968,150	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	96,168		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	1,718		4,570,753 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,272	(999,582)	1,440,700 38
Overhead Conductors and Devices (365)	15,627	(1,382,355)	2,144,905 39
Underground Conduit (366)		(282,054)	483,887 40
Underground Conductors and Devices (367)	20,727	(1,347,582)	2,098,692 41
Line Transformers (368)	29,912		2,901,204 42
Services (369)	3,667		1,853,162 43
Meters (370)	10,931		1,175,863 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	60,682		3,386,823 47
Total Distribution Plant	151,536	(4,011,573)	20,246,836
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			96,168 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	53,933		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	150,101	0	
Total utility plant in service directly assignable	23,591,896	968,150	
Common Utility Plant Allocated to Electric Department	2,613,206	53,546	60
Total utility plant in service	26,205,102	1,021,696	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			53,933 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	150,101
Total utility plant in service directly assignable	151,536	(4,011,573)	20,396,937
Common Utility Plant Allocated to Electric Department	18,838		2,647,914 60
Total utility plant in service	170,374	(4,011,573)	23,044,851

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		42,401	38
Overhead Conductors and Devices (365)		57,666	39
Underground Conduit (366)		11,872	40
Underground Conductors and Devices (367)		57,666	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	169,605	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	5,748	999,582	1,036,235 38
Overhead Conductors and Devices (365)	10,860	1,382,355	1,429,161 39
Underground Conduit (366)		282,054	293,926 40
Underground Conductors and Devices (367)	14,404	1,347,582	1,390,844 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	31,012	4,011,573	4,150,166
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>169,605</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>169,605</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	31,012	4,011,573	4,150,166
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	31,012	4,011,573	4,150,166

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	48,022	2.22%	2,708	27
Station Equipment (362)	1,981,243	3.03%	138,145	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,496,400	3.70%	71,297	30
Overhead Conductors and Devices (365)	1,750,536	4.20%	115,126	31
Underground Conduit (366)	191,964	2.50%	14,560	32
Underground Conductors and Devices (367)	1,270,413	3.89%	104,097	33
Line Transformers (368)	1,257,710	2.71%	78,269	34
Services (369)	845,048	4.57%	82,712	35
Meters (370)	461,404	3.39%	39,592	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	1,091,162	4.50%	148,581	39
Total Distribution Plant	10,393,902		795,087	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	93,382	6.67%	2,786	45
Laboratory Equipment (395)	23,959	5.88%	3,171	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	6.67%		48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	117,341		5,957	
Total accum. prov. directly assignable	10,511,243		801,044	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					50,730 27
362	1,718				2,117,670 28
363					0 29
364	8,272	5,737	10,009		1,563,697 30
365	15,627	12,499	(3,098)		1,834,438 31
366					206,524 32
367	20,727	2,719	(35)		1,351,029 33
368	29,912		6,435		1,312,502 34
369	3,667	8,234	1,099		916,958 35
370	10,931				490,065 36
371					0 37
372					0 38
373	60,682	8,180	11,534		1,182,415 39
	151,536	37,369	25,944	0	11,026,028
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					96,168 45
395					27,130 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	123,298
	151,536	37,369	25,944	0	11,149,326

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	1,131,442		212,194	51
Total accum. prov. for depreciation	<u><u>11,642,685</u></u>		<u><u>1,013,238</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
	18,838		4,956		1,329,754 51
	170,374	37,369	30,900	0	12,479,080

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		3.70%	19,170	30
Overhead Conductors and Devices (365)		4.20%	30,012	31
Underground Conduit (366)		2.50%	3,674	32
Underground Conductors and Devices (367)		3.89%	27,052	33
Line Transformers (368)				34
Services (369)				35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)				39
Total Distribution Plant	<u>0</u>		<u>79,908</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>79,908</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	5,748	3,987	6,956	619,833	636,224 30
365	10,860	8,686	(2,152)	725,100	733,414 31
366				79,514	83,188 32
367	14,404	1,890	(24)	526,225	536,959 33
368					0 34
369					0 35
370					0 36
371					0 37
372					0 38
373					0 39
	31,012	14,563	4,780	1,950,672	1,989,785
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	31,012	14,563	4,780	1,950,672	1,989,785

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>79,908</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>31,012</u>	<u>14,563</u>	<u>4,780</u>	<u>1,950,672</u>	<u>1,989,785</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
7.6/13.2 KV	2.09	285.30	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	3	3
Total	3	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	23	11
Nonfarm	235	12
Total	258	13
Total customers on rural lines at end of year	258	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,632	Wednesday	01/22/2003	18:00	15,264	1
February	02	23,995	Monday	02/10/2003	19:00	13,176	2
March	03	24,634	Monday	03/03/2003	19:00	13,428	3
April	04	23,437	Tuesday	04/15/2003	16:00	12,348	4
May	05	22,383	Tuesday	05/27/2003	16:00	12,060	5
June	06	34,327	Tuesday	06/24/2003	18:00	13,968	6
July	07	33,949	Thursday	07/03/2003	17:00	15,732	7
August	08	38,949	Wednesday	08/20/2003	17:00	15,948	8
September	09	33,879	Monday	09/08/2003	17:00	14,544	9
October	10	23,135	Monday	10/27/2003	18:00	12,888	10
November	11	25,628	Monday	11/24/2003	18:00	11,340	11
December	12	27,255	Wednesday	12/10/2003	18:00	15,912	12
Total		338,203				166,608	

System Name EAST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	
60 minutes integrated	ALLIANT ENERGY AFTER 05-01-02

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,284	Thursday	01/23/2003	12:00	7,422	13
February	02	12,095	Tuesday	02/25/2003	12:00	6,461	14
March	03	11,974	Monday	03/10/2003	11:00	6,692	15
April	04	11,316	Monday	04/07/2003	15:00	6,251	16
May	05	11,643	Tuesday	05/27/2003	22:00	6,064	17
June	06	15,284	Wednesday	06/25/2003	13:00	6,778	18
July	07	14,544	Thursday	07/03/2003	14:00	7,370	19
August	08	15,702	Wednesday	08/20/2003	15:00	7,226	20
September	09	14,530	Monday	09/08/2003	16:00	7,022	21
October	10	12,290	Thursday	10/09/2003	14:00	6,852	22
November	11	12,399	Monday	11/24/2003	18:00	5,930	23
December	12	12,795	Wednesday	12/10/2003	19:00	7,795	24
Total		156,856				81,863	

System Name WEST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (WEST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	248,471	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	248,471	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	234,094	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	426	22
Total Used by Company	426	23
Total Sold and Used	234,520	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	13,951	27
Total Energy Losses	13,951	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.6147%	29
Total Disposition of Energy	248,471	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	1
Residential Sales				
RESIDENTIAL	RG-1	10,711	92,717	1
Total Sales for Residential Sales		10,711	92,717	
Commercial & Industrial				
COMBINED LIGHTING & POWER	CG-1			2
SMALL POWER	CP-1	122	29,674	3
SMALL POWER - TIME-OF-DAY	CP1TOD	6	673	4
LARGE POWER	CP-2	17	12,518	5
LARGE POWER - TIME-OF-DAY	CP-3	16	39,294	6
INDUSTRIAL POWER	CP-4	6	24,437	7
GENERAL SERVICE - SINGLE PHASE	GS-1	1,108	12,225	8
GENERAL SERVICE - THREE PHASE	GS-1	471	18,002	9
INTERDEPARTMENTAL	MP-1	6	1,497	10
Total Sales for Commercial & Industrial		1,752	138,320	
Public Street & Highway Lighting				
STREET & SECURITY LIGHTING	MS-1	6	3,046	11
ATHLETIC FIELD LIGHTING	MS-2	2	11	12
Total Sales for Public Street & Highway Lighting		8	3,057	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,471	234,094	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		6,135,796	(228,775)	5,907,021	1
0	0	6,135,796	(228,775)	5,907,021	
				0	2
94,592		1,930,216	(73,217)	1,856,999	3
3,814	7,019	51,714	(1,661)	50,053	4
38,712	50,413	770,455	(30,888)	739,567	5
96,266	121,137	2,107,904	(96,956)	2,010,948	6
47,396	78,057	1,219,064	(60,297)	1,158,767	7
		929,140	(30,165)	898,975	8
		1,292,907	(44,419)	1,248,488	9
		85,209	(3,694)	81,515	10
280,780	256,626	8,386,609	(341,297)	8,045,312	
		408,787	(7,516)	401,271	11
		2,050	(27)	2,023	12
0	0	410,837	(7,543)	403,294	
				0	13
0	0	0	0	0	
280,780	256,626	14,933,242	(577,615)	14,355,627	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY		ALLIANT ENERGY		1
Point of Delivery	BAKER SUBSTATION		WEST WI RAPIDS SUB		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000.		44,000		4
Point of Metering	BAKER SUBSTATION		WEST WI RAPIDS SUB		5
Total of 12 Monthly Maximum Demands -- kW	338,203		156,856		6
Average load factor	67.4832%		71.4913%		7
Total Cost of Purchased Power	6,965,375		3,469,339		8
Average cost per kWh	0.0418		0.0424		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,316	7,948	3,567	3,854	12
February	6,227	6,949	3,077	3,384	13
March	6,136	7,292	3,081	3,610	14
April	6,162	6,186	3,104	3,147	15
May	5,806	6,254	2,960	3,104	16
June	6,674	7,294	3,261	3,517	17
July	7,645	8,087	3,633	3,736	18
August	8,114	7,834	3,679	3,547	19
September	6,709	7,835	3,274	3,748	20
October	6,507	6,381	3,434	3,419	21
November	5,342	5,998	2,793	3,136	22
December	7,041	8,871	3,448	4,348	23
Total kWh (000)	79,679	86,929	39,311	42,550	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	1	
NONE	NONE	NONE	0	0				1
						Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	18,085	38,949	400	3,600	1,488	7
Dt and Hr of Such Maximum Demand	08/20/2003 17:00	08/20/2003 17:00	09/08/2003 17:00	03/10/2003 11:00	08/20/2003 17:00	8 9
Kwh Output	79,984	166,608	1,921	3,843	6,020	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	1	19
Capacity of Transformers in kVA	5,000	20,000	4,000	2,500	18,700	20
Number of Spare Transformers on Hand	1	0	0	0	1	21
15-Minute Maximum Demand in kW	2,640	13,696		1,817	7,168	22
Dt and Hr of Such Maximum Demand	08/20/2003 15:00	08/20/2003 17:00		12/22/2003 06:00	07/01/2003 16:00	23 24
Kwh Output	7,021	63,712	11,757	2,609	22,912	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	13,062					37
Dt and Hr of Such Maximum Demand	08/20/2003 15:00					38 39
Kwh Output	72,233					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,733	2,983	160,400	1
Acquired during year	134	32	1,555	2
Total	12,867	3,015	161,955	3
Retired during year	88	16	1,303	4
Sales, transfers or adjustments increase (decrease)		11	551	5
Number end of year	12,779	3,010	161,203	6
Number end of year accounted for as follows:				7
In customers' use	12,517	2,728	135,071	8
In utility's use	48	2	613	9
Inactive transformers on system				10
Locked meters on customers' premises	52			11
In stock	162	280	25,519	12
Total end of year	12,779	3,010	161,203	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	2,060	1
Mercury Vapor	175	794	603,440	2
Mercury Vapor	250	2	2,688	3
Mercury Vapor	400	32	68,160	4
Sodium Vapor	150	522	401,940	5
Sodium Vapor	250	60	74,400	6
Sodium Vapor	400	43	39,990	7
Total		1,454	1,192,678	
Ornamental				
Metal Halide/Halogen	400	1	2,060	8
Mercury Vapor	175	1	760	9
Mercury Vapor	400	49	104,370	10
Sodium Vapor	70	29	11,165	11
Sodium Vapor	150	49	37,730	12
Sodium Vapor	250	630	781,200	13
Sodium Vapor	400	261	242,730	14
Sodium Vapor	1,000	5	23,950	15
Total		1,025	1,203,965	
Other				
NONE				16
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

Acct. (587) increase due to City assessing more of Electrical Inspectors salary and expenses to our Electric Utility.

Acct. (595) decrease due to \$13,426 repair to transformer in 2002.

Acct. (596) decrease due to less maintenance required on Street Lighting system.

Acct. (904) increase due to more customers skipping out on Utility bill payments.

Acct. (923) increase due to use of attorney for labor negotiations.

Acct. (925) increase due to increase in premiums for Workers Compensation.

Acct. (926) increase due to increase in premiums for Health and Dental Insurance.

Acct. (928) decrease due to costs incurred in 2002 for Electric Rate Case.

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct. (930) decrease due to ceasing membership in MAPP and less expense for membership in other electric organizations we belong to.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Allocations of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Adjustments for any account are nonzero, please explain.

Acct. (364)(365)(366)(367) adjustments for both Electric Plant in Service - Plant Financed by Utility and by Contributions were due to the change in accounting for Contributions in Aid of Construction.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Because we transferred \$999,852 from Acct. (364) Electric Plant - Utility Financed to Acct. (364) Electric Plant - Financed by Contributions and did not adjust Accumulated Depreciation - Electric Plant - Financed by Utility we ended up with more depreciation than plant.

Substation Equipment (Page E-27)

General footnotes

Do not have metering available for demand readings at Market St. sub.