



3013 (02-09-04)

ANNUAL REPORT

OF

Name: PLYMOUTH UTILITIES

Principal Office: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PLYMOUTH UTILITIES
Utility Address: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

When was utility organized? 9/24/1901

Report any change in name:

Effective Date:

Utility Web Site: plymouthutilities.com

Utility employee in charge of correspondence concerning this report:

Name: HOWARD R. BUNKERT

Title: FINANCE MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: hbunkert@plymouthutilities.com

President, chairman, or head of utility commission/board or committee:

Name: WILLIAM B. KILEY

Title: MAYOR

Office Address:

128 SMITH ST.
P.O. BOX 107
PLYMOUTH, WI 53073-0107

Telephone: (920) 893 - 1271

Fax Number: (920) 893 - 0183

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY LLP
10 TERRACE CT.
P.O. BOX 7396
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/23/2004

Period covered by most recent audit: 2003

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: JOHN T. MACKINNON

Title: MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: jmackinnon@plymouthutilities.com

Name of utility commission/committee: Plymouth Common Council

Names of members of utility commission/committee:

- ALD JOHN P. ANDERSON
 - ALD JEFFERY S. BACHMAN
 - ALD DANIEL E. BUSS
 - ALD GUY C. CHARLTON
 - ALD DOUGLAS E. DOBRATZ
 - CLK PATRICIA HUBERTY
 - MYR WILLIAM B. KILEY
 - ALD RONALD W. LADE
 - ALD DALE R. NEIDL
 - ALD PETER G. RAMMER
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance: 12/29/195

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	14,791,145	14,582,663	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	11,670,897	11,510,093	2
Depreciation Expense (403)	1,163,314	1,366,176	3
Amortization Expense (404-407)	7,621	7,621	4
Taxes (408)	599,621	542,594	5
Total Operating Expenses	13,441,453	13,426,484	
Net Operating Income	1,349,692	1,156,179	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,349,692	1,156,179	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	15,927	15,641	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	464,196	343,456	10
Miscellaneous Nonoperating Income (421)	337,993	0	11
Total Other Income	818,116	359,097	
Total Income	2,167,808	1,515,276	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	298,095	0	13
Total Miscellaneous Income Deductions	298,095	0	
Income Before Interest Charges	1,869,713	1,515,276	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	467,563	348,659	14
Amortization of Debt Discount and Expense (428)	10,230	9,228	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	7,204	13,080	17
Other Interest Expense (431)	23	1,815	18
Interest Charged to Construction--Cr. (432)	47,965		19
Total Interest Charges	437,055	372,782	
Net Income	1,432,658	1,142,494	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	18,267,807	17,109,356	20
Balance Transferred from Income (433)	1,432,658	1,142,494	21
Miscellaneous Credits to Surplus (434)	8,926,784	30,672	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	13,249	14,715	25
Total Unappropriated Earned Surplus End of Year (216)	28,614,000	18,267,807	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	14,791,145		14,791,145	1
Total (Acct. 400):	14,791,145	0	14,791,145	
Operation and Maintenance Expense (401-402):				
Derived	11,670,897		11,670,897	2
Total (Acct. 401-402):	11,670,897	0	11,670,897	
Depreciation Expense (403):				
Derived	1,163,314		1,163,314	3
Total (Acct. 403):	1,163,314	0	1,163,314	
Amortization Expense (404-407):				
Derived	7,621		7,621	4
Total (Acct. 404-407):	7,621	0	7,621	
Taxes (408):				
Derived	599,621		599,621	5
Total (Acct. 408):	599,621	0	599,621	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,349,692	0	1,349,692	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	15,927		15,927	8
Total (Acct. 415-416):	15,927	0	15,927	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	464,196	0	464,196 11
Total (Acct. 419):	464,196	0	464,196
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		244,005	244,005 12
Contributed Plant - Sewer		8,720	8,720 13
Contributed Plant - Electric		85,268	85,268 14
NONE	0	0	0 15
Total (Acct. 421):	0	337,993	337,993
TOTAL OTHER INCOME:	480,123	337,993	818,116

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 16
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		44,477	44,477 17
Depreciation Expense on Contributed Plant - Sewer		170,547	170,547 18
Depreciation Expense on Contributed Plant - Electric		83,071	83,071 19
NONE	0	0	0 20
Total (Acct. 426):	0	298,095	298,095
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	298,095	298,095

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	467,563		467,563 21
Total (Acct. 427):	467,563	0	467,563
Amortization of Debt Discount and Expense (428):			
AMORTIZE DEBT DISCOUNT	10,230		10,230 22
Total (Acct. 428):	10,230	0	10,230
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 23
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	7,204		7,204 24
Total (Acct. 430):	7,204	0	7,204
Other Interest Expense (431):			
Derived	23		23 25
Total (Acct. 431):	23	0	23
Interest Charged to Construction--Cr. (432):			
TIF # 4 ELECTRIC PROJECTS	29,044		29,044 26
TIF # 4 SEWER PROJECTS	18,921		18,921 27
Total (Acct. 432):	47,965	0	47,965
TOTAL INTEREST CHARGES:	437,055	0	437,055
NET INCOME:	1,392,760	39,898	1,432,658
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	18,267,807	0	18,267,807 28
Total (Acct. 216):	18,267,807	0	18,267,807
Balance Transferred from Income (433):			
Derived	1,392,760	39,898	1,432,658 29
Total (Acct. 433):	1,392,760	39,898	1,432,658
Miscellaneous Credits to Surplus (434):			
PORTION TAX EQUIV WAIVED 25% WATER PLANT	34,222	0	34,222 30
ELECTRIC CIAC TRANSF	0	1,368,569	1,368,569 31
WATER CIAC TRANSF	0	2,483,847	2,483,847 32
SEWAGE CIAC TRANSF	0	5,040,146	5,040,146 33
Total (Acct. 434):	34,222	8,892,562	8,926,784
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 34
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 35
Total (Acct. 436)--Debit:	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
EARNED SURPLUS			
Appropriations of Income to Municipal Funds--Debit (439):			
PROJECT EXPENSE CHARGED TO APPR	13,249	0	13,249 36
Total (Acct. 439)--Debit:	13,249	0	13,249
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	19,681,540	8,932,460	28,614,000

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		21,079			21,079	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		757			757	3
Materials		4,237			4,237	4
Taxes					0	5
Other (list by major classes):						
PAYROLL OVERHEAD		158			158	6
Total costs and expenses	0	5,152	0	0	5,152	
Net income (or loss)	0	15,927	0	0	15,927	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,091,852	12,366,903	1,332,390	0	14,791,145	1
Less: interdepartmental sales	2,675		325	0	3,000	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	13,140				13,140	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,312	26,761	2,944		33,017	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,072,725	12,340,142	1,329,121	0	14,741,988	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	175,839		175,839	1
Electric operating expenses	526,247		526,247	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	300,792		300,792	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	31,802		31,802	8
Electric utility plant accounts	324,953		324,953	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	12,050		12,050	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	35,998		35,998	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts	63,104		63,104	19
Total Payroll	1,470,785	0	1,470,785	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	53,560,275	49,364,063	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	21,008,982	16,389,181	2
Net Utility Plant	32,551,293	32,974,882	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	32,551,293	32,974,882	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	1,103,836	1,204,403	7
Other Investments (124)	1,987,041	398,403	8
Special Funds (125-128)	9,466,561	6,432,494	9
Total Other Property and Investments	12,557,438	8,035,300	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	38	272	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,000	1,000	12
Temporary Cash Investments (136)	0		13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,094,221	1,072,349	15
Other Accounts Receivable (143)	44,191	41,369	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	379,264	393,884	19
Prepayments (165)	50,077	39,007	20
Interest and Dividends Receivable (171)	43,482	43,529	21
Accrued Utility Revenues (173)	0		22
Miscellaneous Current and Accrued Assets (174)	0		23
Total Current and Accrued Assets	1,612,273	1,591,410	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	167,774	47,755	24
Other Deferred Debits (182-186)	22,864	30,485	25
Total Deferred Debits	190,638	78,240	
Total Assets and Other Debits	46,911,642	42,679,832	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	5,357,638	3,805,101	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	28,614,000	18,267,807	28
Total Proprietary Capital	33,971,638	22,072,908	
LONG-TERM DEBT			
Bonds (221-222)	11,129,896	6,236,112	29
Advances from Municipality (223)	140,000	175,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	11,269,896	6,411,112	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	959,904	945,325	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	19,414	19,739	35
Taxes Accrued (236)	281,899	261,444	36
Interest Accrued (237)	89,521	58,339	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	25,101	36,079	40
Miscellaneous Current and Accrued Liabilities (242)	0		41
Total Current and Accrued Liabilities	1,375,839	1,320,926	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	28,083	28,083	43
Other Deferred Credits (253)	266,186	350,161	44
Total Deferred Credits	294,269	378,244	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	0		47
Miscellaneous Operating Reserves (265)	0		48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	12,496,642	49
Total Liabilities and Other Credits	46,911,642	42,679,832	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,865,694	16,837,121	0	23,661,248	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,101,720	9,815,308	0	23,370,895	2
Utility Plant in Service - Contributed Plant (101.2)	3,061,676	7,444,387	0	2,206,519	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	40,988			18,331	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,042,982	258,874		198,595	9
Total Utility Plant	10,247,366	17,518,569	0	25,794,340	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,493,141	5,981,070	0	9,670,078	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	383,274	2,566,068	0	915,351	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	1,876,415	8,547,138	0	10,585,429	
Net Utility Plant	8,370,951	8,971,431	0	15,208,911	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	1,344,901	5,717,791	9,326,489		16,389,181	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	181,089	288,075	694,150		1,163,314	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	10,848				10,848	6
Accruals charged other						7
accounts (specify):						8
COMPUTER ALLOC/TRANS CLRG	8,125	1,530	105,768		115,423	9
Salvage	182		19,831		20,013	10
Other credits (specify):						11
					0	12
Total credits	200,244	289,605	819,749	0	1,309,598	13
Debits during year						14
Book cost of plant retired	35,209	214	444,516		479,939	15
Cost of removal	0		31,644		31,644	16
Other debits (specify):						17
COMPUTER ALLOC/JOINT MTR	16,794	26,112			42,906	18
Total debits	52,003	26,326	476,160	0	554,489	19
Balance end of year (111.1)	1,493,142	5,981,070	9,670,078	0	17,144,290	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.2)	0		0		0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	44,477	170,547	83,071		298,095	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0		1,658		1,658	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	347,275	2,395,810	860,996		3,604,081	10
Total credits	391,752	2,566,357	945,725	0	3,903,834	11
Debits during year						12
Book cost of plant retired	8,478	289	23,046		31,813	13
Cost of removal	0		7,328		7,328	14
Other debits (specify):						15
					0	16
Total debits	8,478	289	30,374	0	39,141	17
Balance end of year (111.2)	383,274	2,566,068	915,351	0	3,864,693	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			333,513		333,513	346,103	3
Total Electric Utility					333,513	346,103	

Account	Total End of Year	Amount Prior Year	
Electric utility total	333,513	346,103	1
Water utility (154)	45,751	47,781	2
Sewer utility (154)	0	0	3
Heating utility (154)	0	0	4
Gas utility (154)	0	0	5
Merchandise (155)	0	0	6
Other materials & supplies (156)	0	0	7
Stores expense (163)	0	0	8
Total Materials and Supplies	379,264	393,884	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)		
	Amount (b)	Account Charged or Credited (c)			
Unamortized debt discount & expense (181)					
1992 CURB	\$2,840,000	1,974	428	10,011	1
1992 GOB	\$2,055,000	991	428	1,985	2
1993 CURB-A	\$2,797,155	182	428	1,358	3
1993 CURB-B	\$1,788,345	310	428	2,352	4
1996 CURB	\$1,925,000	3,514	428	25,078	5
2003 CURB	\$5,320,000	3,258	428	126,990	6
Total				167,774	
Unamortized premium on debt (251)					
NONE					7
Total				0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,805,101	1
Changes during year (explain):		
ELECTRIC PROJECTS TIF # 4	971,366	2
WATER PROJECTS TIF # 4	218,747	3
SEWER PROJECTS TIF # 4	362,424	4
Balance end of year	<u>5,357,638</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

	Description of Issue (a)		Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992	CURB	\$2,840,000	10/29/1992	11/01/2021	6.00%	1,730,000	1
1993	CURB-B	\$1,788,345	01/27/1993	05/01/2012	5.01%	1,226,111	2
1993	CURB-A	\$2,797,155	01/27/1993	05/01/2012	5.01%	1,393,785	3
1996	CURB	\$1,925,000	04/17/1996	05/01/2016	4.83%	1,460,000	4
2003	CURB	\$5,320,000	05/01/2003	05/01/2023	4.12%	5,320,000	5
Total Bonds (Account 221):						11,129,896	
Total Reacquired Bonds (Account 222)						0	6

Net amount of bonds outstanding December 31: 11,129,896

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
1992 GOB \$2,005,000	04/15/1992	11/01/2007	6.03%	140,000	1
Total for Account 223				140,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	261,444	1
Accruals:		
Charged water department expense	147,023	2
Charged electric department expense	422,983	3
Charged sewer department expense	26,889	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	596,895	
Taxes paid during year:		
County, state and local taxes	261,444	6
Social Security taxes	76,288	7
PSC Remainder Assessment	17,569	8
Other (explain):		
GROSS RECEIPTS TAX	186,917	9
TAX EQUIVALENT FORGIVEN	34,222	10
Total payments and other debits	576,440	
Balance end of year	281,899	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 CURB \$2,840,000	19,181	110,421	111,588	18,014	1
1993 CURB-A&B \$4,585,000	23,746	134,927	136,814	21,859	2
2003 CURB \$5,320,000		140,452	105,339	35,113	3
1996 CURB \$1,925,000	14,027	81,763	82,363	13,427	4
Subtotal	56,954	467,563	436,104	88,413	
Advances from Municipality (223)					
1992 GOB \$2,055,000	1,385	7,204	7,481	1,108	5
Subtotal	1,385	7,204	7,481	1,108	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposit	0	23	23	0	7
Subtotal	0	23	23	0	
Total	58,339	474,790	443,608	89,521	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
FUNDING THRU 1922 CURB \$2,840,000	1,103,836	1
Total (Acct. 123):	1,103,836	
Other Investments (124):		
ASSESSMENT	47,848	2
TIF #4	1,939,193	3
Total (Acct. 124):	1,987,041	
Sinking Funds (125):		
GENERAL GO FUNDS	1,203,000	4
Total (Acct. 125):	1,203,000	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WDND INVESTMENT POOL	1,104,065	6
1992 CURB \$2,840,000	356,546	7
1996 CURB	65,162	8
1996 CURB \$1,925,000	179,978	9
WISC INVESTMENT POOL	1,760,252	10
ATC INVESTMENT	976,215	11
BOND REDEMPTION FUNDS	454,106	12
2003 CURB \$5,320,000 FUNDS	3,183,659	13
2003 CURB RESERVE	183,578	14
Total (Acct. 128):	8,263,561	
Interest Special Deposits (132):		
NONE		15
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		16
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		17
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	85,749	18
Electric	907,739	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year	(b)
Customer Accounts Receivable (142):		
Sewer (Regulated)	100,733	20
Other (specify):		
NONE	0	21
Total (Acct. 142):	1,094,221	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	22
Merchandising, jobbing and contract work	44,191	23
Other (specify):		
NONE	0	24
Total (Acct. 143):	44,191	
Receivables from Municipality (145):		
NONE	0	25
Total (Acct. 145):	0	
Prepayments (165):		
INSURANCE, MAINTENANCE CONTRACTS	50,077	26
Total (Acct. 165):	50,077	
Extraordinary Property Losses (182):		
WATER DEPT SCALES	22,864	27
Total (Acct. 182):	22,864	
Preliminary Survey and Investigation Charges (183):		
NONE	0	28
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	29
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	30
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE	0	31
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE	0	32
Total (Acct. 233):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
VACATION ACCRUAL	54,171	33
SICK LEAVE ACCRUAL	155,529	34
DSM PROGRAM	118	35
PUBLIC BENEFITS FUNDS	54,909	36
ALLIANT UTILITY REFUND	1,459	37
Total (Acct. 253):	266,186	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,738,056	22,296,846	9,606,475	0	37,641,377	1
Materials and Supplies	46,766	339,808	0	0	386,574	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,419,021	9,498,283	5,849,430	0	16,766,734	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	4,365,801	13,138,371	3,757,045	0	21,261,217	
Net Operating Income	271,989	787,845	289,858	0	1,349,692	7
Net Operating Income as a percent of Average Net Rate Base	6.23%	6.00%	7.72%	N/A	6.35%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

No acquisitions.

2. Leaseholder changes.

No changes to leaseholders.

3. Extensions of service.

Electric:

Baymont Inn & Suites; CTH C and Camp Evelyn Rd. (2 mi. rebuild); Johnsonville Sausage; Kettle Moraine Correctional Institution (to URD); Meyer Motors (to URD); Plymouth Country View Estates Mobile Home Park (to URD); Riverbend Dr. (upgrade secondary); Riverview Middle School (replaced URD); Tallgrass Subd. - Phase 5; Willow Rd. (0.5 mi. rebuild)

Water:

Commerce St.; Dairyland Investors Development (off Eastern Ave.); E. Clifford St.; Easement along UPRR; Fairview Dr.; Pankow - Phase 1; Pankow - Phase 2; Plymouth Meadows Subd. - Phase 3; Wal-Mart Development;

Sewage:

Pankow - Phase 1; Pankow - Phase 2; Pleasant St.; Plymouth Meadows Subd. - Phase 3; S. Milwaukee St.; Wal-Mart Development

4. Estimated changes in revenues due to rate changes.

For 2003, the estimated change in electric revenues due to electric rate changes that went into effect on August 25, 2003, is \$47,200. This equates to a 0.4% increase in electric revenues for 2003 versus 2002. (PSC File No. 4740-ER-105)

August 14, 2003, filed with PSCW an informational filing for revising the public benefits tariff under Schedule No. PB-1 effective on and after August 25, 2003.

5. Obligations incurred or assumed, excluding commercial paper.

May 1, 2003, City of Plymouth issued \$5,320,000 in combined utility revenue bonds with interest rates of 3.65-4.30% to fund TIF and non-TIF utility projects.

6. Formal proceedings with the Public Service Commission.

For 2003, the electric utility had a formal proceeding with Public Service Commission of Wisconsin regarding an application for certificate of authority to replace Substation No. 1. (PSC File No. 4740-CE-102)

For 2003, the electric utility had a formal proceeding with Public Service Commission of Wisconsin regarding an application to increase electric rates. (PSC File No. 4740-ER-105)

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

7. Any additional matters.

Jan. 1, 2003, amendment No. 1 to long-term power supply contract with WPPI went into effect which sets the initial term through Dec. 31, 2037.

Jan. 1, 2003, an amendment to the medical and prescription drug plan went into effect changing the prescription drug carrier from RESTAT to AdvancePSC.

Jan. 1, 2003, Cobalt Corporation acquired Claim Management Services (CMS), the third party administrator (TPA) for the self-funded medical plan.

Jan. 15, 2003, found major water leak (estimated at 540 gpm) at a coupling used in a 2-inch water service line which had been installed in the 700 block of CTH PP in 1994. Water from the leak ran unnoticed into the nearby Mullet River. According to well pumpage records, the leak may have started back in May 2002 at a rate of 90 gpm.

Jan. 21, 2003, WDNR conducted an inspection of the water utility's system, reviewed operating practices and checked for compliance with Federal Safe Drinking Water Act and Chapter NR 809 of the Wisconsin Administrative Code.

Jan. 28, 2003, Plymouth Common Council approved Elhers and Associates, Brookfield, Wisconsin, as the city's financial advisor.

Jan. 31, 2003, filed two-year report with PSCW on the electric utility's preventive maintenance plan per PSC 133.0607(6).

Feb. 17, 2003, WPPI filed with PSCW the renewable portfolio standards (RPS) report for Plymouth Utilities.

Feb. 24, 2003, WDNR approved a (Chapter 30) grading permit along the Mullet River regarding the utility project to replace Substation No. 1.

Feb. 25, 2003, Plymouth Common Council passed Resolution No. 2 of 2003, a resolution on the 2002 Compliance Maintenance Annual Report to WDNR.

Feb. 26, 2003, filed with WDNR the 2002 Compliance Maintenance Report and resolution.

Mar. 4, 2003, order of dismissal issued by Wisconsin Employment Relations Commission regarding the union's unit clarification request over the position of CAD/IT administrator. (WERC Decision No. 8225-A)

Mar. 7, 2003, PSCW issued certificate and order to replace Substation No. 1 with a 33 MVA power transformer at an estimated cost of \$1,500,000. (PSC Docket No. 4740-CE-102)

Mar. 11, 2003, Plymouth Common Council approved a change order with Dorner, Inc., Luxemburg, Wisconsin, to install a connecting water main near Substation No. 1 for \$55,735 and authorized half of this expense is eligible for reimbursement from TIF District No. 4.

Mar. 12, 2003, filed annual report with PSCW summarizing the low-income programs and services available.

Mar. 12, 2003, received the proposed experience modification factor of 0.77 from Wisconsin Compensation Rating Bureau on worker's compensation premiums effective 07/01/2003 to 07/01/2004.

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

Mar. 25, 2003, Plymouth Common Council passed Resolution No. 11 of 2003, a resolution providing for the sale of \$5,320,000 combined revenue bonds.

Mar. 31, 2003, marked the first-year anniversary date that WPDES Permit No. WI-0030031-5 has been expired which regulates the wastewater treatment plant's effluent discharge. A conflict exists between U.S. EPA and WDNR over reissuing a new WPDES permit. The utility continues to operate indefinitely under the old permit.

Apr. 8, 2003, Plymouth Common Council approved a proposal with Environmental Resources, Inc. Pewaukee, Wisconsin, to refurbish four clarifiers at the wastewater treatment plant at an estimated cost of \$285,000.

May 13, 2003, Plymouth Common Council authorized the approval of the asset purchase agreement with ATC to transfer a portion of 69-kV transmission to ATC.

May 13, 2003, Plymouth Common Council authorized Kapur & Associates, Inc., Milwaukee, Wisconsin, to conduct a southwest infrastructure planning study at a cost of \$22,800.

May 15, 2003, 20/27/33 MVA transformer was delivered and placed on its pad at Substation No. 1.

May 16, 2003, executed the asset purchase agreement with ATC to transfer 6,132 feet of 69-kV transmission line (1.195 circuit miles) and 21 poles to ATC for a purchase price of \$7,424.48.

Jun. 1, 2003, web site, "www.plymouthutilities.com", is up and running.

Jun. 13, 2003, filed with the WDNR the CCR Certification form along with the 2003 Annual Drinking Water Quality Report.

Jul. 8, 2003, Plymouth Common Council approved a proposal for 1.6-mile line reconstruction work with Superior Electric, Appleton, Wisconsin, for \$139,800. The project will replace an aging 3-phase line along CTH S between SHT 67 and STH U (part of Circuit No. 204).

Jul. 8, 2003, Plymouth Common Council approved a request from the Sheboygan County Fair Association to connect a cow washing area, a temporary animal waste storage area and a milk exhibit during the county fair to the city's sanitary sewerage system.

Jul 22-23, 2003, the office computer server was replaced and thirteen (13) personal computers were reconnected. (Note: Had previously replaced ten (10) personal computers and seven (7) printers.)

Jul. 29, 2003, Plymouth Common Council awarded a contract for installing the water utility improvements in Dale View Drive and Meyer Park and at the two water reservoirs (between Summit Street and Main Street) to Streu-Gulseth Construction, Co., Inc., Manitowoc, Wisconsin, for the contract price of \$399,593.30.

Jul. 29, 2003, Plymouth Common Council acted on its rights and approved an additional investment of \$46,104 Plymouth Utilities in ATC.

Aug. 11, 2003, the 20/27/33 MVA transformer at Substation No. 1 was energized at 1:36 P.M.

Aug. 13, 2003, first circuit (Circuit No. 104) out of Substation No. 1 was energized and placed into service at 1:41 P.M.

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

Aug. 14, 2003, filed with PSCW an informational filing for revising the public benefits tariff under Schedule No. PB-1 effective on and after August 25, 2003.

Aug. 15, 2003, filed "Commitment to Community Annual Report" with Wisconsin Department of Administration (WDOA).

Aug. 22 - Sep. 9, 2003, Earth Tech conducted system-wide water leak detection survey.

Aug. 25, 2003, new electric rates went into effect along with farm rewiring program. (PSC Docket No. 4740-ER-105)

Sep. 9, 2003, Plymouth Common Council approved a turnkey proposal to add Substation No. 1 and to upgrade and modify the existing SCADA system for water and electric utilities with Energenecs, Inc., Cedarburg, Wisconsin, for a cost of \$50,635.

Sep. 9, 2003, Plymouth Common Council approved a turnkey proposal to upgrade and modify the existing monitoring system at the wastewater treatment plant to a SCADA system with Energenecs, Inc. Cedarburg, Wisconsin, for a cost of \$50,455.

Sep. 9, 2003, Plymouth Common Council approved the compliance service agreement with Municipal Electric Utilities of Wisconsin (MEUW) to share the services of a regional safety coordinator.

Sep. 13, 2003, last transformer in old substation (No. 1) was de-energized at 6:28 A.M.

Sep. 30, 2003, Plymouth Common Council acted to deny a claim for \$1,758.75 from Cathy Kramer regarding a sewage backup incident on Jun. 18, 2003, in the 600 block of Fairview Drive.

Oct. 1, 2003, notified PSCW of receiving a wholesale refund on an FAC back billings and plan to refund \$125,233.04 to retail electric customers over the three-month period of October, November and December.

Oct. 1, 2003, the rates remain the same on self-insured health insurance for utility personnel based on the previous year's experience: \$360 per employee on a single plan and \$880 per employee on a family plan.

Oct. 4, 2003, the 69-kV line to old substation (No. 1) was de-energized and removed.

Dec. 9, 2003, Plymouth Common Council passed Resolution No. 28 of 2003, a resolution for the sale of \$1,625,000 combined utility revenue refunding bonds.

Dec. 9, 2003, Plymouth Common Council passed Resolution No. 29 of 2003, a resolution on supporting the municipal telecommunications initiatives, and opposing Senate Bill 272 and Assembly Bill 588.

Dec. 9, 2003, Plymouth Common Council authorized Kapur & Associates, Inc., Milwaukee, Wisconsin, to prepare an amendment to TIF District No. 4's project plan.

Jan. 7, 2004, Lisa A. Haen began first day as Eastern Wisconsin Regional Safety Coordinator for five communities belonging to Municipal Electric Utilities of Wisconsin.

Jan. 8, 2004, Virchow, Krause & Company issued statement informing the Plymouth Common Council of a new auditing standard: Statement of Auditing Standards (SAS) 99, "Consideration of Fraud in a Financial Statement Audit".

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

Jan. 9, 2004, Virchow, Krause & Company issued statement notifying the Plymouth Common Council that utilities are required to implement Governmental Accounting Standards Board Statement 34 (GASB 34) for the year ended December 31, 2003.

Jan. 13, 2004, Plymouth Council authorized Plymouth Utilities the authority to invest approximately \$213,000 during 2004 with American Transmission Company (ATC) regarding ATC's requests for voluntary capital contribution call.

Jan. 13, 2004, Plymouth Common Council approved the purchase for a new 2004 International 4x2 truck chassis and cab for \$48,871 from Cooley's, Inc., West Bend, Wisconsin, and a 45-foot height hydraulic Altec digger derrick for \$80,400 from Altec Industries, Inc., Indianapolis, Indiana.

Jan. 13, 2004, Plymouth Common Council approved the purchase for a new 2004 International 6x6 truck chassis and cab for a price of \$79,722 and to transfer a 3,000-gallon tank truck for the price of \$2,982 from Cooleys, Inc., Random Lake, Wisconsin.

Jan. 29, 2004, WDNR conducted an inspection of the water utility's system, reviewed operating practices and checked for compliance with Federal Safe Drinking Water Act and Chapter NR 809 of the Wisconsin Administrative Code.

Feb. 24, 2004, Plymouth Common Council passed Resolution No. 7 of 2004, a resolution on the 2003 Compliance Maintenance Annual Report to WDNR.

Feb. 25, 2004, filed with WDNR the 2003 Compliance Maintenance Report and resolution.

Mar. 5, 2004, received the proposed experience modification factor of 0.78 from Wisconsin Compensation Rating Bureau on worker's compensation premiums effective 07/01/2004 to 07/01/2005.

Mar. 30, 2004, Plymouth Common Council approved the purchase of seven (7) automated external defibrillators (AEDs) for Plymouth Utilities from Medtronic Physio-Control Corp., Redmond, Washington, for the price of \$13,265.

Apr. 13, 2004, Plymouth Common Council awarded a contract for installing sanitary sewer and water main improvements in Valley Road and Hummingbird Lane to Advance Construction, Inc., Green Bay, Wisconsin, for the contract price of \$351,936.84.

Apr. 23, 2004, filed with the WDNR the CCR Certification form along with the 2004 Annual Drinking Water Quality Report.

Apr. 27, 2004, Plymouth Common Council passed Resolution No. 11 of 2004, a resolution to dissolve TIF District Nos. 1 and 2.

Apr. 27, 2004, Plymouth Common Council approve the proposal with Truedell Corp. of Wisconsin, Inc., Germantown, Wisconsin, for waterproofing the 1901 water reservoir at an estimated cost of \$99,418.56.

May 11, 2004, Plymouth Common Council awarded a contract for installing sanitary sewer and water main improvements in Hill 7 Dale Road to Super Excavators Inc., Menomonee Falls, Wisconsin, for the contract price of \$554,622.25.

May 28, 2004, a side letter of understanding on changes to wastewater operators' schedules was entered into with the union.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

Acct #231 Interest Accrued - Customer deposit interest is applied on an annual basis and no longer accrued on account

Balance Sheet End-of-Year Account Balances (Page F-19)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

Acct #182 Extraordinary Prop Losses - Loss on water department scales reviewed and processed on PSC letter dated January 2, 2003 DWCCA-4740-ELE.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	2,831,121	2,229,565	0	7,435,956	0	12,496,642	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	2,831,121	2,229,565		7,435,956		12,496,642	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,078,642	1,064,785	1
Total Sales of Water	1,078,642	1,064,785	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	70	126	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,140	11,640	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	13,210	11,766	
Total Operating Revenues	1,091,852	1,076,551	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	34,583	71,053	8
Pumping Expenses (620-633)	58,380	65,327	9
Water Treatment Expenses (640-652)	63,278	72,165	10
Transmission and Distribution Expenses (660-678)	155,256	125,658	11
Customer Accounts Expenses (901-905)	48,095	49,746	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-932)	120,988	109,646	14
Total Operation and Maintenance Expenses	480,580	493,595	
Other Operating Expenses			
Depreciation Expense (403)	181,089	192,859	15
Amortization Expense (404-407)	7,621	7,621	16
Taxes (408)	150,573	135,457	17
Total Other Operating Expenses	339,283	335,937	
Total Operating Expenses	819,863	829,532	
NET OPERATING INCOME	271,989	247,019	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	10	635	1,771	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	10	635	1,771	
Metered Sales to General Customers (461)				
Residential	2,838	155,333	460,888	4
Commercial	286	58,913	118,062	5
Industrial	56	132,962	159,581	6
Total Metered Sales to General Customers (461)	3,180	347,208	738,531	
Private Fire Protection Service (462)	1		23,179	7
Public Fire Protection Service (463)			299,287	8
Other Sales to Public Authorities (464)	9	7,087	13,199	9
Sales to Irrigation Customers (465)		0	0	10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	1,358	2,675	12
Total Sales of Water	3,202	356,288	1,078,642	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	299,287	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	299,287	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
RECONNECT CHARGES	70	7
Total Miscellaneous Service Revenues (471)	70	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	13,140	10
Other (specify): NONE		11
Total Other Water Revenues (474)	13,140	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	21,037	23,429	1
Operation Labor and Expenses (601)	117	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	13,429	47,624	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	34,583	71,053	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	0	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	54,018	51,761	17
Pumping Labor and Expenses (624)	0	0	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	0	11	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	0	0	22
Maintenance of Structures and Improvements (631)	3,327	8,164	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	1,035	5,391	25
Total Pumping Expenses	58,380	65,327	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	5,493	4,679	26
Chemicals (641)	31,375	38,040	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	26,410	29,446	28
Miscellaneous Expenses (643)	0	0	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	0	0	31
Maintenance of Structures and Improvements (651)	0	0	32
Maintenance of Water Treatment Equipment (652)	0	0	33
Total Water Treatment Expenses	63,278	72,165	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,316	3,553	34
Storage Facilities Expenses (661)	38	49	35
Transmission and Distribution Lines Expenses (662)	17,089	18,754	36
Meter Expenses (663)	8,302	11,076	37
Customer Installations Expenses (664)	560	1,367	38
Miscellaneous Expenses (665)	13,666	11,871	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	0	0	41
Maintenance of Structures and Improvements (671)	1,984	2,332	42
Maintenance of Distribution Reservoirs and Standpipes (672)	693	524	43
Maintenance of Transmission and Distribution Mains (673)	54,804	24,533	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	29,698	20,585	46
Maintenance of Meters (676)	12,932	23,371	47
Maintenance of Hydrants (677)	11,174	7,643	48
Maintenance of Miscellaneous Plant (678)	0	0	49
Total Transmission and Distribution Expenses	155,256	125,658	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	3,546	3,708	50
Meter Reading Labor (902)	12,089	11,379	51
Customer Records and Collection Expenses (903)	29,148	26,198	52
Uncollectible Accounts (904)	3,312	8,461	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	0	0	54
Total Customer Accounts Expenses	48,095	49,746	
SALES EXPENSES			
Sales Expenses (910)	0	0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,704	21,853	56
Office Supplies and Expenses (921)	7,869	7,123	57
Administrative Expenses Transferred--Credit (922)	0	0	58
Outside Services Employed (923)	4,981	6,037	59
Property Insurance (924)	0	0	60
Injuries and Damages (925)	12,323	12,333	61
Employee Pensions and Benefits (926)	60,208	47,385	62
Regulatory Commission Expenses (928)	0	0	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	4,775	5,955	65
Rents (931)	0	0	66
Maintenance of General Plant (932)	8,128	8,960	67
Total Administrative and General Expenses	120,988	109,646	
Total Operation and Maintenance Expenses	480,580	493,595	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		136,889	122,694	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,724	2,400	2
Net property tax equivalent		134,165	120,294	
Social Security		13,741	12,862	3
PSC Remainder Assessment		1,311	1,041	4
Other (specify): NONE		0	0	5
COMPUTER ALLOCATION FROM ELEC		1,356	1,260	6
Total tax expense		150,573	135,457	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.215047				3
County tax rate	mills		6.726168				4
Local tax rate	mills		7.751308				5
School tax rate	mills		6.976636				6
Voc. school tax rate	mills		1.769626				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.438785				10
Less: state credit	mills		0.000000				11
Net tax rate	mills		23.438785				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.751308				14
Combined School Tax Rate	mills		8.746262				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.497570				17
Total Tax Rate	mills		23.438785				18
Ratio of Local and School Tax to Total	dec.		0.703858				19
Total tax net of state credit	mills		23.438785				20
Net Local and School Tax Rate	mills		16.497570				21
Utility Plant, Jan. 1	\$	8,865,694	8,865,694				22
Materials & Supplies	\$	47,781	47,781				23
Subtotal	\$	8,913,475	8,913,475				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	8,913,475	8,913,475				26
Assessment Ratio	dec.		0.930900				27
Assessed Value	\$	8,297,554	8,297,554				28
Net Local & School Rate	mills		16.497570				29
Tax Equiv. Computed for Current Year	\$	136,889	136,889				30
Tax Equivalent per 1994 PSC Report	\$	118,693					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	136,889					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	40,013		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	259,963		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	299,976	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	141,969		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	184,835		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	326,804	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	101,744		23
Total Water Treatment Plant	101,744	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			40,013	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			259,963	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	299,976	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			141,969	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			184,835	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	326,804	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			101,744	23
Total Water Treatment Plant	0	0	101,744	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	119,560		26
Transmission and Distribution Mains (343)	5,273,392	558,480	27
Fire Mains (344)	0		28
Services (345)	586,820	47,464	29
Meters (346)	355,564	38,791	30
Hydrants (348)	669,027	124,267	31
Other Transmission and Distribution Plant (349)	230		32
Total Transmission and Distribution Plant	7,004,593	769,002	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	12,354		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	146,581		36
Transportation Equipment (392)	68,005		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	15,741		39
Laboratory Equipment (395)	5,006		40
Power Operated Equipment (396)	8,361		41
Communication Equipment (397)	4,741		42
SCADA Equipment (397.1)	211,608		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	472,397	0	
Total utility plant in service directly assignable	8,205,514	769,002	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,205,514	769,002	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			119,560 26
Transmission and Distribution Mains (343)	9,560	(2,378,034)	3,444,278 27
Fire Mains (344)			0 28
Services (345)	468	(253,512)	380,304 29
Meters (346)	24,568	(6,467)	363,320 30
Hydrants (348)	613	(199,574)	593,107 31
Other Transmission and Distribution Plant (349)			230 32
Total Transmission and Distribution Plant	35,209	(2,837,587)	4,900,799
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			12,354 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			146,581 36
Transportation Equipment (392)			68,005 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			15,741 39
Laboratory Equipment (395)			5,006 40
Power Operated Equipment (396)			8,361 41
Communication Equipment (397)			4,741 42
SCADA Equipment (397.1)			211,608 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	472,397
Total utility plant in service directly assignable	35,209	(2,837,587)	6,101,720
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	35,209	(2,837,587)	6,101,720

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		188,120	27
Fire Mains (344)			28
Services (345)		27,374	29
Meters (346)			30
Hydrants (348)		23,540	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	239,034	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	239,034	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	239,034	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	7,861	2,378,034	2,558,293 27
Fire Mains (344)			0 28
Services (345)	356	253,512	280,530 29
Meters (346)			0 30
Hydrants (348)	261	199,574	222,853 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	8,478	2,831,120	3,061,676
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	8,478	2,831,120	3,061,676
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	8,478	2,831,120	3,061,676

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	71,565	2.90%	7,539	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	71,565		7,539	
PUMPING PLANT				
Structures and Improvements (321)	64,404	3.20%	4,543	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	1,530	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	122,143	5.00%	9,242	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	188,077		13,785	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	30,692	6.00%	6,105	17
Total Water Treatment Plant	30,692		6,105	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	37,965	2.20%	2,630	19
Transmission and Distribution Mains (343)	528,882	1.30%	41,208	20
Fire Mains (344)	0			21
Services (345)	158,607	2.90%	10,347	22
Meters (346)	(1,428)	6.00%	21,567	23
Hydrants (348)	134,950	2.20%	11,688	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					79,104	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	79,104	
321					68,947	8
322					0	9
323				(1,530)	0	10
324					0	11
325					131,385	12
326					0	13
327					0	14
328					0	15
	0	0	0	(1,530)	200,332	
331					0	16
332					36,797	17
	0	0	0	0	36,797	
341					0	18
342					40,595	19
343	9,560				560,530	20
344					0	21
345	468				168,486	22
346	24,568		182		(4,247)	23
348	613				146,025	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	230	5.00%		25
Total Transmission and Distribution Plant	859,206		87,440	
GENERAL PLANT				
Structures and Improvements (390)	1,026	5.00%	618	26
Office Furniture and Equipment (391)	0	5.90%		27
Computer Equipment (391.1)	21,954	26.70%	39,137	28
Transportation Equipment (392)	58,026	13.30%	9,045	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	11,520	5.90%	929	31
Laboratory Equipment (395)	3,878	5.90%	295	32
Power Operated Equipment (396)	8,361	7.50%		33
Communication Equipment (397)	2,939	9.20%		34
SCADA Equipment (397.1)	87,657	9.20%	19,904	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	195,361		69,928	
Total accum. prov. directly assignable	1,344,901		184,797	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,344,901		184,797	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					230 25
	35,209	0	182	0	911,619
390					1,644 26
391					0 27
391.1					61,091 28
392					67,071 29
393					0 30
394					12,449 31
395					4,173 32
396					8,361 33
397					2,939 34
397.1					107,561 35
398					0 36
399					0 37
	0	0	0	0	265,289
	35,209	0	182	(1,530)	1,493,141
					0 38
	35,209	0	182	(1,530)	1,493,141

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)		2.90%		4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)		3.20%		8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)		4.40%		10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)		5.00%		12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	<u>0</u>		<u>0</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)		6.00%		17
Total Water Treatment Plant	<u>0</u>		<u>0</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)		2.20%		19
Transmission and Distribution Mains (343)		1.30%	32,086	20
Fire Mains (344)				21
Services (345)		2.90%	7,744	22
Meters (346)		6.00%		23
Hydrants (348)		2.20%	4,647	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	7,861			238,499	262,724 20
344					0 21
345	356			68,520	75,908 22
346					0 23
348	261			40,256	44,642 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)		5.00%	25
Total Transmission and Distribution Plant	<u>0</u>		<u>44,477</u>
GENERAL PLANT			
Structures and Improvements (390)		5.00%	26
Office Furniture and Equipment (391)		5.90%	27
Computer Equipment (391.1)		26.70%	28
Transportation Equipment (392)		13.30%	29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)		5.90%	31
Laboratory Equipment (395)		5.90%	32
Power Operated Equipment (396)		7.50%	33
Communication Equipment (397)		9.20%	34
SCADA Equipment (397.1)		9.20%	35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
Total General Plant	<u>0</u>		<u>0</u>
Total accum. prov. directly assignable	<u>0</u>		<u>44,477</u>
Common Utility Plant Allocated to Water Department			38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>44,477</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	8,478	0	0	347,275	383,274
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	8,478	0	0	347,275	383,274
					0 38
	8,478	0	0	347,275	383,274

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			46,129	46,129	1
February			33,816	33,816	2
March			38,679	38,679	3
April			38,069	38,069	4
May			38,525	38,525	5
June			40,468	40,468	6
July			43,943	43,943	7
August			42,762	42,762	8
September			40,583	40,583	9
October			38,375	38,375	10
November			34,631	34,631	11
December			38,215	38,215	12
Total annual pumpage	0	0	474,195	474,195	
Less: Water sold				356,288	13
Volume pumped but not sold				117,907	14
Volume sold as a percent of volume pumped				75%	15
Volume used for water production, water quality and system maintenance				755	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				755	19
Volume pumped but unaccounted for				117,152	20
Percent of water lost				25%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Earth Tec conducted leak detection survey on Aug. 22 - Sep. 9, 2003 and found 16 leaks at 213,000 gpd.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,003	23
Date of maximum: 1/14/2003					24
Cause of maximum:					25
Major 2" service leak was detected at a loss of approximately 783,000 gpd.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				883	26
Date of minimum: 5/11/2003					27
Total KWH used for pumping for the year				730,748	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
900 S. MILWAUKEE ST. (1937)	8	96	12	514,000	Yes	1
900 S. MILWAUKEE ST. (1951)	10	93	16	547,200	Yes	2
2109 SUNSET DR. (1963)	11	490	8	112,300	Yes	3
2303 CTH C (1964)	12	492	10	728,600	Yes	4
423 S. HIGHLAND AVE. (1964)	13	467	8	411,800	Yes	5
900 S. MILWAUKEE ST. (1985)	15	96	18	600,500	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 8	WELL NO. 10	WELL NO. 11	1
Location	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	2109 SUNSET DR.	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1997	1990	1972	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	354	372	85	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	GENERAL ELECTRIC	9 10
Year Installed	1997	1990	1972	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	40	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL NO. 12	WELL NO. 13	WELL NO. 15	14
Location	2303 CTH C	423 HIGHLAND AVE.	900 S. MILWAUKEE ST.	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1964	1988	1986	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	527	263	411	21
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	22 23
Year Installed	1964	1965	1986	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	40	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification number or name	NO. 1 (SOUTH UNIT)	NO. 2 (NORTH UNIT)		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R		3
Year constructed	1901	1941		4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	215	215		6
Total capacity in gallons (actual)	500,000	600,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			10
Filters, type (gravity, pressure, other, none)	NONE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	600	0	0	0	600	1	
M	D	4.000	50,671	0	2,815	0	47,856	2	
M	D	6.000	47,947	0	0	0	47,947	3	
M	T	6.000	0	0	0	0	0	4	
P	D	6.000	2,894	0	0	0	2,894	5	
A	T	8.000	0	0	0	0	0	6	
M	D	8.000	29,552	0	0	0	29,552	7	
M	T	8.000	2,585	0	0	0	2,585	8	
P	D	8.000	45,279	3,023	0	0	48,302	9	
M	D	10.000	10,876	0	0	0	10,876	10	
M	T	10.000	9,350	0	0	0	9,350	11	
P	D	10.000	843	0	0	0	843	12	
M	D	12.000	12,616	0	648	0	11,968	13	
M	T	12.000	8,236	0	0	0	8,236	14	
P	D	12.000	40,549	15,579	0	0	56,128	15	
M	D	16.000	2,369	0	0	0	2,369	16	
P	D	16.000	358	0	0	0	358	17	
Total Within Municipality			264,725	18,602	3,463	0	279,864		
Total Utility			264,725	18,602	3,463	0	279,864		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
L	0.500	821	0	0	0	821	1
M	0.750	762	0	0	0	762	2
L	0.750	104	0	11	0	93	3
M	1.000	969	72	0	0	1,041	4
M	1.250	33	0	0	0	33	5
M	1.500	53	1	0	0	54	6
L	1.500	2	0	0	0	2	7
M	2.000	31	20	0	0	51	8
M	3.000	18	0	0	0	18	9
P	4.000	11	0	0	0	11	10
M	4.000	14	0	0	0	14	11
P	6.000	5	8	0	0	13	12
M	6.000	2	0	0	0	2	13
P	8.000	4	1	0	0	5	14
M	12.000	1	0	0	0	1	15
P	12.000	1	0	0	0	1	16
Total Utility		2,831	102	11	0	2,922	0

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,994	60	356	5	1,703	356	1
0.750	1,201	300	6	(5)	1,490	6	2
1.000	74	4	0	0	78	0	3
1.500	45	0	0	0	45	12	4
2.000	15	0	0	0	15	3	5
3.000	7	0	0	0	7	2	6
4.000	2	0	0	0	2	2	7
6.000	1	0	0	0	1	1	8
Total:	3,339	364	362	0	3,341	382	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,595	96	4	5	1	2	1,703	1
0.750	1,309	130	23	6	0	22	1,490	2
1.000	0	48	20	4	1	5	78	3
1.500	0	27	9	2	3	4	45	4
2.000	0	8	4	1	0	2	15	5
3.000	0	1	6	0	0	0	7	6
4.000	0	0	2	0	0	0	2	7
6.000	0	0	1	0	0	0	1	8
Total:	2,904	310	69	18	5	35	3,341	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	24				24	1
Within Municipality	455	40	2		493	2
Total Fire Hydrants	479	40	2	0	517	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 112

Number of distribution system valves end of year: 1,222

Number of distribution valves operated during year: 140

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #614 Maint Wells & Springs - Decrease due to Well #13 repair for \$27,804 in 2002.

Acct #673 Maint Trans & Distr Mains - Increase due to additional water main repairs throughout city.

Acct #676 Maint Meters - Activity decreased in 2003.

Acct #926 Employee Pensions - Medical costs increased due to higher costs and higher deductible.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accts #343, 346, 345, 348 Water Plant in Service - Adjustments due to CIAC data being created per PSC ruling.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Accts #345, 348, 343 Plant Financed by Contr - Adjustments due to CIAC definition request by PSC.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If End of Year Balance is less than zero, please explain.

Acct #346 Accum Depreciation Meters - Positive value due to major retirement of meters in 1998 of \$40,207 caused debit balance on account.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Mains Added - Financing occurred through TIF #4 bonding, regular financing and developer contributions.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water Services Added - Financing occurred through TIF #4 bonding, regular financing and developer contributions.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	12,310,554	12,093,234	1
Total Sales of Electricity	12,310,554	12,093,234	
Other Operating Revenues			
Forfeited Discounts (450)	0	0	2
Miscellaneous Service Revenues (451)	980	2,401	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	27,092	25,576	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	28,277	3,344	7
Total Other Operating Revenues	56,349	31,321	
Total Operating Revenues	12,366,903	12,124,555	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	9,394,418	9,339,190	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	457,896	491,461	10
Customer Accounts Expenses (901-905)	161,775	149,790	11
Sales Expenses (911-916)	53,401	8,878	12
Administrative and General Expenses (920-932)	397,982	363,296	13
Total Operation and Maintenance Expenses	10,465,472	10,352,615	
Other Expenses			
Depreciation Expense (403)	694,150	731,269	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	419,436	380,815	16
Total Other Expenses	1,113,586	1,112,084	
Total Operating Expenses	11,579,058	11,464,699	
NET OPERATING INCOME	787,845	659,856	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE RECONNECTION	980	3
Total Miscellaneous Service Revenues (451)	980	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS, COMPUTER AND OTHER RENTALS	27,092	5
Total Rent from Electric Property (454)	27,092	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHARGES, SALES TAX REVENUE	3,456	7
CUSTOMER LATE PAYMENT CHARGES	19,367	8
RENEVABLE ENERGY CREDIT WPPI	5,454	9
Total Other Electric Revenues (456)	28,277	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	9,394,418	9,339,158	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	32	36
Total Other Power Supply Expenses	9,394,418	9,339,190	
Total Power Production Expenses	9,394,418	9,339,190	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	34,304	34,297	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	16,444	13,407	52
Overhead Line Expenses (583)	39,402	37,193	53
Underground Line Expenses (584)	49,056	43,783	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	64,000	55,531	56
Customer Installations Expenses (587)	3,701	3,141	57
Miscellaneous Distribution Expenses (588)	29,945	33,165	58
Rents (589)	12,000	12,000	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	23,578	10,138	62
Maintenance of Overhead Lines (593)	139,266	165,251	63
Maintenance of Underground Lines (594)	16,008	23,320	64
Maintenance of Line Transformers (595)	4,522	41,900	65
Maintenance of Street Lighting and Signal Systems (596)	23,112	14,991	66
Maintenance of Meters (597)	565	1,195	67
Maintenance of Miscellaneous Distribution Plant (598)	1,993	2,149	68
Total Distribution Expenses	457,896	491,461	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	5,931	5,637	69
Meter Reading Expenses (902)	68,236	60,574	70
Customer Records and Collection Expenses (903)	60,847	57,079	71
Uncollectible Accounts (904)	26,761	26,500	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	161,775	149,790	
SALES EXPENSES			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	0	0	75
Advertising Expenses (913)	53,401	8,878	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	0	0	77
Total Sales Expenses	53,401	8,878	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	72,612	68,395	78
Office Supplies and Expenses (921)	14,844	14,646	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	19,911	40,204	81
Property Insurance (924)	3,272	2,988	82
Injuries and Damages (925)	27,239	25,224	83
Employee Pensions and Benefits (926)	212,295	172,092	84
Regulatory Commission Expenses (928)	12,023	3,797	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	23,588	22,505	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	12,198	13,445	89
Total Administrative and General Expenses	397,982	363,296	
Total Operation and Maintenance Expenses	10,465,472	10,352,615	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		179,235	169,434	1
Social Security		41,343	35,383	2
Wisconsin Gross Receipts Tax		186,917	166,799	3
PSC Remainder Assessment		14,653	11,719	4
Other (specify): NONE		0	0	5
COMPUTER ALLOCATION		(2,712)	(2,520)	6
Total tax expense		419,436	380,815	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.215047				3
County tax rate	mills		6.726168				4
Local tax rate	mills		7.751308				5
School tax rate	mills		6.976636				6
Voc. school tax rate	mills		1.769626				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.438785				10
Less: state credit	mills		0.000000				11
Net tax rate	mills		23.438785				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.751308				14
Combined School Tax Rate	mills		8.746262				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.497570				17
Total Tax Rate	mills		23.438785				18
Ratio of Local and School Tax to Total	dec.		0.703858				19
Total tax net of state credit	mills		23.438785				20
Net Local and School Tax Rate	mills		16.497570				21
Utility Plant, Jan. 1	\$	23,661,248	23,661,248				22
Materials & Supplies	\$	346,103	346,103				23
Subtotal	\$	24,007,351	24,007,351				24
Less: Plant Outside Limits	\$	12,336,564	12,336,564				25
Taxable Assets	\$	11,670,787	11,670,787				26
Assessment Ratio	dec.		0.930900				27
Assessed Value	\$	10,864,336	10,864,336				28
Net Local & School Rate	mills		16.497570				29
Tax Equiv. Computed for Current Year	\$	179,235	179,235				30
Tax Equivalent per 1994 PSC Report	\$	137,341					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	179,235					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	59,483		25
Structures and Improvements (352)	13,299		26
Station Equipment (353)	122,072		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	253,128		29
Overhead Conductors and Devices (356)	95,062		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	543,044	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	85,781	926	34
Structures and Improvements (361)	0		35
Station Equipment (362)	1,369,161	1,492,139	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,795,182	188,914	38
Overhead Conductors and Devices (365)	3,772,711	117,212	39
Underground Conduit (366)	43,637		40
Underground Conductors and Devices (367)	4,465,010	274,907	41
Line Transformers (368)	3,541,998	78,701	42
Services (369)	1,502,145	92,187	43
Meters (370)	705,103	39,566	44
Installations on Customers' Premises (371)	114,371		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	767,264	266,892	47
Total Distribution Plant	21,162,363	2,551,444	
GENERAL PLANT			
Land and Land Rights (389)	7,320		48
Structures and Improvements (390)	178,980		49
Office Furniture and Equipment (391)	58,831		50
Computer Equipment (391.1)	454,596	28,709	51
Transportation Equipment (392)	647,512		52
Stores Equipment (393)	14,421		53
Tools, Shop and Garage Equipment (394)	100,036	12,460	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			59,483 25
Structures and Improvements (352)			13,299 26
Station Equipment (353)			122,072 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)	955		252,173 29
Overhead Conductors and Devices (356)			95,062 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	955	0	542,089
DISTRIBUTION PLANT			
Land and Land Rights (360)			86,707 34
Structures and Improvements (361)			0 35
Station Equipment (362)	236,308		2,624,992 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	55,700	(557,391)	4,371,005 38
Overhead Conductors and Devices (365)	50,093	(278,696)	3,561,134 39
Underground Conduit (366)			43,637 40
Underground Conductors and Devices (367)	30,214	(445,913)	4,263,790 41
Line Transformers (368)	15,998		3,604,701 42
Services (369)	4,882	(947,565)	641,885 43
Meters (370)	21,691		722,978 44
Installations on Customers' Premises (371)			114,371 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	6,408		1,027,748 47
Total Distribution Plant	421,294	(2,229,565)	21,062,948
GENERAL PLANT			
Land and Land Rights (389)			7,320 48
Structures and Improvements (390)			178,980 49
Office Furniture and Equipment (391)			58,831 50
Computer Equipment (391.1)	22,267		461,038 51
Transportation Equipment (392)			647,512 52
Stores Equipment (393)			14,421 53
Tools, Shop and Garage Equipment (394)			112,496 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	36,933		55
Power Operated Equipment (396)	188,091		56
Communication Equipment (397)	60,236		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,746,956	41,169	
Total utility plant in service directly assignable	23,452,363	2,592,613	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 23,452,363	 2,592,613	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			36,933 55
Power Operated Equipment (396)			188,091 56
Communication Equipment (397)			60,236 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	22,267	0	1,765,858
Total utility plant in service directly assignable	444,516	(2,229,565)	23,370,895
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	444,516	(2,229,565)	23,370,895

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)		25
Structures and Improvements (352)		26
Station Equipment (353)		27
Towers and Fixtures (354)		28
Poles and Fixtures (355)		29
Overhead Conductors and Devices (356)		30
Underground Conduit (357)		31
Underground Conductors and Devices (358)		32
Roads and Trails (359)		33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)		34
Structures and Improvements (361)		35
Station Equipment (362)		36
Storage Battery Equipment (363)		37
Poles, Towers and Fixtures (364)		38
Overhead Conductors and Devices (365)		39
Underground Conduit (366)		40
Underground Conductors and Devices (367)		41
Line Transformers (368)		42
Services (369)		43
Meters (370)		44
Installations on Customers' Premises (371)		45
Leased Property on Customers' Premises (372)		46
Street Lighting and Signal Systems (373)		47
Total Distribution Plant	0	0
GENERAL PLANT		
Land and Land Rights (389)		48
Structures and Improvements (390)		49
Office Furniture and Equipment (391)		50
Computer Equipment (391.1)		51
Transportation Equipment (392)		52
Stores Equipment (393)		53
Tools, Shop and Garage Equipment (394)		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	7,373	557,391	550,018 38
Overhead Conductors and Devices (365)	3,984	278,696	274,712 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	3,355	445,913	442,558 41
Line Transformers (368)			0 42
Services (369)	8,334	947,565	939,231 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	0	0	0 47
Total Distribution Plant	23,046	2,229,565	2,206,519
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>0</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u><u>0</u></u>	<u><u>0</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	23,046	2,229,565	2,206,519
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	23,046	2,229,565	2,206,519

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	10,942	3.13%	416	19
Station Equipment (353)	83,546	3.13%	3,821	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	62,728	2.27%	5,735	22
Overhead Conductors and Devices (356)	31,616	2.27%	2,158	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					11,358 19
353					87,367 20
354					0 21
355	955				67,508 22
356					33,774 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	188,832		12,130	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	633,756	2.70%	53,921	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	1,852,445	2.78%	119,662	30
Overhead Conductors and Devices (365)	1,491,241	3.60%	126,993	31
Underground Conduit (366)	11,854	2.00%	873	32
Underground Conductors and Devices (367)	959,898	3.33%	137,910	33
Line Transformers (368)	1,523,526	3.13%	111,846	34
Services (369)	696,956	4.55%	27,220	35
Meters (370)	184,705	2.86%	20,422	36
Installations on Customers' Premises (371)	70,756	6.67%	7,629	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	444,357	3.33%	29,887	39
Total Distribution Plant	7,869,494		636,363	
GENERAL PLANT				
Structures and Improvements (390)	178,980	3.33%		40
Office Furniture and Equipment (391)	20,605	6.67%	3,924	41
Computer Equipment (391.1)	185,512	14.29%	65,422	42
Transportation Equipment (392)	566,794	10.00%	64,751	43
Stores Equipment (393)	7,968	4.35%	627	44
Tools, Shop and Garage Equipment (394)	95,580	7.14%	7,587	45
Laboratory Equipment (395)	16,919	5.00%	1,847	46
Power Operated Equipment (396)	177,455	5.00%	3,249	47
Communication Equipment (397)	18,350	6.67%	4,018	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,268,163		151,425	
Total accum. prov. directly assignable	9,326,489		799,918	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	955	0	0	0	200,007
361					0 27
362	236,308	5,529	4,583		450,423 28
363					0 29
364	55,700	8,674	4,368		1,912,101 30
365	50,093	10,570	7,146		1,564,717 31
366					12,727 32
367	30,214	975	737		1,067,356 33
368	15,998	1,802			1,617,572 34
369	4,882	3,057	253		716,490 35
370	21,691				183,436 36
371					78,385 37
372					0 38
373	6,408	1,037	2,744		469,543 39
	421,294	31,644	19,831	0	8,072,750
390					178,980 40
391					24,529 41
391.1	22,267				228,667 42
392					631,545 43
393					8,595 44
394					103,167 45
395					18,766 46
396					180,704 47
397					22,368 48
398					0 49
399					0 50
	22,267	0	0	0	1,397,321
	444,516	31,644	19,831	0	9,670,078

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>9,326,489</u></u>		<u><u>799,918</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	444,516	31,644	19,831	0	9,670,078

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		2.78%	15,393	30
Overhead Conductors and Devices (365)		3.60%	9,961	31
Underground Conduit (366)				32
Underground Conductors and Devices (367)		3.33%	14,793	33
Line Transformers (368)				34
Services (369)		4.55%	42,924	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)				39
Total Distribution Plant	<u>0</u>		<u>83,071</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>83,071</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	7,373	1,145	575	215,328	222,778 30
365	3,984	843	570	110,160	115,864 31
366					0 32
367	3,355	108	82	95,863	107,275 33
368					0 34
369	8,334	5,232	431	439,645	469,434 35
370					0 36
371					0 37
372					0 38
373	0				0 39
	23,046	7,328	1,658	860,996	915,351
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	23,046	7,328	1,658	860,996	915,351

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>83,071</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	23,046	7,328	1,658	860,996	915,351

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.40	56.84	2
14.4/24.9 kV (25kV)			3
Other:			
SECONDARY 120/240W	0.22	6.85	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	2.16	316.46	6
14.4/24.9 kV (25kV)			7
Other:			
SECONDARY 120/240W	1.26	4.57	8
Transmission System			
34.5 kV			9
69 kV	-1.20	6.11	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	53	3
Total	53	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	130	7
Nonfarm	2,976	8
Total	3,106	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	0	12
Total	0	13
Total customers on rural lines at end of year	3,106	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	34,148	Thursday	01/23/2003	19:00	19,233	1
February	02	33,438	Wednesday	02/12/2003	19:00	16,999	2
March	03	32,004	Monday	03/03/2003	19:00	18,033	3
April	04	31,599	Thursday	04/03/2003	19:00	16,979	4
May	05	29,752	Monday	05/05/2003	11:00	17,193	5
June	06	40,240	Wednesday	06/25/2003	14:00	17,945	6
July	07	37,733	Monday	07/07/2003	17:00	20,443	7
August	08	42,588	Thursday	08/21/2003	12:00	21,164	8
September	09	36,463	Tuesday	09/09/2003	15:00	18,219	9
October	10	31,179	Tuesday	10/28/2003	18:00	17,871	10
November	11	32,830	Monday	11/24/2003	18:00	17,412	11
December	12	35,201	Monday	12/15/2003	18:00	19,147	12
Total		417,175				220,638	

System Name Plymouth Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	220,638	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	220,638	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	211,694	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	92	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	92	23
Total Sold and Used	211,786	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	8,852	27
Total Energy Losses	8,852	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.0120%	29
Total Disposition of Energy	220,638	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
440 441	RG-1	6,618	63,109	1
Total Sales for Residential Sales		6,618	63,109	
Commercial & Industrial				
44301	CP-1	53	16,681	2
44302	CP-2	31	55,433	3
44303	CP-3	4	53,634	4
44201 203 445	GS-1	775	19,893	5
448	MP-1	2	2,131	6
44204	MS-2	0	0	7
44205	MS-3	0	4	8
Total Sales for Commercial & Industrial		865	147,776	
Public Street & Highway Lighting				
444	MS-1	9	809	9
Total Sales for Public Street & Highway Lighting		9	809	
Sales for Resale				
NONE		0		10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,492	211,694	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,974,768	379,826	4,354,594	1
0	0	3,974,768	379,826	4,354,594	
		907,056	102,340	1,009,396	2
		2,525,138	336,711	2,861,849	3
		2,060,660	330,410	2,391,070	4
		1,279,798	121,237	1,401,035	5
		124,876	13,447	138,323	6
		13,553	0	13,553	7
		332	23	355	8
0	0	6,911,413	904,168	7,815,581	
		135,958	4,421	140,379	9
0	0	135,958	4,421	140,379	
				0	10
0	0	0	0	0	
0	0	11,022,139	1,288,415	12,310,554	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Mullet River				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Three metering point				5
Total of 12 Monthly Maximum Demands -- kW	417,175				6
Average load factor	72.4501%				7
Total Cost of Purchased Power	9,395,447				8
Average cost per kWh	0.0426				9
On-Peak Hours (if applicable)	08:00 - 22:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,280	9,952			12
February	8,208	8,791			13
March	8,414	9,619			14
April	8,487	8,492			15
May	8,107	9,086			16
June	8,796	9,149			17
July	9,966	10,477			18
August	10,117	11,047			19
September	8,855	9,364			20
October	9,075	8,796			21
November	7,689	9,724			22
December	9,231	9,916			23
Total kWh (000)	106,225	114,413			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	No. 1	No. 2	No. 3	1
Voltage--High Side	138	69	69	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Capacity of Transformers in kVA	33,000	25,000	25,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					29
Voltage--High Side					30
Voltage--Low Side					31
Num. of Main Transformers in Operation					32
Capacity of Transformers in kVA					33
Number of Spare Transformers on Hand					34
15-Minute Maximum Demand in kW					35
Dt and Hr of Such Maximum Demand					36
					37
Kwh Output					38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,555	3,257	135,904	1
Acquired during year	238	69	2,055	2
Total	7,793	3,326	137,959	3
Retired during year	201	42	805	4
Sales, transfers or adjustments increase (decrease)		1	(15)	5
Number end of year	7,592	3,285	137,139	6
Number end of year accounted for as follows:				7
In customers' use	7,449	3,059	119,379	8
In utility's use	20	43	4,073	9
Inactive transformers on system		21	3,785	10
Locked meters on customers' premises				11
In stock	123	162	9,902	12
Total end of year	7,592	3,285	137,139	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				1
Sodium Vapor	100	140	77,193	2
Sodium Vapor	150	115	95,112	3
Sodium Vapor	250	19	26,190	4
Sodium Vapor	400	3	6,617	5
Total		277	205,112	
Ornamental				
Sodium Vapor	100	498	274,585	6
Sodium Vapor	150	232	191,879	7
Sodium Vapor	250	99	136,466	8
Total		829	602,930	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #926 Employee Pensions - Medical costs increased due to higher costs and higher deductible.

Acct #913 Advertising Expenses - Increase due to costs related to demand side management rebates.

Acct #923 Outside Services Employed - Reduction in legal costs due to our membership with WPPI.

Acct #595 Maint Line Transformers - Decrease due to prior years major PCB clean-up on transformers.

Acct #592 Maint Station Equipment - Repairs to Sub 2 & 3 for scada, alarms and windings on gauges.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Accts #369, 367, 365, 364 Electric Util Plant in Service - Adjustments due to CIAC data being created per PSC ruling.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Acct #369, 367, 365, 364 Electric Plant Contributions - Adjustments due to CIAC definition request by PSC.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Acct #369 Accum Depreciation Elec Services - Depreciation balance greater than Plant in Service balance due to PSC's request on handling CIAC of these accounts.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	1,325,110	1,377,357	1
Total Sewage Operating Revenues	1,325,110	1,377,357	
Other Operating Revenues			
Forfeited Discounts (631)	0	0	2
Servicing of Customers Laterals (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	7,280	4,200	6
Amortization of Construction Grants (636)	0	0	7
Total Other Operating Revenues	7,280	4,200	
Total Operating Revenues	1,332,390	1,381,557	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	322,154	304,463	8
Maintenance Expenses (831-834)	143,521	109,445	9
Customer Accounting & Collection Expenses (840-843)	44,002	40,953	10
Administrative and General Expenses (850-857)	215,168	209,022	11
Total Operation and Maintenance Expenses	724,845	663,883	
Other Operating Expenses			
Depreciation Expense (403)	288,075	442,048	12
Amortization Expense (404)	0	0	13
Taxes (408)	29,612	26,322	14
Total Other Operating Expenses	317,687	468,370	
Total Operating Expenses	1,042,532	1,132,253	
NET OPERATING INCOME	289,858	249,304	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	2,825	159,470	620,644	5
Commercial Revenues	284	56,444	182,392	6
Industrial Revenues	53	84,078	470,862	7
Revenues from Public Authorities	11	13,249	50,887	8
Total Measured Service to General Customers (622)	3,173	313,241	1,324,785	
Service to Public Authorities (623)			0	9
Service to Other Systems (624)			0	10
Other Sewerage Service (625)			0	11
Interdepartmental Service (626)	2	55	325	12
Total Sewage Operating Revenues	3,175	313,296	1,325,110	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
AMERICAN DAIRY BRANDS	16,119	175	200	7	1
GREAT LAKES CHEESE OF WISCONSIN	4,380	175	200	7	2
MASTERS GALLERY FOODS	2,516	175	200	7	3
ROCKY KNOLL HEALTH CARE FACILITY	6,894	175	200	7	4
SARGENTO FOODS	11,208	175	200	7	5
SARTORI FOODS	20,364	175	200	7	6

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	1	1
Other (specify):		
NONE		2
Total Customers Forfeited Discounts (631)	0	
Servicing of Customers Laterals (632):		
NONE		3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE		4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE		5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
LAB REVENUES FROM INDUSTRIAL SITES	7,280	6
Total Miscellaneous Operating Revenues (635)	7,280	
Amortization of Construction Grants (636):		
NONE		7
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	218,052	203,468	1
Power and Fuel for Pumping (821)	87,313	86,517	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	0	291	4
Phosphorous Removal Chemicals (824)	9,135	7,830	5
Sludge Conditioning Chemicals (825)	0	0	6
Other Chemicals for Sewage Treatment (826)	0	0	7
Other Operating Supplies and Expenses (827)	7,654	6,357	8
Transportation Expenses (828)	0	0	9
Rents (829)	0	0	10
Total Operation Expenses	322,154	304,463	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	44,600	44,092	11
Maintenance of Collection System Pumping Equipment (832)	20,333	8,209	12
Maintenance of Treatment and Disposal Plant Equipment (833)	49,605	36,785	13
Maintenance of General Plant Structures and Equipment (834)	28,983	20,359	14
Total Maintenance Expenses	143,521	109,445	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	32,139	29,172	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	8,919	8,213	17
Uncollectible Accounts (843)	2,944	3,568	18
Total Customer Accounting & Collection Expenses	44,002	40,953	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	32,360	30,724	19
Office Supplies and Expenses (851)	8,877	10,157	20
Outside Services Employed (852)	6,911	7,175	21
Insurance Expense (853)	23,763	39,747	22
Employees Pensions and Benefits (854)	99,516	79,772	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)	0	0	24
Miscellaneous General Expenses (856)	43,741	41,447	25
Rents (857)		0	26
Total Administrative and General Expenses	215,168	209,022	
Total Operation and Maintenance Expenses	724,845	663,883	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		23,928	21,320	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,724	2,400	2
PSC Remainder Assessment		1,604	1,342	3
Other (specify): NONE		0	0	4
COMPUTER ALLOCATION		1,356	1,260	5
Total tax expense		29,612	26,322	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	4,787,520	392,491	7
Interceptor Mains and Accessories (314)	2,260,228	18,921	8
Force Mains (315)	73,444		9
Other Collecting System Equipment (316)	0		10
Total Collection System	7,121,192	411,412	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	32,945		13
Electric Pumping Equipment (323)	204,140		14
Other Power Pumping Equipment (324)	65,377		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	302,462	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	88,551		17
Structures and Improvements (331)	985,365		18
Preliminary Treatment Equipment (332)	846,661		19
Primary Treatment Equipment (333)	498,384		20
Secondary Treatment Equipment (334)	3,002,131		21
Advanced Treatment Equipment (335)	1,062,185		22
Chlorination Equipment (336)	258,675		23
Sludge Treatment and Disposal Equipment (337)	1,773,333		24
Plant Site Piping (338)	456,893		25
Flow Metering and Monitoring Equipment (339)	114,777		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)	214	(2,757,870)	2,421,927	7
Interceptor Mains and Accessories (314)		(859,808)	1,419,341	8
Force Mains (315)			73,444	9
Other Collecting System Equipment (316)			0	10
Total Collection System	214	(3,617,678)	3,914,712	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			32,945	13
Electric Pumping Equipment (323)			204,140	14
Other Power Pumping Equipment (324)			65,377	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	302,462	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			88,551	17
Structures and Improvements (331)		(404,758)	580,607	18
Preliminary Treatment Equipment (332)		(330,423)	516,238	19
Primary Treatment Equipment (333)		(267,550)	230,834	20
Secondary Treatment Equipment (334)		(863,084)	2,139,047	21
Advanced Treatment Equipment (335)		(758,563)	303,622	22
Chlorination Equipment (336)		(77,994)	180,681	23
Sludge Treatment and Disposal Equipment (337)		(826,940)	946,393	24
Plant Site Piping (338)		(242,557)	214,336	25
Flow Metering and Monitoring Equipment (339)		(24,359)	90,418	26

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	11,211		27
Other Treatment and Disposal Plant Equipment (341)	7,838		28
Total Treatment and Disposal Plant	9,106,004	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	4,601		31
Computer Equipment (372.1)	138,493		32
Transportation Equipment (373)	33,871		33
Other General Equipment (379)	126,976		34
Other Tangible Property (390)	0		35
Total General Plant	303,941	0	
Total utility plant in service directly assignable	16,833,599	411,412	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	16,833,599	411,412	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)		(10,275)	936 27
Other Treatment and Disposal Plant Equipment (341)		(5,308)	2,530 28
Total Treatment and Disposal Plant	0	(3,811,811)	5,294,193
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			4,601 31
Computer Equipment (372.1)			138,493 32
Transportation Equipment (373)			33,871 33
Other General Equipment (379)			126,976 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	303,941
Total utility plant in service directly assignable	214	(7,429,489)	9,815,308
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	214	(7,429,489)	9,815,308

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Service Connections, Traps, and Accessories (312)			6
Collecting Mains and Accessories (313)		8,720	7
Interceptor Mains and Accessories (314)			8
Force Mains (315)			9
Other Collecting System Equipment (316)			10
Total Collection System	0	8,720	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)			11
Structures and Improvements (321)			12
Receiving Wells (322)			13
Electric Pumping Equipment (323)			14
Other Power Pumping Equipment (324)			15
Miscellaneous Pumping Equipment (325)			16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)			17
Structures and Improvements (331)			18
Preliminary Treatment Equipment (332)			19
Primary Treatment Equipment (333)			20
Secondary Treatment Equipment (334)			21
Advanced Treatment Equipment (335)			22
Chlorination Equipment (336)			23
Sludge Treatment and Disposal Equipment (337)			24
Plant Site Piping (338)			25
Flow Metering and Monitoring Equipment (339)			26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)	289	2,757,870	2,766,301	7
Interceptor Mains and Accessories (314)		859,808	859,808	8
Force Mains (315)			0	9
Other Collecting System Equipment (316)			0	10
Total Collection System	289	3,617,678	3,626,109	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			0	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			0	17
Structures and Improvements (331)		404,758	404,758	18
Preliminary Treatment Equipment (332)		330,423	330,423	19
Primary Treatment Equipment (333)		267,550	267,550	20
Secondary Treatment Equipment (334)		863,084	863,084	21
Advanced Treatment Equipment (335)		758,563	758,563	22
Chlorination Equipment (336)		77,994	77,994	23
Sludge Treatment and Disposal Equipment (337)		826,940	826,940	24
Plant Site Piping (338)		242,557	242,557	25
Flow Metering and Monitoring Equipment (339)		30,826	30,826	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			27
Other Treatment and Disposal Plant Equipment (341)			28
Total Treatment and Disposal Plant	<u>0</u>	<u>0</u>	
GENERAL PLANT			
Land and Land Rights (370)			29
Structures and Improvements (371)			30
Office Furniture and Equipment (372)			31
Computer Equipment (372.1)			32
Transportation Equipment (373)			33
Other General Equipment (379)			34
Other Tangible Property (390)			35
Total General Plant	<u>0</u>	<u>0</u>	
Total utility plant in service directly assignable	<u>0</u>	<u>8,720</u>	
Common Utility Plant Allocated to Sewer Department			36
Total utility plant in service	<u>0</u>	<u>8,720</u>	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)		10,275	10,275 27
Other Treatment and Disposal Plant Equipment (341)		5,308	5,308 28
Total Treatment and Disposal Plant	0	3,818,278	3,818,278
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	289	7,435,956	7,444,387
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	289	7,435,956	7,444,387

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	1,270	0	0	0	1,270	1
6.000	16,112	0	335	0	15,777	2
8.000	159,968	16,062	0	0	176,030	3
10.000	16,340	0	0	0	16,340	4
12.000	5,948	0	0	0	5,948	5
15.000	9,879	0	0	0	9,879	6
16.000	980	0	0	0	980	7
18.000	5,678	0	0	0	5,678	8
20.000	886	0	0	0	886	9
24.000	1,985	0	0	0	1,985	10
30.000	7,463	0	0	0	7,463	11
36.000	2,209	0	0	0	2,209	12
Total Utility	228,718	16,062	335	0	244,445	

SEWER OPERATING SECTION FOOTNOTES

High Strength Contributors (Page S-03)

General footnotes

Plymouth Utilities strength limits are as follows:
BOD 175, SS 200, Phos 7.

Sewer Operation & Maintenance Expenses (Page S-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #832 Maint Collection System - Repairs to liftstation grit chamber and sludge burner.

Acct #833 Maint Treatment/Disposal Eq - Multiple repairs to equipment.

Acct #853 Insurance Expense - Self insured, no major costs for 2003, had a sewer replacement in 2002 for \$17,000.

Acct #854 Employees Pension - Medical costs higher, as well as, a higher deductible on insurance.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page S-07)

If Additions for any Accounts exceed \$100,000, please explain.

Acct #313 Collecting Mains - Major projects completed for 2003, Plymouth Meadows Subdivision 8" PVC sanitary sewer, Walmart Supercenter roadways 8" PVC sanitary sewer include: Kiley Way, Carr Rd, Walton Dr and Columbia Dr.

If Adjustments for any account are nonzero, please explain.

Sewer Utility Plant in Service Financed by Utility - All adjustments due to the PSC's request defining CIAC on plant.

If Plant in Service Additions, Accounts 313, 314 or 315, are greater than zero AND Additions on the Sewer Mains schedule are zero, please explain.

Sewer Utility Plant in Service --Plant Financed by Contributions-- (Page S-09)

If Adjustments for any account are nonzero, please explain.

Plant Financed by Contributions - CIAC adjustment.

Sewer Mains (Page S-12)

If Added During Year is greater than zero, please explain financing (see schedule headnote No. 3 regarding financing of mains).

Sewer Mains Added - Financing occurred through TIF #4 bonding, regular financing and developer contributions.
