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# Gas Reporting



U.S. Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

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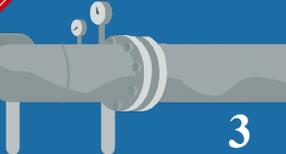
# Operator Definition

- Per §192.3, operator means a person who engages in the transportation of gas
- Annual Reporting must be made by the operator
- What is the name associated with the operator ID (OPID) – that is, who files the annual report



# Incident Definition

- An event that involves a release of gas that results in one or more -
  - A death, or personal injury requiring in-patient hospitalization
  - Estimated specified property damage of \$122,000 or more-See appendix A
  - Unintentional estimated gas loss of three million cubic feet or more
- Emergency shutdown of a liquefied natural gas (LNG) facility or an underground natural gas storage facility (UNGSF)
- An event that is significant in the judgment of the operator



# §192.18 Notification

Unless otherwise specified, if an operator submits a notification for use of a different integrity assessment method, analytical method, compliance period, sampling approach, pipeline material, or technique ( e.g., “other technology” or “alternative equivalent technology”) than otherwise prescribed, that notification must be submitted to the Pipeline and Hazardous Materials Safety Administration (PHMSA) for review at least 90 days in advance.



# §191.5 Immediate Incident Reports

- At the earliest practicable moment following discovery, but no later than one hour after confirmed discovery
- Give notice by phone or electronically to the National Response Center
- Within 48 hours after the confirmed discovery of an incident, provide changes or confirmation of initial report



# §191.7 Submission Requirements

- An operator must submit each report required by this part electronically to PHMSA at <http://portal.phmsa.dot.gov/pipeline>
- Exceptions
- Alternative Reporting Method



# §191.9 Distribution Incident Report

- Form PHMSA F 7100.1
- Additional relevant information
- Master meter exemption

Year	Effective Dates	Threshold
2025	July 1, 2025, through June 30, 2026	\$149,700



# §191.11 Distribution Annual Report

- Must submit an annual report for that system on Form PHMSA F 7100.1-1
  - Must be submitted each year, not later than March 15, for piping in place as of December 31 of the preceding calendar year
- Not required for
  - A master meter system, a petroleum gas system that serves fewer than 100 customers from a single source, or an individual service line directly connected to a production pipeline or a gathering line other than a regulated gathering line as determined in §192.8.



# §191.13 Mixed Annual Reporting

- Each operator, primarily engaged in gas distribution, who also operates gas transmission or gathering pipelines shall submit separate reports for these pipelines as required by §§ 191.15 and 191.17
- Each operator, primarily engaged in gas transmission or gathering, who also operates gas distribution pipelines shall submit separate reports for these pipelines as required by §§ 191.9 and 191.11



# Annual Report Portal Submittal

## PHMSA Portal Access Page

### !!! IMPORTANT ANNOUNCEMENT !!!

The PHMSA Portal has implemented Multi-Factor Authentication (MFA). All external/non-DOT users must now register with Login.gov prior to accessing the PHMSA Portal System. If you have any questions, please email [PortalSupport@dot.gov](mailto:PortalSupport@dot.gov).

**Notice to Pipeline Operators:** When registering with LOGIN.GOV, please provide the same email address originally used to request an OPID.

Thank you for your continuing support as we work to make PHMSA's Portal System more secure.

Sign in with  MyAccess

OR

Sign in with  LOGIN.GOV



# §191.15 Incident Reports

- Transmission or offshore gathering – Form PHMSA F 7100.2
- Regulated gathering – Form PHMSA F 7100.2-2
- LNG gas plant or facility – Form PHMSA F 7100.3
- UNGSF – Form PHMSA F7100.2
- Supplemental reports



# §191.17 Annual Reports

- Transmission or offshore gathering – Form PHMSA F 7100.2-1
- Type R gathering – Form PHMSA F 7100.2-3
- LNG gas plant or facility – Form PHMSA F 7100.3-1
- UNGSF – Form PHMSA F7100.4-1



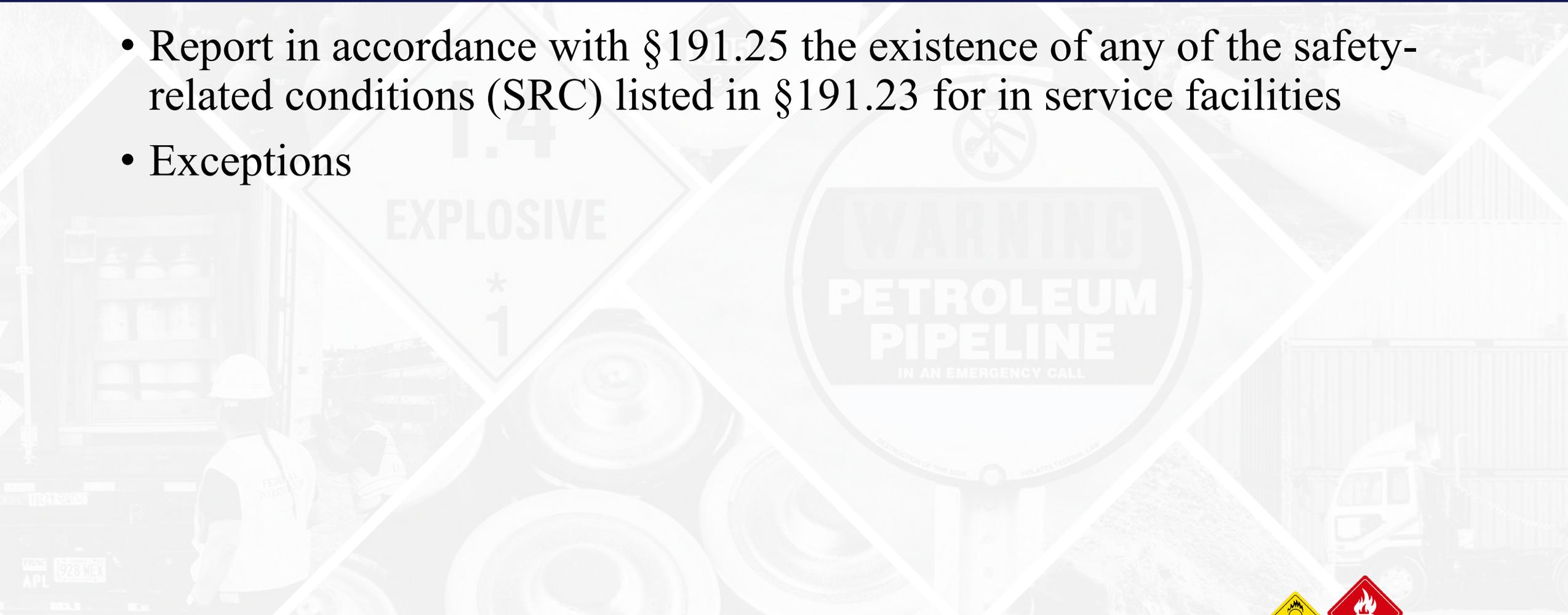
# §191.22 National Registry

- OPID request
- OPID validation
- Changes – notification of certain events
  - No later than 60 days prior
  - No later than 60 day after
- Reporting & submissions



# §191.23 Reporting SRCs

- Report in accordance with §191.25 the existence of any of the safety-related conditions (SRC) listed in §191.23 for in service facilities
- Exceptions



# §191.25 Filing SRCs

- Must be filed in writing within 5 working days of determination that the condition exists
  - Not later than 10 working days after discovery of the condition
- Each report of a maximum allowable operating pressure (MAOP) exceedance for a gas transmission pipeline must be filed within 5 calendar days of the exceedance



# §191.25 SRCs / MAOP Exceedance

- Reports filing
  - By email to [InformationResourcesManager@dot.gov](mailto:InformationResourcesManager@dot.gov) or by facsimile to (202)366-7128
  - MAOP Exceedance, the report must be headed "Maximum Allowable Operating Pressure Exceedances"
- All reports must provide information listed in §191.25



# §191.29 Reporting NPMS

- National Pipeline Mapping System (NPMS)
- Each operator of a gas transmission pipeline or liquefied natural gas facility must provide geospatial data to PHMSA for that pipeline or facility
- The information must be submitted each year, on or before March 15, representing assets as of December 31 of the previous year
- Does not apply to gathering pipeline





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