

INSTRUCTIONS

SUBMIT THIS FORM DIRECTLY TO YOUR ELECTRIC PROVIDER

Notice: This form must be completed and submitted with fees to meet Wisconsin Admin. Code PSC 119.04 (2). Personal information collected will be used for administrative purposes only.

This application form is for interconnection to the electric distribution system of distributed generation systems sized up to 15 megawatts (MW) alternating current (AC) and associated equipment in compliance with Wisconsin Administrative Code Chapter PSC 119. For distributed generation systems that are DC rated, if applicable, please use the conversion factor provided by your utility to determine the AC nameplate rating of the system.

If a distributed generation system already has an interconnection agreement but has simply changed ownership, do not fill out this form. Fill out Form, "Change of Ownership Form for Distributed Generation Equipment." If this generation system is planned in conjunction with construction of a new building, provide the current owner/builder's information as the Applicant, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.

This form is for generation systems that will operate in parallel with the distribution grid. *If the system you are considering will operate only in isolation from the electric distribution grid, you do not need to fill out this form.*

<u>FEES: Table 119.08-1</u>					
Category	Export Capacity	Application Review Fee	Engineering Review Fee	Distribution System Study Fee	Commissioning Fee
1	20 kW or less	\$150 (1-8 kW) / \$300 (9-20 kW)	Cost based	Cost based	\$150
2	Greater than 20 kW to 200 kW	\$300 + \$10 / kW	Cost based	Cost based	\$250
3	Greater than 200 kW to 1 MW	\$2,000 + \$2 / kW	Cost based	Cost based	\$1,000
4	Greater than 1 MW to 15 MW	\$4,000 + \$0.50 / kW	Cost based	Cost based	\$2,500

An applicant seeking to interconnect a distributed generation facility to the distribution system of a public utility shall maintain liability insurance equal to or greater than the amounts stipulated in Table 119.05-1, per occurrence, or prove financial responsibility by another means mutually agreeable to the applicant and the public utility.

<u>INSURANCE REQUIREMENTS: Table 119.05-1</u>		
Category	Generation Capacity (AC)	Minimum Liability Insurance Coverage
1	20 kW or less	\$300,000
2	Greater than 20 kW to 200 kW	\$1,000,000
3	Greater than 200 kW to 1 MW	\$2,000,000
4	Greater than 1 MW to 15 MW	Negotiated

NAME AND ADDRESS OF ELECTRIC SERVICE PROVIDER

NAME MAILING ADDRESS CITY STATE ZIP CODE EMAIL

SIZE CATEGORY APPLICABLE TO THIS APPLICATION

- Category 1 (20 kW or less)
- Category 2 (Greater than 20 kW to 200 kW)
- Category 3 (Greater than 200 kW to 1 MW)
- Category 4 (Greater than 1 MW to 15 MW)

1. APPLICANT CONTACT INFORMATION

Under PSC 119.02(2), "Applicant" means the legally responsible person applying to a public utility to interconnect a distributed generation facility to the public utility's distribution system.

Form with fields: LAST NAME, FIRST NAME, MIDDLE NAME, COMPANY (IF APPLICABLE), REPRESENTATIVE (IF APPLICABLE), TITLE, STREET ADDRESS, CITY, STATE, COUNTY, PRIMARY PHONE NUMBER, ADDITIONAL EMERGENCY PHONE, EMAIL ADDRESS

2. LOCATION OF THE GENERATION SYSTEM SAME AS APPLICANT ADDRESS ABOVE

Form with fields: STREET ADDRESS (IF DIFFERENT), CITY, STATE, ZIP CODE, PRIMARY PHONE NUMBER, ADDITIONAL EMERGENCY PHONE, ELECTRIC SERVICE ACCOUNT NUMBER, METER NUMBER, LATITUDE - LONGITUDE (OPTIONAL), COUNTY

Does this application relate to a change or modification of an existing system? If there is already generation at the point of interconnection, this is a modification.

Yes, this is a modification No, there is no generation currently at this point of interconnection

3. CUSTOMER TYPE

Residential Farm Commercial Industrial Independent Power Producer Other _____

4. APPLICANT'S OWNERSHIP INTEREST IN THE GENERATION SYSTEM

Owner Co-owner Other _____

5. TYPE OF THE GENERATION SYSTEM

Solar PV Wind Hydropower Biomass Storage Other _____

Fill out appropriate technology-based attachment.

6. PRIMARY INTENTION OF GENERATION SYSTEM

- Net Metering Certified Qualifying Facility under PURPA (Public Utility Regulatory Policies Act of 1978) Offset load, non-export of power
 Other (describe) _____

7. TYPE OF INTERCONNECTION

- Parallel Operation (operation for more than 100 milliseconds while connected to the distribution system)
 Momentary parallel operation (less than or equal to 100 millisecond connection), or isolated operation / open transition

*Per Instructions on page 1, an application is not needed if the connection to the utility system is less than or equal to 100 milliseconds

8. ELECTRICITY USE, PRODUCTION, AND PURCHASES

- a. Anticipated annual electricity consumption of the facility or site: _____ kWh/yr
b. Anticipated annual electricity production of the generation system: _____ kWh/yr
c. Anticipated annual electricity purchases from electric utility (a – b): _____ kWh/yr*

* Value will be negative if there are net sales to the Public Utility

9. PROJECT DESIGN AND ENGINEERING

COMPANY _____

REPRESENTATIVE _____

TITLE _____

EMAIL ADDRESS _____

PHONE NUMBER _____

10. INSTALLING CONTRACTOR INFORMATION (IF KNOWN) SAME AS PROJECT DESIGN & ENGINEERING ABOVE

COMPANY _____

ELECTRICAL CONTRACTOR'S LICENSE NUMBER _____

REPRESENTATIVE _____

TITLE _____

EMAIL ADDRESS _____

PHONE NUMBER _____

11. ESTIMATED CONSTRUCTION START DATE

REQUESTED IN-SERVICE DATE

_____/_____/_____ MONTH DAY YEAR

_____/_____/_____ MONTH DAY YEAR

Form 6031
Wisconsin Standard Distributed Generation Application Form (Generation up to 15 MW)

12. LIABILITY INSURANCE

CARRIER

LIMITS

AGENT NAME

PHONE NUMBER

EMAIL ADDRESS

Self-insured (e.g., if a local unit of government)

Other form of financial responsibility (please describe) _____

Note: Applicant must also provide Proof of Insurance as an Attachment.

Note: See Minimum Coverage under Wis. Admin. Code PSC [119.05-1](#).

Note: If this is new construction, provide the current owner/builder's insurance information, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.

13. DESIGN REQUIREMENTS

a) Has the proposed paralleling equipment (such as an inverter) been certified by a nationally recognized testing laboratory (e.g. UL 1741)?

Yes No

b) If certified, list the applicable certifications (e.g. UL 1741) _____

Not Applicable

c) If not certified, does the proposed distributed generator meet the requirements defined in Wis. Admin. Code chapter PSC 119.27?

Yes No

14. REQUIRED ATTACHMENTS

a) Technology-based attachment(s) and related manufacturer specification data sheets

b) One-line Schematic Diagram of the System that includes the distributed generation equipment, interconnection disconnect switch (if required), point of interconnection, meter(s), protection equipment, and associated instrumentations

c) Site plan showing major equipment, electric service entrance, electric meter(s), location of distributed generation and interface equipment, protection equipment, location of disconnect switch (if required), adjoining street name, and street address of the distributed generation system

d) Proof of Insurance per Section 12

e) Proof of equipment certification or other compliance with requirements described in Section 13

15. APPLICANT AND DESIGNER/ENGINEER SIGNATURE

To the best of my knowledge, all the information provided in this Application Form is complete and correct.

APPLICANT SIGNATURE (LISTED IN SECTION 1)

DATE

PROJECT DESIGNER/ENGINEER SIGNATURE

DATE