6680

Classes A and B

PRIVATE UTILITY ANNUAL REPORT

OF

Name: Wisconsin Power and Light Company

Principal Office:

4902 N. Biltmore Lane, P.O. Box 77007, Madison, WI 50707-1007

For the Year Ended: December 31, 2002

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Wisconsin Power and Light Company	02 Year of Report Dec. 31, 2002
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 4902 North Biltmore Lane, Madison, WI 53718	
05 Name of Contact Person John E. Kratchmer	06 Title of Contact Person VP-Controller & CAO
07 Address of Contact Person *(Street, City, State, Zip Code)* 4902 North Biltmore Lane, Madison, WI 53718	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(608) 458-3413	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
John E. Kratchmer		3/20/03
02 Title VP-Controller & Chief Acctg Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	None
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	None
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
58	Generating Plant Statistics (Small Plants)	410-411	
59	Transmission Line Statistics	422-423	None
60	Transmission Lines Added During Year	424-425	None
61	Substations	426-427	
62	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Four copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John E. Kratchmer, Vice President-Controller and Chief Accounting Officer
4902 North Biltmore Lane
Madison, WI 53718

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Wisconsin, February 21, 1917 as Eastern Wisconsin Electric Company; Name Changed to Wisconsin Power and Light Company April 24, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric, gas, and water services in Wisconsin

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [X] Yes...Enter the date when such independent accountant was initially engaged: 06/12/2002
(2) [ ] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

See SEC Form 10-K dated 12/31/2002 for Wisconsin Power and Light Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Beloit Water, Gas, and Electric Company	Electric/Gas/Water Utility	100%	
2	Wisconsin River Power Company	Hydro Plant	50%	
3	ATC Management Inc.	Management Company	26.46%	
4	WPL Transco LLC	Partner in Transmission Co.	100%	
5	WPL SPE LLC	Buy & Sell Accts Receivable	100%	
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FOOTNOTE DATA

Schedule Page: 103 Line No.: 2 Column: c

Ownership is split 50% Wisconsin Power & Light Company and 50% Wisconsin Public Service Corporation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Erroll B. Davis, Jr.	498,662
2	Executive Vice President-Shared Solutions	Pamela J. Wegner	335,901
3	President	William D. Harvey	325,118
4	Executive Vice President & General Counsel	Barbara J. Swan	296,930
5	Vice President, Treasurer & Corporate Secretary	Edward M. Gleason	57,966
6	Executive Vice President & Chief Financial Officer	Thomas M. Walker	170,817
7	Vice President & Treasurer	Thomas L. Hanson	65,582
8	Executive Vice President - Energy Delivery	Eliot G. Protsch	286,779
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 5 Column: b

Retired 3/31/02

Schedule Page: 104 Line No.: 7 Column: b

Effective 4/1/02

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Alan B. Arends	Albert Lea, Minnesota
2	Erroll B. Davis, Jr., Chairman of the Board, CEO**	Madison, Wisconsin
3	Jack B. Evans***	Cedar Rapids, Iowa
4	Joyce L. Hanes	Mason City, Iowa
5	Lee Liu***	Cedar Rapids, Iowa
6	Katharine C. Lyall	Madison, Wisconsin
7	Singleton B. McAllister	Washington, DC
8	David A. Perdue	Kannapolis, North Carolina
9	Judith D. Pyle***	Madison, Wisconsin
10	Robert W. Schlutz***	Columbus Junction, Iowa
11	Wayne H. Stoppelmoor***	Dubuque, Iowa
12	Anthony R. Weiler***	White Stone, Virginia
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. Final approval was received from FERC for relicensing of the Prairie du Sac hydro plant. The project was put into service in December 2002 ($2,026,329).

2. None

3. None

4. None

5. Extension of Service:
Docket 6680-CG-146: Authority to construct and place into operation the necessary facilities to render natural gas service to the Riverside Energy Center in the Towns of Beloit, Rock, La Prairie, and Turtle, Rock County, Wisconsin. On January 6, 2002, Wisconsin Power and Light Company filed an application with the PSC to construct a 20-inch natural gas pipeline, approximately five miles long. This gas main will extend from the existing Tiffany Gate Station of ANR Pipeline Company to the Riverside Energy Center. Approval was granted on September 24, 2002. Construction of the pipeline is anticipated to start at the end of March 2003.

6. See Notes to Financial Statements, pages 122-123.

7. None

8. A four year labor agreement with the International Brotherhood of Electric Workers was reached. The contract provided for wage increases of: 3.5%, 3.0%, 3.0%, and 3.5% in base wage during the first, second, third, and fourth years of the contract. This contract is in effect from June 1, 1999 through May 31, 2003.

9. See Notes to Financial Statements, pages 122-123.

In the second quarter of 1999, WP&L received a demand for arbitration from MG&E pursuant to the terms of joint plant operating agreements between the parties regarding issues of ownership and operation of the Columbia Energy Center. In March 2001, an arbitration panel issued its decision upholding WP&L's position that the plant was well-operated and maintained and in compliance with the terms of the joint plant operating agreements. MG&E moved the state court to certify the arbitration decision, which the court did in December 2001. In February 2002, MG&E filed a motion in the court challenging the sufficiency of resolutions passed by Alliant Energy in conjunction with the arbitration decision. In March 2002, the motion was heard by the court and the judge agreed with MG&E's position, resulting in Alliant Energy having to modify the language of its original resolution. WP&L will not appeal the court's order.

10. See Notes to Financial Statements, pages 122-123.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,305,253,091	2,373,169,254
3	Construction Work in Progress (107)	200-201	37,473,225	95,655,056
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,342,726,316	2,468,824,310
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,317,261,198	1,398,481,350
6	Net Utility Plant (Enter Total of line 4 less 5)		1,025,465,118	1,070,342,960
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	188,980,929	195,202,741
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	171,577,175	178,063,611
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		17,403,754	17,139,130
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,042,868,872	1,087,482,090
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	819,584	827,537
15	(Less) Accum. Prov. for Depr. and Amort. (122)		138,862	240,217
16	Investments in Associated Companies (123)		7,636,478	9,653,078
17	Investment in Subsidiary Companies (123.1)	224-225	148,008,055	151,094,695
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		10,449,202	11,367,167
21	Special Funds (125-128)		215,793,776	223,734,250
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		382,568,233	396,436,510
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		4,134,030	4,001
25	Special Deposits (132-134)		174,051	174,051
26	Working Fund (135)		66,179	55,808
27	Temporary Cash Investments (136)		0	8,502,623
28	Notes Receivable (141)		100,291	69,066
29	Customer Accounts Receivable (142)		-34,421,250	1,742,787
30	Other Accounts Receivable (143)		31,345,152	18,446,414
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,498,132	2,199,543
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		17,820,664	40,102,139
34	Fuel Stock (151)	227	17,314,134	18,979,788
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	20,250,705	20,349,803
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	814
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	417,914	1,782,025
44	Gas Stored Underground - Current (164.1)		22,187,134	16,678,745
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		27,569,512	97,442,156
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		50,264,461	4,755,665
51	Miscellaneous Current and Accrued Assets (174)		0	7,195
52	Derivative Instrument Assets (175)		0	664,392

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	2,052,991
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		155,724,845	229,610,920
55	**DEFERRED DEBITS**			
56	Unamortized Debt Expenses (181)		9,865,942	8,407,978
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	81,111,783	124,930,820
60	Prelim. Survey and Investigation Charges (Electric) (183)		560,023	396,118
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		512,599	-20,407
63	Temporary Facilities (185)		0	0
64	Miscellaneous Deferred Debits (186)	233	193,727,647	162,090,142
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		4,239,654	4,067,682
68	Accumulated Deferred Income Taxes (190)	234	64,271,203	59,605,494
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		354,288,851	359,477,827
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		1,935,450,801	2,073,007,347

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	66,183,005	66,183,005
3	Preferred Stock Issued (204)	250-251	59,963,000	59,963,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	111,051,402	111,051,402
7	Other Paid-In Capital (208-211)	253	143,384,841	214,551,589
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	356,383,535	356,195,656
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	24,926,745	42,824,869
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-24,107,820
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		761,892,528	826,661,701
16	**LONG-TERM DEBT**			
17	Bonds (221)	256-257	469,000,000	524,100,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	11,447,226	10,730,303
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		917,591	791,810
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		479,529,635	534,038,493
24	**OTHER NONCURRENT LIABILITIES**			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		0	0
27	Accumulated Provision for Injuries and Damages (228.2)		2,573,669	1,204,669
28	Accumulated Provision for Pensions and Benefits (228.3)		15,935	29,430,356
29	Accumulated Miscellaneous Operating Provisions (228.4)		2,499,049	1,947,065
30	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		5,088,653	32,582,090
32	**CURRENT AND ACCRUED LIABILITIES**			
33	Notes Payable (231)		0	60,000,000
34	Accounts Payable (232)		95,940,809	94,426,376
35	Notes Payable to Associated Companies (233)		90,816,105	0
36	Accounts Payable to Associated Companies (234)		53,237,435	77,744,736
37	Customer Deposits (235)		538,971	598,015
38	Taxes Accrued (236)	262-263	1,881,377	19,203,941
39	Interest Accrued (237)		8,876,194	8,969,120
40	Dividends Declared (238)		158,717	434,591
41	Matured Long-Term Debt (239)		0	0
42	Matured Interest (240)		0	0
43	Tax Collections Payable (241)		2,137,334	2,909,963
44	Miscellaneous Current and Accrued Liabilities (242)		71,661,184	4,454,197
45	Obligations Under Capital Leases-Current (243)		0	0

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Wisconsin Power and Light Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	2,873,051
47	Derivative Instrument Liabilities - Hedges (245)		0	4,245,555
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		325,248,126	275,859,545
49	**DEFERRED CREDITS**			
50	Customer Advances for Construction (252)		32,680,387	34,770,723
51	Accumulated Deferred Investment Tax Credits (255)	266-267	24,724,370	23,074,025
52	Deferred Gains from Disposition of Utility Plant (256)		0	0
53	Other Deferred Credits (253)	269	20,960,246	63,114,453
54	Other Regulatory Liabilities (254)	278	15,615,920	32,133,263
55	Unamortized Gain on Reaquired Debt (257)		0	0
56	Accumulated Deferred Income Taxes (281-283)	272-277	269,710,936	250,773,054
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		363,691,859	403,865,518
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		1,935,450,801	2,073,007,347

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	964,559,895	958,201,579
3	Operating Expenses			
4	Operation Expenses (401)	320-323	621,314,650	613,581,803
5	Maintenance Expenses (402)	320-323	50,548,645	51,766,775
6	Depreciation Expense (403)	336-337	123,787,390	124,309,791
7	Amort. & Depl. of Utility Plant (404-405)	336-337	2,618,983	752,385
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		8,779,681	3,120,526
12	(Less) Regulatory Credits (407.4)			63,884
13	Taxes Other Than Income Taxes (408.1)	262-263	31,793,235	32,300,214
14	Income Taxes - Federal (409.1)	262-263	37,596,759	30,289,682
15	- Other (409.1)	262-263	9,160,348	9,559,475
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	50,609,376	64,022,679
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	58,990,174	69,078,030
18	Investment Tax Credit Adj. - Net (411.4)	266	-1,792,021	-1,812,329
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		875,426,872	858,749,087
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		89,133,023	99,452,492

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Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
782,837,391	748,573,437	176,789,836	204,913,095	4,932,668	4,715,047	2
						3
480,917,596	436,316,733	138,382,477	175,771,962	2,014,577	1,493,108	4
46,377,264	47,194,313	3,817,814	4,094,383	353,567	478,079	5
107,818,489	108,234,256	14,886,382	15,011,661	1,082,519	1,063,874	6
2,223,602	636,590	368,340	107,243	27,041	8,552	7
						8
						9
						10
6,825,631	2,196,679	1,946,816	901,874	7,234	21,973	11
	63,884					12
25,510,026	26,026,757	6,054,053	6,044,892	229,156	228,565	13
28,804,661	30,997,771	8,610,103	-811,705	181,995	103,616	14
8,869,149	9,565,475	200,942	-52,074	90,257	46,074	15
40,570,960	57,576,505	9,068,783	5,746,383	969,633	699,791	16
47,958,082	61,705,843	10,229,769	6,859,864	802,323	512,323	17
-1,582,135	-1,625,267	-194,861	-175,040	-15,025	-12,022	18
						19
						20
						21
						22
698,377,161	655,350,085	172,911,080	199,779,715	4,138,631	3,619,287	23
84,460,230	93,223,352	3,878,756	5,133,380	794,037	1,095,760	24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		89,133,023	99,452,492
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		2,055,512	2,480,066
32	(Less) Expenses of Nonutility Operations (417.1)		3,010,156	578,016
33	Nonoperating Rental Income (418)		503,465	-38,694
34	Equity in Earnings of Subsidiary Companies (418.1)	119	17,898,124	16,935,905
35	Interest and Dividend Income (419)		21,599,476	8,103,080
36	Allowance for Other Funds Used During Construction (419.1)		1,553,690	3,430,487
37	Miscellaneous Nonoperating Income (421)		2,501,052	5,507,857
38	Gain on Disposition of Property (421.1)			-12,726
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		43,101,163	35,827,959
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		341	2,302
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	4,922,889	12,166,432
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		4,923,230	12,168,734
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	16,953	49,335
47	Income Taxes-Federal (409.2)	262-263	2,363,548	5,409,528
48	Income Taxes-Other (409.2)	262-263	435,213	1,721,819
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,857,182	290,524
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	141,833	122,621
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		7,531,063	7,348,585
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		30,646,870	16,310,640
55	Interest Charges			
56	Interest on Long-Term Debt (427)		35,490,753	39,232,623
57	Amort. of Debt Disc. and Expense (428)		1,583,745	1,683,227
58	Amortization of Loss on Reaquired Debt (428.1)		171,972	
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	569,061	
62	Other Interest Expense (431)	340	2,383,604	2,667,772
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,084,966	1,322,096
64	Net Interest Charges (Enter Total of lines 56 thru 63)		39,114,169	42,261,526
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		80,665,724	73,501,606
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		80,665,724	73,501,606

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		356,383,535
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		62,767,600
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			-3,310,247
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,310,247
30	Dividends Declared-Common Stock (Account 438)		
31	Cash dividend from Parent at $2.00 per share		-59,259,902
32	Dividends received from Wisconsin River Power Company		-385,330
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-59,645,232
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		356,195,656
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		356,195,656
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		24,926,745
50	Equity in Earnings for Year (Credit) (Account 418.1)		17,898,124
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		42,824,869

Schedule Page: 118 Line No.: 1 Column: c

Statement of Retained Earnings for 2001:

Balance Beginning of Year		$358,869,746
Cumulative Effect of Change in Accounting - FAS 133		4,707,115
Balance Transferred from Income		56,565,701
Preferred Stock Dividends Declared:		
4.50%	$(449,891)	
4.40%	(131,811)	
4.96%	(322,296)	
6.50%	(974,124)	
4.80%	(359,577)	
4.76%	(142,548)	
6.20%	(930,000)	
Total Preferred Stock Dividends Declared		(3,310,247)
Cumulative Stock Dividends Declared		(60,448,780)
Balance End of Year		$356,383,535

Schedule Page: 118 Line No.: 24 Column: c

4.50%	$ (449,891)
4.40%	(131,811)
4.96%	(322,296)
6.50%	(974,124)
4.80%	(359,577)
4.76%	(142,548)
6.20%	(930,000)
Total	$(3,310,247)

Schedule Page: 118 Line No.: 49 Column: c

Unappropriated Undistributed Subsidiary Earnings for 2001:

Balance Beginning of Year	$ 7,990,840
Equity in Earnings for Year	16,935,905
Balance End of Year	$24,926,745

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Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	80,665,724
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	126,406,373
5	Amortization of Nuclear Fuel	6,486,434
6	Property Losses, unrecovered Plant	
7	Amortization of regulatory debits	8,779,681
8	Deferred Income Taxes (Net)	-8,380,798
9	Investment Tax Credit Adjustment (Net)	-1,792,021
10	Net (Increase) Decrease in Receivables	-708,165
11	Net (Increase) Decrease in Inventory	2,378,712
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-54,288,581
14	Net (Increase) Decrease in Other Regulatory Assets	-43,655,132
15	Net Increase (Decrease) in Other Regulatory Liabilities	16,517,343
16	(Less) Allowance for Other Funds Used During Construction	-1,553,690
17	(Less) Undistributed Earnings from Subsidiary Companies	-924,361
18	Other (provide details in footnote):	
19	Other items not affecting cashflow	72,997,550
20	(Increase)Decrease in Prepayments	-69,872,644
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	138,012,527
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-125,211,099
27	Gross Additions to Nuclear Fuel	-6,226,487
28	Gross Additions to Common Utility Plant	-29,657,934
29	Gross Additions to Nonutility Plant	93,402
30	(Less) Allowance for Other Funds Used During Construction	1,553,690
31	Other (provide details in footnote): Salvage, Removal and Other	-13,796,176
32	Decommiissioning Fund	-7,940,474
33	Other	-1,582,203
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-185,874,661
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-5,103,240
40	Contributions and Advances from Assoc. and Subsidiary Companies	-716,923
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-191,694,824
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote): Equity Infusion from Parent	61,000,000
65		
66	Net Increase in Short-Term Debt (c)	60,000,000
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	121,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-3,310,247
81	Dividends on Common Stock	-59,645,233
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	58,044,520
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	4,362,223
87		
88	Cash and Cash Equivalents at Beginning of Year	4,374,260
89		
90	Cash and Cash Equivalents at End of Year	8,736,483

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) General - The financial statements include the accounts of Wisconsin Power & Light Company (WP&L). WP&L is a direct subsidiary of Alliant Energy Corporation (Alliant Energy) and is engaged principally in the generation, distribution and sale of electric energy; the purchase, distribution, transportation and sale of natural gas; and the provision of water services. Nearly all of WP&L's retail customers are located in south and central Wisconsin.

The financial statements are prepared in conformity with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts, which differs from generally accepted accounting principles (GAAP). As required by FERC, WP&L classifies certain items in the Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, deferred debits, and deferred credits) in a manner different than that required by GAAP. In addition, in accordance with FERC reporting requirements, WP&L accounts for the investment in its majority-owned subsidiary on the equity method rather than consolidating assets, liabilities, revenues, and expenses of the subsidiary, as required by GAAP. The preparation of the financial statements requires management to make estimates and assumptions that affect: a) the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements; and b) the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Certain prior period amounts have been reclassified on a basis consistent with the current year presentation.

Unconsolidated investments for which WP&L has at least a 20% non-controlling voting interest are generally accounted for under the equity method of accounting. These investments are stated at acquisition cost, increased or decreased for WP&L's equity in net income or loss, which is included in "Equity income from unconsolidated investments" in the Statement of Income and decreased for any dividends received. Investments that do not meet the criteria for consolidation or the equity method of accounting are accounted for under the cost method. Refer to Note 9 for discussion of WP&L's cost method investments that are marked-to-market in accordance with SFAS 115, "Accounting for Certain Investments in Debt and Equity Securities."

(b) Regulation - WP&L is subject to regulation under the Public Utility Holding Company Act of 1935 (PUHCA), FERC, and the Public Service Commission of Wisconsin (PSCW).

(c) Regulatory Assets and Liabilities - WP&L is subject to the provisions of SFAS 71, "Accounting for the Effects of Certain Types of Regulation," which provides that rate-regulated public utilities record certain costs and credits allowed in the rate making process in different periods than for non-regulated entities. These are deferred as regulatory assets or accrued as regulatory liabilities and are recognized in the Statement of Income at the time they are reflected in rates. As of Dec. 31, 2002, WP&L had approximately $6 million of regulatory assets that were not earning returns. At Dec. 31, 2002 and 2001, regulatory assets and liabilities were comprised of the following items (in millions):

	Regulatory Assets		Regulatory Liabilities	
	2002	2001	**2002**	2001
Energy efficiency program costs	**$37.7**	$--	**$--**	$--
Tax-related	**14.0**	18.5	**14.5**	15.0
Environmental-related	**27.1**	27.0	**0.6**	0.5
Other	**46.1**	35.6	**17.0**	0.1
	$124.9	$81.1	**$32.1**	$15.6

If a portion of WP&L's operations becomes no longer subject to the provisions of SFAS 71 as a result of competitive restructuring or otherwise, a write-down of related regulatory assets would be required, unless some form of transition cost recovery is established by the appropriate regulatory body that would meet the requirements under Generally Accepted Accounting Principles (GAAP) for continued accounting as regulatory assets during such recovery period. In addition, WP&L would be required to determine any impairment of other assets and write-down such assets to their fair value.

(d) Income Taxes - WP&L is subject to the provisions of SFAS 109, "Accounting for Income Taxes," and follows the liability method of accounting for deferred income taxes, which requires the establishment of deferred tax assets and liabilities, as appropriate, for all temporary differences between the tax basis of assets and liabilities and the amounts reported in the financial statements. Deferred taxes are recorded using currently enacted tax rates.

Except as noted below, income tax expense includes provisions for deferred taxes to reflect the tax effects of temporary differences between the time when certain costs are recorded in the accounts and when they are deducted for tax return purposes. As temporary differences reverse, the related accumulated deferred income taxes are reversed to income. Investment tax credits have been deferred and are subsequently credited to income over the average lives of the related property. Other tax credits reduce income tax expense in the year claimed and are generally related to research and development.

The PSCW has allowed rate recovery of deferred taxes on all temporary differences since August 1991. WP&L established a regulatory asset associated with those temporary differences occurring prior to August 1991 that will be recovered in future rates through 2007.

Alliant Energy files a consolidated federal income tax return. Under the terms of an agreement between Alliant Energy and WP&L, WP&L calculates its federal income tax provisions and makes payments to or receives payments from Alliant Energy as if it were a separate taxable entity.

(e) Temporary Cash Investments - Temporary cash investments are stated at cost, which approximates market value, and are considered cash equivalents for the Balance Sheet and the Statement of Cash Flows. These investments consist of short-term liquid investments that have maturities of less than 90 days from the date of acquisition.

(f) Depreciation of Utility Property, Plant and Equipment - WP&L uses a combination of remaining life, straight-line and sum-of-the-years-digits depreciation methods as approved by the PSCW. The remaining depreciable life of Kewaunee, of which WP&L is a co-owner, is based on the PSCW approved revised end-of-life of 2010. Depreciation expense related to the decommissioning of Kewaunee is discussed in Note 11(f). The average rates of depreciation for electric and gas properties, consistent with current rate making practices, were as follows:

	2002	2001	2000
Electric	**3.6%**	3.7%	3.6%
Gas	**4.1%**	4.1%	4.1%

(g) Property, Plant and Equipment - Utility plant (other than acquisition adjustments) is recorded at original cost, which includes overhead, administrative costs and AFUDC. WP&L's aggregate gross AFUDC recovery rates for 2002, 2001 and 2000, computed in accordance with the prescribed regulatory formula, were 2.6%, 7.9% and 10.8%, respectively.

Other property, plant and equipment is recorded at original cost. Upon retirement or sale of property and equipment, the cost and related accumulated depreciation are removed from the accounts and any gain or loss is included in "Miscellaneous, net" in the Statement of Income. Ordinary retirements of utility plant, including removal costs less salvage value, are charged to accumulated depreciation upon removal from utility plant accounts and no gain or loss is recognized.

(h) Operating Revenues - Revenues from WP&L are primarily from the sale and delivery of electricity and natural gas and are recorded under the accrual method of accounting and recognized upon delivery. WP&L accrues revenues for services rendered but unbilled at month-end.

(i) Utility Fuel Cost Recovery - WP&L's retail electric rates are based on annual forecasted fuel and purchased-power costs. Under PSCW rules, WP&L can seek emergency rate increases if the annual costs are more than 3% higher than the estimated costs used to establish rates. Any collections in excess of costs incurred will be refunded, with interest. Accordingly, WP&L has established a reserve due to overcollection of past fuel and purchased-power costs and expects to refund such amount in 2003. WP&L has a gas performance incentive which includes a sharing mechanism whereby 50% of all gains and losses relative to current commodity prices, as well as other benchmarks, are retained by WP&L, with the remainder refunded to or recovered from customers.

(j) Nuclear Refueling Outage Costs - Operating expenses incurred during refueling outages at Kewaunee are expensed by WP&L as incurred. A scheduled refueling outage occurred at Kewaunee in late 2001. The next scheduled refueling outage at Kewaunee is anticipated to commence in Spring 2003.

(k) Nuclear Fuel - Nuclear fuel for Kewaunee is recorded at its original cost and is amortized to expense based upon the quantity of heat produced for the generation of electricity. This accumulated amortization assumes spent nuclear fuel will have no residual value. Estimated future disposal costs of such fuel are expensed based on KWhs generated.

(l) Derivative Financial Instruments - WP&L uses derivative financial instruments to hedge exposures to fluctuations in interest rates, certain electric and gas commodity prices and volatility in a portion of natural gas sales volumes due to weather. WP&L also utilizes derivatives to mitigate the equity price volatility associated with certain investments in equity securities. WP&L does not use such instruments for speculative purposes. The fair value of all derivatives are recorded as assets or liabilities on the Balance Sheet and gains and losses related to derivatives that are designated as, and qualify as hedges, are recognized in earnings when the underlying hedged item or physical transaction is recognized in income. Gains and losses related to derivatives that do not qualify for, or are not designated in hedge relationships, are recognized in earnings immediately. Based on the fuel and natural gas cost recovery mechanisms in place, as well as other specific regulatory authorizations, changes in fair market values of WP&L's derivatives generally have no impact on its results of operations. WP&L has a number of commodity purchase and sales contracts that have been designated, and qualify for, the normal purchase and sale exception in SFAS 138, "Accounting for Certain Derivative Instruments and Certain Hedging Activities - an Amendment of SFAS 133." Based on this designation, these contracts are not accounted for as derivative instruments.

WP&L is exposed to losses related to financial instruments in the event of counterparties' non-performance. WP&L has established controls to determine and monitor the creditworthiness of counterparties in order to mitigate its exposure to counterparty credit risk. WP&L is not aware of any material exposure to counterparty credit risk. Refer to Note 10 for further discussion of WP&L's derivative financial instruments.

(m) Pension Plan - For the defined benefit pension plan sponsored by Alliant Energy Corporate Services (Corporate Services), Alliant Energy allocates pension costs and contributions to WP&L based on labor costs of plan participants and any additional minimum pension liability based on the funded status of the WP&L group.

(n) Asset Valuations - Long-lived assets, excluding regulatory assets, are reviewed for possible impairment whenever events or changes in circumstances indicate the carrying value of the assets may not be recoverable. Impairment is indicated if the carrying value of an asset exceeds its undiscounted future cash flows. An impairment charge is recognized equal to the amount the carrying value exceeds the asset's fair value. The fair value is determined by the use of quoted market prices, appraisals, or the use of other valuation techniques such as expected discounted future cash flows.

If events or circumstances indicate the carrying value of investments accounted for under the equity method of accounting may not be recoverable, potential impairment is assessed by comparing the future anticipated cash flows from these investments to their carrying values. The estimated fair value less cost to sell of assets held for sale are compared each reporting period to their carrying values. Impairment charges are recorded for equity method investments and assets held for sale if the carrying value of such asset exceeds the future anticipated cash flows or the estimated fair value less cost to sell, respectively.

(2) UTILITY RATE MATTERS

In 2002 and 2001, WP&L had an electric fuel cost recovery mechanism that required WP&L to refund any overcollection of fuel and purchased-power costs. WP&L has recorded the necessary reserve for refunds at Dec. 31, 2002 and 2001. In 2002, WP&L filed a rate case with FERC related to its electric wholesale customers. An interim rate increase, subject to refund, of $6 million annually was granted effective April 2002. The case was subsequently settled with final rates of $3 million annually. At Dec. 31, 2002, WP&L recorded a reserve for the difference between interim and final rates.

(3) LEASES

WP&L's operating lease rental expenses, which include certain purchased-power agreements, for 2002, 2001 and 2000 were $24.5 million, $23.4 million and $7.9 million, respectively. The purchased-power agreements below include $463 million and $78 million, respectively, related to a new plant (Riverside) currently under development and the RockGen plant, both in Wisconsin. The Riverside plant is expected to be placed in-service in 2004. The synthetic leases relate to the financing of the utility railcars and a utility radio dispatch system that were not included on WP&L's Balance Sheet. WP&L has guaranteed the residual value of its synthetic leases

totaling $14.3 million in the aggregate. The guarantees extend through the maturity of each respective underlying lease with remaining terms up to 13 years. Residual value guarantees have been included in the future minimum lease payments noted in the table below (in millions):

	2003	2004	2005	2006	2007	Thereafter	Total
Certain purchased-power agreements	$18.7	$51.8	$66.3	$67.6	$69.0	$308.6	$582.0
Synthetic leases	6.4	7.6	7.5	7.4	5.5	25.5	59.9
Other	2.0	1.1	1.2	1.0	1.0	2.2	8.5
	$27.1	$60.5	$75.0	$76.0	$75.5	$336.3	$650.4

In January 2003, the Financial Accounting Standards Board (FASB) issued Consolidation of Variable Interest Entities (FIN 46) which addresses consolidation by business enterprises of variable interest entities, commonly referred to as "special purpose entities." FIN 46 requires consolidation where there is a controlling financial interest in a variable interest entity or where the variable interest entity does not have sufficient equity at risk to finance its activities without additional subordinated financial support from other parties. WP&L will apply the provisions of FIN 46 prospectively for all variable interest entities created after Jan. 31, 2003. For variable interest entities created before Jan. 31, 2003, WP&L will be required to consolidate all variable interest entities in which it is the primary beneficiary beginning in the third quarter of 2003. It is reasonably possible the implementation of FIN 46 will require that certain variable interest entities associated with these synthetic leases be included on WP&L's Balance Sheet. WP&L is in the process of analyzing each synthetic lease in accordance with FIN 46. WP&L does not anticipate the adoption of FIN 46 will have a material impact on its results of operations given it estimates the fair market value of the underlying assets is not materially less than the remaining lease obligations at Dec. 31, 2002.

(4) UTILITY ACCOUNTS RECEIVABLE

Utility customer accounts receivable, including unbilled revenues, arise primarily from the sale of electricity and natural gas. At Dec. 31, 2002 and 2001, WP&L was serving a diversified base of residential, commercial and industrial customers and did not have any significant concentrations of credit risk.

WP&L participates in a combined utility customer accounts receivable sale program whereby Interestate Power and Light Company (IP&L) and WP&L may sell up to a combined maximum amount of $250 million (there are no individual subsidiary limits) of their respective accounts receivable to a third-party financial institution on a limited recourse basis through wholly-owned and consolidated variable interest entities. Corporate Services acts as a collection agent for the buyer and receives a fee for collection services that approximates fair value. The agreement expires in April 2006 and is subject to annual renewal or renegotiation for a longer period thereafter. Under terms of the agreement, the third-party financial institution purchases the receivables initially for the face amount. On a monthly basis, this sales price is adjusted, resulting in payments to the third-party financial institution of an amount that varies based on interest rates and length of time the sold receivables remain outstanding. Collections on sold receivables are used to purchase additional receivables from the utility subsidiaries.

At Dec. 31, 2002 and 2001, WP&L had sold $116 million and $88 million of receivables, respectively. In 2002, 2001 and 2000, WP&L received $1.2 billion, $1.1 billion and $0.9 billion, respectively, in aggregate proceeds from the sale of accounts receivable. WP&L uses proceeds from the sale of accounts receivable and unbilled revenues to maintain flexibility in its capital structure, take advantage of favorable short-term rates and finance a portion of its long-term cash needs. WP&L paid fees associated with these sales of $2.2 million, $4.0 million and $5.0 million in 2002, 2001 and 2000, respectively.

WP&L accounts for the sale of accounts receivable to the third-party financial institution as sales under SFAS 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities." Retained receivables are available to the third-party financial institution to pay any fees or expenses due it, and to absorb all credit losses incurred on any of the sold receivables. Beginning in the third quarter of 2003 under FIN 46, it is reasonably possible that WP&L could be considered the primary beneficiary given the current structure of the variable interest entities related to the program, and could be required to consolidate the operating results and associated assets and liabilities of the variable interest entities in its financial statements. WP&L is currently evaluating the structure of its receivable sales program to determine if this structure can be modified to qualify for off-balance sheet treatment under

FIN 46.

(5) INCOME TAXES

The components of income taxes for WP&L were as follows (in millions):

	2002	2001	2000
Current tax expense:			
Federal	**$42.8**	$36.8	$44.5
State	**9.7**	11.2	10.5
Deferred tax expense (benefit):			
Federal	**(5.0)**	(4.6)	(9.9)
State	**1.2**	(0.4)	(0.3)
Amortization of investment tax credits	**(1.8)**	(1.8)	(1.9)
Research and development tax credits	**(2.2)**	--	--
	$44.7	$41.2	$42.9

The overall effective income tax rates shown in the following table were computed by dividing total income tax expense by income before income taxes.

	2002	2001	2000
Statutory federal income tax rate	**35.0%**	35.0%	35.0%
State income taxes, net of federal benefits	**6.1**	6.4	6.0
Adjustment of prior period taxes	**(1.1)**	(2.8)	(0.8)
Amortization of investment tax credits	**(1.4)**	(1.6)	(1.6)
Amortization of excess deferred taxes	**(1.4)**	(1.5)	(1.3)
Research and development tax credits	**(1.8)**	--	--
Other items, net	**0.2**	0.4	0.2
Overall effective income tax rate	**35.6%**	35.9%	37.5%

The accumulated deferred income tax (assets) and liabilities included on the Balance Sheet at Dec. 31 arise from the following temporary differences (in millions):

	2002	2001
Property related	**$201.2**	$200.8
Minimum pension liability	**(16.4)**	(9.6)
Decommissioning	**(25.2)**	(20.8)
Other	**32.3**	35.8
	$191.9	$206.2

(6) PENSION PLANS AND OTHER POSTRETIREMENT BENEFITS

Substantially all of WP&L's employees are covered by two non-contributory defined benefit pension plans. Benefits are based on the employees' years of service and compensation. For the defined benefit pension plan sponsored by Corporate Services, Alliant Energy allocates pension costs and contributions to WP&L based on labor costs of plan participants and any additional minimum pension liability based on each group's funded status. The weighted-average assumptions at the measurement date of Sept. 30 were as follows:

	Qualified Pension Benefits			Other Postretirement Benefits		
	2002	2001	2000	**2002**	2001	2000
Discount rate	**6.75%**	7.25%	8.00%	**6.75%**	7.25%	8.00%
Expected return on plan assets	**9%**	9%	9%	**9%**	9%	9%
Rate of compensation increase	**3.5%**	3.5%	3.5%	**3.5%**	3.5%	3.5%
Medical cost trend on covered charges:						
Initial trend rate	**N/A**	N/A	N/A	**10.8%**	12.0%	9.0%
Ultimate trend rate	**N/A**	N/A	N/A	**5%**	5%	5%

The components of WP&L's qualified pension benefits and other postretirement benefits costs were as follows (in millions):

	Qualified Pension Benefits			Other Postretirement Benefits		
	2002	2001	2000	**2002**	2001	2000
Service cost	**$3.6**	$2.8	$3.0	**$2.4**	$1.6	$1.4
Interest cost	**10.1**	9.2	8.9	**4.4**	3.6	3.3
Expected return on plan assets	**(12.2)**	(13.7)	(12.9)	**(1.6)**	(1.7)	(1.6)
Amortization of:						
Transition obligation (asset)	**(1.7)**	(2.1)	(2.1)	**1.1**	1.2	1.2
Prior service cost	**0.4**	0.5	0.4	**--**	--	--
Actuarial loss (gain)	**1.5**	--	--	**0.1**	(0.6)	(0.8)
	$1.7	($3.3)	($2.7)	**$6.4**	$4.1	$3.5

The pension benefit cost shown above (and in the following tables) represents only the pension benefit cost for bargaining unit employees of WP&L covered under the bargaining unit pension plan that is sponsored by WP&L. The benefit obligations and assets associated with WP&L's non-bargaining employees who are participants in other Alliant Energy plans are reported in Alliant Energy's consolidated financial statements and are not reported above. The pension benefit (income) cost for WP&L's non-bargaining employees who are now participants in other Alliant Energy plans was $0.3 million, ($1.5) million and ($1.3) million for 2002, 2001 and 2000, respectively. In addition, Corporate Services provides services to WP&L. The allocated pension benefit costs associated with these services was $1.7 million, $1.3 million and $1.3 million for 2002, 2001 and 2000, respectively. The other postretirement benefit cost shown above for each period (and in the following tables) represents the other postretirement benefit cost for all WP&L employees. The allocated other postretirement benefit cost associated with Corporate Services for WP&L was $0.5 million, $0.3 million and $0.3 million for 2002, 2001 and 2000, respectively.

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2002, holding all other assumptions constant, would have the following effects (in millions):

	1% Increase	1% Decrease
Effect on total of service and interest cost components	$0.6	($0.6)
Effect on postretirement benefit obligation	$5.6	($5.1)

A reconciliation of the funded status of WP&L's plans to the amounts recognized on WP&L's Balance Sheet at Dec. 31 was as follows (in millions):

	Qualified Pension Benefits		Other Postretirement Benefits	
	2002	2001	**2002**	2001
Change in benefit obligation:				
Net benefit obligation at beginning of year	**$139.2**	$115.9	**$60.5**	$42.3
Service cost	**3.6**	2.8	**2.4**	1.6
Interest cost	**10.1**	9.2	**4.4**	3.6
Plan participants' contributions	--	--	**1.5**	1.6
Actuarial loss	**10.3**	18.3	**13.2**	16.6
Gross benefits paid	**(7.2)**	(7.0)	**(5.4)**	(5.2)
Net benefit obligation at end of year	**156.0**	139.2	**76.6**	60.5
Change in plan assets:				
Fair value of plan assets at beginning of year	**138.8**	156.3	**17.8**	19.4
Actual return on plan assets	**(8.1)**	(10.5)	**(1.4)**	(0.5)
Employer contributions	**30.0**	--	**4.2**	2.5
Plan participants' contributions	--	--	**1.5**	1.6
Gross benefits paid	**(7.2)**	(7.0)	**(5.4)**	(5.2)
Fair value of plan assets at end of year	**153.5**	138.8	**16.7**	17.8
Funded status at end of year	**(2.5)**	(0.4)	**(59.9)**	(42.7)
Unrecognized net actuarial loss	**63.5**	34.3	**20.4**	4.4
Unrecognized prior service cost	**3.4**	3.9	**(0.1)**	(0.2)
Unrecognized net transition obligation (asset)	--	(1.7)	**11.5**	12.6
Net amount recognized at end of year	**$64.4**	$36.1	**($28.1)**	($25.9)
Amounts recognized on the Consolidated Balance Sheets consist of:				
Prepaid benefit cost	**$64.4**	$36.1	**$1.5**	$1.3
Accrued benefit cost	--	--	**(29.6)**	(27.2)
Net amount recognized at measurement date	**64.4**	36.1	**(28.1)**	(25.9)
Contributions paid after 9/30 and prior to 12/31	--	--	**1.0**	1.1
Net amount recognized at 12/31	**$64.4**	$36.1	**($27.1)**	($24.8)

The benefit obligation and fair value of plan assets for the postretirement welfare plans with benefit obligations in excess of plan assets were $74.7 million and $13.7 million, respectively, as of Sept. 30, 2002 and $53.8 million and $8.5 million, respectively, as of Sept. 30, 2001. At Dec. 31, 2002 and 2001, Corporate Services allocated an additional minimum liability of $41.3 million and $0 million, respectively. WP&L's net periodic benefit cost is primarily included in "Other operation and maintenance" in the Statement of Income.

Alliant Energy sponsors several non-qualified pension plans that cover certain current and former key employees. The pension expense allocated to WP&L for these plans was $1.5 million, $1.0 million and $1.2 million in 2002, 2001 and 2000, respectively. WP&L has various life insurance policies that cover certain key employees and directors. At Dec. 31, 2002 and 2001, the cash surrender value of these investments was $10 million and $9 million, respectively. A significant number of WP&L employees also participate in defined contribution pension plans (401(k) plans). WP&L's contributions to the plans, which are based on the participants' level of contribution, were $2.2 million, $2.1 million and $2.1 million in 2002, 2001 and 2000, respectively.

(7) COMMON AND PREFERRED STOCK

(a) Common Stock - WP&L has dividend payment restrictions based on its bond indentures, the terms of its outstanding preferred stock and state regulatory limitations. WP&L's preferred stock restricts dividends to the extent that such dividend would reduce the common stock equity ratio to less than 25%. In its September 2002 rate order, the PSCW stated it must approve the payment of dividends by WP&L to Alliant Energy in excess of the level forecasted in the order ($62 million annually) if such dividends would reduce WP&L's common equity ratio below 44.67% of total capitalization. As of Dec. 31, 2002, WP&L was in compliance with all such dividend restrictions.

(b) Preferred Stock - The carrying value of WP&L's cumulative preferred stock at both Dec. 31, 2002 and 2001 was $60 million. The fair market value, based upon the market yield of similar securities and quoted market prices, at Dec. 31, 2002 and 2001 was $48 million and $49 million, respectively.

(8) DEBT

(a) Short-Term Debt - To provide short-term borrowing flexibility and security for commercial paper outstanding, WP&L maintains bank lines of credit, of which most require a fee. Alliant Energy discontinued the use of its utility money pool in 2002 and WP&L is now meeting any short-term borrowing needs it has by issuing commercial paper. At Dec. 31, 2001, W&L had money pool borrowings of $90.8 million. Information regarding WP&L's short-term debt was as follows (dollars in millions):

	2002	2001
At Dec. 31:		
Commercial paper outstanding	**$60.0**	$--
Discount rates on commercial paper	**1.6%**	N/A
Money pool borrowings	**$--**	$90.8
Interest rates on money pool borrowings	**N/A**	2.4%
For the year ended:		
Average amount of short-term debt (based on daily outstanding balances)	**$57.4**	$23.8
Average interest rates on short-term debt	**1.8%**	3.7%

(b) Long-Term Debt - WP&L's First Mortgage Bonds are secured by substantially all of its utility plant. WP&L also maintains indentures relating to the issuance of unsecured debt securities. WP&L's debt maturities for 2003 to 2007 are $0, $62.0 million, $88.0 million, $0, and $105.0 million, respectively. The carrying value of WP&L's long-term debt (including variable rate demand bonds) at both Dec. 31, 2002 and 2001 was $523 million. The fair market value, based upon the market yield of similar securities and quoted market prices, at Dec. 31, 2002 and 2001 was $574 million and $548 million, respectively.

(9) INVESTMENTS AND ESTIMATED FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount of WP&L's current assets and current liabilities approximates fair value because of the short maturity of such financial instruments. Since WP&L is subject to regulation, any gains or losses related to the difference between the carrying amount and the fair value of its financial instruments may not be realized by Alliant Energy. Information relating to various investments held by WP&L at Dec. 31 that are marked-to-market as a result of SFAS 115 was as follows (in millions):

	2002		2001	
	Carrying/ Fair Value	**Unrealized Gains, Net of Tax**	Carrying/ Fair Value	Unrealized Gains, Net of Tax
Available-for-sale securities:				
Nuclear decommissioning trust funds:				
Debt securities	**$131**	**$5**	$122	$2
Equity securities	**93**	**5**	94	23
Total	**$224**	**$10**	$216	$25

Nuclear Decommissioning Trust Funds - At Dec. 31, 2002, $75 million, $24 million and $32 million of the debt securities mature in 2003-2010, 2011-2020 and 2021-2049, respectively. The funds realized gains from the sales of securities of $10.3 million, $2.1 million and $5.2 million in 2002, 2001 and 2000, respectively (cost of the investments based on specific identification was $92.2 million, $147.4 million and $202.1 million and proceeds from the sales were $102.5 million, $149.5 million and $207.3 million, respectively).

Investment in ATC - At Dec. 31, 2002 and 2001, WP&L had ownership interests in ATC of approximately 26.5% and 26.4%, respectively, and accounts for this investment under the equity method. Pursuant to various agreements, WP&L receives a range of transmission services from ATC. WP&L provides operation, maintenance, and various transitional and construction services to ATC. WP&L and ATC also bill each other for use of shared facilities owned by each party. ATC billed WP&L $38.7 million and $36.4 million in 2002 and 2001, respectively. WP&L billed ATC $18.1 million and $18.4 million in 2002 and 2001, respectively, and recorded equity earnings of $14.3 million and $14.6 million in 2002 and 2001, respectively.

(10) DERIVATIVE FINANCIAL INSTRUMENTS

(a) Accounting for Derivative Instruments and Hedging Activities - WP&L records derivative instruments at fair value on the balance sheet as assets or liabilities and changes in the derivatives' fair values are generally recorded as regulatory assets or liabilities. The PSCW issued a letter to WP&L in August 2002 authorizing accounting for its derivatives in such manner. At Dec. 31, 2002 and 2001, WP&L had $2.7 million and $5.9 million, respectively, of derivative assets included in "Other current assets" on its Balance Sheet and $7.1 million and $0.6 million, respectively, of derivative liabilities included in "Other current liabilities" on its Balance Sheet.

Cash Flow Hedging Instruments - During 2002 and 2001, WP&L held various derivative instruments designated as cash flow hedging instruments. WP&L utilized gas commodity financial swap arrangements to reduce the impact of price fluctuations on gas purchased and injected into storage during the summer months and withdrawn and sold at current market prices during the winter months pursuant to the natural gas cost incentive sharing mechanism with customers in Wisconsin. WP&L also utilized physical coal purchase contracts, which did not qualify for the normal purchase and sale exception, to manage the price of anticipated coal purchases and sales.

In 2002 and 2001, net losses of $0.2 million and $0.1 million, respectively, were recognized relating to the amount of hedge ineffectiveness in accordance with SFAS 133. In 2002 and 2001, WP&L did not exclude any components of the derivative instruments' gain or loss from the assessment of hedge effectiveness and in 2001 reclassified a loss of $0.9 million into earnings as a result of the discontinuance of hedges. At Dec. 31, 2002, the maximum length of time over which WP&L hedged its exposure to the variability in future cash flows for forecasted transactions was three months and WP&L estimated that gains of $0.3 million will be reclassified from accumulated other comprehensive income (loss) into earnings in 2003 as the hedged transactions affect earnings.

Other Derivatives Not Designated in Hedge Relationships - WP&L's derivatives that were not designated in hedge relationships during 2002 and/or 2001 included electricity price collars and physical coal and gas contracts. Electricity price collars were used to manage utility energy costs during supply/demand imbalances. Physical coal and gas contracts that do not qualify for the normal purchase and sale exception were used to manage the price of anticipated coal and gas purchases and sales.

(b) Weather Derivatives - WP&L uses weather derivatives to reduce the impact of weather volatility on its natural gas sales volumes. In 2002 and 2001, Corporate Services, as agent for IP&L and WP&L, entered into non-exchange traded options based on heating degree days in which Corporate Services receives payment from the counterparty if actual heating degree days are less than the strike price in the contract. Corporate Services paid premiums to enter into these contracts, which are amortized to expense over the contract period. WP&L has used the intrinsic value method to account for these weather derivatives.

(c) Nuclear Decommissioning Trust Fund Investments - Historically, WP&L has entered into combinations of options to mitigate the effect of significant market fluctuations on its common stock investments in its nuclear decommissioning trust funds. The derivative transactions are designed to protect the portfolio's value while allowing the funds to earn a total return modestly in excess of long-term expectations over the hedge period. Fair value changes of these instruments do not impact net income as they are recorded as equally offsetting changes in the investment in nuclear decommissioning trust funds and accumulated depreciation.

(11) COMMITMENTS AND CONTINGENCIES

(a) Construction and Acquisition Expenditures - Certain commitments have been made in connection with 2003 capital expenditures. During 2003, total construction and acquisition expenditures are estimated to be approximately $160 million.

(b) Purchased-Power, Coal and Natural Gas Contracts - Alliant Energy, through its subsidiaries Corporate Services, IP&L and WP&L, has entered into purchased-power, coal and natural gas supply, transportation and storage contracts. Certain purchased-power commitments are considered operating leases and are therefore not included here, but are included in Note 3. Based on the System Coordination and Operating Agreement, Alliant Energy annually allocates purchased-power contracts to IP&L and WP&L. Such process considers factors such as resource mix, load growth and resource availability. However, for 2003, system-wide purchased-power contracts of $45.1 million (1.6 million MWh) have not yet been directly assigned to IP&L and WP&L since the specific needs of each utility is not yet known. Refer to Note 13 for additional information. Coal contract quantities are directly assigned to specific plants at IP&L and WP&L based on various factors including projected heat input requirements, combustion compatibility and efficiency. However, for 2003-2006, system-wide coal contracts of $56.1 million (7.8 million tons), $37.5 million (7.6 million tons), $28.0 million (4.7 million tons) and $8.2 million (0.9 million tons), respectively, have not yet been directly assigned to IP&L and WP&L since the specific needs of each utility is not yet known. The natural gas supply commitments are all index-based. Alliant Energy expects to supplement its coal and natural gas supplies with spot market purchases as needed. The table includes commitments for "take-or-pay" contracts which result in dollar commitments with no associated tons or Dths. At Dec. 31, 2002, WP&L's minimum commitments were as follows (dollars and Dths in millions; MWhs and tons in thousands):

	Purchased-power		Coal		Natural gas	
	Dollars	MWhs	Dollars	Tons	Dollars	Dths
2003	$31.3	219	$6.9	--	$48.1	2
2004	8.0	219	6.9	--	32.3	--
2005	--	--	1.3	--	25.0	--
2006	--	--	1.3	--	14.1	--
2007	--	--	1.3	--	13.3	--
Thereafter	--	--	--	--	26.4	--

(c) Legal Proceedings - WP&L is involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although unable to predict the outcome of these matters, WP&L believes that appropriate reserves have been established and final disposition of these actions will not have a material adverse effect on its financial condition or results of operations.

(d) Guarantees and Commitments - Refer to Note 3 for discussion of WP&L's residual value guarantees of its synthetic leases. In November 2002, the FASB issued Guarantor's Accounting and Disclosure Requirements for Guarantees , Including Indirect Guarantees of Indebtedness to Others (FIN 45) which requires disclosures by a guarantor about its obligations under certain guarantees that it has issued. FIN 45 also requires recognizing, at the inception of a guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. The recognition and measurement provisions of FIN 45 are effective on a prospective basis for guarantees issued or modified after Dec. 31, 2002. WP&L does not anticipate FIN 45 will have a material impact on its financial condition or results of operations.

(e) Environmental Liabilities - WP&L had recorded the following environmental liabilities, and regulatory assets associated with certain of these liabilities, at Dec. 31 (in millions):

	Environmental Liabilities		Regulatory Assets	
	2002	2001	**2002**	2001
MGP sites	**$6.9**	$4.4	**$13.0**	$11.7
NEPA	**2.5**	3.1	**3.1**	4.0
Other	--	--	**2.9**	3.0
	$9.4	$7.5	**$19.0**	$18.7

Manufactured Gas Plant (MGP) Sites - WP&L has current or previous ownership interests in 14 sites, previously associated with the production of gas for which it may be liable for investigation, remediation and monitoring costs relating to the sites. WP&L has received letters from state environmental agencies requiring no further action at five sites. WP&L is working pursuant to the requirements of various federal and state agencies to investigate, mitigate, prevent and remediate, where necessary, the environmental impacts to property, including natural resources, at and around the sites in order to protect public health and the environment.

WP&L records environmental liabilities based upon periodic studies, most recently updated in the third quarter of 2002, related to the MGP sites. Such amounts are based on the best current estimate of the remaining amount to be incurred for investigation, remediation and monitoring costs for those sites where the investigation process has been or is substantially completed, and the minimum of the estimated cost range for those sites where the investigation is in its earlier stages. It is possible that future cost estimates will be greater than current estimates as the investigation process proceeds and as additional facts become known. The amounts recognized as liabilities are reduced for expenditures made and are adjusted as further information develops or circumstances change. Costs of future expenditures for environmental remediation obligations are not discounted to their fair value. Management currently estimates the range of remaining costs to be incurred for the investigation, remediation and monitoring of all WP&L sites to be approximately $6 million to $7 million.

Under the current rate making treatment approved by the PSCW, the MGP expenditures of WP&L, net of any insurance proceeds, are deferred and collected from gas customers over a five-year period after new rates are implemented. Regulatory assets have been recorded by WP&L, which reflect the probable future rate recovery, where applicable. Considering the current rate treatment, and assuming no material change therein, WP&L believes that the clean-up costs incurred for these MGP sites will not have a material adverse effect on its financial condition or results of operations.

Settlement has been reached with all of WP&L's insurance carriers regarding reimbursement for its MGP-related costs. Insurance recoveries available at Dec. 31, 2002 for WP&L were $2.1 million. Pursuant to the applicable rate making treatment, WP&L has recorded its recoveries as an offset against its regulatory assets.

NEPA - NEPA requires owners of nuclear power plants to pay a special assessment into a "Uranium Enrichment Decontamination and Decommissioning Fund." The assessment is based upon prior nuclear fuel purchases. WP&L recovers the costs associated with this assessment through fuel costs over the period the costs are assessed. WP&L continues to pursue relief from this assessment through litigation.

(f) Decommissioning of Kewaunee - FERC, in its most recent interim wholesale rate order effective April 2002, allows WP&L to recover $3 million annually for its share of the cost to decommission Kewaunee. The interim order is subject to refund, pending determination of final rates. The PSCW, in an order effective Jan. 1, 2002, eliminated WP&L's recovery from retail customers for the cost to decommission Kewaunee, due to the trust fund being adequately funded. Decommissioning expense is included in "Depreciation expense" in the Statement of Income and the cumulative amount is included in "Accumulated depreciation" on the Balance Sheet to the extent recovered through rates. Additional information relating to the decommissioning of Kewaunee was as follows (dollars in millions):

Assumptions relating to current rate recovery amounts:	
WP&L's share of estimated decommissioning cost	$263.2
Year dollars in	2002
Method to develop estimate	Site-specific study
Annual inflation rate	6.50%
Decommissioning method	Prompt dismantling and removal
Year decommissioning to commence	2013
After-tax return on external investments:	
Qualified	6.12%
Non-qualified	5.14%
External trust fund balance at Dec. 31, 2002	$223.7

Internal reserve at Dec. 31, 2002	$--
After-tax earnings on external trust fund in 2002	$19.7

WP&L is funding all rate recoveries for decommissioning into an external trust fund and funding on a tax-qualified basis to the extent possible. In accordance with its respective regulatory requirements, WP&L records the earnings on the external trust fund as interest income with a corresponding entry to depreciation expense. The earnings accumulate in the external trust fund balances and in accumulated depreciation on utility plant.

SFAS 143, which provides accounting and disclosure requirements for retirement obligations associated with long-lived assets, was adopted by WP&L on Jan. 1, 2003. SFAS 143 requires that the present value of retirement costs for which WP&L has a legal obligation be recorded as liabilities with an equivalent amount added to the asset cost. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, an entity settles the obligation for its recorded amount or incurs a gain or loss. The adoption of SFAS 143 will have no impact on WP&L's earnings, as the effects will be offset by the establishment of regulatory assets or liabilities pursuant to SFAS 71.

WP&L has completed a detailed assessment of the specific applicability and implications of SFAS 143. The scope of SFAS 143 as it relates to WP&L primarily includes decommissioning costs for Kewaunee. It also applies to a smaller extent to several other regulated assets including, but not limited to, active ash landfills, water intake facilities, underground storage tanks, groundwater wells, transmission and distribution equipment, easements, leases and the dismantlement of certain hydro facilities. Other than Kewaunee, WP&L's asset retirement obligations as of Jan. 1, 2003 are not significant.

Prior to January 2003, WP&L recorded nuclear decommissioning charges in accumulated depreciation on its Balance Sheet. Upon adoption of SFAS 143, WP&L will reverse approximately $175 million, previously recorded in accumulated depreciation and will record liabilities of approximately $175 million.

WP&L has previously recognized removal costs as a component of depreciation expense and accumulated depreciation for other non-nuclear assets in accordance with regulatory rate recovery. As of Dec. 31, 2002, WP&L estimates that it has approximately $150 million of such regulatory liabilities recorded in "Accumulated depreciation" on its Balance Sheet.

(12) JOINTLY-OWNED ELECTRIC UTILITY PLANT

Under joint ownership agreements with other Wisconsin utilities, WP&L has undivided ownership interests in jointly-owned electric generating stations. Each of the respective owners is responsible for the financing of its portion of the construction costs. KWh generation and operating expenses are divided on the same basis as ownership with each owner reflecting its respective costs in its Statement of Income. Information relative to WP&L's ownership interest in these facilities at Dec. 31, 2002 was as follows (dollars in millions):

	Fuel Type	Ownership Interest %	Plant in Service	Accumulated Provision for Depreciation	Construction Work-In-Progress
Edgewater Unit 5	Coal	75.0	$234.8	$112.9	$0.4
Columbia Energy Center	Coal	46.2	187.5	110.3	1.6
Kewaunee	Nuclear	41.0	172.6	120.9	6.8
Edgewater Unit 4	Coal	68.2	60.0	36.1	1.6
			$654.9	$380.2	$10.4

(13) RELATED PARTIES

WP&L and IP&L have entered into a System Coordination and Operating Agreement. The agreement, which has been approved by FERC, provides a contractual basis for coordinated planning, construction, operation and maintenance of the interconnected electric generation and transmission systems of WP&L and IP&L. In addition, the agreement allows the interconnected system to be operated as a single entity with off-system capacity sales and purchases made to market excess system capability or to meet system capability

deficiencies. Such sales and purchases are allocated among WP&L and IP&L based on procedures included in the agreement. The sales amounts allocated to WP&L were $26.9 million, $32.1 million and $28.6 million for 2002, 2001 and 2000, respectively. The purchases allocated to WP&L were $205.8 million, $209.2 million and $130.7 million for 2002, 2001 and 2000, respectively. The procedures were approved by both FERC and all state regulatory bodies having jurisdiction over these sales. Under the agreement, WP&L and IP&L are fully reimbursed for any generation expense incurred to support the sale to an affiliate or to a non-affiliate. Any margins on sales to non-affiliates are distributed to WP&L and IP&L in proportion to each utility's share of electric production at the time of the sale.

Pursuant to a service agreement approved by the Securities and Exchange Commission (SEC) under PUHCA, WP&L receives various administrative and general services from an affiliate, Corporate Services. These services are billed to WP&L at cost based on payroll and other expenses incurred by Corporate Services for the benefit of WP&L. These costs totaled $117.7 million, $107.0 million and $103.4 million for 2002, 2001 and 2000, respectively, and consisted primarily of employee compensation, benefits and fees associated with various professional services. At Dec. 31, 2002 and 2001, WP&L had a net intercompany payable to Corporate Services of $31.1 million and $32.2 million, respectively.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceeding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value		24,424,920		
8	Total (lines 6 and 7)		24,424,920		
9	Balance of Account 219 at End of Current Year		24,424,920		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Financail Swaps for Gas] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6	3,627,360		3,627,360		
7	(3,944,460)		20,480,460		
8	(317,100)		24,107,820		24,107,820
9	(317,100)		24,107,820		

FOOTNOTE DATA

Schedule Page: 122(a)(b) Line No.: 7 Column: c

The minimum pension liability was accounted for in FERC 211 in 2001. The curent year changes in fair value are comprised of $14,247,870 which was transferred from FERC 211 in 2001 to FERC 219 in 2002, and the 2002 change in fair value of $10,177,050.

Schedule Page: 122(a)(b) Line No.: 7 Column: f

The financial swaps for gas were accounted for in FERC 211 in 2001. Of the current year changes in fair value, ($4,081,122) represents the amount transferred from FERC 211 to FERC 219 in 2002, and $136,662 represents the 2002 change in fair value.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,373,169,254	1,828,051,420
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,373,169,254	1,828,051,420
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	95,655,056	74,138,474
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,468,824,310	1,902,189,894
14	Accum Prov for Depr, Amort, & Depl	1,398,481,350	1,081,494,807
15	Net Utility Plant (13 less 14)	1,070,342,960	820,695,087
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,398,481,350	1,081,494,807
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	1,398,481,350	1,081,494,807
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,398,481,350	1,081,494,807

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) *WATER* (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
275,622,619	27,165,595			242,329,620	3
					4
					5
					6
					7
275,622,619	27,165,595			242,329,620	8
					9
					10
5,013,142	1,483,513			15,019,927	11
					12
280,635,761	28,649,108			257,349,547	13
140,001,425	7,715,236			169,269,882	14
140,634,336	20,933,872			88,079,665	15
					16
					17
140,001,425	7,715,236			169,269,882	18
					19
					20
					21
140,001,425	7,715,236			169,269,882	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
140,001,425	7,715,236			169,269,882	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		1,620,703
3	Nuclear Materials		6,639,424
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	3,110,907	-2,034,321
9	In Reactor (120.3)	23,676,452	-3,994
10	SUBTOTAL (Total 8 & 9)	26,787,359	
11	Spent Nuclear Fuel (120.4)	162,193,570	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	171,577,175	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	17,403,754	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
		1,620,703	2
		6,639,424	3
			4
			5
		8,260,127	6
			7
		1,076,586	8
		23,672,458	9
		24,749,044	10
		162,193,570	11
			12
-8,213,742	1,727,306	178,063,611	13
		17,139,130	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	51,050	
3	(302) Franchises and Consents		2,026,329
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	51,050	2,026,329
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,014,691	62,458
9	(311) Structures and Improvements	86,687,293	386,630
10	(312) Boiler Plant Equipment	377,588,508	20,908,138
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	92,543,967	4,972,291
13	(315) Accessory Electric Equipment	34,951,386	289,478
14	(316) Misc. Power Plant Equipment	19,555,719	2,458,495
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	617,341,564	29,077,490
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	434,159	
18	(321) Structures and Improvements	20,288,931	827,783
19	(322) Reactor Plant Equipment	97,623,488	1,635,774
20	(323) Turbogenerator Units	21,046,825	
21	(324) Accessory Electric Equipment	15,665,915	
22	(325) Misc. Power Plant Equipment	8,149,474	1,924,110
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	163,208,792	4,387,667
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	1,218,912	
26	(331) Structures and Improvements	1,051,657	
27	(332) Reservoirs, Dams, and Waterways	4,086,230	
28	(333) Water Wheels, Turbines, and Generators	2,028,377	
29	(334) Accessory Electric Equipment	2,764,149	
30	(335) Misc. Power PLant Equipment	849,892	1,792
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	11,999,217	1,792
33	D. Other Production Plant		
34	(340) Land and Land Rights	342,377	
35	(341) Structures and Improvements	1,829,564	26,535
36	(342) Fuel Holders, Products, and Accessories	4,270,064	77,797
37	(343) Prime Movers	43,224,960	32,326
38	(344) Generators	11,328,035	42
39	(345) Accessory Electric Equipment	8,966,264	7,101

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			51,050		2
			2,026,329		3
					4
			2,077,379		5
					6
					7
40,662			6,036,487		8
1,717,101			85,356,822		9
			398,496,646		10
					11
338,848			97,177,410		12
			35,240,864		13
330,448			21,683,766		14
2,427,059			643,991,995		15
					16
			434,159		17
			21,116,714		18
			99,259,262		19
			21,046,825		20
			15,665,915		21
			10,073,584		22
			167,596,459		23
					24
			1,218,912		25
			1,051,657		26
			4,086,230		27
			2,028,377		28
			2,764,149		29
			851,684		30
					31
			12,001,009		32
					33
			342,377		34
			1,856,099		35
			4,347,861		36
			43,257,286		37
			11,328,077		38
			8,973,365		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	691,492	4,186
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	70,652,756	147,987
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	863,202,329	33,614,936
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	3,000,283	775,067
56	(361) Structures and Improvements	6,582,817	854,376
57	(362) Station Equipment	89,014,327	5,283,918
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	162,523,353	-555,032
60	(365) Overhead Conductors and Devices	165,258,021	4,696,740
61	(366) Underground Conduit	4,431,668	10,165,389
62	(367) Underground Conductors and Devices	128,685,901	14,889,897
63	(368) Line Transformers	147,784,418	1,113,196
64	(369) Services	79,327,511	-4,247,256
65	(370) Meters	39,919,952	1,379,597
66	(371) Installations on Customer Premises	5,087,019	-1
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	11,141,593	819,855
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	842,756,863	35,175,746
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	233,172	
72	(390) Structures and Improvements	3,235,318	2,760
73	(391) Office Furniture and Equipment	25,867,661	-58,802
74	(392) Transportation Equipment	18,564,777	2,178,727
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment	3,591,792	367,546
77	(395) Laboratory Equipment	4,250,826	
78	(396) Power Operated Equipment	1,731,311	11
79	(397) Communication Equipment	1,497,044	40,059
80	(398) Miscellaneous Equipment	128,160	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	59,100,061	2,530,301
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	59,100,061	2,530,301
84	TOTAL (Accounts 101 and 106)	1,765,110,303	73,347,312
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	1,765,110,303	73,347,312

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			695,678		40
			70,800,743		41
2,427,059			894,390,206		42
					43
					44
					45
					46
					47
					48
					49
					50
					51
					52
					53
					54
			3,775,350		55
			7,437,193		56
			94,298,245		57
					58
376,335			161,591,986		59
363,815			169,590,946		60
67,015			14,530,042		61
166,542			143,409,256		62
2,970,449			145,927,165		63
373,575			74,706,680		64
			41,299,549		65
			5,087,018		66
					67
114,548			11,846,900		68
4,432,279			873,500,330		69
					70
			233,172		71
			3,238,078		72
			25,808,859		73
668,916			20,074,588		74
					75
162,187			3,797,151		76
1,756,555			2,494,271		77
			1,731,322		78
959,201			577,902		79
			128,160		80
3,546,859			58,083,503		81
					82
3,546,859			58,083,503		83
10,406,197			1,828,051,418		84
					85
					86
					87
10,406,197			1,828,051,418		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	8397 ROOF REPL EDGE BUFF PROPERTY	101,841
2	10680 INST 2 WPDS SUMP PUMPS	102,289
3	4666 HANOVER REBUILD-JANESVILLE	102,360
4	5823 WILCOX BUILD 138/24.9KV 25 MVA	103,542
5	5682 TOWNLINE AVENUE REBUILD	103,760
6	4469 DOT 6767-00-71 (CTH	104,802
7	7351 LEDGEVIEW DISTRIBUTION OH FEED	108,573
8	13946 STROETZ FARM RBLD ROZELLVILLE	108,854
9	983 Col comb Init Model	112,109
10	4384 CTH JJ REBUILD; HOWARDS GROVE	112,233
11	3955 24.9 CONV-PVW N2500-UG-LEXINGT	112,309
12	8330 0040000001SIMULATOR MODEL REPL	112,322
13	4580 FELDT RD-1PH-3MI-MONROE	113,868
14	16303 MUELLER MEMORIAL TERRACE 3 PHA	114,756
15	8499 UPGRADE CRUSHER MOTORS	118,357
16	7777 JVL 25KV 4-UNDERBUILD EAST	119,091
17	5497 SHD-PURCHASE LAND FOR SHERIDAN	119,833
18	7717 NEW UG ELECT EXT > 2 WEEKS (G	120,590
19	13032 K&K FARMS 1PH TO 3PH PRIMARY C	122,577
20	3933 13TH DR RBLD 6.5M 3P - ADAMS	122,686
21	5164 PIGGLY WIGGLY REBUILD 0.4 MI 3	122,981
22	4406 CTH XX - BERLIN	123,976
23	7779 JVL 25KV 4-UNDERBUILD EAST	124,631
24	4747 HWY 51-AIRPORT URD CBL REPL 0.	125,798
25	7363 69KV TRANSMISSION LINE PROJECT	126,630
26	10686 NED U1 Part. Condenser Retube	126,946
27	13259 OH REBUILD > 2 WEEKS (GET ON	127,099
28	15998 OH MISC ROAD MOVE (GET ONE)	129,225
29	13945 PROSPECT RD & HWY 26 RBLD 2.0M	129,660
30	4522 ENG SERVICES (ECI) MARION	130,796
31	10692 RR OIL CONDITIONING EQUIPMENT	130,989
32	4158 BLUEBERRY RD IOLA 1.6 MI 3 PH	132,445
33	10508 OH REBUILD > 2 WEEKS (GET ONE)	133,674
34	8450 CENTRAL ETAPRO SERVER	140,614
35	7175 NEW SBD SOUTH CENTER STREET CI	143,103
36	5417 ROADMOVE- HWY 151/CTH ID BARNE	143,286
37	14755 SAUK CTY LANDFILL NEW CUST 3 P	145,906
38	1883 NED 1 Static Exciter	148,617
39	5405 RIVER ROAD SUB SITE PURCHASE	150,570
40	10511 CAMELOT SUBD. REBUILD	153,954
41	5689 TRAXLER N637 RECONFIRGURE-JANE	155,332
42	7770 MARKER FOR CTH O ROADMOVE	155,588
43	TOTAL	74,138,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	4401 CTH W&C REBLD 3.5 MI 1 PH FOX	156,264
2	967 Col 13.8 Kv Feed to H Bldg	157,586
3	7766 OH REBUILD > 2 WEEKS (GET ONE)	159,472
4	10506 OH REBUILD > 2 WEEKS (GET ONE)	160,097
5	4845 JVL N1236-N2250 INTELLITEAMS	161,353
6	4050 AUB443,477 REBUILD FROM SUB TO	162,529
7	10682 NEW/ADD AUX TRANSFORM U2	165,215
8	5812 WEST TOWN UG REDESIGN-WTNN3016	168,931
9	10543 WYALUSING STATE PARK UG CONVER	171,000
10	5143 PATTERSON RD-1PH-3MI-MONROE	171,765
11	10507 OH REBUILD > 2 WEEKS (GET ONE)	171,807
12	5695 TUR #2031 12KV BUS UPGRADE TO	171,992
13	10717 CENTER RD RBLD 1.4MI 1PH 3.1M	173,181
14	10523 ORMSBY ST ROAD MOVE (STH 82) O	173,636
15	13046 ROR CONTROL ROOM HVAC	173,781
16	5601 STH 13 OH RBLD 0.9 M 3P - ADAM	174,579
17	4439 DELAVAN CROSSINGS-URD PRI EXT	175,121
18	7778 JVL 25KV 4-UNDERBUILD EAST	178,196
19	5867 X69 INSTALL 24.9KV UB 4.5 MI	179,392
20	14650 OH MISC ROAD MOVE (GET ONE)	180,764
21	4914 LDL-STH 12 S RBLD .4M OH 3P	183,376
22	7635 OH MISC ROAD MOVE>2 WEEKS (GET	183,502
23	4518 END PURCHASE 3-5 ACRES OF LAND	184,946
24	4912 LDL-GASSER RD RBLD 1.6M OH 3P	185,254
25	8375 PLANT & SIMULATOR PPCS	187,090
26	14974 ALGOMA ETHANOL 3PH EXT 1000MCM	187,804
27	4859 KIL - CHC Y100 REPLACE INSULAT	191,730
28	5436 ROR #2030 REPLACE GENERATOR BR	193,022
29	5851 X 52 KIR-POR TAP 138KV TO NEW	194,943
30	7698 NEW UG ELECT EXT > 2 WEEKS (G	196,824
31	1283 Edge 4 CO Monitors	199,053
32	5728 UTILINET COM UPGRADE	200,260
33	21165 RR - Units 1&2 O2 Probes	200,331
34	13053 E4 FURNACE SOOTBLOWER PORTS	204,772
35	5797 WAUTOMA D720-S REBUILD	207,047
36	4335 CORPORATE RIDGE SUBSTA PURCHAS	207,309
37	5472 SAND PIT RD RBLD-1.5 MI-OMRO	209,836
38	5644 STY 81 & VOEGELI RD - MONROE	212,968
39	10737 E5 FLAME DOCTOR CI	214,345
40	4977 MLO-OH-NEGA TIE CKT	216,915
41	10586 NEW UG ELECT EXT > 2 WEEKS (G	217,934
42	2798 ELI 2.0 SOFTWARE DEVELOPMENT	220,778
43	TOTAL	74,138,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	5824 WILCOX SUBSITE PURCHASE IN THE	223,459
2	4901 LAN #2428 138/24.9 KV 25 MVA A	227,861
3	7085 UG ELECTRIC RBLD > 2 WEEKS (G	230,778
4	15125 NO3 GENERATOR EXCITATION UPGRD	235,496
5	5809 WEST TOWN UG REDESIGN-WTNN1836	238,187
6	7686 OH REBUILD > 2 WEEKS (GET ONE)	248,770
7	7733 OH HIGH NEUTRAL (GETONE)	251,061
8	5232 PT 2 - HIE BRB K3558 CKT RBLD	251,271
9	21037 COLUMBIA 2 CONDENSER RE-TUBE	251,317
10	4425 DEERE RIDGE GEN SET	253,992
11	8483 COAL DUST CONTROL U1&2	254,142
12	5692 TROUT RD CTY RBLD 3.7 MI 3 PH	259,557
13	4927 MCU #2273 PURCHASE 11.2 ACRES	260,617
14	5133 PAD-BLK CONVERT 0.4 MI NW BET	267,490
15	15481 DATA ACQUISITION & CONTROL UPG	268,061
16	5509 SHEBOYGAN DIST STUDY	269,544
17	21455 COL 1&2 DIESEL GENERATOR	278,611
18	4917 MCCUE #2273 ADD 138/24.9 KV 3	281,910
19	8535 012002051NMC BILL PROJ IN-SERV	284,272
20	8315 0120100033REPL/UPG RADIO SYSTM	285,981
21	6888 24.9 N28-UGD-DELAVAN DR /BELOI	294,828
22	4397 CTH UU TIELINE-FOND DU LAC	296,804
23	4551 EXITS-LDL LAKE DELTON UNDERGRO	303,166
24	5457 S COON BLUFF RD RBLD 6.5 MI 3	305,780
25	4648 GRAND GENEVA-REPLACE URD FEED	312,414
26	5347 REPLACE STATIC Y158 SIN-BCK	319,975
27	14196 ROR REPL TURB & BOILER ROOF	320,034
28	7362 69KV TRANSMISSION LINE PROJECT	320,883
29	4451 DIST SUB INV PROJECT (GETONE)	323,222
30	15482 NED1 CYCLONE SA SPLIT DAMPERS	323,810
31	4975 MLO INSTALL LEVY TO AVOID SGR	326,576
32	4716 HWY "H" REBUILD	331,606
33	7685 OH REBUILD > 2 WEEKS (GET ONE)	332,118
34	10542 EASTPARK LOOP & 3 SWITCHGEAR	337,986
35	4037 AMJ-D1734 ALM & SCHOOL RD 3 PH	343,421
36	4842 JVL 25KV 4-UNDERBUILD EAST	350,088
37	10671 NED U1 Precip. Hopper Replace.	358,460
38	5607 STH 35 KIELER/E DUBUQUE TIE 2.	362,320
39	5600 STH 120 ROADMOVE - LAKE GENEVA	381,370
40	22010 EDGEWATER4PSH UPPER&INT REP2	384,626
41	5605 STH 21 RDMV-RED GRANITE	395,807
42	4731 HWY 151-WAUPUN-RDMV	398,610
43	TOTAL	74,138,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	4719 HWY 10-CTY A TO WAUPACA RDMV	404,906
2	4589 FLA-FLARE AVE. NEW 69/24.9KV S	429,894
3	5802 WDN M1512 FEEDER REBUILD	431,918
4	923 CL Col 1 Mill Improvements	433,938
5	4911 LDL-DELLS PKW S UDG RBLD .75M	446,267
6	4691 HIGHWAY "16", RIO, FDR. C411-S	458,881
7	15446 CAPSTONE MICRO TURB INSTALL	486,478
8	15778 NED1 RE-ENTRY THROAT	522,913
9	4806 JANESVILLE N28 O.H. CONV. TO 2	534,409
10	16098 ROR 5&6 CT STACK REPL ENG	607,502
11	5059 NEW SUBSTATION-REEDSBURG RD.SU	638,237
12	1216 Distribution Projects A&G, E	679,719
13	13306 RSS #2276 INSTALL A 138/69 K	727,802
14	4913 LDL-STH 12 N RBLD 2.7 OH 3 PH	748,484
15	15387 ROR #2030 138KV CIRC BKR	758,409
16	5813 WEST TOWN UG REDESIGN-WTNN3017	836,947
17	5167 PKW #2271 69/24.9 KV 33 MVA XF	869,214
18	21814 E4 OFA NOZZLES & FRONT PORTS	920,459
19	10690 NED1 OVERFIRE AIR SYS INSTALL	1,289,507
20	4317 COL #2070 INSTALL 2-345KV BREA	1,448,654
21	1293 Edge 4 PSH Upr Inter Bks	1,619,227
22	4931 MCU-SUN CONSTRUCT 138KV LINE	2,155,305
23	8504 NED1 CYCLONE & REENTRANT THROA	2,353,181
24	4905 LANDFILL GAS GENERATOR	2,394,162
25	10693 NED2 OVERFIRE AIR SYSTEM INST	2,910,268
26	5434 ROE #2365 ROCKDALE TRANSFORMER	3,311,045
27	4455 DISTRIBUTION MGMT SYSTEM	4,445,138
28	8402 0120001975CALORIMETRIC ERROR R	4,748,534
29		
30		
31		
32		
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40		
41	MINOR PROJECTS	10,955,523
42		
43	TOTAL	74,138,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,036,423,774	1,036,423,774		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	72,912,363	72,912,363		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,353,043	1,353,043		
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	74,265,406	74,265,406		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	10,406,196	10,406,196		
12	Cost of Removal	23,442,896	23,442,896		
13	Salvage (Credit)	3,564,649	3,564,649		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	30,284,443	30,284,443		
15	Other Debit or Cr. Items (Describe, details in footnote):	1,090,070	1,090,070		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,081,494,807	1,081,494,807		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	375,912,547	375,912,547		
19	Nuclear Production	333,052,074	333,052,074		
20	Hydraulic Production-Conventional	8,370,950	8,370,950		
21	Hydraulic Production-Pumped Storage				
22	Other Production	32,521,267	32,521,267		
23	Transmission				
24	Distribution	296,362,969	296,362,969		
25	General	35,275,000	35,275,000		
26	TOTAL (Enter Total of lines 18 thru 25)	1,081,494,807	1,081,494,807		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	South Beloit Water, Gas and Electric Company	2/21/1908		31,686,126
2				6,698,483
3	Subtotal			38,384,609
4				
5	WPL Transco LLC	12/8/2000		109,603,446
6	WPL SPE LLC	4/30/2001		20,000
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42	Total Cost of Account 123.1 $ 218,204,498		TOTAL	148,008,055

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		31,686,126		1
924,361		7,622,844		2
924,361		39,308,970		3
				4
14,932,736	-12,770,457	111,765,725		5
		20,000		6
				7
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15,857,097	-12,770,457	151,094,695		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 5 Column: e

$14,231,443	Income
1,419,280	Capital investment
(709,640)	Return of capital investment
(8,347)	Miscellaneous equity earnings
$14,932,736	Total

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	17,314,134	18,979,788	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,951,987	5,856,801	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	12,139,617	11,830,760	Electric
8	Transmission Plant (Estimated)			Electric
9	Distribution Plant (Estimated)	2,199,764	1,823,756	Elec, Water & Gas
10	Assigned to - Other (provide details in footnote)	959,337	838,486	Elec, Water & Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20,250,705	20,349,803	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)		814	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	417,914	1,782,025	Elec, Water & Gas
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	37,982,753	41,112,430	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2003 No. (d)	2003 Amt. (e)
1	Balance-Beginning of Year	86,581.00		36,347.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	39,272.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Philbro	2,500.00		2,500.00	
10					
11					
12					
13					
14					
15	Total	2,500.00		2,500.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	41,660.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	86,693.00		38,847.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,072.00			
37	Add: Withheld by EPA			1,072.00	
38	Deduct: Returned by EPA	1,072.00			
39	Cost of Sales				
40	Balance-End of Year			1,072.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,072.00	131,052		
45	Gains	1,072.00	131,052		
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2004		2005		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
36,347.00		36,347.00		982,818.00		1,178,440.00		1
								2
								3
						39,272.00		4
								5
								6
								7
								8
2,500.00		2,500.00				10,000.00		9
								10
								11
								12
								13
								14
2,500.00		2,500.00				10,000.00		15
								16
								17
						41,660.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
38,847.00		38,847.00		982,818.00		1,186,052.00		29
								30
								31
								32
								33
								34
								35
						1,072.00		36
1,072.00		1,072.00		28,944.00		32,160.00		37
						1,072.00		38
								39
1,072.00		1,072.00		28,944.00		32,160.00		40
								41
								42
								43
						1,072.00	131,052	44
						1,072.00	131,052	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Tax items		various	3,436,091	15,327,965
2	MGP investigation & cleanup-35 years	4,975,110	407	3,708,749	13,025,675
3	DOE decontamination & decomission costs 15 years	135,503	518	999,739	3,075,238
4	Excess PSC AFUDC/FERC	2,548,437	407	1,176,527	11,433,842
5	ANR & NNG Pipeline Cost	23,795			2,026,756
6	Pre 1993 AFUDC Equity		282	407,347	9,903,320
7	American Transmission Company Costs-32 months	11,296,754	407	11,019,697	6,193,865
8	NOX Remediation Deferred-32 months	15,639,673	407&variou	15,775,264	2,875,707
9	Derivative Asset-Current	6,751,997	various	3,516,581	4,593,134
10	Kewaunee HP Turbine-20 years	3,146	407	40,898	672,945
11	Prior FERC Cap Overheads-20 years		407	98,280	1,551,430
12	Pre 1993 AFUDC Equity-WPL LLC				1,095,050
13	EITF 96-17	1,971,515			6,537,990
14	Reserve for Uncollectibles	1,208,693	various	794,564	1,912,261
15	Kewaunee NRC Issues-32 months	8,325,142	407	8,373,863	5,493,077
16	Tax Interest Deficiencies	2,116,550	various	2,533,213	-1,550,285
17	September 11 Costs	5,260,136	various	2,410,631	2,908,820
18	Weatherization	5,206,740	908&variou	5,569,804	-363,064
19	Conservation	63,799,003	908&variou	26,081,413	37,717,590
20	Farm Rewiring	540,035	various	239,172	300,863
21	Sales Tax Audit Expenses	198,641			198,641
22					
23					
24					
25					
26					
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43					
44	TOTAL	130,000,870		86,181,833	124,930,820

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Shared Savings Contracts	140,761,838	88,668,892	various	74,346,319	155,084,411
2	Stray Voltage Service Plan	247,269	17,991	various	111,762	153,498
3	Amended Retirement Plan B Hrly	36,121,938		165	36,121,938	
4	Amended Retirement Plan A Salar	5,600,000	500,000	219&165	5,600,000	500,000
5	Kewaunee Operating Deposit	4,528,468	214,010,453	various	213,379,467	5,159,454
6	Kewaunee Software	15,717		524	8,200	7,517
7	Other Deferred Debits	-44,913	11,092,682	various	10,823,637	224,132
8	Derivative Premium	567,776		various	567,776	
9	Current Derivative Asset	5,929,554	9,685,765	various	15,615,319	
10	GENCO Charges		414,205			414,205
11	Farm Rewire Loan		581,444	various	34,519	546,925
12						
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	193,727,647				162,090,142

FOOTNOTE DATA

Schedule Page: 233 Line No.: 6 Column: a

Amortization period of 5 years - Dec. 1998 through Nov. 2003

Schedule Page: 233 Line No.: 11 Column: a

In 2001, $9,760.95 of Farm Rewire Loan was included in Other Deferred Debits.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Federal	18,981,955	26,950,515
3	Wisconsin	3,326,639	4,432,175
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	22,308,594	31,382,690
9	Gas		
10	Federal	2,400,372	2,657,045
11	Wisconsin	341,438	377,901
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	2,741,810	3,034,946
17	Other (Specify)	39,220,799	25,187,858
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	64,271,203	59,605,494

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 17 Column: b

Water:	Federal	$ 556,368
	Wisconsin	85,631
	Total Water	$ 641,999
Common:	Federal	$34,876,955
	Wisconsin	2,592,557
	Total Common	$37,469,512
Non-Utility:	Federal	$ 1,005,192
	Wisconsin	104,096
	Total Non-Utility	$ 1,109,288
Total Other		$39,220,799

Schedule Page: 234 Line No.: 17 Column: c

Water:	Federal	$ 674,651
	Wisconsin	102,617
	Total Water	$ 777,268
Common:	Federal	$20,462,838
	Wisconsin	3,057,140
	Total Common	$23,519,978
Non-Utility:	Federal	$ 763,062
	Wisconsin	127,550
	Total Non-Utility	$ 890,612
Total Other		$25,187,858

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	18,000,000	5.00	
2				
3	Total Common	18,000,000		
4				
5	Preferred Stock Cumlative:			
6	4.50% Series		100.00	
7	4.80% Series		100.00	
8	4.96% Series		100.00	
9	4.40% Series		100.00	
10	4.76% Series		100.00	
11	6.20% Series		100.00	
12	6.50% Series		25.00	
13				
14	Total Preferred			
15				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
13,236,601	66,183,005					1
						2
13,236,601	66,183,005					3
						4
						5
99,970	9,997,000					6
74,912	7,491,200					7
64,979	6,497,900					8
29,957	2,995,700					9
29,947	2,994,700					10
150,000	15,000,000					11
599,460	14,986,500					12
						13
1,049,225	59,963,000					14
						15
						16
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-in Capital (208-211)	
2		
3	Description:	
4		
5	1946 Capital Surplus arising from cash donated by parent company	
6	(Northwest Utilities Co.)	1,500,000
7	1948 Transferred from Reserve for Contingencies	203,684
8	1953 Credit arising from liquidation of former parent company	
9	(Northwest Utilities Co.)	21,832
10	1953 Credit arising from expiration of conversion period for	
11	fractional share scrip. (Liquidation of Middle West)	21,659
12	1988 Gain on 370 shares of reaquired preferred stock at less than par	10,629
13	1990 To correct the recording of the gain on cancellation of	
14	reaquired preferred stock in 1984 and 1985	310,015
15	1991 Equity contribution from parent	5,000,000
16	1992 Equity contribution from parent	10,002,013
17	1993 Equity contribution from parent	61,398,905
18	1994 Equity contribution from parent	9,649,298
19	1998 Stock options exercised	268,772
20	1999 Equity contribution from parent	30,000,000
21	2000 Stock options exercised	77,827
22	2001 Stock options exercised	86,954
23	2001 Equity contribution from parent	35,000,000
24	2002 Equity contribution from parent	61,000,001
25		
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39		
40	TOTAL	214,551,589

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Series 1984 A Variable % (1.60% at 12/31/02)	8,500,000	182,461
3			85,000 D
4	Series 1988 A Variable % (2.10% at 12/31/02)	15,500,000	171,534
5			116,250 D
6	Series 1991 A Variable % (1.85% at 12/31/02)	16,000,000	858,382
7	Series 1991 B Variable % (1.85% at 12/31/02)	16,000,000	490,464
8	Series 1992 W 8.6%	90,000,000	5,293,965
9			149,400 D
10	Series 1992 X 7.75%	62,000,000	3,365,420
11			229,400 D
12	Series 1992 Y 7.6%	72,000,000	3,940,461
13	Series 1997 Debentures 7%	105,000,000	4,915,403
14			299,250 D
15	Series 1998 Debentures 5.70%	60,000,000	1,987,324
16			52,200 D
17	Series 2000 Debentures 7.625%	100,000,000	790,983
18			610,000 D
19	Advances from Associated Companies-Acct 223		
20	Alliant Energy Corporate Services, Inc.	10,730,303	
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	555,730,303	23,537,897

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
8-15-84	8-1-14	8-1-84	8-1-14	8,500,000	121,526	2
						3
8-9-88	8-1-15	8-1-88	8-1-15	14,600,000	239,540	4
						5
9-13-91	9-1-15	9-1-91	9-1-15	16,000,000	220,492	6
9-13-91	9-1-05	9-1-91	6-1-05	16,000,000	217,183	7
3-16-92	3-15-27	3-15-92	3-15-27	70,000,000	6,020,004	8
						9
6-1-92	6-1-04	6-1-92	6-1-04	62,000,000	4,805,004	10
						11
7-7-92	7-1-05	7-1-92	7-1-05	72,000,000	5,472,000	12
6-30-97	6-15-07	6-15-97	6-15-07	105,000,000	7,350,000	13
						14
10-30-98	10-15-08	10-15-98	10-15-08	60,000,000	3,420,000	15
						16
3-06-00	3-1-10	3-1-00	3-1-10	100,000,000	7,625,004	17
						18
						19
				10,730,303		20
						21
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				534,830,303	35,490,753	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 20 Column: b

Advanced during 2002: ($716,923)
Interest related to advance: $0
Principal repaid during 2002: $3,649,118

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	80,665,724
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deductions on Return Not Charged Against Book Income	-92,382,138
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Taxable Income Not Charged Against Book Income	151,703,687
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30	INCOME TAX AT 35%	48,995,546
31		
32	ADJUSTMENTS	-9,035,239
33		
34	FEDERAL INCOME TAX ACCRUAL NET	39,960,307
35		
36		
37		
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44		

Schedule Page: 261 Line No.: 10 Column: a

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:	
FEDERAL AND STATE INCOME TAXES ACCRUED	$ 52,193,841
FEDERAL AND STATE DEFERRED TAXES ACCRUED	(4,472,103)
LESS: DEDUCTIBLE STATE TAXES (WI,IA,MN & IL)	(11,935,133)
ITC AMORTIZATION	(1,792,021)
COMPANY OWNED LIFE INSURANCE/SPLIT $/INS ON DIRECTORS	127,436
WISCONSIN RIVER POWER CO-EARNINGS 80%	(2,193,856)
DIVIDENDS REC'D DEDUCTION-NQ DECOMM. TRUST	(501,556)
MUNI INTEREST - NQ DECOMM. TRUST	(1,024,839)
PREFERRED DIVIDEND PAID DEDUCTION	(569,606)
2002 GAS PBR	3,810,265
BAD DEBT ACCRUAL	287,282
DEFERRED COMPENSATION	(72,708)
BRANDING TRADE NAME AMORTIZATION	(19,426)
1987-1989 RAR ROLLFORWARDS	(2,551)
WISCONSIN RIVER POWER CO-EARNINGS 20%	(548,464)
MGP DEPRECIATION	(143,521)
MARK TO MARKET ADJUSTMENT	126,177
SEPTEMBER 11 COSTS COMMON	(1,333,401)
WPL LLC EARNINGS	(7,610,063)
TAX DEPRECIATION ON UNIT TRAINS	(149,706)
TAX DEPRECIATION ON CIAC	(2,771,567)
TAX DEPRECIATION ON CAPITALIZED INTEREST	(1,077,331)
TAX DEPREC(PTAX) PRE55-2001 LESS 190 REVERSALS	(85,753,615)
1990-92 & 1987-89 RAR ROLLFORWARDS	(38,355)
KEWAUNEE EXPENSE DEFERRAL	(8,102,690)
REMOVAL COSTS	(3,405,510)
SOFTWARE DEV(INC BPI & INTEGRATED FRAMEWORK COSTS)	(700,000)
DOE PAYMENT/NUCLEAR DISPOSAL COSTS	(1,727,306)
DECOMMISSIONING CONTRIBUTION-RETAIL AND WHOLESALE	(1,562,000)
INCOME ON QUALIFIED DECOMMISSIONING TRUST	(4,763,232)
AFUDC	(1,925,665)
D&D LIABILITY AMORTIZATION (70%)	(349,283)
ATCo DEFERRAL	(1,358,736)
NOX DEFERRAL	(734,322)
SEPTEMBER 11 COSTS PLANT	(1,516,104)
GAS TAX CREDIT (6,000/35%)	(17,143)
SBWGE NET INCOME	(924,361)
SERVCO TAX-BTL	175,549
WVIC DIVIDEND	(6,514)
SUBTOTAL	(92,382,138)

Schedule Page: 261 Line No.: 15 Column: a

TAXABLE INCOME NOT RECORDED ON BOOKS	
501(c)(9) & FASB 106	(29,004)
AMT BOND PREM & DISC(INCL REV NEUTRAL ACCOUNTING)	(521,095)
ACCRUED VACATION	143,106
WHEELING RESERVE	1,000,000
EMISSION ALLOWANCE SALE-General Auctions	131,753
FAC RESERVE	2,412,000
PENSION	2,202,015
GAS PLANT POLLUTION CLEAN UP COSTS (MGP COSTS)	(595,093)
90-92 RAR SOO LINE CONTRACT AMORT	(548,832)
INJURIES & DAMAGES ACCRUAL	(344,485)

FOOTNOTE DATA

INTEREST PAID ON TAX DEFICIENCIES	416,663
WISC RIVER POWER 20% DIV (385,330*20%)	77,066
AMORTIZATION OF MGP COSTS	1,860,000
REVERSAL OF WEATHER DERIVATIVE GAIN	3,083,593
COAL CAR LEASE (ADDBACK OF PRINCIPAL)	800,000
CIAC AND CONNECTION FEES	8,100,000
CUSTOMER ADVANCES	2,090,337
CAPITALIZED INTEREST	761,000
BOOK DEPRECIATION	101,182,044
NUCLEAR DECOMMISSIONING BOOK EXPENSE	13,590,840
NUCLEAR FUEL BOOK DEPR(INCL D&D AMORT & REMOVAL COSTS)	8,840,923
KEWAUNEE TURBINE AMORT	37,752
EXCESS PSC AFUDC AMORT	1,004,983
FERC CAPITALIZED OVERHEADS AMORT	98,280
KEWAUNEE EXPENSE DEFERRAL	1,810,000
ATCo DEFERRAL	2,837,333
NOX DEFERRAL	1,131,333
SECTION 448(DX5)	47,095
GAS TAX EXPENSE ADD BACK	6,000
T&E DISALLOWANCE	176,080
	151,703,687

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	License Fee		25,672,960	24,898,464	26,613,805	
2	PSC Remainder Assessment		573,612		980,960	-1,006,911
3	Unemployment Tax	-5,146		24,967	24,844	
4	Income Tax	1,302,003		9,595,561	8,455,354	-1,357,014
5	Franchise Tax			34,285	34,285	
6	Miscellaneous Taxes			-1,672,052	-1,672,052	
7	Subtotal State Tax	1,307,149	26,246,572	32,881,225	34,437,196	-2,363,925
8	Unemployment Tax	25,524		89,679	89,085	
9	FICA	809,133		8,327,117	7,984,733	
10	Highway Use Tax			17,816	17,816	
11	Income Tax	-260,429		39,960,307	26,763,891	3,999,854
12	Excise Tax			466	466	
13	Subtotal Federal Tax	574,228		48,395,385	34,855,991	3,999,854
14	RE and Car Line Taxes			89,446	89,446	
15						
16						
17						
18						
19						
20						
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33						
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35						
36						
37						
38						
39						
40						
41	TOTAL	1,881,377	26,246,572	81,366,056	69,382,633	1,635,929

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
	27,388,301	19,977,848			4,920,616	1
	547,661					2
5,269		20,033			4,934	3
1,085,195		8,869,149			726,412	4
		27,509			6,776	5
		-1,341,609			-330,443	6
1,090,464	27,935,962	27,552,930			5,328,295	7
26,118		71,956			17,723	8
1,151,518		6,681,452			1,645,665	9
		14,295			3,521	10
16,935,841		28,804,661			11,155,646	11
		374			92	12
18,113,477		35,572,738			12,822,647	13
		58,168			31,278	14
						15
						16
						17
						18
						19
						20
						21
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						36
						37
						38
						39
						40
19,203,941	27,935,962	63,183,836			18,182,220	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Charged to Ferc account 928.

Schedule Page: 262 Line No.: 3 Column: b

Includes $188 classified as miscellaneous taxes in 2001.

Schedule Page: 262 Line No.: 4 Column: f

R&D Claim Adjustment

Schedule Page: 262 Line No.: 11 Column: f

R&D Claim Adjustment

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	22,252,364			411	1,463,261	
6							
7							
8	TOTAL	22,252,364				1,463,261	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Water - 10%	246,886			411	11,817	
11	SubTotal Water	246,886				11,817	
12	Gas - 10%	2,179,607			411	172,433	
13	SubTotal Gas	2,179,607				172,433	
14	Common - 10%	45,513			411	2,834	
15	SubTotal Common	45,513				2,834	
16	Total Other	2,472,006				187,084	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
20,789,103	38 Years		5
			6
			7
20,789,103			8
			9
235,069	33 Years		10
235,069			11
2,007,174	34 Years		12
2,007,174			13
42,679	15 Years		14
42,679			15
2,284,922			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
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			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Shared Savings Deferred Credit	-22,446,745	Various	4,506,362	36,538,623	9,585,516
2	Gas Related Deferrals	869,501	Various	108,010	888,308	1,649,799
3	Joint Plant Operating	6,372,811	143	6,372,811		
4	Derivative Liability	648,646	Various	648,646		
5	Other Minor Items	1,593,232	Various	2,733,514	2,428,974	1,288,692
6	Deferred Comp & Other	23,494,253	Various	18,825,817	30,990,679	35,659,115
7	Manuf Gas Plant Cost of Clean-up	4,369,473	186	2,231,640	4,762,908	6,900,741
8	Dairyland Power Construc Agreement	1,492,600	124			1,492,600
9	EITF 96-17	4,566,475	182	5,856,070	7,827,585	6,537,990
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	20,960,246		41,282,870	83,437,077	63,114,453

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	150,934,201	30,990,351	27,914,624
3	Gas	17,132,744	4,444,253	4,514,327
4	Water	3,979,371	645,585	329,151
5	TOTAL (Enter Total of lines 2 thru 4)	172,046,316	36,080,189	32,758,102
6	Common	46,119,031	4,746,915	10,741,174
7	Non-Utility	443,887		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	218,609,234	40,827,104	43,499,276
10	Classification of TOTAL			
11	Federal Income Tax	178,681,266	34,811,856	37,929,268
12	State Income Tax	39,927,969	6,015,248	5,570,008
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
			33,791,751		33,835,260	154,053,437	2
					405	17,063,075	3
			158			4,295,647	4
			33,791,909		33,835,665	175,412,159	5
			109,247,076		109,899,460	40,777,156	6
17,994	15,522					446,359	7
							8
17,994	15,522		143,038,985		143,735,125	216,635,674	9
							10
15,376	13,536		116,152,675		131,494,263	190,907,282	11
2,618	1,986		26,886,311		12,240,862	25,728,392	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: g

190,182,236,283

Schedule Page: 274 Line No.: 2 Column: i

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 3 Column: g

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 3 Column: i

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 4 Column: g

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 4 Column: i

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 6 Column: g

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 6 Column: i

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 7 Column: g

Footnote Linked. See note on 274, Row: 2, col/item: g

Schedule Page: 274 Line No.: 7 Column: i

Footnote Linked. See note on 274, Row: 2, col/item: g

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		26,730,567	227,288	
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	26,730,567	227,288	
10	Gas			
11		1,870,996	1,311,909	1,976,185
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	1,870,996	1,311,909	1,976,185
18	Other	22,500,139	-125,811	947,884
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	51,101,702	1,413,386	2,924,069
20	Classification of TOTAL			
21	Federal Income Tax	43,986,665	1,212,589	2,663,534
22	State Income Tax	7,115,037	200,797	260,535
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
		190,282	57,166,359	190,282	29,274,070	-934,434	3
							4
							5
							6
							7
							8
			57,166,359		29,274,070	-934,434	9
							10
		190,282	37,851	190,282	314,560	1,483,429	11
							12
							13
							14
							15
							16
			37,851		314,560	1,483,429	17
4,350,902	30,178	190,282	20,434,386	190,282	28,275,603	33,588,385	18
4,350,902	30,178		77,638,596		57,864,233	34,137,380	19
							20
3,674,474	26,973		66,620,856		49,290,268	28,852,633	21
676,428	3,205		11,017,740		8,573,965	5,284,747	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 18 Column: b

Water Plant	36,181
Common Plant	17,735,297
Non-utility	31,979,397
OCI Pension	(16,375,080)
FAS 133 Adjustment	212,590
Total	33,588,385

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Sale of emissions	407	79,276	211,029	644,672
2	ITC Gross-up	190&282	1,106,415		13,540,662
3	Exc Def Tax Gross-up	190&282		586,998	912,004
4	Derivative Liability	various	934,692	901,676	97,902
5	PGA 2001 PBR Est	480&481		1,540,416	676,972
6	PGA 2002 PBR Est	495	949,298	3,219,177	2,269,879
7	2002-2003 PBR Accrual	495	523,756	2,541,222	2,017,467
8	FAC Reserve	440&442	9,000,000	17,500,000	8,500,000
9	Wheeling Reserve	440&442	3,680,000	4,680,000	1,000,000
10	Wholesale FAC Reserve	431&447		2,473,705	2,473,705
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		16,273,437	33,654,223	32,133,263

FOOTNOTE DATA

Schedule Page: 278 Line No.: 5 Column: a

In prior years, this was included in FERC 242. The balance as of 12/31/01 was $863,444.00.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	266,974,749	243,440,606
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	144,046,052	135,655,162
5	Large (or Ind.) (See Instr. 4)	207,064,391	203,633,172
6	(444) Public Street and Highway Lighting	4,125,051	4,037,123
7	(445) Other Sales to Public Authorities	5,742	5,551
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,393,285	1,151,194
10	TOTAL Sales to Ultimate Consumers	623,609,270	587,922,808
11	(447) Sales for Resale	132,275,532	137,260,600
12	TOTAL Sales of Electricity	755,884,802	725,183,408
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	755,884,802	725,183,408
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	165,352	147,868
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,736,879	6,666,720
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	18,399,634	16,575,441
22	(456) Wheeling	2,650,724	
23			
24			
25			
26	TOTAL Other Operating Revenues	26,952,589	23,390,029
27	TOTAL Electric Operating Revenues	782,837,391	748,573,437

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,361,423	3,251,376	365,070	358,265	2
				3
2,107,342	2,081,296	50,034	49,168	4
4,364,712	4,448,444	953	940	5
38,840	39,326	1,276	1,249	6
		153	154	7
				8
23,799	20,539	444		9
9,896,116	9,840,981	417,930	409,776	10
3,857,768	3,722,148	39	43	11
13,753,884	13,563,129	417,969	409,819	12
				13
13,753,884	13,563,129	417,969	409,819	14

Line 12, column (b) includes $ -1,777,668 of unbilled revenues.

Line 12, column (d) includes -38,490 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 9 Column: g

We did not report Interdepartmental customers in 2001. The average number of Interdepartmental customers per month for 2001 was 437.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales (440)					
2	Gs-1 Residential	2,885,971	231,168,978	342,616	8,423	0.0801
3	Gs-3 Residential	32,078	2,241,734	1,926	16,655	0.0699
4	Ms-3 Residential	797	167,906	97	8,216	0.2107
5	Rw-1 Residential Water Heating	13,100	1,039,306	63	207,937	0.0793
6	Gw-1 Residential Water Heating	20,611	1,336,461	1,296	15,904	0.0648
7	Rw-3 Residential Water Heating	4,331	245,151	12	360,917	0.0566
8	Unbilled Residential sales	-10,231	-292,912			0.0286
9	TOTAL-ADJUSTED RESIDENTIAL	2,946,657	235,906,624	346,010	8,516	0.0801
10						
11	Farm Sales (441)					
12	Gs-1 Farm	380,056	28,681,747	18,157	20,932	0.0755
13	Gs-3 Farm	23,037	1,486,965	593	38,848	0.0645
14	Ms-3 Farm	229	36,696	42	5,452	0.1602
15	Gw-1 Farm Water Heating	10,459	672,010	235	44,506	0.0643
16	Rw-1 Farm Water Heating	2,023	150,358	22	91,955	0.0743
17	Rw-3 Farm Water Heating	887	46,886	11	80,636	0.0529
18	Unbilled Farm Sales	-1,925	-6,537			0.0034
19	TOTAL-ADJUSTED FARM SALES	414,766	31,068,125	19,060	21,761	0.0749
20						
21	Small Commercial Sales (442)					
22	Gs-1 Commercial Lighting	1,107,683	83,850,665	47,220	23,458	0.0757
23	Cg-2 Commercial Lighting	1,003,032	59,627,892	2,457	408,234	0.0594
24	Ms-3 Commercial Lighting	6,767	1,092,287	310	21,829	0.1614
25	Rw-1 Commercial Water Heating	430	34,475	37	11,622	0.0802
26	Rw-3 Commercial Water Heating	145	7,591	7	20,714	0.0524
27	PgS Parallel Generation		1,522	3		
28	Unbilled Small Commercial Sale	-10,715	-568,380			0.0530
29	TOTAL-ADJUSTED SMALL	2,107,342	144,046,052	50,034	42,118	0.0684
30						
31	Industrial Sales (442)					
32	Cp-1 Industrial	2,434,161	127,319,404	810	3,005,137	0.0523
33	Cp-1a Industrial	387,712	17,411,207	30	12,923,733	0.0449
34	Cp-1b Industrial	289,940	12,167,271	29	9,997,931	0.0420
35	Cp-2 Industrial	484,624	20,929,990	12	40,385,333	0.0432
36	Cp-2a Industrial	466,231	19,420,768	3	155,410,333	0.0417
37	Cp-2b Industrial	334,514	11,586,267	5	66,902,800	0.0346
38	Cp-14 Exp Buyout		1,200			
39	Cp-13 Industrial		27,896			
40	Ms-3 Industrial	691	91,117	32	21,594	0.1319
41	TOTAL Billed	9,952,548	626,288,373	417,930	23,814	0.0629
42	Total Unbilled Rev.(See Instr. 6)	-56,432	-2,679,103	0	0	0.0475
43	TOTAL	9,896,116	623,609,270	417,930	23,679	0.0630

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Gs-1 Direct Load Control		-100,982	32		
2	Unbilled Industrial Sales	-33,161	-1,789,747			0.0540
3	TOTAL-ADJUSTED INDUSTRIAL	4,364,712	207,064,391	953	4,579,971	0.0474
4						
5	Public Street & Highway Lighting					
6	Ms-1 Street and Highway Lighti	34,890	3,805,956	804	43,396	0.1091
7	Ms-2 Street and Highway Lighti	77	35,545	4	19,250	0.4616
8	Mz-1 Traffic Signals	4,273	305,077	468	9,130	0.0714
9	Unbilled Public Street & Hwy	-400	-21,527			0.0538
10	TOTAL-ADJ. PUBLIC ST & HWY	38,840	4,125,051	1,276	30,439	0.1062
11						
12	Public Other Sales (445)					
13	Mz-2 Unmetered Sirens		5,742	153		
14	Unbilled Public Other Sales					
15	TOTAL-ADJUSTED PUBLIC OTHER		5,742	153		
16						
17	Interdepartmental Sales (448)	23,799	1,393,285	444	53,601	0.0585
18	TOTAL-INTERDEPARTMENTAL	23,799	1,393,285	444	53,601	0.0585
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,952,548	626,288,373	417,930	23,814	0.0629
42	Total Unbilled Rev.(See Instr. 6)	-56,432	-2,679,103	0	0	0.0475
43	TOTAL	9,896,116	623,609,270	417,930	23,679	0.0630

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	South Beloit Water, Gas and Electric Co	RQ	3	N/A	N/A	N/A
2	Wisconsin Public Power, Inc.	RQ	152	106	106	N/A
3	Adams Columbia Electric Co-op	RQ	144	3	3	N/A
4	Central Wisconsin Electric Co-op	RQ	143	2	2	N/A
5	Rock County Electric Co-op	RQ	142	2	2	N/A
6	Belmont	RQ	110	2	2	N/A
7	Benton	RQ	136	1	1	N/A
8	Black Earth	RQ	155	3	3	N/A
9	WPPI-Brodhead	RQ	83	7	7	N/A
10	Elkhorn	RQ	148	23	23	N/A
11	Evansville	RQ	29	12	12	N/A
12	Gresham	RQ	151	3	3	N/A
13	Hazel Green	RQ	147	1	1	N/A
14	Juneau	RQ	153	7	7	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
203,857	1,691,119	4,767,922		6,459,041	1
317,027	5,886,450	7,237,211	1,467,793	14,591,454	2
436,074	4,708,817	8,542,528	-776,732	12,474,613	3
95,152	1,029,044	1,864,026	-151,118	2,741,952	4
86,176	1,024,172	1,688,194	-149,182	2,563,184	5
9,984	168,637	229,538	11,593	409,768	6
5,628	97,065	128,199	-7,615	232,879	7
17,402	285,183	398,248	-1,691	681,740	8
38,130	582,039	875,246	4,499	1,461,784	9
110,693	1,820,212	2,549,281	-77,659	4,291,834	10
62,539	999,988	1,442,697	-14,215	2,428,470	11
15,074	252,187	339,971	-1,519	590,639	12
8,067	132,805	183,930	7,548	324,283	13
40,842	561,520	970,117	16,665	1,548,302	14
2,774,140	38,306,946	61,786,980	-2,602,272	97,491,654	
1,083,628	2,177,906	32,532,104	73,868	34,783,878	
3,857,768	**40,484,852**	**94,319,084**	**-2,528,404**	**132,275,532**	

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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Kiel	RQ	1	15	15	N/A
2	Mazomanie	RQ	162	5	5	N/A
3	Menominee Indian Tribe	RQ	186	N/A	N/A	N/A
4	Mount Horeb	RQ	92	9	9	N/A
5	New Glarus	RQ	154	4	4	N/A
6	Pioneer Power & Light	RQ	118	3	3	N/A
7	WPPI-Plymouth	RQ	75	35	35	N/A
8	WPPI-Prairie du Sac	RQ	28	6	6	N/A
9	Princeton City	RQ	159	3	3	N/A
10	WPPI-Reedsburg	RQ	139	43	43	N/A
11	Richland Center	RQ	149	16	16	N/A
12	Sauk City	RQ	83	7	7	N/A
13	Sheboygan Falls	RQ	150	34	35	N/A
14	Shullsburg	RQ	161	2	2	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
78,746	987,901	1,764,534	70,852	2,823,287	1
25,848	398,810	593,864	5,022	997,696	2
1,174	19,202	26,672	7,255	53,129	3
49,728	778,364	1,156,842	-16,980	1,918,226	4
22,723	363,161	520,219	10,776	894,156	5
27,983	396,411	636,557	-11,432	1,021,536	6
215,962	3,110,073	4,953,741	35,388	8,099,202	7
32,073	524,347	748,060	43,714	1,316,121	8
13,121	211,834	298,213	8,171	518,218	9
245,484	3,589,529	5,667,799	44,478	9,301,806	10
91,222	1,330,528	2,083,399	-14,906	3,399,021	11
35,604	584,585	820,541	32,252	1,437,378	12
212,395	2,607,139	4,870,062	134,233	7,611,434	13
11,078	177,262	252,517	2,164	431,943	14
2,774,140	38,306,946	61,786,980	-2,602,272	97,491,654	
1,083,628	2,177,906	32,532,104	73,868	34,783,878	
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SALES FOR RESALE (Account 447)

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1	Wisconsin Dells	RQ	125	11	11	N/A
2	Wisconsin Rapids	RQ	160	17	17	N/A
3	Wonewoc	RQ	107	1	1	N/A
4	Pardeeville Electric Utility	RQ	135	N/A	N/A	N/A
5	Unbilled Wholesale Sales/Revenues	RQ	0	N/A	N/A	N/A
6	Wholesale Refunds due in 2003	RQ	0	N/A	N/A	N/A
7	Albany Village	SF	BP-1	1	1	N/A
8	Guttenberg City	LF	BP-1	3	3	N/A
9	Lake Mills Utilities	OS	BP-1	7	7	N/A
10	Osage Municipal Utilities	OS	BP-1	8	8	N/A
11	Rockford Municipal Light	OS	BP-1	1	1	N/A
12	Prairie du Sac Electric & Water	LF	BP-1	2	2	N/A
13	Stoughton Electric Utility	LF	BP-1	24	25	N/A
14	Upper Peninsula Power	LF	BP-1	5	5	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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SALES FOR RESALE (Account 447) (Continued)

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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61,775	933,104	1,410,196	-36,665	2,306,635	1
196,463	2,968,782	4,645,808	120,866	7,735,456	2
5,299	86,676	120,848	7,525	215,049	3
			-2,514	-2,514	4
817			-265,402	-265,402	5
			-3,120,666	-3,120,666	6
5,441	88,928	196,675	3,300	288,903	7
18,918	196,426	459,884		656,310	8
27,806	2,771	560,035		562,806	9
49,954	5,432	1,005,127		1,010,559	10
6,782	-7,320	195,625		188,305	11
10,183	118,730	211,654	6,135	336,519	12
139,643	638,687	2,919,483		3,558,170	13
57,152	358,644	1,172,710		1,531,354	14
2,774,140	38,306,946	61,786,980	-2,602,272	97,491,654	
1,083,628	2,177,906	32,532,104	73,868	34,783,878	
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Alliant Energy Corporate Services, Inc.	OS	4	N/A	N/A	N/A
2	Wholesale Refunds due in 2003	OS	0	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
767,749	775,608	25,810,911	83,320	26,669,839	1
			-18,887	-18,887	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,774,140	38,306,946	61,786,980	-2,602,272	97,491,654	
1,083,628	2,177,906	32,532,104	73,868	34,783,878	
3,857,768	**40,484,852**	**94,319,084**	**-2,528,404**	**132,275,532**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: a

Associated utility

Schedule Page: 310 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 3 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 4 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 5 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 6 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 7 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 8 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 9 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 10 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 11 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 12 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 13 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 14 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 1 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 3 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

FOOTNOTE DATA

Schedule Page: 310.1 Line No.: 4 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 5 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 6 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 7 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 8 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 9 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 10 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 11 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 12 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 13 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 14 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 1 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 3 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 4 Column: j

Cancel FAC backbilling

Schedule Page: 310.2 Line No.: 7 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 12 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.3 Line No.: 1 Column: b

FOOTNOTE DATA

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Schedule Page: 310.3 Line No.: 1 Column: j

Ancillary Service.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,303,127	1,359,289
5	(501) Fuel	117,418,063	106,314,062
6	(502) Steam Expenses	8,203,822	4,615,123
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,613,603	2,119,426
10	(506) Miscellaneous Steam Power Expenses	2,055,648	3,117,774
11	(507) Rents	128,519	1,203
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	131,722,782	117,526,877
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,429,003	1,398,041
16	(511) Maintenance of Structures	862,097	400,647
17	(512) Maintenance of Boiler Plant	13,925,268	8,663,374
18	(513) Maintenance of Electric Plant	2,787,472	3,137,062
19	(514) Maintenance of Miscellaneous Steam Plant	1,463,686	1,701,905
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	20,467,526	15,301,029
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	152,190,308	132,827,906
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	5,036,617	3,804,686
25	(518) Fuel	9,134,291	6,494,519
26	(519) Coolants and Water	14,617	10,057
27	(520) Steam Expenses	3,313,185	4,388,930
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	299,272	220,076
31	(524) Miscellaneous Nuclear Power Expenses	14,706,317	12,947,424
32	(525) Rents	1,087	1,026
33	TOTAL Operation (Enter Total of lines 24 thru 32)	32,505,386	27,866,718
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,437,841	841,811
36	(529) Maintenance of Structures	294,626	345,432
37	(530) Maintenance of Reactor Plant Equipment	3,731,464	6,458,663
38	(531) Maintenance of Electric Plant	1,466,511	2,551,924
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,479,857	1,827,177
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	10,410,299	12,025,007
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	42,915,685	39,891,725
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	85,944	86,247
45	(536) Water for Power	200,004	257,236
46	(537) Hydraulic Expenses	27,241	26,667
47	(538) Electric Expenses	100,002	22,984
48	(539) Miscellaneous Hydraulic Power Generation Expenses	277,310	251,343
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	690,501	644,477

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	81,161	86,304
54	(542) Maintenance of Structures	31,788	45
55	(543) Maintenance of Reservoirs, Dams, and Waterways	87,521	275,250
56	(544) Maintenance of Electric Plant	63,742	65,253
57	(545) Maintenance of Miscellaneous Hydraulic Plant	258	4,908
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	264,470	431,760
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	954,971	1,076,237
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,159	3,237
63	(547) Fuel	5,939,415	7,913,886
64	(548) Generation Expenses	440,254	345,751
65	(549) Miscellaneous Other Power Generation Expenses	621,190	-851,577
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,007,018	7,411,297
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,905	9,710
70	(552) Maintenance of Structures	17,365	9,068
71	(553) Maintenance of Generating and Electric Plant	1,251,913	583,418
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	143	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,273,326	602,196
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	8,280,344	8,013,493
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	170,799,669	173,106,927
77	(556) System Control and Load Dispatching	1,464,614	2,014,316
78	(557) Other Expenses	-127,228	-218,156
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	172,137,055	174,903,087
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	376,478,363	356,712,448
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		-16,482
84	(561) Load Dispatching		
85	(562) Station Expenses		36,873
86	(563) Overhead Lines Expenses		
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	46,382,248	44,179,696
89	(566) Miscellaneous Transmission Expenses		
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	46,382,248	44,200,087
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	-2,552	
94	(569) Maintenance of Structures	30	1,271
95	(570) Maintenance of Station Equipment		240,648
96	(571) Maintenance of Overhead Lines		
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	-2,522	241,919
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	46,379,726	44,442,006
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,933,932	1,683,646

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	1,561,511	73,814
106	(582) Station Expenses	616,898	614,973
107	(583) Overhead Line Expenses	460,745	486,438
108	(584) Underground Line Expenses	124,414	147,649
109	(585) Street Lighting and Signal System Expenses	74,496	
110	(586) Meter Expenses	536,930	1,318,278
111	(587) Customer Installations Expenses	-989	113,118
112	(588) Miscellaneous Expenses	3,231,000	4,189,601
113	(589) Rents	235,146	708,497
114	TOTAL Operation (Enter Total of lines 103 thru 113)	9,774,083	9,336,014
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	817,225	1,140,518
117	(591) Maintenance of Structures		14,494
118	(592) Maintenance of Station Equipment	610,748	567,833
119	(593) Maintenance of Overhead Lines	10,182,888	9,310,300
120	(594) Maintenance of Underground Lines	459,365	-45,624
121	(595) Maintenance of Line Transformers	-14	-24,241
122	(596) Maintenance of Street Lighting and Signal Systems	415,307	427,440
123	(597) Maintenance of Meters	323,853	27,861
124	(598) Maintenance of Miscellaneous Distribution Plant	485,178	594,418
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	13,294,550	12,012,999
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	23,068,633	21,349,013
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	190,893	248,951
130	(902) Meter Reading Expenses	4,346,990	4,182,077
131	(903) Customer Records and Collection Expenses	8,045,684	8,062,662
132	(904) Uncollectible Accounts	1,756,039	2,697,728
133	(905) Miscellaneous Customer Accounts Expenses	-176,581	-112,953
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	14,163,025	15,078,465
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	49,138	50,528
138	(908) Customer Assistance Expenses	19,739,614	13,856,122
139	(909) Informational and Instructional Expenses	119,164	119,013
140	(910) Miscellaneous Customer Service and Informational Expenses	-278,779	-255,708
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	19,629,137	13,769,955
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	11,345	8,038
146	(913) Advertising Expenses		22,700
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	11,345	30,738
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	19,180,206	14,394,227
152	(921) Office Supplies and Expenses	12,661,473	8,259,470
153	(Less) (922) Administrative Expenses Transferred-Credit	20,734,816	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	7,030,764	3,741,615
156	(924) Property Insurance	1,262,209	708,971
157	(925) Injuries and Damages	4,035,204	2,367,728
158	(926) Employee Pensions and Benefits	16,377,669	12,574,280
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,542,934	1,671,011
161	(929) (Less) Duplicate Charges-Cr.	464,687	8,362,064
162	(930.1) General Advertising Expenses	20,063	
163	(930.2) Miscellaneous General Expenses	1,831,693	-10,432,308
164	(931) Rents	4,152,305	626,090
165	TOTAL Operation (Enter Total of lines 151 thru 164)	46,895,017	25,549,020
166	Maintenance		
167	(935) Maintenance of General Plant	669,614	6,579,401
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	47,564,631	32,128,421
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	527,294,860	483,511,046

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Badger Windpower	LU	N/A	N/A	N/A	N/A
2	Harrisville Hydro	OS	N/A	N/A	N/A	N/A
3	Midwest Hydro	OS	N/A	N/A	N/A	N/A
4	Minergy Neenah	IU	N/A	N/A	N/A	N/A
5	Neshkoro Power Associates	OS	N/A	N/A	N/A	N/A
6	North American Hydro	OS	N/A	N/A	N/A	N/A
7	Parallel Generation	OS	N/A	N/A	N/A	N/A
8	South Beloit Wtr,Gas & Elec Co	OS	N/A	N/A	N/A	N/A
9	Northern Iowa Windpower	LU	N/A	N/A	N/A	N/A
10	Superior Glacier Ridge, Inc	LU	N/A	N/A	N/A	N/A
11	Wisconsin Public Power, Inc.	OS	N/A	N/A	N/A	N/A
12	Wisconsin River Power	OS	N/A	N/A	N/A	N/A
13	Wolf River Hydro	OS	N/A	N/A	N/A	N/A
14	Alliant Energy Corporate Services, Inc	OS	N/A	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
9,383				542,540		542,540	1
442				16,452		16,452	2
6,468				175,686		175,686	3
29,673			276,120	1,810,446		2,086,566	4
3,732				167,929		167,929	5
1,990				89,554		89,554	6
24,606				828,269		828,269	7
6,805				159,204		159,204	8
215,608				5,439,709		5,439,709	9
14,165			97,114	372,845		469,959	10
33,066				2,587,434		2,587,434	11
80,990				1,975,409		1,975,409	12
4,108				111,448		111,448	13
4,032,993			49,920,969	106,227,641		156,148,610	14
4,464,029			50,294,203	120,504,566	900	170,799,669	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Curtailment Program Expense	OS	N/A	N/A	N/A	N/A
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					900	900	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,464,029			50,294,203	120,504,566	900	170,799,669	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: b

Wind generated

Schedule Page: 326 Line No.: 2 Column: b

River flow

Schedule Page: 326 Line No.: 3 Column: b

River flow

Schedule Page: 326 Line No.: 4 Column: b

Biomass contract

Schedule Page: 326 Line No.: 5 Column: b

River flow

Schedule Page: 326 Line No.: 6 Column: b

River flow

Schedule Page: 326 Line No.: 7 Column: b

River flow

Schedule Page: 326 Line No.: 8 Column: b

Associated utility

Schedule Page: 326 Line No.: 9 Column: b

Wind generated

Schedule Page: 326 Line No.: 10 Column: b

Landfill gas project

Schedule Page: 326 Line No.: 11 Column: b

General purpose

Schedule Page: 326 Line No.: 12 Column: b

River flow

Schedule Page: 326 Line No.: 13 Column: b

Schedule Page: 326 Line No.: 14 Column: b

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Schedule Page: 326.1 Line No.: 1 Column: b

Firm power reservation

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Prairie du Sac Electric & Water	Wisconsin Power & Light Co.	Prairie du Sac Electric & Water	OS
2	Stoughton Electric Utility	Wisconsin Power & Light Co.	Stoughton Electric Utility	OS
3	Pardeeville Electric Utility	Dairyland Power Company	Pardeeville Electric Utility	OS
4	Adams Columbia Electric Coop	Wisconsin Power & Light Co.	Adams Columbia Electric Coop	OS
5	Rock County Electric Coop	Wisconsin Power & Light Co.	Rock County Electric Coop	OS
6	Central Wisconsin Electric Coop	Wisconsin Power & Light Co.	Central Wisconsin Electric Coop	OS
7	City of Kiel	Wisconsin Power & Light Co.	City of Kiel	OS
8	Wisconsin Public Power Inc.	Wisconsin Power & Light Co.	Wisconsin Public Power Inc.	OS
9	Sauk City Power & Light	Wisconsin Power & Light Co.	Sauk City Water & Light	OS
10	Hazel Green Electric Utility	Wisconsin Power & Light Co.	Hazel Green Electric Utility	OS
11	Benton Municipal Utility	Wisconsin Power & Light Co.	Benton Municipal Utility	OS
12	Shullsburg Electric Utility	Wisconsin Power & Light Co.	Shullsburg Electric Utility	OS
13	Elkhorn Light & Power	Wisconsin Power & Light Co.	Elkhorn Light & Power	OS
14	Belmont Light & Water	Wisconsin Power & Light Co.	Belmont Light & Water	OS
15	Wisconsin Dells Electric Utility	Wisconsin Power & Light Co.	Wisconsin Dells Electric Utility	OS
16	Princeton Water & Electric	Wisconsin Power & Light Co.	Princeton Water & Electric	OS
17	New Glarus Light & Water	Wisconsin Power & Light Co.	New Glarus Light & Water	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
T1R1	N/A	N/A		34	34	1
T1R1	N/A	N/A		235	235	2
T1R1	N/A	N/A		180	180	3
T1R1	N/A	N/A		2,938	2,938	4
T1R1	N/A	N/A		612	612	5
T1R1	N/A	N/A		671	671	6
T1R1	N/A	N/A		134	134	7
T1R1	N/A	N/A		1,315	1,315	8
T1R1	N/A	N/A		57	57	9
T1R1	N/A	N/A		12	12	10
T1R1	N/A	N/A		8	8	11
T1R1	N/A	N/A		15	15	12
T1R1	N/A	N/A		172	172	13
T1R1	N/A	N/A		15	15	14
T1R1	N/A	N/A		88	88	15
T1R1	N/A	N/A		20	20	16
T1R1	N/A	N/A		32	32	17
			0	7,297	7,297	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		8,830	8,830	1
		22,535	22,535	2
		12,145	12,145	3
		181,718	181,718	4
		40,349	40,349	5
		64,598	64,598	6
		6,604	6,604	7
		107,218	107,218	8
		91,411	91,411	9
		19,345	19,345	10
		12,457	12,457	11
		25,718	25,718	12
		276,787	276,787	13
		24,730	24,730	14
		147,918	147,918	15
		35,461	35,461	16
		55,881	55,881	17
0	**257,774**	**2,392,950**	**2,650,724**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Juneau Utility Commission	Wisconsin Power & Light Co.	Juneau Utility Commission	OS
2	Pioneer Power & Light Company	Wisconsin Power & Light Co.	Pioneer Power & Light Company	OS
3	Sheboygan Falls Utilities	Wisconsin Power & Light Co.	Sheboygan Falls Utilities	OS
4	Gresham Light & Power	Wisconsin Power & Light Co.	Gresham Light & Power	OS
5	Wisconsin Rapids Water & Light	Wisconsin Power & Light Co.	Wisconsin Rapids Water & Light	OS
6	Evansville Water & Light	Wisconsin Power & Light Co.	Evansville Water & Light	OS
7	Wonewoc Electric & Water	Wisconsin Power & Light Co.	Wonewoc Electric & Water	OS
8	Black Earth Electric Utility	Wisconsin Power & Light Co.	Black Earth Electric Utility	OS
9	Mt. Horeb Electric Utility	Wisconsin Power & Light Co.	Mt. Horeb Electric Utility	OS
10	Mazomanie Electric Utility	Wisconsin Power & Light Co.	Mazomanie Electric Utility	OS
11	Menominee Tribal Electric	Wisconsin Power & Light Co.	Menominee Tribal Electric	OS
12	Alliant Energy Corporate Services Inc.	Various	Various	OS
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
T1R1	N/A	N/A		63	63	1
T1R1	N/A	N/A		39	39	2
T1R1	N/A	N/A		263	263	3
T1R1	N/A	N/A		21	21	4
T1R1	N/A	N/A		121	121	5
T1R1	N/A	N/A		114	114	6
T1R1	N/A	N/A		8	8	7
T1R1	N/A	N/A		27	27	8
T1R1	N/A	N/A		64	64	9
T1R1	N/A	N/A		37	37	10
T1R1	N/A	N/A		2	2	11
T1R1	N/A	N/A				12
						13
						14
						15
						16
						17
			0	7,297	7,297	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		101,482	101,482	1
		61,393	61,393	2
		463,914	463,914	3
		34,276	34,276	4
		196,223	196,223	5
		168,107	168,107	6
		13,448	13,448	7
		44,975	44,975	8
		109,519	109,519	9
		61,372	61,372	10
		2,520	2,520	11
	257,774	2,016	259,790	12
				13
				14
				15
				16
				17
0	**257,774**	**2,392,950**	**2,650,724**	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 7 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 9 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 10 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 11 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 12 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 13 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 14 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 15 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 16 Column: d

Pass-through charges

Schedule Page: 328 Line No.: 17 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 1 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 2 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 3 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 4 Column: d

FOOTNOTE DATA

Pass-through charges

Schedule Page: 328.1 Line No.: 5 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 6 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 7 Column: d

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Schedule Page: 328.1 Line No.: 8 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 9 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 10 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 11 Column: d

Pass-through charges

Schedule Page: 328.1 Line No.: 12 Column: d

Various: Ancillary services

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rec'd Pwr from Wheeler						
2	Corn Belt Power Coop	6,650	6,650		64,065		64,065
3	Alliant Energy Corp Svc	2,813,286	2,813,286	2,932,481	4,266,729	39,070,301	46,269,511
4	Subtotal Rec'd Pwr	2,819,936	2,819,936	2,932,481	4,330,794	39,070,301	46,333,576
5							
6	Miscellaneous:						
7	MidAmerican Energy					48,672	48,672
8	Subtotal Miscellaneous					48,672	48,672
9							
10	Total	2,819,936	2,819,936	2,932,481	4,330,794	39,118,973	46,382,248
11							
12							
13							
14							
15							
16							
	TOTAL	2,819,936	2,819,936	2,932,481	4,330,794	39,118,973	46,382,248

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: a

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

On January 1, 2001, Wisconsin Power and Light transferred its transmission assets to the American Transmission Company, LLC. Wisconsin Power and Light has a 26.39% ownership interest in the American Transmission Company, LLC. Alliant Energy Corporate Services, Inc. purchases all wheeling from the American Transmission Company, LLC as agent for Wisconsin Power and Light.

Schedule Page: 332 Line No.: 7 Column: a

Transmission facilities/metering charges & ancillary services.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	23,669
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	659,699
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	683,426
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6		
7	Administration Expenses	243,353
8	Enviromental Expenditures	12,566
9	Directors Fees and Expenses	172,290
10	Preparation of Outside Reports	2,120
11	Telecommunications/ IT Expenses	5,859
12	Miscellaneious Expenses	28,711
13		
14		
15		
16		
17		
18		
19		
20		
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44		
45		
46	TOTAL	1,831,693

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	19,409,099			19,409,099
3	Nuclear Production Plant	31,649,458			31,649,458
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage	188,650			188,650
6	Other Production Plant	1,863,293			1,863,293
7	Transmission Plant				
8	Distribution Plant	29,894,617	108,562		30,003,179
9	General Plant	3,844,503	877,184		4,721,687
10	Common Plant-Electric	20,968,869	1,237,856		22,206,725
11	TOTAL	107,818,489	2,223,602		110,042,091

B. Basis for Amortization Charges

All amortization is for software amortized over a five year period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.1	2,833	40.00		2.50		
13	311.0	86,687					
14	312.0	375,101					
15	312.1	2,000	25.00	3.00	3.88		
16	312.2	473	15.00	35.00	4.37		
17	312.3	7					
18	312.4	7					
19	314.0	92,544					
20	315.0	34,951		-5.00			
21	316.0	15,617					
22	316.1	219	12.00	20.00	6.67		
23	316.2	243					
24	316.3	285					
25	316.4	314					
26	316.5	2,605					
27	316.6	14					
28	316.7	258					
29	Steam Subtotal	614,158					
30	320.1	52	40.00		2.50		
31	321.0	20,289	29.00	-2.00	3.52		
32	322.0	93,701	30.00	-5.00	3.50		
33	322.1	1,249	15.00		6.67		
34	322.2	2,063	26.00		3.85		
35	322.3	611	16.00		6.25		
36	323.0	21,047	33.00		3.03		
37	324.0	15,666	26.00	-8.00	4.15		
38	325.0	8,149	22.00		4.55		
39	Nuclear Subtotal	162,827					
40	331.0	1,052	55.00	-20.00	2.18		
41	332.0	4,086	55.00	-20.00	2.18		
42	333.0	2,028	55.00	-10.00	2.00		
43	334.0	2,764	40.00	-10.00	2.75		
44	335.0	850	35.00		2.86		
45	Hydro Subtotal	10,780					
46	341.0	1,830	28.00	-10.00	3.93		
47	342.0	4,270	34.00	-10.00	3.24		
48	343.0	43,225	34.00	-5.00	3.09		
49	344.1	11,175	50.00	-5.00	2.10		
50	344.2		45.00		2.22		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	344.3	153	10.00	10.00	9.00		
13	345.0	8,966	43.00	-5.00	2.44		
14	346.0	691	40.00		2.50		
15	Other Prod Subtotal	70,310					
16	361.0	6,583	40.00	-30.00	3.25		
17	362.1	79,509	32.00	-5.00	3.28		
18	362.2	4,853	32.00	-5.00	3.28		
19	362.3	4,523	10.00		10.00		
20	364.0	162,523	40.00	-60.00	4.00		
21	365.1	159,266	40.00	-20.00	3.00		
22	365.2	5,992	30.00	2.00	3.27		
23	366.0	4,432	40.00	-5.00	2.63		
24	367.0	128,686	34.00	-5.00	3.09		
25	368.1	72,375	33.00	3.00	2.94		
26	368.2	68	25.00	-15.00	4.60		
27	368.3	75,341	30.00	7.00	3.10		
28	369.1	13,241	30.00	-90.00	6.33		
29	369.2	66,087	35.00	-10.00	3.14		
30	370.1	29,370	15.00		6.67		
31	370.2	36	15.00		6.67		
32	370.3	10,513	15.00		6.67		
33	371.0	5,087	28.00		3.57		
34	373.1	7,184	18.00		5.56		
35	373.2	7	20.00	-10.00	5.50		
36	373.4	3,950	20.00	12.00	4.40		
37	Distribution Subtotal	839,626					
38	390.0	3,235	36.00		2.78		
39	391.1	538	22.00	10.00			
40	391.2	1,306	4.00				
41	391.3	658	12.00				
42	391.4	7,786	8.00	7.00	11.63		
43	391.5	13,299	7.00		14.29		
44	391.35	743	3.00		33.33		
45	391.55	810	5.00		20.00		
46	392.0	45	30.00				
47	392.1	123	30.00	15.00	2.83		
48	392.4	18,397	12.00	15.00	7.08		
49	394.0	3,588	15.00		6.67		
50	395.0	4,092	15.00		6.67		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395.1	159	15.00		6.67		
13	396.1	1,732	15.00	34.50	4.37		
14	396.2	-35	20.00	15.00	4.25		
15	396.3	34	10.00	15.00	8.50		
16	397.0	1,497	10.00				
17	398.0	128	25.00		4.00		
18	General Subtotal	58,135					
19							
20							
21							
22							
23							
24							
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FOOTNOTE DATA

Schedule Page: 336 Line No.: 13 Column: c
40 to 47

Schedule Page: 336 Line No.: 13 Column: d
12.00% to -230.00%

Schedule Page: 336 Line No.: 13 Column: e
2.49% to 7.02%

Schedule Page: 336 Line No.: 14 Column: c
34 to 36

Schedule Page: 336 Line No.: 14 Column: d
-4.00% to -15.00%

Schedule Page: 336 Line No.: 14 Column: e
2.97% to 3.21%

Schedule Page: 336 Line No.: 17 Column: c
34 to 36

Schedule Page: 336 Line No.: 17 Column: d
-7.00% to -9.00%

Schedule Page: 336 Line No.: 17 Column: e
2.97% to 3.21%

Schedule Page: 336 Line No.: 18 Column: c
34 to 36

Schedule Page: 336 Line No.: 18 Column: d
-4.00 to -15.00%

Schedule Page: 336 Line No.: 18 Column: e
2.97% to 3.19%

Schedule Page: 336 Line No.: 19 Column: c
40 to 50

Schedule Page: 336 Line No.: 19 Column: d
-1.00% to -8.00%

Schedule Page: 336 Line No.: 19 Column: e
2.12% to 2.70%

Schedule Page: 336 Line No.: 20 Column: c
42 to 49

Schedule Page: 336 Line No.: 20 Column: e
2.14% to 2.50%

Schedule Page: 336 Line No.: 21 Column: c
18 to 25

Schedule Page: 336 Line No.: 21 Column: e
4.00% to 5.56%

Schedule Page: 336 Line No.: 23 Column: c
Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 30

Schedule Page: 336 Line No.: 23 Column: e
Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 3.33%

Schedule Page: 336 Line No.: 24 Column: c
Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 10

FOOTNOTE DATA

Schedule Page: 336 Line No.: 24 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 10.00%

Schedule Page: 336 Line No.: 25 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 15

Schedule Page: 336 Line No.: 25 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 6.67%

Schedule Page: 336 Line No.: 26 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 4

Schedule Page: 336 Line No.: 26 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 25.00%

Schedule Page: 336 Line No.: 27 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 15

Schedule Page: 336 Line No.: 27 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 6.67%

Schedule Page: 336 Line No.: 28 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 10

Schedule Page: 336 Line No.: 28 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 10.00%

Schedule Page: 336 Line No.: 32 Column: a

Included in the Reactor Plant Equipment base number is $27,140 related to the Kewaunee Steam Generator. The generator is being depreciated over its' remaining useful life of 8.5 years using the sum-of-the-years digits method. The applied depreciation rate for the generator ranges from 1.71% to 1.94%. The remaining plant base of $66,561 is being depreciated using the details stated on line 33.

Schedule Page: 336.1 Line No.: 39 Column: e

3.75% to 4.09%

Schedule Page: 336.1 Line No.: 40 Column: d

6.00% to 15.00%

Schedule Page: 336.1 Line No.: 40 Column: e

11.75% to 21.25%

Schedule Page: 336.1 Line No.: 41 Column: d

6.00% to 13.00%

FOOTNOTE DATA

Schedule Page: 336.1 Line No.: 41 Column: e

7.25% to 8.55%

Schedule Page: 336.1 Line No.: 46 Column: d

8.00% to 15.00%

Schedule Page: 336.1 Line No.: 46 Column: e

2.83% to 7.67%

Schedule Page: 336.2 Line No.: 16 Column: e

5.50% to 10.00%

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Service Commission of Wisconsin				
2	6680-UR-110		8,507	8,507	
3					
4					
5	Public Service Commission of Wisconsin				
6	PSC Remainder Assessment	1,006,911		1,006,911	
7					
8					
9	Public Service Commission of Wisconsin				
10	Miscellaneous	368,697	14,464	383,161	
11					
12					
13	Federal Energy Regulatory Commission				
14	FERC Remainder Assessment	181,290		181,290	
15					
16					
17	Surface Transportation Board				
18	Rate Case		-8,109	-8,109	
19					
20					
21	Federal Energy Regulatory Commission				
22	ER02-469		487	487	
23					
24					
25	Public Service Commission of Wisconsin		234,683	234,683	
26	UR-111				
27					
28					
29	Public Service Commission of Wisconsin				
30	UR-112		136,089	136,089	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,556,898	386,121	1,943,019	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	6,605					2
Gas	928	1,818					3
Water	928	84					4
							5
Electric	928	777,307					6
Gas	928	219,443					7
Water	928	10,161					8
							9
Electric	928	297,486					10
Gas	928	81,881					11
Water	928	3,794					12
							13
Electric	928	181,290					14
Gas	928						15
Water	928						16
							17
Electric	928	-8,109					18
Gas	928						19
Water	928						20
							21
Electric	928	487					22
Gas	928						23
Water	928						24
							25
Electric	928	182,208					26
Gas	928	50,152					27
Water	928	2,323					28
							29
Electric	928	105,660					30
Gas	928	29,082					31
Water	928	1,347					32
							33
							34
							35
							36
							37
							38
							39
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							42
							43
							44
							45
		1,943,019					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(7)	R&D Management
2	B(1)	Electric Power Research Institute
3	B(1)	Gas Technology Institute
4	B(4)	Energy Center of Wisconsin
5	B(1)	Cyclone NOX Interest Group
6	B(1)	Cyclone Ops & Performance Int Group
7	B(1)	Environmental Control Interest Group
8	B(1)	MGP Residual Saturation
9	B(1)	Environmental Closure of MGP Site
10	B(1)	Flue Gas Flow Measurement for Gas Ducts
11	B(1)	Infrastructure Security Initiative
12	B(1)	Aging Assets Case Study
13		Totals
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
18,948		930	18,948		1
	745,447	930	745,447		2
	145,308	804	145,308		3
	299,443	182	299,443		4
	58,908	930	58,908		5
	10,595	930	10,595		6
	16,952	930	16,952		7
	10,595	930	10,595		8
	32,774	930	32,774		9
	14,833	930	14,833		10
	25,428	930	25,428		11
	11,919	502&505	11,919		12
18,948	1,372,202		1,391,150		13
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	13,789,697		
4	Transmission			
5	Distribution	5,219,254		
6	Customer Accounts	5,685,816		
7	Customer Service and Informational	1,417,816		
8	Sales	5,031		
9	Administrative and General	12,554,511		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	38,672,125		
11	Maintenance			
12	Production	7,628,715		
13	Transmission			
14	Distribution	5,318,872		
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	12,947,587		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	21,418,412		
19	Transmission (Enter Total of lines 4 and 13)			
20	Distribution (Enter Total of lines 5 and 14)	10,538,126		
21	Customer Accounts (Transcribe from line 6)	5,685,816		
22	Customer Service and Informational (Transcribe from line 7)	1,417,816		
23	Sales (Transcribe from line 8)	5,031		
24	Administrative and General (Enter Total of lines 9 and 15)	12,554,511		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	51,619,712	8,315,936	59,935,648
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	62,593		
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	2,161,373		
34	Customer Accounts	1,974,635		
35	Customer Service and Informational	771,005		
36	Sales			
37	Administrative and General	3,181,842		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	8,151,448		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	1,842,811		
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	1,842,811		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	62,593		
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	4,004,184		
55	Customer Accounts (Line 34)	1,974,635		
56	Customer Service and Informational (Line 35)	771,005		
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	3,181,842		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	9,994,259	1,610,075	11,604,334
60	Other Utility Departments			
61	Operation and Maintenance	722,932	116,464	839,396
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	62,336,903	10,042,475	72,379,378
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	18,245,859	2,939,408	21,185,267
66	Gas Plant	3,017,626	486,140	3,503,766
67	Other (provide details in footnote):	193,303	31,141	224,444
68	TOTAL Construction (Total of lines 65 thru 67)	21,456,788	3,456,689	24,913,477
69	Plant Removal (By Utility Departments)			
70	Electric Plant	963,743	155,259	1,119,002
71	Gas Plant	58,805	9,473	68,278
72	Other (provide details in footnote):	4,945	797	5,742
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,027,493	165,529	1,193,022
74	Other Accounts (Specify, provide details in footnote):			
75	Various	6,541,489	1,053,834	7,595,323
76	Non-Utility	1,590,135	256,171	1,846,306
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94				
95	TOTAL Other Accounts	8,131,624	1,310,005	9,441,629
96	TOTAL SALARIES AND WAGES	92,952,808	14,974,698	107,927,506

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Plant in Serv. Bal 12-31-02
301 Organization	1,281
389 Land & Land Rights	2,453,353
390 Structures & Improvemants	1,022,470
391 Office Furniture & Equip.	152,382,435
392 Transportation Equipment	18,855,526
393 Stores Equipment	355,366
394 Tools, Shop & Garage Equip.	2,469,617
395 Laboratory Equipment	214,677
396 Power Operated Equipment	2,690,176
397 Communication Equipment	1,884,717
	242,329,620

Allocation to Common Plant (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	242,329,620	202,999,523	2,689,859	36,640,239
Plant held for future use	0	0	0	0
Completed Construction not Classified	0	0	0	0
Construction Work in Progress	15,019,927	12,582,193	166,721	2,271,013

Allocation of Common Reserve Depreciation (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	169,269,882	141,797,380	1,878,895	25,593,606
Plant held for future use	0	0	0	0

Allocation of Common Depreciation Expense (Note 1)

Plant	Common	Electric	Water	Gas
Depreciation Expense	25,031,477	20,968,868	277,849	3,784,759

Note 1: Common plant is allocated to electric, gas, and water based on the direct operations and maintenance and construction labor of each of those utilities. The resultant allocation was electric 83.77%, water 1.11%, and gas 15.12%.

Note 2: The methodology for the allocation was approved by the PSC in Docket 6680-UR-107.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	8,036,983
4	Nuclear	1,809,618
5	Hydro-Conventional	236,571
6	Hydro-Pumped Storage	
7	Other	108,262
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	10,191,434
10	Purchases	4,464,029
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	7,297
17	Delivered	7,297
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,655,463

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,896,116
23	Requirements Sales for Resale (See instruction 4, page 311.)	2,774,140
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,083,628
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	29,642
27	Total Energy Losses	871,937
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	14,655,463

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,211,928	104,443	1,965	2	1900
30	February	1,085,483	108,111	1,903	4	1900
31	March	1,210,053	110,642	1,911	4	1900
32	April	1,144,018	107,606	1,843	16	2100
33	May	1,142,761	82,132	2,000	30	1400
34	June	1,240,321	78,243	2,495	25	1400
35	July	1,485,009	101,152	2,673	30	1700
36	August	1,373,704	94,025	2,674	1	1500
37	September	1,249,627	113,512	2,540	9	1600
38	October	1,172,023	79,985	1,909	1	2000
39	November	1,113,805	77,532	1,889	18	1800
40	December	1,226,731	90,717	2,077	16	1900
41	TOTAL	14,655,463	1,148,100			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Blackhawk Unit 3* (b)			Plant Name: *Blackhawk Unit 4* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1947			1949		
4	Year Last Unit was Installed	1947			1949		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	25.00			25.00		
6	Net Peak Demand on Plant - MW (60 minutes)	30			29		
7	Plant Hours Connected to Load	766			734		
8	Net Continuous Plant Capability (Megawatts)	28			26		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	11435000			10120000		
13	Cost of Plant: Land and Land Rights	101698			101698		
14	Structures and Improvements	1309590			1309590		
15	Equipment Costs	4338285			4338285		
16	Total Cost	5749573			5749573		
17	Cost per KW of Installed Capacity (line 5)	229.9829			229.9829		
18	Production Expenses: Oper, Supv, & Engr	9047			8162		
19	Fuel	762460			852632		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	117285			102910		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	38645			33699		
25	Misc Steam (or Nuclear) Power Expenses	113613			100463		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	14677			13154		
29	Maintenance of Structures	27680			24498		
30	Maintenance of Boiler (or reactor) Plant	82753			90597		
31	Maintenance of Electric Plant	17720			29746		
32	Maintenance of Misc Steam (or Nuclear) Plant	19775			17501		
33	Total Production Expenses	1203655			1273362		
34	Expenses per Net KWh	0.1053			0.1258		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
37	Quantity (units) of Fuel Burned	186626	0	0	166675	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	997236	0	0	997377	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.090	0.000	0.000	5.120	0.000	0.000
40	Average Cost of Fuel per Unit Burned	4.090	0.000	0.000	5.120	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	4.097	0.000	0.000	5.129	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	6.668	0.000	0.000	8.425	0.000	0.000
43	Average BTU per KWh Net Generation	16275.000	0.000	0.000	16427.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Blackhawk* (d)	Plant Name: *Columbia I (All)* (e)	Plant Name: *Columbia II (All)* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1947	1975	1978	3
1949	1975	1978	4
50.00	512.00	511.00	5
0	552	552	6
0	7132	7245	7
55	545	542	8
0	0	0	9
0	0	0	10
0	0	0	11
21555000	3230948034	3241205404	12
203396	1221105	686979	13
2619180	30537829	28614212	14
8659176	162603774	180841095	15
11481752	194362708	210142286	16
229.6350	379.6147	411.2374	17
17209	113107	110099	18
1615092	42069968	42087794	19
0	0	0	20
220195	1375119	1379099	21
0	0	0	22
0	0	0	23
72345	551175	533781	24
214076	704384	695852	25
0	0	0	26
0	0	0	27
27831	152688	153896	28
52178	153148	152434	29
173351	2743588	2869314	30
47467	925054	911301	31
37276	433447	430135	32
2477020	49221678	49323705	33
0.1149	0.0152	0.0152	34

Gas			Coal	Oil		Coal	Oil		35
Mcf			Tons	Barrels		Tons	Barrels		36
353301	0	0	2045191	7828	0	2048887	12703	0	37
997303	0	0	8532	140890	0	8470	140890	0	38
4.570	0.000	0.000	20.670	33.839	0.000	20.670	33.839	0.000	39
4.570	0.000	0.000	20.450	32.650	0.000	20.330	34.390	0.000	40
4.584	0.000	0.000	1.198	5.519	0.000	1.200	5.812	0.000	41
7.493	0.000	0.000	1.294	0.008	0.000	1.285	0.013	0.000	42
16346.000	0.000	0.000	10816.000	10816.000	0.000	10732.000	10732.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Columbia Energy Ctr (b)			Plant Name: Columbia I (WPL) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1975			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1023.00			237.00		
6	Net Peak Demand on Plant - MW (60 minutes)	1104			255		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	1087			252		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	133			0		
12	Net Generation, Exclusive of Plant Use - KWh	6472153438			1479786223		
13	Cost of Plant: Land and Land Rights	1836880			563677		
14	Structures and Improvements	58906881			12036821		
15	Equipment Costs	314448481			69085649		
16	Total Cost	375192242			81686147		
17	Cost per KW of Installed Capacity (line 5)	366.7568			344.6673		
18	Production Expenses: Oper, Supv, & Engr	223206			165771		
19	Fuel	84157762			19287826		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	2754218			509086		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	1084956			169436		
25	Misc Steam (or Nuclear) Power Expenses	1400236			388469		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	306584			181026		
29	Maintenance of Structures	305582			68733		
30	Maintenance of Boiler (or reactor) Plant	5612902			1339725		
31	Maintenance of Electric Plant	1836355			496396		
32	Maintenance of Misc Steam (or Nuclear) Plant	863582			211011		
33	Total Production Expenses	98545383			22817479		
34	Expenses per Net KWh	0.0152			0.0154		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
37	Quantity (units) of Fuel Burned	4094078	20532	0	936702	3616	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8416	140890	0	8534	140890	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.670	33.839	0.000	20.210	33.839	0.000
40	Average Cost of Fuel per Unit Burned	20.390	33.730	0.000	20.470	32.660	0.000
41	Average Cost of Fuel Burned per Million BTU	1.211	5.700	0.000	1.199	5.518	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	1.290	0.011	0.000	1.295	0.008	0.000
43	Average BTU per KWh Net Generation	10666.000	10666.000	0.000	10818.000	10818.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Columbia II (WPL)* (d)	Plant Name: *Columbia Energy Ctr* (e)	Plant Name: *Edgewater Unit 3* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1978	1975	1951	3
1978	1978	1951	4
236.00	473.00	60.00	5
255	0	76	6
0	0	7799	7
250	502	76	8
0	0	0	9
0	0	0	10
0	0	126	11
1501020404	2980806627	396800000	12
317552	848333	792048	13
14929770	26853300	2641634	14
90906608	146579002	21537811	15
106153930	174280635	24971493	16
449.8048	368.4580	416.1916	17
166597	332367	43488	18
19542113	38829939	6966786	19
0	0	0	20
520433	1029519	423447	21
0	0	0	22
0	0	0	23
162784	332221	226363	24
388977	777445	97421	25
0	0	0	26
0	0	0	27
183984	365011	76001	28
68973	137706	47070	29
1399502	2739227	520153	30
479497	975893	113130	31
211836	422846	119233	32
23124696	45942174	8633092	33
0.0154	0.0154	0.0218	34

Coal	Oil		Coal	Oil		Coal	Oil	Tires	35
Tons	Barrels		Tons	Barrels		Tons	Barrels	Tons	36
949107	5869	0	1885809	9485	0	249627	3276	4281	37
8470	140890	0	8502	140890	0	9154	138875	15882	38
20.210	33.839	0.000	20.210	33.839	0.000	23.550	31.936	26.030	39
20.380	34.390	0.000	20.420	33.730	0.000	27.080	29.660	25.730	40
1.203	5.812	0.000	1.201	5.700	0.000	1.479	5.085	0.810	41
1.288	0.013	0.000	1.292	0.011	0.000	1.703	0.024	0.028	42
10735.000	10735.000	0.000	10776.000	10776.000	0.000	11908.000	11908.000	11908.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Edgewater Unit4(All) (b)			Plant Name: Edgewater Unit4(WPL) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1969			1969		
4	Year Last Unit was Installed	1969			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	330.00			225.00		
6	Net Peak Demand on Plant - MW (60 minutes)	337			230		
7	Plant Hours Connected to Load	7227			0		
8	Net Continuous Plant Capability (Megawatts)	338			231		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	113			0		
12	Net Generation, Exclusive of Plant Use - KWh	1800027860			1260090017		
13	Cost of Plant: Land and Land Rights	2535175			1730370		
14	Structures and Improvements	7709345			5280556		
15	Equipment Costs	77100428			53112336		
16	Total Cost	87344948			60123262		
17	Cost per KW of Installed Capacity (line 5)	264.6817			267.2145		
18	Production Expenses: Oper, Supv, & Engr	103918			148332		
19	Fuel	25015932			17612636		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	871660			526640		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	378381			206738		
25	Misc Steam (or Nuclear) Power Expenses	386641			234849		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	172720			269420		
29	Maintenance of Structures	31689			37206		
30	Maintenance of Boiler (or reactor) Plant	2313796			2081721		
31	Maintenance of Electric Plant	403325			311966		
32	Maintenance of Misc Steam (or Nuclear) Plant	442589			313066		
33	Total Production Expenses	30120651			21742574		
34	Expenses per Net KWh	0.0167			0.0173		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Tires	Coal	Oil	Tires
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	Tons
37	Quantity (units) of Fuel Burned	1015658	5250	15636	711495	3688	10617
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8838	138875	15894	8838	138875	15894
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.610	31.936	26.030	23.550	31.936	26.030
40	Average Cost of Fuel per Unit Burned	24.060	33.790	25.760	24.190	33.890	25.770
41	Average Cost of Fuel Burned per Million BTU	1.361	5.793	0.810	1.369	5.811	0.811
42	Average Cost of Fuel Burned per KWh Net Gen	1.358	0.010	0.022	1.366	0.010	0.022
43	Average BTU per KWh Net Generation	10266.000	10266.000	10266.000	10265.000	10265.000	10265.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Edgewater Unit5(All)* (d)			Plant Name: *Edgewater Unit5(WPL)* (e)			Plant Name: *Nelson Dewey Unit 1* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1985			1985			1959			3
1985			1985			1959			4
380.00			285.00			100.00			5
450			338			109			6
8121			0			8203			7
419			314			110			8
0			0			0			9
0			0			0			10
113			0			0			11
2590086218			1975052342			621838000			12
2265391			1698672			127551			13
44496656			33703841			3878256			14
263670198			199534668			27498904			15
310432245			234937181			31504711			16
816.9270			824.3410			315.0471			17
272219			135395			155500			18
33063401			25328870			8321488			19
0			0			0			20
880297			657400			663418			21
0			0			0			22
0			0			0			23
393787			294939			283704			24
583556			499879			281331			25
0			0			0			26
0			0			0			27
386514			297102			232752			28
63421			48714			284111			29
3027180			2272371			1783116			30
439481			329510			313510			31
475900			357261			357934			32
39585756			30221441			12676864			33
0.0153			0.0153			0.0204			34
Coal	Oil		Coal	Oil		Coal	Oil	Tires	35
Tons	Barrels		Tons	Barrels		Tons	Barrels	Tons	36
1505900	5055	0	1148307	3838	0	333959	254	7	37
8712	138875	0	8712	138875	0	10073	135398	15500	38
19.890	31.936	0.000	19.620	31.936	0.000	22.270	30.178	28.130	39
21.850	31.390	0.000	21.950	31.490	0.000	24.890	32.390	28.140	40
1.254	5.381	0.000	1.260	5.400	0.000	1.236	5.685	0.908	41
1.270	0.006	0.000	1.276	0.006	0.000	1.337	0.001	0.000	42
10141.000	10141.000	0.000	10142.000	10142.000	0.000	10822.000	10822.000	10822.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Nelson Dewey Unit 2* (b)			Plant Name: *Nelson Dewey 1 and 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1962			1959		
4	Year Last Unit was Installed	1962			1962		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	100.00			200.00		
6	Net Peak Demand on Plant - MW (60 minutes)	112			0		
7	Plant Hours Connected to Load	7155			0		
8	Net Continuous Plant Capability (Megawatts)	112			222		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			54		
12	Net Generation, Exclusive of Plant Use - KWh	550497000			1172335000		
13	Cost of Plant: Land and Land Rights	0			127551		
14	Structures and Improvements	3576139			7444393		
15	Equipment Costs	37140818			59515459		
16	Total Cost	40716957			67087403		
17	Cost per KW of Installed Capacity (line 5)	407.1696			335.4370		
18	Production Expenses: Oper, Supv, & Engr	136798			292298		
19	Fuel	7051239			15372727		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	591890			1255308		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	250218			533922		
25	Misc Steam (or Nuclear) Power Expenses	249829			531160		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	206408			439160		
29	Maintenance of Structures	252663			536775		
30	Maintenance of Boiler (or reactor) Plant	2388067			4171183		
31	Maintenance of Electric Plant	323901			637411		
32	Maintenance of Misc Steam (or Nuclear) Plant	329050			686984		
33	Total Production Expenses	11780063			24456928		
34	Expenses per Net KWh	0.0214			0.0209		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Tires	Coal	Oil	Tires
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	Tons
37	Quantity (units) of Fuel Burned	281769	245	93	615728	499	100
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10134	135398	15500	10101	135398	15500
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.270	30.178	28.130	22.270	30.178	28.130
40	Average Cost of Fuel per Unit Burned	24.990	32.440	28.140	24.940	32.410	28.140
41	Average Cost of Fuel Burned per Million BTU	1.233	5.715	0.908	1.234	5.700	0.908
42	Average Cost of Fuel Burned per KWh Net Gen	1.279	0.001	0.000	1.310	0.001	0.000
43	Average BTU per KWh Net Generation	10382.000	10382.000	10382.000	10615.000	10615.000	10615.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Rock River Unit 1* (d)			Plant Name: *Rock River Unit 2* (e)			Plant Name: *Rock River Units 1&2* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1954			1955			1954			3
1954			1955			1955			4
75.00			75.00			150.00			5
76			77			0			6
3229			2699			0			7
75			73			148			8
0			0			0			9
0			0			0			10
0			0			31			11
117709050			112635536			230344586			12
473745			170137			614448			13
4007706			4359359			8286969			14
16733476			25958176			42153062			15
21214927			30487672			51054479			16
282.8657			406.5023			340.3632			17
106301			106274			212575			18
6063855			5365610			11429465			19
0			0			0			20
341495			377152			718647			21
0			0			0			22
0			0			0			23
168324			145681			314005			24
306697			284992			591689			25
0			0			0			26
0			0			0			27
166059			149948			316007			28
28022			25566			53588			29
495358			421526			916884			30
219943			345534			565476			31
66954			63712			130666			32
7963008			7285995			15249002			33
0.0676			0.0647			0.0662			34
Coal	Oil	Gas		Oil	Gas	Coal	Oil	Gas	35
Tons	Barrels	Mcf		Barrels	Mcf	Tons	Barrels	Tons	36
0	481	1450350	0	568	1415123	0	1049	2865473	37
0	141212	997645	0	141212	997024	0	141212	997338	38
0.000	32.038	4.170	0.000	32.038	3.780	0.000	32.038	3.970	39
0.000	27.870	4.170	0.000	27.640	3.780	0.000	27.750	3.970	40
0.000	4.698	4.178	0.000	4.661	3.787	0.000	4.678	3.985	41
0.000	0.011	5.136	0.000	0.014	4.744	0.000	0.013	4.944	42
0.000	12317.000	12317.000	0.000	12556.000	12556.000	0.000	12434.000	12434.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Rock River Unit 3* (b)			Plant Name: *Rock River Unit 4* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1967			1968		
4	Year Last Unit was Installed	1967			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00			15.00		
6	Net Peak Demand on Plant - MW (60 minutes)	24			18		
7	Plant Hours Connected to Load	12			16		
8	Net Continuous Plant Capability (Megawatts)	22			16		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	31			31		
12	Net Generation, Exclusive of Plant Use - KWh	0			148000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	124880			96435		
15	Equipment Costs	3118041			2135755		
16	Total Cost	3242921			2232190		
17	Cost per KW of Installed Capacity (line 5)	120.1082			148.8127		
18	Production Expenses: Oper, Supv, & Engr	30			60957		
19	Fuel	24973			24441		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	5869			4345		
25	Misc Steam (or Nuclear) Power Expenses	682			728		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	30			361		
29	Maintenance of Structures	2578			1002		
30	Maintenance of Boiler (or reactor) Plant	14843			29548		
31	Maintenance of Electric Plant	0			0		
32	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
33	Total Production Expenses	49005			121382		
34	Expenses per Net KWh	0.0000			0.8201		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
37	Quantity (units) of Fuel Burned	4153	0	0	4161	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	996495	0	0	995686	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.010	0.000	0.000	5.870	0.000	0.000
40	Average Cost of Fuel per Unit Burned	6.010	0.000	0.000	5.870	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	6.034	0.000	0.000	5.899	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	16.514	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000	0.000	27994.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Rock River Unit 5* (d)	Plant Name: *Rock River Unit 6* (e)	Plant Name: *Rock River Units 5&6* (f)	Line No.
Gas Turbine	Gas Turbine	Gas Turbine	1
Conventional	Conventional	Conventional	2
1973	1973	1973	3
1973	1973	1973	4
51.00	51.00	102.00	5
68	68	0	6
390	715	0	7
57	55	113	8
0	0	0	9
0	0	0	10
31	31	31	11
17342250	31967450	49309700	12
0	0	0	13
41304	41304	82608	14
4431991	4405658	8727526	15
4473295	4446962	8810134	16
87.7117	87.1953	86.3739	17
212	345	558	18
982203	1769564	2751767	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
22951	41381	64331	24
26211	79105	105316	25
0	0	0	26
0	0	0	27
1320	1665	2985	28
1159	1965	3124	29
1230	1038	2269	30
380510	691719	1072229	31
0	0	0	32
1415796	2586782	4002579	33
0.0816	0.0809	0.0812	34

Gas	Oil		Gas	Oil		Gas	Oil		35
Mcf	Barrels		Mcf	Tons		Mcf	Barrels		36
235986	586	0	438567	586	0	674553	1173	0	37
998035	140058	0	997617	140058	0	997763	140058	0	38
4.120	21.377	0.000	4.000	21.377	0.000	4.040	21.377	0.000	39
4.120	15.010	0.000	4.000	27.870	0.000	4.040	21.420	0.000	40
4.133	2.552	0.000	4.007	4.740	0.000	4.051	3.646	0.000	41
5.613	0.051	0.000	5.484	0.051	0.000	5.530	0.051	0.000	42
13780.000	13780.000	0.000	13794.000	13794.000	0.000	13789.000	13789.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Sheepskin* (b)			Plant Name: *S Fond du Lac Unit 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			1994		
4	Year Last Unit was Installed	1971			1994		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	40.00			86.00		
6	Net Peak Demand on Plant - MW (60 minutes)	43			100		
7	Plant Hours Connected to Load	114			673		
8	Net Continuous Plant Capability (Megawatts)	38			85		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	31			0		
12	Net Generation, Exclusive of Plant Use - KWh	3067400			28935400		
13	Cost of Plant: Land and Land Rights	17831			162273		
14	Structures and Improvements	108501			723455		
15	Equipment Costs	4639290			24913436		
16	Total Cost	4765622			25799164		
17	Cost per KW of Installed Capacity (line 5)	119.1406			299.9903		
18	Production Expenses: Oper, Supv, & Engr	0			941		
19	Fuel	219795			1931099		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	9797			110167		
25	Misc Steam (or Nuclear) Power Expenses	1045			33677		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	78			2813		
29	Maintenance of Structures	496			7206		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	14036			64635		
32	Maintenance of Misc Steam (or Nuclear) Plant	0			58		
33	Total Production Expenses	245247			2150596		
34	Expenses per Net KWh	0.0800			0.0743		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
37	Quantity (units) of Fuel Burned	48404	0	0	468475	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	999195	0	0	1005716	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.540	0.000	0.000	4.120	0.000	0.000
40	Average Cost of Fuel per Unit Burned	4.540	0.000	0.000	4.120	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	4.545	0.000	0.000	4.099	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	7.166	0.000	0.000	6.674	0.000	0.000
43	Average BTU per KWh Net Generation	15767.000	0.000	0.000	16283.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: S Fond du Lac Unit 3 (d)	Plant Name: S Fond du Lac U2&3 (e)	Plant Name: Kewaunee (f)	Line No.
Gas Turbine	Gas Turbine	Nuclear	1
Conventional	Conventional	Conventional	2
1994	1994	1974	3
1994	1994	1974	4
86.00	172.00	219.00	5
93	193	0	6
254	0	8515	7
83	168	0	8
0	0	0	9
0	0	0	10
0	2	0	11
11218400	40153800	1809618000	12
162273	324546	434159	13
720220	1442167	21116714	14
24805506	49707655	146045586	15
25687999	51474368	167596459	16
298.6977	299.2696	765.2806	17
826	1767	5393451	18
724635	2655734	8838916	19
0	0	15697	20
0	0	3546696	21
0	0	0	22
0	0	0	23
82550	192717	320988	24
19302	52979	15898430	25
0	0	1170	26
0	0	0	27
1938	4750	3684279	28
542	7749	315674	29
0	0	5678563	30
25219	89853	1702436	31
58	117	1448858	32
855070	3005666	46845158	33
0.0762	0.0749	0.0259	34

Gas			Gas			Nuclear			35
Mcf			Mcf			Thermal			36
724635	0	0	644970	0	0	238470	0	0	37
1005685	0	0	1005709	0	0	81083827	0	0	38
4.110	0.000	0.000	4.120	0.000	0.000	34.440	0.000	0.000	39
4.110	0.000	0.000	4.120	0.000	0.000	37.065	0.000	0.000	40
4.083	0.000	0.000	4.094	0.000	0.000	0.457	0.000	0.000	41
6.459	0.000	0.000	6.614	0.000	0.000	0.454	0.000	0.000	42
15822.000	0.000	0.000	16154.000	0.000	0.000	10794.000	0.000	0.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: S Fond du Lac Unit 1 (b)			Plant Name: S Fond du Lac Unit 4 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1992			1995		
4	Year Last Unit was Installed	1993			1996		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	86.00			86.00		
6	Net Peak Demand on Plant - MW (60 minutes)	92			96		
7	Plant Hours Connected to Load	607			155		
8	Net Continuous Plant Capability (Megawatts)	82			85		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	26383000			6277200		
13	Cost of Plant: Land and Land Rights	50750			50750		
14	Structures and Improvements	2161190			68712		
15	Equipment Costs	29151560			36553204		
16	Total Cost	31363500			36672666		
17	Cost per KW of Installed Capacity (line 5)	364.6919			426.4263		
18	Production Expenses: Oper, Supv, & Engr	51135			51071		
19	Fuel	1755428			439855		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	99940			74426		
25	Misc Steam (or Nuclear) Power Expenses	36020			26601		
26	Rents	0			0		
27	Allowances	0			3		
28	Maintenance Supervision and Engineering	2909			2866		
29	Maintenance of Structures	3922			1611		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	589656			386101		
32	Maintenance of Misc Steam (or Nuclear) Plant	5551			5551		
33	Total Production Expenses	2544561			988085		
34	Expenses per Net KWh	0.0964			0.1574		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
37	Quantity (units) of Fuel Burned	426522	0	0	79256	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1006097	0	0	1004877	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.120	0.000	0.000	4.120	0.000	0.000
40	Average Cost of Fuel per Unit Burned	4.120	0.000	0.000	5.550	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	4.091	0.000	0.000	5.523	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	6.654	0.000	0.000	7.007	0.000	0.000
43	Average BTU per KWh Net Generation	16265.000	0.000	0.000	12688.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: S Fond du Lac U1&4 (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Gas Turbine			1
Conventional			2
1992			3
1996			4
172.00	0.00	0.00	5
188	0	0	6
0	0	0	7
167	0	0	8
0	0	0	9
0	0	0	10
2	0	0	11
32660200	0	0	12
101500	0	0	13
2229902	0	0	14
65704763	0	0	15
68036165	0	0	16
395.5591	0.0000	0.0000	17
102206	0	0	18
2195273	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
174366	0	0	24
62621	0	0	25
0	0	0	26
0	0	0	27
5775	0	0	28
5533	0	0	29
0	0	0	30
975757	0	0	31
11102	0	0	32
3532633	0	0	33
0.1082	0.0000	0.0000	34

Gas									35
Mcf									36
505778	0	0	0	0	0	0	0	0	37
1005906	0	0	0	0	0	0	0	0	38
4.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
4.340	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
4.315	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
6.722	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
15578.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43

Schedule Page: 402 Line No.: -1 Column: e

Operated as a joint facility; showing total of all owners.

Schedule Page: 402 Line No.: -1 Column: f

Footnote Linked. See note on 402, Row: -1, col/item: e

Schedule Page: 402.1 Line No.: -1 Column: b

Footnote Linked. See note on 402, Row: -1, col/item: e

Schedule Page: 402.1 Line No.: -1 Column: c

Operated as a joint facility; showing WPL total only.

Schedule Page: 402.1 Line No.: -1 Column: d

Footnote Linked. See note on 402.1, Row: -1, col/item: c

Schedule Page: 402.1 Line No.: -1 Column: e

Footnote Linked. See note on 402.1, Row: -1, col/item: c

Schedule Page: 402.2 Line No.: -1 Column: b

Footnote Linked. See note on 402, Row: -1, col/item: e

Schedule Page: 402.2 Line No.: -1 Column: c

Footnote Linked. See note on 402.1, Row: -1, col/item: c

Schedule Page: 402.2 Line No.: -1 Column: d

Footnote Linked. See note on 402, Row: -1, col/item: e

Schedule Page: 402.2 Line No.: -1 Column: e

Footnote Linked. See note on 402.1, Row: -1, col/item: c

Schedule Page: 402.5 Line No.: -1 Column: c

WPL only

Schedule Page: 402.5 Line No.: -1 Column: d

Footnote Linked. See note on 402.5, Row: -1, col/item: c

Schedule Page: 402.5 Line No.: -1 Column: e

Footnote Linked. See note on 402.5, Row: -1, col/item: c

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Joint owner - 41%

Nuclear fuel costs include A&G costs billed by the Host Company, not normally allocated to WP&L facilities.

Schedule Page: 402.6 Line No.: -1 Column: b

WPPI only

Schedule Page: 402.6 Line No.: -1 Column: c

Footnote Linked. See note on 402.6, Row: -1, col/item: b

FOOTNOTE DATA

Schedule Page: 402.6 Line No.: -1 Column: d

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Prairie du Sac (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1914	
4	Year Last Unit was Installed	1940	
5	Total installed cap (Gen name plate Rating in MW)	28.50	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	36	0
7	Plant Hours Connect to Load	8,760	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	30	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	170,980,800	0
13	Cost of Plant		
14	Land and Land Rights	797,253	0
15	Structures and Improvements	649,914	0
16	Reservoirs, Dams, and Waterways	2,948,181	0
17	Equipment Costs	3,201,354	0
18	Roads, Railroads, and Bridges	0	0
19	TOTAL cost (Total of 14 thru 18)	7,596,702	0
20	Cost per KW of Installed Capacity (line 5)	266.5509	0.0000
21	Production Expenses		
22	Operation Supervision and Engineering	50,824	0
23	Water for Power	113,347	0
24	Hydraulic Expenses	15,432	0
25	Electric Expenses	56,674	0
26	Misc Hydraulic Power Generation Expenses	156,579	0
27	Rents	0	0
28	Maintenance Supervision and Engineering	45,927	0
29	Maintenance of Structures	0	0
30	Maintenance of Reservoirs, Dams, and Waterways	46,342	0
31	Maintenance of Electric Plant	36,065	0
32	Maintenance of Misc Hydraulic Plant	85	0
33	Total Production Expenses (total 22 thru 32)	521,275	0
34	Expenses per net KWh	0.0030	0.0000

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0.0000	0.0000	0.0000	20
			21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro Plants:					
2	Kilbourn	1907	10.00	10.0	65,590	4,404,307
3	Shawano	1928	0.75			
4						
5	Landfill:					
6	Berlin	2001	2.42		14,533	2,394,969
7	Deer Ridge Dairy	2001	0.14		694	253,992
8	Double S Dairy	2001	0.20		500	70,455
9						
10	Internal Combustion:					
11	Portable Generation:	1946	0.50			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
440,431	242,698		118,885			2
						3
						4
						5
989,657	73,728	149,286	25,447	Methane Gas	103	6
1,814,229	5,959	8,390	4,811	Methane Gas	121	7
352,275	5,236	9,750	8,229	Methane Gas	195	8
						9
						10
				Oil		11
						12
						13
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FOOTNOTE DATA

Schedule Page: 410 Line No.: 6 Column: j

The maintenance costs for Berlin landfill have been allocated to A&G expense, Ferc accounts 920, 921, 923, and 924.

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	20TH STREET 1	DISTRIBUTION U	138.00	13.10	
2	32ND STREET 1	DISTIRBUTION U	67.00	13.10	
3	3RD STREET 5	DISTRIBUTION PA	69.00	13.10	
4	3RD STREET 5	DISTRIBUTION PA	69.00	12.40	
5	ALBANY 6	DISTRIBUTION 4	13.80	13.10	
6	ARNOTT 7	DISTRIBUTION U	69.00	13.10	
7	BARABOO 11	DISTRIBUTION CA	69.00	13.10	
8	BELLEVILLE 15	DISTRIBUTION U	69.00	13.10	
9	BERLIN 7	DISTRIBUTION U	69.00	13.10	
10	BLACKHAWK 2	DISTRIBUTION PA	138.00	13.10	
11	BLACKSMITH 6	DISTRIBUTION U	69.00	13.10	
12	BRANDON 8	DISTRIBUTION U	69.00	13.10	
13	BRICKCHURCH 13	DISTRIBUTION U	138.00	13.10	
14	BRISBOIS 9	DISTRIBUTION U	69.00	13.10	
15	BRISTOL 13	DISTRIBUTION U	69.00	13.00	
16	BRISTOL 13	DISTRIBUTION U	69.00	12.40	
17	BROOKLYN 15	DISTRIBUTION U	67.00	13.10	
18	BURKE 15	DISTRIBUTION U	69.00	24.90	
19	BURKE 15	DISTRIBUTION U	24.90	12.40	
20	CAMBRIDGE 15	DISTRIBUTION U	138.00	13.10	
21	CENTER STREET 5	DISTRIBUTION U	69.00	13.10	
22	CLINTON 2	DISTRIBUTIN U	69.00	12.40	
23	COLLADAY 15	DISTRIBUTION U	138.00	13.10	7.50
24	COTTAGE GROVE 15	DISTRIBUTION U	69.00	13.10	
25	COUNCIL CREEK 10	DISTRIBUTION U	138.00	13.10	
26	CRANSTON 2	DISTRIBUTION U	67.00	13.10	
27	CROSS COUNTRY 15	DISTRIBUTION U	69.00	13.10	
28	CROSS COUNTRY 15	DISTRIBUTION U	69.00	24.90	
29	DANA 4	DISTRIBUTION U	67.00	13.10	
30	DARLINGTON 9	DISTRIBUTION U	138.00	13.10	
31	DARTFORD 8	DISTRIBUTION U	69.00	12.40	
32	DARTFORD 8	DISTRIBUTION U	69.00	24.90	
33	DEERFIELD 15	DISTRIBUTION U	12.40	8.30	
34	DEERFIELD 15	DISTRIBUTION U	26.40	12.40	
35	DEERFIELD 15	DISTRIBUTION U	24.30	8.30	
36	DEFOREST 15	DISTRIBUTION U	69.00	13.10	
37	DEFOREST 15	DISTRIBUTION U	69.00	12.40	
38	DELEVAN 13	DISTRIBUTION U	69.00	13.10	
39	DELL CREEK 11	DISTRIBUTION U	69.00	12.40	
40	DICKINSON 2	DISTRIBUTION U	138.00	12.40	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
33	1		OA/FA/FA LTC			1
22	1		OA/FA/FA			2
22	1		OA/FA/FA LTC			3
25	1		OA/FA/FA LTC			4
11	1		OA/FFA			5
11	1		OA/FA			6
22	1		OA/FA/FOA LTC			7
14	1		OA/FA			8
20	1		OA/FA/FA			9
33	1		OA/FA/FA			10
14	1		OA/FA			11
14	1		OA/FA			12
14	1		OA/FA			13
22	1		OA/FA/FA LTC			14
25	1		OA/FA/FA			15
12	1		OA/FA			16
14	1		OA/FA			17
25	1		OA/FA/FA			18
13	1		OA/FA			19
11	1		OA/FFA			20
22	1		OA/FA/FA LTC			21
11	1		OA/FA LTC			22
14	1		OA/FA			23
25	1		OA/FA/FA LTC			24
22	1		OA/FFA			25
22	1		OA/FA/FA			26
22	1		OA/FA/FA			27
25	1		OA/FA/FA			28
13	1		OA/FA			29
14	1		OA/FA			30
11	1		OA/FFA			31
14	1		OA/FA			32
3		1	OA			33
13	1		OA/FA			34
4	1					35
22	1		OA/FA/FA			36
25	1		OA/FA/KA			37
22	1		OA/FA/FA			38
12	1		OA/FA			39
22	1		OA/FA/FA			40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	DODGEVILLE 9	DISTRIBUTION U	69.00	13.10	
2	DORSET CORNERS 10	DISTRIBUTION U	67.00	13.10	
3	EAST BELOIT 2	DISTRIBUTION U	69.00	12.40	
4	EAST SCOTT STREET 3	DISTRIBUTION CA	138.00	13.10	
5	EDEN 9	DISTRIBUTION U	69.00	13.10	
6	EDGEWATER 1	DISTRIBUTION CA	135.00	13.10	
7	ERDMAN 5	DISTRIBUTION U	138.00	13.10	
8	FALL RIVER 12	DISTRIBUTION U	69.00	13.10	
9	FOX LAKE 5	DISTRIBUTION U	138.00	13.10	
10	FRIENDSHIP 10	DISTRIBUTION U	69.00	12.40	
11	GASTON ROAD 15	DISTRIBUTION U	69.00	12.40	
12	GENERAL 4	DISTRIBUTION U	138.00	24.90	
13	GENERAL 4	DISTRIBUTION U	69.00	13.10	
14	HAMILTON STREET 12	DISTRIBUTION U	69.00	13.10	
15	HICKORY STREET 3	DISTRIBUTION U	67.00	13.10	
16	HILLSIDE 9	DISTRIBUTION U	69.00	13.10	
17	HILLSIDE 9	DISTRIBUTION U	69.00	12.40	
18	HORICON 5	DISTRIBUTION U	67.00	13.10	
19	HORICON INDUSTRIAL 5	DISTRIBUTION U	69.00	13.10	
20	HOUGHTON ROCK 10	DISTRIBUTION U	69.00	12.40	
21	HUEBNER 1	DISTRIBUTION RC	138.00	12.40	
22	IDLE HOUR 6	DISTRIBUTION U	68.00	12.40	
23	ISHNALA 11 (a)	DISTRIBUTION U	24.90	12.40	
24	ISLAND 11	DISTRIBUTION U	69.00	12.40	
25	KATZENBERG 13	DISTRIBUTION U	69.00	13.10	
26	KETTLE MORAINE 3	DISTRIBUTION U	138.00	13.10	
27	KIELER 9	DISTRIBUTION U	67.00	13.10	
28	KILBOURN 11	DISTRIBUTION U	69.00	13.10	
29	LAKE DELTON 11	DISTRIBUTION U	69.00	24.90	
30	LAKE GENEVA 13	DISTRIBUTION U	69.00	13.10	
31	LAMAR 4	DISTRIBUTION U	69.00	13.10	
32	LAMAR 4	DISTRIBUTION U	69.00	12.40	
33	LANCASTER 9	DISTRIBUTION U	69.00	13.10	
34	LANCASTER DISTR 9	DISTRIBUTION U	69.00	12.40	
35	LANDS END 9	DISTRIBUTION U	69.00	13.10	
36	LEDGEVIEW 3	DISTRIBUTION U	138.00	12.40	
37	LOCH MIRROR 11	DISTRIBUTION U	69.00	13.10	
38	LOCH MIRROR 11	DISTRIBUTION U	69.00	12.40	
39	LODESTAR 1	DISTRIBUTION RC	138.00	13.10	
40	LONDON 15	DISTRIBUTION U	138.00	24.90	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	1		OA/FA/FA			1
13	1		OA/FA			2
25			OA/FA/FA			3
22	1		OA/FA/LTC			4
11	1		OA/FFA			5
22	1		OA/FA/FA			6
22	1		OA/FA/FA			7
11	1					8
14	1		OA/FA/FA			9
11	1		OA/FA			10
25	1		OA/FA/FA LTC			11
33	1		OA/FA/FA			12
22	1		OA/FA/FA LTC			13
14	1		OA/FA			14
22	1		OA/FA/FA LTC			15
22	1		OA/FA/FA LTC			16
6	1		OA/FA			17
13	1		OA/FA			18
14	1		OA/FA			19
14	1		OA/FA			20
22	1		OA/FA/FOA LTC			21
22	1					22
20	1		OA/FA/FA			23
22	1		OA/FA/FA			24
22	1		OA/FA			25
14	1		OA/FA			26
11	1		OA/FFA			27
25	1		OA/FA/FA			28
25	1		OA/FA/FA LTC			29
22	1		OA/FA/FA			30
25	1		OA/FA/FA			31
14	1		OA/FA			32
14	1		OA/FA			33
11	1		OA/FA			34
25	1		OA/FA/FA			35
22	1		OA/FA/FA LTC			36
22	1		OA/FA/FA LTC			37
28	1		OA/FA/FA			38
14	1		OA/FA			39
22	1		OA/FA/FA			40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	MACKFORD PR 8	DISTRIBUTION U	69.00	13.10	
2	MACY STREET 3	DISTRIBUTION U	67.00	13.10	
3	MANAWA 7	DISTRIBUTION U	69.00	13.10	
4	MARINE 2	DISTRIBUTION U	138.00	13.10	
5	MARION 7	DISTRIBUTION U	69.00	12.40	
6	MARKESAN 8	DISTRIBUTION U	69.00	13.10	
7	MAUSTON 10	DISTRIBUTION U	69.00	12.40	
8	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
9	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
10	MCCUE 4	DISTRIBUTION U	67.00	13.10	
11	MCFARLAND 15	DISTRIBUTION U	69.00	13.10	
12	MCGREGOR 9	DISTRIBUTION U	69.00	13.10	
13	MERRIMAC 11	DISTRIBUTION U	67.00	13.10	
14	MILTON LAWNS 4	DISTRIBUTION U	69.00	12.40	
15	MINERAL POINT 9	DISTRIBUTION U	69.00	13.10	
16	MOBILE AREA	DISTRIBUTION	138.00	12.40	
17	MOBILE AREA	DISTRIBUTION	138.00	12.40	
18	MONROE CENTRAL 6	DISTRIBUTION U	69.00	13.10	
19	MONTICELLO 6	DISTRIBUTION U	69.00	12.40	
20	MOORE STREET 11	DISTRIBUTION U	69.00	13.10	
21	MORRIS STREET 3	DISTRIBUTION U	67.00	13.10	
22	MOUNT HOREB 15	DISTRIBUTION U	67.00	13.10	
23	NORTH BEAVER DAM 5	DISTRIBUTION U	138.00	13.10	
24	NORTH LAKE GENEVA 13	DISTRIBUTION RC	138.00	13.10	
25	NORTH TOMAH 10	DISTRIBUTION U	69.00	13.10	
26	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	12.40	
27	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	13.10	
28	NELSON DEWEY 9	DISTRIBUTION CA	69.00	12.40	
29	NICOLET 1	DISTRIBUTION U	67.00	13.10	
30	NEW GLARUS 1	DISTRIBUTION U	69.00	12.40	
31	NORTHGATE 1	DISTRIBUTION U	67.00	13.10	
32	NORTHWEST BELOIT 2	DISTRIBUTION U	69.00	13.10	
33	NORTHWEST RIPON 8	DISTRIBUTION U	69.00	13.10	
34	OMRO 7	DISTRIBUTION U	69.00	12.40	
35	OREGON 15	DISTRIBUTION U	69.00	13.10	
36	OREGON 15	DISTRIBUTION U	69.00	13.10	
37	PARKVIEW 4	DISTRIBUTION U	69.00	13.10	
38	PARKVIEW 4	DISTRIBUTION U	69.00	13.10	
39	PENDA 12	DISTRIBUTION U	138.00	13.10	
40	PINE RIVER 9	DISTRIBUTION U	69.00	13.10	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
14	1		OA/FA			1
22	1		OA/FA/FOA LTC			2
11	1		OA/FA			3
22	1		OA/FA/FA LTC			4
11	1		OA/FA			5
14	1		OA/FA			6
14	1		OA/FA			7
14	1		OA/FA			8
14	1		OA/FA			9
22	1		OA/FA/FA			10
22	1		OA/FFA			11
25	1		OA/FA/FA			12
13	1		OA/FA			13
33	1		OA/FA/FA LTC			14
14	1		OA/FFA			15
20		1	FOA			16
14	1		FOA			17
22	1		OA/FA/FOA			18
14	1		OA/FA			19
22	1		OA/FA/DOA LTC			20
22	1		OA/FA/FA LTC			21
14	1		OA/FA			22
22	1		OA/FA/FA LTC			23
22	1		OA/FA/FA			24
14	1		OA/FA			25
25	1		OA/FA/FA			26
22	1		OA/FA/FA LTC			27
7	1		OA/FA			28
22	1		OA/FA/FA LTC			29
11	1					30
33	1		OA/FA/FA			31
14	1		OA/FA			32
11	1		OA/FFA			33
14	1		OA/FA			34
14	1		OA/FA			35
14	1		OA/FA			36
22	1		OA/FFA/FFA			37
33	1		ONAN/ONAF/ONAF			38
14	1		OA/FA			39
22	1		OA/FFA/FFA			40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PIONEER 9	DISTRIBUTION U	68.00	12.40	
2	PLEASANT VIEW 15	DISTRIBUTION U	138.00	12.40	
3	POLAR 18	DISTRIBUTION U	69.00	24.90	
4	PORTABLE TRANSFRMR AREA	DISTRIBUTION U	138.00	13.10	
5	PORT EDWARDS 10	DISTRIBUTION U	138.00	12.40	
6	PORT EDWARDS 10	DISTRIBUTION U	69.00	12.40	
7	PORTAGE 12	DISTRIBUTION U	138.00	13.10	
8	PORTAGE IND PARK 12	DISTRIBUTION U	69.00	13.10	
9	PORTAGE IND PARK 12	DISTRIBUTION U	69.00	13.10	
10	POTOSI 9	DISTRIBUTION U	138.00	13.10	
11	POYNETTE 12	DISTRIBUTION U	69.00	13.10	
12	PRAIRIE DU SAC 11	DISTRIBUTION U	69.00	13.10	
13	REEDSBURG 11	DISTRIBUTION U	69.00	12.40	
14	RICHLAND 9	DISTRIBUTION U	69.00	13.10	
15	RIENZI ROAD 3	DISTRIBUTION U	69.00	13.10	
16	RIPON 8	DISTRIBUTION PA	69.00	13.10	
17	RIPON INDUSTRIAL PARK 8	DISTRIBUTION U	69.00	12.40	
18	RIVER RUN 7	DISTRIBUTION U	69.00	12.40	
19	RIVERSIDE 1	DISTRIBUTION U	69.00	13.10	
20	ROEDER 8	DISTRIBUTION U	138.00	24.90	
21	ROSENDALE 8	DISTRIBUTION U	67.00	13.10	
22	RUDOLPH 10	DISTRIBUTION U	69.00	13.10	
23	RUSSEL 4	DISTRIBUTION U	69.00	13.00	
24	SOUTH BEAVER DAM 5	DISTRIBUTION U	69.00	13.00	
25	SOUTH LAKE GENEVA 13	DISTRIBUTION U	69.00	12.40	
26	SOUTH MONROE 6	DISTRIBUTION U	69.00	13.10	
27	SARATOGA 10	DISTRIBUTION U	69.00	13.10	
28	SAUK PRAIRIE 11	DISTRIBUTION U	69.00	13.10	
29	SAUK TRAIL 1	DISTRIBUTION U	138.00	13.10	
30	SAUNDERS CREEK 4	DISTRIBUTION U	67.00	13.10	
31	SILVER LAKE 7	DISTRIBUTION U	69.00	12.40	
32	SPRING GREEN 9	DISTRIBUTION U	138.00	24.90	
33	SPRING GREEN 9	DISTRIBUTION U	69.00	13.10	
34	SPRING GREEN 9	DISTRIBUTION U	24.00	12.00	
35	SPRINGBROOK 5	DISTRIBUTION U	69.00	13.10	
36	SUN PRAIRIE 15	DISTRIBUTION U	69.00	12.40	
37	SUN RISE 4	DISTRIBUTION U	138.00	12.40	
38	TIMBER LANE 15	DISTRIBUTION U	69.00	12.40	
39	TOKEN CREEK 15	DISTRIBUTION U	69.00	13.10	
40	TOKEN CREEK 15	DISTRIBUTION U	24.90	12.40	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
14	1		OA/FA			1
25	1		OA/FA/FA			2
11	1		OA/FA			3
14		1				4
25	1		OA/FA/FA			5
14	1		OA/FA/LTC			6
22	1		OA/FA/FA LTC			7
14	1		OA/FA			8
25	1		OA/FA/FA			9
14	1		OA/FA			10
14	1		OA/FA			11
11	1		OA/FFA			12
25	1		OA/FA/FA			13
14	1		OA/FA			14
22	1		OA/FA/FA LTC			15
22	1		OA/FA/FOA LTC			16
25	1		OA/FA/FA LTC			17
14	1		OA/FA			18
22	1		OA/FA/FA			19
20	1		OA/FA/FA			20
14	1		OA/FA			21
11	1		OA/FA			22
22	1		OA/FA/FA			23
25	1		OA/FA/FA			24
14	1		OA/FA			25
22	1		OA/FA/FA LTC			26
14	1		OA/FA			27
11	1		OA/FFA			28
22	1		OA/FA/FA			29
14	1		OA/FFA			30
14	1		OA/FA			31
25	1		OA/FA/FA			32
14	1		OA/FA			33
7	1		OA/FA			34
11	1		OA/FFA			35
13	1		OA/FA			36
33	1		OA/FA/FA			37
22	1		OF/FA/FA LTC			38
22	1		OA/FA/FA LTC			39
13	1		OA/FA			40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	TOMAH IND PARK 10	DISTRIBUTION U	69.00	13.10	
2	TRAXLER 4	DISTRIBUTION U	69.00	13.10	
3	TRIPP ROAD 4	DISTRIBUTION U	138.00	12.40	
4	TROY 11	DISTRIBUTION U	138.00	13.10	
5	TURTLE 2	DISTRIBUTION U	67.00	13.10	
6	TWIN LAKES 13	DISTRIBUTION U	69.00	12.50	
7	VENTURE 4	DISTRIBUTION U	138.00	12.40	
8	VERONA 15	DISTRIBUTION U	69.00	13.10	
9	VERONA 15	DISTRIBUTION U	69.00	24.90	
10	VESPER 16	DISTRIBUTION U	69.00	13.10	
11	VIKING 4	DISTRIBUTION U	138.00	13.10	
12	WAUPUN 5	DISTRIBUTION U	69.00	13.10	
13	WAUTOMA 7	DISTRIBUTION U	69.00	12.40	
14	WEST MAUSTON 10	DISTRIBUTION U	69.00	13.10	
15	WALWORTH 13	DISTRIBUTION U	69.00	13.10	
16	WALWORTH 13	DISTRIBUTION U	69.00	13.10	
17	WEST DARIEN 13	DISTRIBUTION U	69.00	12.40	
18	WEST TOWN 15	DISTRIBUTION U	69.00	13.10	
19	WILLIAMS BAY 2230 13	DISTRIBUTION U	138.00	13.00	
20	WILLOW LAWN 3	DISTRIBUTION RC	69.00	12.40	
21	WINNECONNE 7	DISTRIBUTION U	69.00	12.40	
22	WYOMING VALLEY 9	DISTRIBUTION U	138.00	24.90	
23	WYOMING VALLEY 9	DISTRIBUTION U	24.90	12.40	
24	YAHARA RIVER 15	DISTRIBUTION U	138.00	12.40	
25	ZENDA 13	DISTRIBUTION U	69.00	13.10	
26	SUBSTATIONS LESS THAN 10 MVA	DISTRIBUTION U			
27	TOTAL DISTRIBUTION		15201.50	2503.10	7.50
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1		OA/FFA			1
22	1		OA/FA/FA LTC			2
14	1		OA/FA/FA			3
11	1		OA/FFA			4
22	1		OA/FA/FA LTC			5
20	1		OA/FA/FA			6
25	1		OA/FA/FA LTC			7
25	1		OA/FA/FA			8
14	1		OA/FA			9
14	1		OA/FA			10
22	1		OA/FA/FA			11
11	1		OA/FA			12
14	1		OA/FA			13
14	1		OA/FA			14
14	1		OA/FA			15
14	1		OA/FA			16
25	1		OA/FA/FA			17
33	1		OA/FA/FA			18
22	1		OA/FA/FA			19
25	1		OA/FA/FA			20
11	1		OA/FA			21
20	1		OA/FA/FA			22
6	1		OA/FA			23
25	1		OA/FA/FA LTC			24
11	1		OA/FFA			25
399						26
3751	181	3				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426.4 Line No.: 26 Column: a

WPL owns 64 smaller substations (less than 10 MVA), not included in the above list.

Schedule Page: 426.4 Line No.: 27 Column: a

Total number of substations with distribution is 225.

Schedule Page: 426.4 Line No.: 27 Column: b

CA: Continuously attended
PA: Partially attended
RC: Remote control
U: Unattended

Schedule Page: 426.4 Line No.: 27 Column: i

DISC: Oil air
PUR: Purchased for resale
OA: Oil air
FA: Forced air
FOA: Forced oil air
FFA: Future forced air
H: Oil air
ONAN: Oil natural air natural
ONAF: Oil natural air forced
OFAF: Oil forced air forced

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LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

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Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Water Services	W-16	Ed. 12-89	
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RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATIONS

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)	Common Equity (b) (000)	Common Equity plus ITC (c) (000)
Common Stock Outstanding	66,183	66,183
Premium on Capital Stock based on monthly	111,051	111,051
Capital Stock Expense averages if available		
Retained Earnings	382,831	382,831
OCI-Minimum Pension Liability	(15,096)	(15,096)
OCI-Cash Flow Hedge Gain/Loss	163	163
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)		12,417
Other (Specify): Gain on Preferred Stock	321	321
Stockholder Donation	86,050	86,050
Capital Stock Surplus/Discount on Capital Stock (Net)	75,014	75,014
Investment in Non-Utility Operations	(668)	(668)
Less Common Equity Portion of Shared Savings Investment	(71,821)	(71,821)
Less Common Equity Portion of Net MGP Investment	(3,504)	(3,504)
Less Investment in ATC	(86,360)	(86,360)
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)	544,164	556,581
Net Income		
Add:		
Net Income	77,614	77,614
Other (Specify):		
Adjustments required by rate orders	(9,778)	(9,778)
Less:		
Preferred Dividends	3,310	3,310
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)		765
Adjusted Net Income	64,526	63,761
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)	11.86%	11.46%

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant in Service	1,864,365	296,496	25,708	2,186,569
Completed Construction Not Classified	161,903	15,442	3,368	180,713
Construction Work In Progress	41,965	28,138	13,295	83,398
Nuclear Fuel	189,897			189,897
Decommissioning Fund	217,410			217,410
Investment in Associated Companies	186			186
Materials and Supplies	27,763	16,467	5,369	49,599
				0
Less Average:				0
Reserve for Depreciation	1,204,831	159,181	8,846	1,372,858
Amortization Reserves	174,913			174,913
Customer Advances for Construction	29,151	996	2,398	32,545
Accumulated Deferred Income Tax	156,234	28,199	2,070	186,503
Average Net Rate Base	938,360	168,167	34,426	1,140,953
RETURN				
Total Operating Income	76,147	2,413	794	79,354
Less: (Specify):				
Adjusted Operating Income	76,147	2,413	794	79,354
Adjusted Operating Income As A Percent of Average Net Rate Base (Rounded to Nearest Hundredth of a Percent)	8.11%	1.43%	2.31%	6.96%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

Description (a)	This Year (b)
Operating Revenues	964,559,895
Less: Out-of-State Operating Revenues	
Less: In-State Interdepartmental Sales	22,960,003
Less: Current Year Write-Offs of Uncollectible accounts Wisconsin Utility Customers Only	4,889,357
Plus: Current Year Collection of Wisconsin Utility Customer Accounts Previously Written Off	2,080,204
Other:	
Revenues Subject to Wisconsin Remainder Assessment	938,790,739

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CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
BUCKET TRUCK REPLACE 2002	27,718	980,335	2,921	34,271
METERING DEV METERS	0	365,023	0	418,913
NED1 OVERFIRE AIR SYS INSTALL	14,612	869,133	314,284	61,798
Edge 4 PSH Upr Inter Bks	41,119	1,181,057	624,376	(563,354)
COL #2070 INSTALL 2-345KV BREA	112,507	370,535	1,356,718	(619,809)
ROCKDALE INSERV 53244 ACCT PRO	0	0	1,434,402	(5)
NA PURCH PADMOUNT XFMR 2001	90	1,219,938	0	148,706
Transformers - WPL	0	1,255,123	0	149,739
SA PURCH OH DIST TRNSFMRS	51	1,013,278	0	336,583
SA PUR 1PH PAD TRNSFMRS 2002	0	1,317,998	0	284,788
Edge 4 CO Re-Entry Throat Mod	23,302	1,806,224	852,262	(860,346)
Col 1 Generator	28,624	371,361	3,568,442	(2,120,215)
MCU-SUN CONSTRUCT 138KV LINE	224,086	510,757	2,251,855	(1,171,093)
NED1 CYCLONE & REENTRANT THROA	11,019	1,505,484	759,779	7,806
Col 1 Reheat	42,617	3,249,524	2,640,875	(3,192,217)
NED2 OVERFIRE AIR SYSTEM INST	51,509	750,319	1,944,510	45,733
CI Col I Low Nox Equipment	43,367	517,300	5,798,407	(3,362,561)
ROE #2365 ROCKDALE TRANSFORMER	265,161	680,344	3,341,168	(1,323,777)
0120001975CALORIMETRIC ERROR R	0	0	0	4,637,833
NED2 CYCLONE & REENTRANT THROA	48,044	1,941,559	2,460,305	162,038
Other Electric	14,921,334	33,885,797	31,320,589	(9,840,093)
Total Electric	15,855,158	53,791,088	58,670,894	(16,765,263)
PURCH GAS METERS 2002		527,619		352,934
Other Gas	2,172,036	1,821,111	5,084,000	795,743
Total Gas	2,172,036	2,348,729	5,084,000	1,148,677
Total Water	93,683	468,058	1,796,554	26,307
TOMAH OPERATING BUILDING	7,254	56,931	1,222,379	55,858
LIGHT DUTY REPLACEMENT 2002	26,323	1,555,741	87	28,674
REPL 2WAY RADIO EAST	217,720	668,025	2,352,664	308,091
Other Common	507,530	7,607,709	595,074	357,140
Total Common	758,827	9,888,405	4,170,205	749,762
Total	18,879,704	66,496,280	69,721,652	(14,840,517)
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
0					0
1,045,245	106	16,465	0	23,711	1,085,527
783,935	0	202,390	0	286,898	1,273,224
1,259,827	1,009	1,556	1,997	25,118	1,289,507
1,283,197	0	7,850	6,312	33,741	1,331,100
1,219,950	2,495	10,888	38,370	96,912	1,368,615
1,434,397	0	0	17,199	0	1,451,596
1,368,734	50,672	33,250	0	79,622	1,532,278
1,404,862	58,757	18,850	0	65,893	1,548,361
1,349,911	26,690	95,567	0	156,001	1,628,169
1,602,786	63,366	43,959	0	90,897	1,801,007
1,821,442	10,929	2,446	5,585	11,240	1,851,642
1,848,212	0	5,501	8,412	1,742	1,863,866
1,815,604	26,166	0	103,641	162,015	2,107,427
2,284,088	1,701	930	612	65,850	2,353,181
2,740,799	0	7,221	15,579	32,176	2,795,775
2,792,071	717	3,564	1,756	112,160	2,910,268
2,996,513	11,291	5,681	13,115	20,346	3,046,946
2,962,897	5,300	14,312	104,250	224,272	3,311,032
4,637,833	0	0	18,616	87,020	4,743,469
4,611,946	7,116	3,428	383	147,051	4,769,924
					0
70,287,627	4,986,730	5,723,456	71,616	11,617,107	92,686,536
111,551,877	5,253,044	6,197,314	407,443	13,339,771	136,749,449
880,552		36,186		102,153	1,018,891
0					
9,872,890	1,034,065	363,968	24,127	1,681,104	12,976,154
10,753,442	1,034,065	400,153	24,127	1,783,258	13,995,046
2,384,602	228,716	8,809	4,474	174,473	2,801,073
1,610,825		1,402	179	20,989	1,645,515
1,610,825	4,100	4,337		26,252	1,645,515
3,546,499	113,548	18,036	26,466	203,685	3,908,234
0					0
8,799,049	129,492	33,200	24,136	411,380	9,385,138
15,567,199	247,140	56,975	50,782	662,306	16,584,401
140,257,120	6,762,965	6,663,251	486,826	15,959,807	170,129,969
	3.98%	3.92%	0.29%	9.38%	

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
STEAM GEN 1/96-8/98				34,471,870
CI Col I Low Nox Equipment	44,640	642,850	6,166,936	(323,925)
Col 1 Reheat	59,541	3,249,524	2,640,875	(124,274)
C2 GENERATOR STATOR REW	2,553	16,925	4,688,105	26,750
ROCKDALE INSERV 53244 ACCT PRO				4,519,018
Col 1 Generator	45,403	371,361	4,717,617	(995,471)
INST GAS GENERATION CAPABILITY	198,556	383,297	1,930,500	155,838
Edge 3 OFA & Controls	35,618	1,080,673	1,654,914	4,172
Edge 4 OFA	124,358	721,691	1,498,326	177,022
Edge 4 CO Re-Entry Throat Mod	23,467	1,806,224	850,355	(51,563)
PURCH DIST TRANSF 2000	38,549	1,970,682	369,299	113,301
COLUMBIA INSERV 53245 ACCT PRO			337,431	1,938,429
Edge 5 Air Flow Etc	63,019	1,020,376	1,662,547	(700,440)
NEW SUBSTATION - GRAN GREA	230,934	870,402	431,112	86,888
PDS FERC License	194,286	54,762	171,724	900,375
COL1 SECONDARY AIR MEASUREMENT	5,881	742,026	1,366,248	(182,609)
SA PUR 1PH PAD TRNSFMRS 2002		1,317,998		246,446
PURCH POWER TRANSF 2000	25,238	1,563,908	106,363	41,569
0120000529SFP CANAL STOR RACK	1,665,259			
Edge 4 Air Flow	85,571	421,077	1,030,779	19,115
RSS-TRA NEW 4.6 MI 69KV LINE	182,401	381,670	373,407	424,057
SA PURCH OH DIST TRNSFMRS	50	1,013,278		325,920
KIR #2831 UPGRADE METER BUSHIN	184,733	653,814	430,269	51,120
METERING DEV METERS	15	652,877		541,706
Transformers - WPL		1,255,122		126,675
NA PURCH PADMOUNT XFMR 2001	90	1,226,065		131,922
INSTALL DIGITAL CONTROLS	181,494	1,105,924		25,230
Col 1 Precipitator	107,764	271,111	1,071,658	(43,825)
Edge 4 Combustion Enhancements	56,407	351,354	1,016,459	(13,621)
WPL Svc. Restore/Storm Dmg.-EI	495,708	96,915	126,347	45,131
NED 2 SCRN TUBE RPL	12,548	5,933	1,333,362	2,934
METERING DEV METERS		441,894		327,228
NLG #2214 138/68KV XFMR REPLAC	107,054	448,412	539,822	29,775
REE #2828 REPL AMP METERS/REWI	41,393	1,112,310	35,841	56,070
LINE TRUCK REPLACE 2001	74,357	953,130	20,941	43,776
NELSON DEWEY Replace Blades in			1,184,154	8,564
INST 138KV LINE TO LGV SUBSTAT	140,190	259,789	244,523	249,807
PAD #2142 CONNECT DIESEL GENER	84,592	734,051	103,034	52,052
BUCKET TRUCK REPLACE 2002	28,106	980,353	2,922	32,226
SUN#2277 XFMR/A-FRAME MOVE	67,762	336,444	218,094	300,710
WTN REPLACE TRANSFORMER	101,361	566,428	204,097	46,168
Other Electric	35,653,492	65,114,518	47,569,404	(91,718,274)
Total Electric	40,362,390	94,195,168	84,097,465	(48,632,138)
ROCK RIVER 18" GAS MAIN EXT AN	78,206	1,065,817	656,355	41,920
PURCH GAS METERS 2002	0	527,619		217,311
Other Gas	2,934,029	3,013,300	7,290,976	(6,806,151)
Total Gas	3,012,235	4,606,736	7,947,331	(6,546,920)
Total Water	370,709	1,285,613	3,347,874	(1,280,063)
ERP PROJECT HARDWARE	101,836	2,208,128	4,387,672	27,516
NA/FDL Consolid Proj	34,044	146,202	2,992,817	71,390
SA Warehouse Addition	33,387	142,376	1,732,085	20,627
UNIX SERVER MOVE	127,110	1,006,762	421,882	2,003
LIGHT DUTY REPLACEMENT 2002	28,004	1,555,845		26,818
CIS SYSTEM INTEGRATION	248,499	263,534	108,169	677,954
COLD/ERM	99,232	702,936	658,620	10,413
NEW BUILDING UNIX		1,451,311		9
Other Common	473,146	9,251,447	1,726,726	(5,603,072)
Total Common	1,145,258	16,728,541	12,027,971	(4,766,342)
Total	44,890,592	116,816,058	107,420,641	(61,225,463)
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
34,471,870		12,968	2,356,978		36,841,816
6,530,501	22,523	7,972	13,123	21,602	6,595,721
5,825,666		11,316	15,621	46,383	5,898,986
4,734,333		170	18,302	1,712	4,754,517
4,519,018			17,195		4,536,213
4,138,910		(12,229)	8,435	37,345	4,172,461
2,668,191		24,954	39,875	127,599	2,860,619
2,775,377	4,305	7,640	12,201	20,181	2,819,704
2,521,397	7,856	10,744	51,244	78,892	2,670,133
2,628,483	11,281	2,672	5,586	15,027	2,663,049
2,491,831	2,202	20,591		39,046	2,553,670
2,275,860			9,450		2,285,310
2,045,502	12,312	5,223	140,688	29,083	2,232,808
1,619,336	78,930	11,912	125,585	194,388	2,030,151
1,321,147		24,613	563,389	117,180	2,026,329
1,931,546	4,365	8,673	3,111		1,947,695
1,564,444	63,366	102,256		70,941	1,801,007
1,737,078	2,932	10,287	14	19,764	1,770,075
1,665,259			84,627		1,749,886
1,556,542	8,260	13,067	64,533	45,924	1,688,326
1,361,535	46,539	2,775	76,532	185,801	1,673,182
1,339,248	26,690	120,127		142,104	1,628,169
1,319,936	27,017	7,065	48,058	199,524	1,601,600
1,194,598		53,903		312,606	1,561,107
1,381,797	58,757	72,906		34,901	1,548,361
1,358,077	50,672	79,877		49,778	1,538,404
1,312,648		33,576	80,866	111,144	1,538,234
1,406,708		33,859	1,679	72,057	1,514,303
1,410,599	24,790	6,004	30,428	17,408	1,489,229
764,101	33,635	271,432		418,785	1,487,953
1,354,777	2,074	1,271	29,318	8,079	1,395,519
769,122		202,390		412,406	1,383,918
1,125,063	14,296	641	55,123	138,197	1,333,320
1,245,614	21,775	13,786	1,839	23,527	1,306,541
1,092,204		59,815		58,380	1,210,399
1,192,718			272		1,192,990
894,309	37,872		69,907	135,994	1,138,082
973,729	16,808	38,062	23,355	79,472	1,131,426
1,043,607	106	16,774		25,989	1,086,476
923,010	18,063	30,035	40,043	52,079	1,063,230
918,054	30,438	41,766	5,896	55,096	1,051,250
56,619,140	12,107,172	17,144,177	2,202,636	34,429,730	122,502,855
170,022,885	12,735,036	18,493,070	6,195,909	37,828,124	245,275,024
1,842,298	14,788	15,466	53,727	44,511	1,970,790
744,930		36,186		237,775	1,018,891
6,432,154	1,146,857	806,653	95,686	2,587,429	11,068,779
9,019,382	1,161,645	858,305	149,413	2,869,715	14,058,460
3,724,133	148,572	50,593	30,127	539,272	4,492,697
6,725,152		12,495		87,252	6,824,899
3,244,453	5,132	6,814	53,836	29,958	3,340,193
1,928,475	354	2,296	691	26,145	1,957,961
1,557,757		14,555	31,893	101,510	1,705,715
1,610,667	4,100	8,767		25,402	1,648,936
1,298,156		4,549	145,251	150,340	1,598,296
1,471,201				82,900	1,554,101
1,451,320			22,298		1,473,618
5,848,247	63,106	89,130	99,955	398,847	6,499,285
25,135,428	72,692	138,606	353,924	902,354	26,603,004
207,901,828	14,117,945	19,540,574	6,729,373	42,139,465	290,429,185
	6.79%	9.40%	3.24%	20.27%	

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Dividend Rate (b)	Par Value per Share (c)	No. of Shares or Principal Amount (d)	Book Cost End Of Year (e)
Investment in Associated Companies (Acct. 123)				
South Beloit Water, Gas and Electric Company	n/a	100.00	24,400	39,308,970
Wisconsin River Power Company	n/a	100.00	46,800	9,653,078
WP&L Transco LLC	n/a	n/a	n/a	111,765,725
WP&L SPE LLC	n/a	n/a	n/a	20,000
				160,747,773
Other Investments (Acct. 124)				
Other Investments	n/a	n/a	n/a	11,153,627
Wisconsin Valley Improvement Company	n/a	10.00	18,612	186,120
ATC Management Inc.	n/a	0.01	2,741	27,420
				11,367,167
Decommissioning Fund (Acct. 128)	n/a	n/a	n/a	223,734,250
Total				395,849,190

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department (1)	1,275,023
Gas department (1)	461,316
Water department (1)	6,448
Other -	
Total utility service	1,742,787
Merchandising, jobbing and contract work	0
Total (Acct.142)	1,742,787
Other accounts receivable (143):	
Officers and employees	0
Subscriptions to capital stock	0
All other (List separately only the large or unusual items):	
Wisconsin Public Service Corp. - Joint Plant Operations	4,181,971
WE Energies - Joint Plant Operations	988,715
Madison Gas and Electric - Joint Plant Operations	1,786,593
Wisconsin Public Power Inc.-Joint Plant Operations	119,581
Wisconsin Public Service Corp. -Operating Deposit	(3,532,289)
Madison Gas and Electric-Operating Deposit	(1,728,998)
WE Energies-Operating Deposit	(774,196)
Off-System Gas Sales	7,660,873
American Transmission Company	2,407,188
Miscellaneous	7,336,976
	18,446,414

(1) WPL is factoring receivables and unbilled revenues.
Amount factored is credited to A/C 142.

Accumulated Provision for Uncollectible Accounts-CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Other Customers (d)	Total Utility Customers (e)
Balance first of year	(1,045,546)	(408,241)	(44,345)	(1,498,132)
Add: Provision for uncollectibles during the year	(2,609,785)	(944,246)	(13,199)	(3,567,230)
Collection of accounts written off	(1,521,877)	(550,630)	(7,697)	(2,080,204)
Other credits (explain):				
Total Credits	(4,131,662)	(1,494,876)	(20,896)	(5,647,434)
Less: Accounts written off	3,577,053	1,294,213	18,091	4,889,357
Other debits (explain):				
Total debits	3,577,053	1,294,213	18,091	4,889,357
Balance end of year	(1,600,155)	(608,904)	(47,150)	(2,256,209)

Accumulated Provision for Uncollectible Accounts-CR (Acct. 144) (cont.)

Particulars (f)	Total Utility Customers (g)	Officers & Employes (h)	Other (I)	Total (j)
Balance first of year	(1,498,132)	0	0	(1,498,132)
Add: Provision for uncollectibles during year	(3,567,230)		(464,606)	(4,031,836)
Collection of accounts written off	(2,080,204)		(77,693)	(2,157,897)
Other credits (explain):	0			
Total credits	(5,647,434)	0	(542,299)	(6,189,733)
Less: Accounts written off	4,889,357		598,965	5,488,322
Other debits (explain):	0			
Total debits	4,889,357	0	598,965	5,488,322
Balance end of year	(2,256,209)	0	56,666	(2,199,543)

Loss of Wisconsin utility accounts:	
Accounts written off	4,889,357
Collection of such accounts previously written off	(2,080,204)
Net loss	2,809,153

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
ANR Pipeline	$7,195
Total	$7,195

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

	Debt to which related (a)	
Unamortized debt discount (226) and expense (181):		
FIRST MORTGAGE BONDS		
SERIES 1984 A VARIABLE % (1.60% VARIABLE RATE at 12/31/02)	08/15/84-08/01/14	EXPENSE DISCOUNT
SERIES 1988 A VARIABLE % (2.10% VARIABLE RATE at 12/31/02)	08/09/88-08/01/15	EXPENSE DISCOUNT
SERIES 1991 A VARIABLE % (1.85% VARIABLE RATE at 12/31/02)	09/13/91-09/01/15	EXPENSE
SERIES 1991 B VARIABLE % (1.85% VARIABLE RATE at 12/31/02)	09/13/91-09/01/05	EXPENSE
SERIES 1992 W 8.6%	03/16/92-03/15/27	EXPENSE DISCOUNT
SERIES 1992 X 7.75%	06/01/92-06/01/04	EXPENSE DISCOUNT
SERIES 1992 Y 7.6%	07/07/92-07/01/05	EXPENSE
DEBENTURES		
SERIES 1997 7%	06/30/97-06/15/07	EXPENSE DISCOUNT
SERIES 1998 5.70%	10/30/98-10/15/08	EXPENSE DISCOUNT
SERIES 2000 7.625%	03/01/00-03/01/10	EXPENSE DISCOUNT
Total	CONTINUED	
Unamortized premium on debt (225):		
None		
Total		

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,226,225)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
76,532		6,084	70,448
35,653		3,141	32,512
81,286		5,988	75,298
55,088		4,056	51,032
488,801		35,760	453,041
128,455		35,028	93,427
2,965,601		117,648	2,847,953
83,692		3,324	80,368
583,957		241,620	342,337
46,198		19,116	27,082
862,625		246,456	616,169
2,682,991		491,544	2,191,447
163,341		29,928	133,413
1,349,724		198,732	1,150,992
35,452		5,220	30,232
645,970		79,104	566,866
498,167		60,996	437,171
10,783,533	0	1,583,745	9,199,788

NOTES PAYABLE (Acct. 231)

Name of payee and purpose for which issued (a)	Date of note (b)	Date of maturity (c)	Interest rate (d)	Balance end of year (e)
Commercial Paper				
Bank One Capital Markets as IPA	12/12/02	01/10/03	1.5500 %	30,000,000
Bank One Capital Markets as IPA	12/20/02	01/28/03	1.5800 %	30,000,000
Total				$60,000,000

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be grouped by classes.

Description (a)	Balance end of Year (b)
D&D Facility Funding	632,914
ANR & NNG	376,957
Wisconsin Valley Improvement	77,772
Public Benefit	577,525
Active Benefit	2,238,004
Foundation Donation	250,000
Miscellaneous Payroll Deductions	228,215
Miscellaneous Other Liabilities	72,810
Total	4,454,197

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				NOTE 1
Electric	19,977,848	8,935,013	28,804,661	5,431,832
Gas	4,741,155	204,674	8,610,103	1,289,084
Water	179,461	90,953	181,995	48,795
Heating				
Accts. 408.2 and 409.2		435,213	2,363,548	0
Acct. 409.3				
Clearing accounts				
Construction				
Other (specify):				
Total	24,898,464	9,665,853	39,960,307	6,769,711

Notes and explanations regarding tax distribution:

1) Payroll Distribution

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
NOTE 2	NOTE 3	NOTE 4	NOTE 5	
0	58,168	(38,355)	14,669	63,183,836
0	13,803	2,797	3,482	14,865,098
0	522	(449)	131	501,408
				0
	16,953			2,815,714
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
0	89,446	(36,007)	18,282	81,366,056

Notes and explanations regarding tax distribution:

2) Operating Revenues

3) Net Plant & Specific Allocations

4) Illinois Income Tax , MN. Income Tax , IA Income Tax

5) Federal Hwy Use	14,295
FERC Remainder	0
FEDERAL Excise	374
ELECTRIC Portion	14,669

Interest and Dividend Income (Acct. 419)		
Security or account on which received (a)	Interest or Dividend Rate (b)	Amount (c)
(list items greater than $10,000 separately, others may be grouped)		
Interest Income		
Short-Term Investments		35,730
Other		569,961
Dividend Income		9,306
Decommissioning Fund Earnings-Qualified Tax Deductible		10,918,626
Decommissioning Fund Earnings-Non-Qualified		10,065,853
Other		0
Total interest and dividends		21,599,476
Expenses applicable to above (as listed hereunder):		
Total expenses		0
Interest and dividend income, before taxes		21,599,476

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
See Page F-50A	
Total	
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	1,857,786
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 261, Property Insurance Reserve	
Other expenses (list major classes):	
NEIL Refunds	(310,000)
Miscellaneous	4,878
Self-Insured for the first $1,500,000	
Total	1,552,664
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	1,311,887
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 228, Injuries and Damages Reserves	45,556
Expenses of investigating and adjusting claims	
Cost of safety and accident-prevention activities	
Other expenses (list major classes):	
Other Workers Compensation and Injuries & Damages activity	4,126,838
NEIL Refunds	(766,359)
Self-Insured for the first $1,000,000	
Total	4,717,922

Wisconsin Power and Light Company
Outside Services Employed - 0923.XX

Vendor	Description Item (a)	Amount (b)
Control Installations of Iowa	System Installation/Maintenance Service	366,677
Midwest Patrol & Investigative	Security	30,288
UMS Group North America Inc.	Consulting	36,927
Alliant Energy Corporate Services	Allocated Non-Labor Administrative Costs	8,644,790
	Subtotal over $25,000	9,078,682
	Miscellaneous under $25,000	173,382
	Total Outside Services Employed	9,252,064

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of Item (a)	Amount (b)
Acct. 926 - EMPLOYEE PENSIONS AND BENEFITS - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	8,230,900
Pension payments under unfunded basis	-
Employee benefits (life, health, accident & hospital insur. etc.)	19,546,449
Expense of educational and recreational activities for employees	471
Other expenses (list major items):	
Administrative	64,686
Other	101,289
Transferred to construction and O&M	(8,357,986)
Total	19,585,809
Acct. 930.2 - MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	30,486
Nuclear power research expenses	
Other experimental and general research expenses	672,498
Expenses of corporate organization and of servicing outstanding securities of utility	1,161,144
Directors fees and expenses	221,909
Other expenses (list major items):	
Preparation of outside reports	2,731
Environmental expenditures	16,537
Telecommunications/IT expenses	58,998
Miscellaneous charges	19,072
Total	2,183,375
Acct. 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - Cr. - Explain basis of computation of credit in this account.	
None	
Total	0

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Utility Plant in Service
Includes Ledgers 101 + 106

Description (Use both title and account number) (a)	Additions during Year (b)	Retirements during Year (c)	Adjustments dr. or (cr.) (d)	End of Year Balance Total (e)	End of Year Balance Located in Wis (f)
Intangible Plant - Common			Note #1		
Organization (301)				1,281	1,281
Total Intangible				1,281	1,281
General Plant					
Land & Land Rights (389)	(4,258)	0		2,453,353	2,453,353
Structures & Improvement (390)	25,327	781,383		51,022,470	51,022,470
Office Furniture & Equipment (391)	4,298,948	5,823,282		152,382,435	152,382,435
Transportation Equipment (392)	2,427,150	502,912		18,855,526	18,855,526
Stores Equipment (393)	0	1,289		355,366	355,366
Tools, Shop & Garage (394)	112,357	122,994		2,469,617	2,469,617
Laboratory (395)	0	325,862		214,677	214,677
Power Operated (396)	564,876	51,224		2,690,176	2,690,176
Communication Equipment (397)	125,085	0		11,884,717	11,884,717
Total General Plant	7,549,487	7,608,947	0	242,328,338	242,328,338
Total	7,549,487	7,608,947	0	242,329,619	242,329,619

ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)	Plant End of Year (b)	Accumulated Deprec. End of Year (c)	Depreciation Accruals (d)
Electric	202,999,522	141,797,380	22,121,889
Gas	36,640,238	25,593,606	3,992,873
Water	2,689,859	1,878,896	293,128
Steam Heating			
Total	242,329,619	169,269,882	26,407,890

ACCUMULATED PROVISION FOR DEPRECIATION

Straight-Line Accruals		Additional Accruals	Book Cost of Plant Retired	Cost of Removal	Salvage	Other Additions or (Deductions)	Balance End of Year
Rate (g)	Amount (h)	(i)	(j)	(k)	(l)	(m)	(n)
						Note 1	1,281
				2,316			(54,240)
2.78%	1,428,934		781,383		5,082,390	(4,914,435)	18,928,898
NOTE #2	22,206,696		5,823,282		647,297	4,225,113	135,535,437
NOTE #2	1,269,877		502,912		1,344,102	(50,864)	5,897,361
2.00%	23,746		1,289				(60,028)
6.67%	164,897		122,994			257	792,556
6.67%	25,186		325,861				137,670
NOTE #2	106,337		51,244		83,778	(47,317)	613,512
10.00%	1,182,217					1	7,478,716
	26,407,890	0	7,608,967	2,316	7,157,567	(787,245)	169,269,881
	Note #3						
	26,407,890	0	7,608,967	2,316	7,157,567	(787,245)	169,269,881

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments

Common utility plant was summarized by operating districts. The common plant for each operating district was allocated to electric, water and gas utilities based on utility plant balances for that operating district. Common reserve for depreciation was allocated to utilities based on the distribution of common plant. Common depreciation expenses were allocated based on the distribution of common plant.

Note #1: Transfers of plant and depreciation reserves applicable to equipment transferred between accounts, between utilities an d between Wisconsin Power and llght Company and its subsidiary, South Beloit Water, Gas and Electric Company.

Note #2: Office Furniture and Equipment, Transportation, and Power Operated Equipment varies with type of vehicle or equipment.

Note #3: Depreciation charged to :

403 - Normal	25,031,477
Charged to 184 Clearing	1,376,414
Total incremental to 108	26,407,890

ELECTRIC EXPENSES

Report all amounts under column d, "total operations" , on the basis and in conformity with the unif system of accounts and accounting directives prescribed by this commission. Allocate "total opera amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin jurisdictional operations (b)	Other jurisdictional operations (c)	Total operations (d)
OPERATING EXPENSES			
Power production expenses (500-557)	376,478,363		376,478,363
Transmission expenses (560-573)	46,379,726		46,379,726
Distribution expenses (580-598)	23,068,633		23,068,633
Customer accounts expenses (901-905)	14,163,025		14,163,025
Customer service expenses (907-910)	19,629,137		19,629,137
Sales promotion expenses (911-916)	11,345		11,345
Administration and general expenses (920-935)	47,564,631		47,564,631
Total operation and maintenance expenses (401·	527,294,860	0	527,294,860
Depreciation expense (403)	107,818,489		107,818,489
Amortization & depletion of utility plant (404-405)	2,223,602		2,223,602
Amortization of utility plant acquisition adjustment (406)			0
Amortization of property losses, unrecovered plant and regulatory study costs (407)			0
Amortization of conversion expenses (407)			0
Regulatory Debits (407.3)	6,825,631		6,825,631
(Less) Regulatory Credits (407.4)	0		0
Taxes other than income taxes (408.1)	25,510,026		25,510,026
Income taxes (409.1)	37,673,810		37,673,810
Provision for Deferred Income Taxes (410.1,411.1	(7,387,122)		(7,387,122)
Investment tax credits Adjustment (411.4)	(1,582,135)		(1,582,135)
Total operating expenses	$698,377,161	0	$698,377,161

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.

2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.

3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

	Wisconsin Geographical Operations		
Rate schedule (a)	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e) See Note 1
Residential Sales (440)			
Gs-1 Residential	231,168,978	2,885,971	342,616
Gs-3 Residential	2,241,734	32,078	1,943
Ms-3 Residential	167,906	797	1,088
Rw-1 Residential Water Heating	1,039,306	13,100	5,767
Gw-1 Residential Water Heating	1,336,461	20,611	1,304
Rw-3 Residential Water Heating	245,151	4,331	1,760
Subtotal - Billed Sales	236,199,536	2,956,888	354,478
Unbilled Residential Sales	(292,912)	(10,231)	
Subtotal - Adjusted Sales	235,906,624	2,946,657	354,478
Farm Sales (441)			
Gs-1 Farm	28,681,747	380,056	18,157
Gs-3 Farm	1,486,965	23,037	599
Ms-3 Farm	36,696	229	252
Gw-1 Farm Water Heating	672,010	10,459	237
Rw-1 Farm Water Heating	150,358	2,023	587
Rw-3 Farm Water Heating	46,886	887	260
Subtotal - Billed Sales	31,074,662	416,691	20,092
Unbilled Farm Sales	(6,537)	(1,925)	
Subtotal - Adjusted Sales	31,068,125	414,766	20,092
Small Commercial Sales (442)			
Gs-1 Commercial Light	83,850,665	1,107,683	47,223
Cg-2 Commercial Light	59,627,892	1,003,032	2,554
Ms-3 Commercial Light	1,092,287	6,767	2,141
Rw-1 Commercial Water Heating	34,475	430	200
Rw-3 Commercial Water Heating	7,591	145	40
PgS Parellel generation	1,522		12
Subtotal - Billed Sales	144,614,432	2,118,057	52,170
Unbilled Small Commercial Sales	(568,380)	(10,715)	
Subtotal - Adjusted Sales	144,046,052	2,107,342	52,170

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.

2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.

3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Wisconsin Geographical Operations Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e) See Note 1
Industrial Sales (442)			
Cp-1 Industrial	127,319,404	2,434,161	828
Cp-1a Industrial	17,411,207	387,712	30
Cp-1b Industrial	12,167,271	289,940	30
Cp-2 Industrial	20,929,990	484,624	12
Cp-2a Industrial	19,420,768	466,231	3
Cp-2b Industrial	11,586,267	334,514	5
Cp-14 Exp Buyout	1,200		1
Cp-13 Industrial	27,896		
Ms-3 Industrial	91,117	691	89
Gs-1 Direct Load Control	(100,982)		32
Subtotal - Billed Sales	208,854,138	4,397,873	1,030
Unbilled Industrial Sales	(1,789,747)	(33,161)	
Subtotal - Adjusted Sales	207,064,391	4,364,712	1,030
Public Street & Highway Lighting Sales (444)			
Ms-1 Street and Highway Lighting	3,805,956	34,890	814
Ms-2 Street and Highway Lighting	35,545	77	4
Mz-1 Traffic Signals	305,077	4,273	468
Subtotal - Billed Sales	4,146,578	39,240	1,286
Unbilled Public Street & Highway Sales	(21,527)	(400)	
Subtotal - Adjusted Sales	4,125,051	38,840	1,286
Public Other Sales (445)			
Mz-2 Unmetered Sirens	5,742		153
Unbilled Adjustment			
Subtotal - Adjusted Sales	5,742	0	153
Interdepartmental Sales (448)	1,393,285	23,799	445
Total Wisconsin	623,609,270	9,896,116	429,654

SALES TO ULTIMATE CUSTOMERS

Rate schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. No. Customers (e)
NONE			
Total Out-of-State	----	----	----
Total Utility	$623,609,270	9,896,116	429,654

1 Utility No. 6680 Year ended December 31, 2002 Form AEP Copy 1
2 Note 1: to E2 and E3

	Rate Schedule	Duplicates Included in Classification
6	Residential Sales (440)	
7	Gs-1 Residential	0
8	Gs-3 Residential	17
9	Ms-3 Residential	991
10	Rw-1 Residential Water Heating	5,704
11	Gw-1 Residential Water Heating	8
12	Rw-3 Residential Water Heating	1,748
13	Subtotal - Residential	8,468
14		
15	Farm Sales (441)	
16	Gs-1 Farm	0
17	Gs-3 Farm	6
18	Ms-3 Farm	210
19	Gw-1 Farm Water Heating	2
20	Rw-1 Farm Water Heating	565
21	Rw-3 Farm Water Heating	249
22	Subtotal - Farm	1,032
23		
24	Small Commercial Sales (442)	
25	Gs-1 Commercial Light	3
26	Cg-2 Commercial Light	97
27	Ms-3 Commercial Light	1,831
28	Rw-1 Commercial Water Heating	163
29	Rw-3 Commercial Water Heating	33
30	PgS Parellel generation	9
31	Subtotal - Commercial	2,136
32		
33	Industrial Sales (442)	
34	Cp-1 Industrial	18
35	Cp-1a Industrial	0
36	Cp-1b Industrial	1
37	Cp-2 Industrial	0
38	Cp-2a Industrial	0
39	Cp-2b Industrial	0
40	Cp-14 Exp Buyout	1
41	Cp-13 Industrial	0
42	Ms-3 Industrial	57
43	Gs-1 Direct Load Control	0
44	Subtotal - Industrial	77
45		
46	Public Street & Highway Lighting Sales (444)	
47	Ms-1 Street and Highway Lighting	10
48	Ms-2 Street and Highway Lighting	0
49	Mz-1 Traffic Signals	0
50	Subtotal - Street and Highway	10
51		
52	Public Other Sales (445)	
53	Mz-2 Unmetered Sirens	0
54		
55	Interdepartmental Sales (448)	1
56		
57	Total Wisconsin	11,724

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ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)	203,027	See Note 1	98,148	
Structures & improvements (311)	60,265,155	See Note 1	2,562,700	
Boiler plant equipment (312)	215,045,258	See Note 1	12,728,272	
Engines & eng.-driven gen. (313)	0			
Turbogenerator units (314)	55,113,981	See Note 1	2,198,093	
Accessory elec. equipment (315)	20,437,006	See Note 1	1,273,951	
Misc. power equipment (316)	8,111,531	See Note 2	1,275,551	
Total Steam Production	359,175,958		20,136,714	0
NUCLEAR PRODUCTION				
Land and land rights (320)	36,110	2.50%	1,854	
Structures & improvements (321)	15,195,042	3.52%	628,691	
Reactor plant equip. (322)	277,541,680	See Note 2	14,848,377	
Turbogenerator units (323)	16,645,063	3.03%	517,832	
Accessory elec. equipment (324)	13,059,433	4.15%	306,486	
Misc. power plant equip. (325)	2,844,883	4.55%	681,346	
Total Nuclear Production Plant	325,322,211		16,984,586	0
HYDR. & PUMPED STORAGE				
Land & Rights (330)	8,050			
Structures & improvements (331)	502,264	2.18%	22,926	
Reser., dams & waterways (332)	4,442,594	2.18%	24,809	
Water wheels, turb. & gen. (333)	1,706,575	2.00%	40,568	
Accessory elec. equipment (334)	995,655	2.75%	76,014	
Misc. power plant equip. (335)	527,162	2.86%	24,333	
Roads, railroads & bridges (336)	0			
Total Hydraulic Production	8,182,300		188,650	0
OTHER PRODUCTION				
Structures & imprvmnts. (341)	1,170,425	3.93%	67,977	
Fuel holders, prod. & access. (342)	1,616,484	3.24%	133,519	
Prime movers (343)	21,978,314	3.09%	1,265,639	
Generators (344)	3,762,025	See Note 2	166,383	
Accessory elec. equipment (345)	2,049,872	2.44%	213,751	
Misc. power plant equipment (346)	90,436	2.50%	16,024	
Total Other Production	30,667,556		1,863,293	0
TRANSMISSION PLANT				
Land and land rights (350)	0			
Structures & imprvmnts. (352)	0	2.96%		
Station equipment (353)	0	See Note 2		
Towers and fixtures (354)	0	2.18%		
Poles and fixtures (355)	0	See Note 2		
Overhead cond. & devices (356)	0	See Note 2		
Underground conduit (357)	0	3.50%		
Underground cond. & devices (358)	0	4.20%		
Roads and trails (359)	0	2.38%		
Total Transmission	0		0	0

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
		288,222			589,396
40,662	29,683		5		62,757,515
1,717,101	1,002,459			109,110	224,944,859
					0
338,848	90,458			6	56,882,762
	5,274		59,255		21,764,938
330,448	24,850			58,708	8,973,077
2,427,059	1,152,724	288,222	59,260	167,825	375,912,547
	317				37,648
	5,985	308			15,818,055
	9,249,928				283,140,129
	(2)				17,162,897
	(1)				13,365,920
	2,532	3,729			3,527,425
0	9,258,759	4,036	0	0	333,052,074
					8,050
					525,190
					4,467,403
					1,747,143
					1,071,669
					551,495
					0
0	0	0	0	0	8,370,950
	[illegible]				1,238,328
					1,750,003
	[illegible]				23,234,774
					3,928,408
					2,263,623
	330				106,130
0	9,582	0	0	0	32,521,267
					0
					0
					0
					0
					0
					0
					0
					0
					0
0	0	0	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)	0			
Structures & improvements (361)	1,507,823	3.25%	227,825	
Station equipment (362)	32,843,878	3.28%	2,858,398	
Storage battery equip. (363)	0			
Poles, towers & fixtures (364)	65,585,423	4.00%	6,482,307	
Overhd cond. and devices (365)	47,390,332	See Note 2	5,064,745	
Underground conduit (366)	900,500	2.63%	249,346	
Underground cond. & devices (367)	26,948,092	3.09%	4,203,870	
Line transformers (368)	50,455,548	See Note 2	4,513,026	
Services (369)	28,834,750	See Note 2	2,809,215	
Meters (370)	18,852,039	6.67%	2,708,670	
Install. on cust. prem. (371)	1,789,363	3.57%	181,607	
Leased prop. on cust. prem. (372)	0			
St. lighting & signal sys. (373)	5,596,524	See Note 2	595,608	
Total Distribution	280,704,272		29,894,617	0
GENERAL PLANT				
Structures and imprvmnts. (390)	(2,393,555)	2.78%	89,980	
Office furniture & equip. (391)	24,287,418	See Note 2	3,263,376	
Transportation equipment (392)	5,012,655	See Note 2	1,278,627	
Stores equipment (393)				
Tools, shop & garage equip. (394)	1,319,193	6.67%	246,288	
Laboratory equipment (395)	3,000,768	6.67%	223,082	
Power operated equipment (396)	15,001	See Note 3	81,989	
Communication equipment (397)	1,039,312	See Note 2	14,204	
Miscellaneous equipment (398)	90,685	4.00%	0	
Other tangible property (399)				
Total General	32,371,477		5,197,545	0
Total Electric Plant	1,036,423,774		74,265,406	0
Total	1,036,423,774		74,265,406	0
Total depreciation expense (columns (d) and (e))				74,265,406
Less amounts charged to clearing accounts				1,353,043
Less deferral of nitrous oxides (NOx)				727,615
Less FAS 115 decommissioning adjustment				(14,664,872)
Plus amounts charged to clearing accounts				
Plus allocation of depreciation on common plant				20,968,868
Total Electric Depreciation Expense				107,818,489
Total reserve balance (column k)				1,081,494,807
Plus allocation of reserve on common plant				141,797,380
Total Depreciation Reserve for Electric Utility				1,223,292,187

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
		169241			169,241
		8,624			1,744,272
	4,616,387				31,085,888
					0
376,335	6,546,835	1,114,978			66,259,538
363,815	526,287	1,191,360			52,756,335
67,015	6,635	30,292			1,106,488
166,542	152,762	109,009			30,941,667
2,970,450	1,023,374	437,944			51,412,694
373,575	71,900	56,411			31,254,901
		28,468			21,589,177
					1,970,970
					0
114,548	32,959	27,172			6,071,797
4,432,279	12,977,140	3,173,499	0	0	296,362,969
					0
			1,338,292		(965,283)
		571		139,355	27,412,010
668,916		98,321		44	5,720,643
				0	0
162,187				257	1,403,037
1,756,554					1,467,296
					96,990
959,201	44,691				49,624
				2	90,683
					0
3,546,858	44,691	98,892	1,338,292	139,658	35,275,000
10,406,196	23,442,896	3,564,649	1,397,552	307,483	1,081,494,807
10,406,196	23,442,896	3,564,649	1,397,552	307,483	1,081,494,807

Explanation of items in columns (i) and (j):

Transfers of accumulated depreciation applicable to equipment transferred between accounts, between utilities, and between Wisconsin Power & Light Company and its subsidiary, South Beloit Water Gas & Electric Company.

Note # 1 - The PSC of Wisconsin certified individual production rates for each generating unit within the FERC production accounts. See PSC Rate Order 6680-DU-102, effective January 1, 1997.

Note # 2- See page E-27a.

Note #3 - No certified rate, each type of equipment carries its own rate.

Wisconsin Power & Light Company
Accumulated Provision for Depreciation of Electric Utility Plant in Service
Year Ended December 31, 2002

Account	Description	S.L. Depr. Rate Used (%)
322.0	Reactor Plant Equipment	*
322.1	Reactor Computer	*
322.2	Kewaunee Simulator	*
322.3	Simulator Computer Hardware	*
322.4	Steam Generator	**
322.8	Retail Decommissioning	***
322.9	Wholesale Decommissioning	***
344.1	Generators - Unlicensed	2.10
344.2	Generators - Mobile, Licensed	2.22
344.3	Wind Generators	9.00
362.1	Station Equipment - Unlicensed	3.28
362.2	Station Equipment - Licensed	3.28
362.3	Station Equipment - Communication Equip	10.00
365.1	Overhead Conductors and Devices	3.00
365.2	Reclosers and Sectionalizers	3.27
368.1	Line Transformers	2.94
368.2	Fixed Capacitors	4.60
368.3	Padmount Transformers	3.10
369.1	Services - Overhead	6.33
369.2	Services - Underground	3.14
373.1	Overhead Distrib. Street Lighting	5.56
373.2	Ornamental Street Lighting	5.50
373.4	U.R.D. Street Lighting	4.40
391.1	Office Furniture & Equip-Kewaunee	3.75
391.2	Computer & Peripherals-Kewaunee	11.75
391.3	Data Handling Equip. - Kewaunee	8.55
391.4	Computer Equipment - not Kewaunee	11.63
391.5	Computer Software - not Kewaunee	14.29
391.6	Computer Software - Kewaunee (3 Yr Life)	33.33
391.7	Computer Software - Kewaunee (5 Yr Life)	20.00
392.0	Transp. Equip. - Kewaunee	7.67
392.1	Transportation Equip.-Licensed	2.83
392.2	Transportation Equip.-Unlicensed	2.83
392.4	Trucks	7.08
395.0	Laboratory Equipment	6.67
395.1	Environmental Test Equipment	6.67

* Straight Line - Remaining Life
** Sum of the Months Digits - Remaining Life
*** No certified rate - accruals per PSC.

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in thousands of kilowatts) and monthly output (in thousands of kilowatt-hours).

2. Monthly peak col. (b), should be respondent's maximum kW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange.

3. State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 23 on page E-28.

5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.

Month	MONTHLY PEAK					
	kW (000's)	Day of week (Mon, etc.)	Day of month (1,2,3,etc.)	Hour Ending (0100-2400)	Type of Reading (0,15,30,60)	Mo. output (kWh) (000's)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan	1,965	Wed.	2	1900	60	1,067,133
Feb	1,903	Mon.	4	1900	60	1,381,267
Mar	1,911	Mon.	4	1900	60	1,269,804
Apr	1,843	Tues.	16	2100	60	1,318,633
May	2,000	Thur.	30	1400	60	1,545,244
Jun	2,495	Tues.	25	1400	60	1,610,703
Jul	2,673	Tues.	30	1700	60	1,899,607
Aug	2,674	Thur.	1	1500	60	1,794,962
Sep	2,540	Mon.	9	1600	60	1,693,987
Oct	1,909	Tues.	1	2000	60	1,581,652
Nov	1,889	Mon.	18	1800	60	1,515,591
Dec	2,077	Mon.	16	1900	60	1,643,500
Total	25,879					18,322,083

Form:

GENERATION SUMMARY WORKSHEET

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
COAL						
Columbia	1	512.0	ST	550.76	561.19	3,230,948,034
Columbia	2	511.0	ST	547.30	557.13	3,241,205,404
Edgewater	3	60.0	ST	76.00	76.36	396,800,000
Edgewater	4	330.0	ST	338.00	338.00	1,800,027,860
Edgewater	5	380.0	ST	419.12	420.00	2,590,086,218
Nelson Dewey	1	100.0	ST	110.73	111.43	621,838,000
Nelson Dewey	2	100.0	ST	112.39	114.26	550,497,000
GAS						
Blackhawk	3	25.0	ST	28.25	-	11,435,000
Blackhawk	4	25.0	ST	26.25	-	10,120,000
Rock River	1	75.0	ST	74.75	-	117,709,050
Rock River	2	75.0	ST	73.08	-	112,635,536
Rock River	3	27.0	GT	22.04	27.88	N/A
Rock River	4	15.0	GT	15.50	-	148,000
Rock River	5	51.0	GT	57.39	64.94	17,342,250
Rock River	6	51.0	GT	55.40	62.94	31,967,450
Sheepskin		40.0	GT	37.92	-	3,067,400
S. Fond Du Lac	2	86.0	GT	84.56	91.76	28,935,400
S. Fond Du Lac	3	86.0	GT	83.11	90.41	11,218,400
BIO GAS						
Berlin Landfill	1	0.8	BG	0.59	0.59	14,533,208
Deer Ridge Dairy	2	0.8	BG	0.58	0.58	694,440
Double S Dairy	3	0.8	BG	0.58	0.58	499,573
OIL						
Portable	4	0.5	IC			

Form:

GENERATION SUMMARY WORKSHEET

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel **Coal (Ton)**	Line 37 - Fuel Burned Secondary Fuel **Oil (GL)**	Line 37 - Fuel Burned Tertiary **Tire (Ton)**	Line 38 - Fuel Htg Value Primary Fuel **Coal (Ton)**	Line 38 - Fuel Htg Value Secondary Fuel **Oil (GL)**	Line 38 - Fuel Htg Value Tertiary **Tire (Ton)**
2,045,191	7,828		8,532	140,890	
2,048,887	12,703		8,470	140,890	
249,627	3,276	4,281	9,154	138,875	15,882
1,015,658	5,250	15,636	8,838	138,875	15,894
1,505,900	5,055		8,712	138,875	
333,959	254	7	10,073	135,398	15,500
281,769	245	93	10,134	135,398	15,500
Gas (MCF)	**Oil (BR)**	**Coal (Ton)**	**Gas (MCF)**	**Oil (GL)**	**Tire (Ton)**
186,626			997,236		
166,675			997,377		
1,450,350	481		997,645	141,212	
1,415,123	568		997,024	141,212	
4,153			996,495		
4,161			995,686		
235,986	586.0		998,035	140,058	
438,567	586.0		997,617	140,058	
48,404			999,195		
468,475			1,005,716		
724,635			1,005,685		

GENERATION SUMMARY WORKSHEET

Form:

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
HYDRO						
Kilbourn	HC1	2.2	HY	7.00	7.00	65,589,800
Kilbourn	HC5	.2.0	HY			
Kilbourn	HC6	2.0	HY			
Kilbourn	2	2.0	HY			
Prairie du Sac	1	2.1	HY	15.00	14.00	170,980,800
Prairie du Sac	2	2.8	HY			
Prairie du Sac	3	4.8	HY			
Prairie du Sac	4	4.8	HY			
Prairie du Sac	5	3.5	HY			
Prairie du Sac	6	3.5	HY			
Prairie du Sac	7	3.5	HY			
Prairie du Sac	8	3.5	HY			
WIND						
OTHER RENEWABLES	**PHOTOVOLTAICS, FUEL CELLS**					
				2,736.30	2,539.05	13,028,278,823
		2,588.6	MW TOTAL located in Wisconsin and operated by utility			

Generating Units Operated by others or located outside of Wisconsin

COL 1-MGE		(112.7)	ST			735,049,147
COL 1-WPS		(163.2)	ST			1,016,112,664
COL 2-MGE		(112.7)	ST			741,452,926
COL 2-WPS		(159.4)	ST			998,732,074
EDGE 4-WPS		(110.1)	ST			539,937,843
EDGE 5-WEPCO		(96.0)	ST			615,033,876
KEWAUNEE		207.1	NC			
Castle Rock		5.7	HY			
Petenwell		7.6	HY			
S. Fond Du Lac	1	86.0	GT	82.03	89.44	26,383,000
S. Fond Du Lac	4	86.0	GT	85.28	92.45	6,277,200
				167.31	181.89	4,678,978,730
		(361.8)	MW TOTAL for all generating units outside of Wisconsin and operated by others less joint plant amounts			

Explanations

GENERATION SUMMARY WORKSHEET

Form:

Utility: Wisconsin Power and Light

FERC Form 1 Page 402					
Line 37 - Fuel Burned Primary Fuel	Line 37 - Fuel Burned Secondary Fuel	Line 37 - Fuel Burned Tertiary	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
12,624,146	36,832	20,017			
426,522			1,006,097		
79,256			1,004,877		
505,778	-	-			

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS

Particulars (a)	(b)	(c)
Vendor name	Vendor A	Vendor B
Term of agreement (mo/da/yr - mo/da/yr)	1/1/2-12/31/5	01/01/02-12/31/05
Plant name	Columbia 1&2	Columbia 1&2
Total cost of coal delivered	$9,942,230	$3,367,015
Total units delivered - 2,000 lb. tons	498,390	194,159
Avg. Btu's per lb. of coal delivered	8,583.0	8,348.0
Avg. percent moisture of coal delivered	29.38%	30.19%
Avg. percent sulfur of coal delivered	0.36%	0.37%
Avg. percent ash of coal delivered	4.95%	5.14%
	(h)	(i)
Vendor name	Vendor G	Vendor H
Term of agreement (mo/da/yr - mo/da/yr)	01/01/01-12/31/02	01/01/02-12/31/03
Plant name	Edgewater unit 3&4	Edgewater unit 3&4
Total cost of coal delivered	$4,591,077	$7,568,043
Total units delivered - 2,000 lb. tons	113,212	394,578
Avg. Btu's per lb. of coal delivered	11,324.0	8,841.0
Avg. percent moisture of coal delivered	9.98%	26.41%
Avg. percent sulfur of coal delivered	0.36%	0.23%
Avg. percent ash of coal delivered	8.80%	5.29%
	(n)	(o)
Vendor name	Vendor M	Vendor N
Term of agreement (mo/da/yr - mo/da/yr)	01/01/01-12/31/02	01/01/02-12/31/06
Plant name	Edgewater unit 3&4	Nelson Dewey
Total cost of coal delivered	$1,367,858	$9,891,689
Total units delivered - 2,000 lb. tons	37,359	449,077
Avg. Btu's per lb. of coal delivered	11,234.0	9,316.0
Avg. percent moisture of coal delivered	11.20%	25.60%
Avg. percent sulfur of coal delivered	0.49%	0.33%
Avg. percent ash of coal delivered	6.40%	3.91%
	(t)	(u)
Vendor name	Vendor S	Vendor T
Term of agreement (mo/da/yr - mo/da/yr)	01/01/02-12/31/03	01/01/02-12/31/02
Plant name	Edgewater unit 5	Edgewater unit 5
Total cost of coal delivered	$1,706,095	$9,954,848
Total units delivered - 2,000 lb. tons	89,421	484,185
Avg. Btu's per lb. of coal delivered	8,833.0	8,444.0
Avg. percent moisture of coal delivered	26.61%	29.83%
Avg. percent sulfur of coal delivered	0.22%	0.32%
Avg. percent ash of coal delivered	5.19%	5.37%

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS (continued)

(d)	(e)	(f)	(g)
Vendor C	Vendor D	Vendor E	Vendor F
01/01/02-12/31/03	01/01/02-12/31/05	01/01/02-12/31/04	01/01/02-12/31/02
Columbia 1&2	Columbia 1&2	Columbia 1&2	Edgewater unit 3&4
$8,973,553	$39,729,949	$19,457,888	$1,625,780
460,000	1,953,455	976,359	88,462
8,412.0	8,569.0	8,416.0	8,822.0
30.29%	29.46%	30.34%	27.46%
0.35%	0.36%	0.36%	0.29%
4.75%	4.91%	4.74%	5.17%
(j)	(k)	(l)	(m)
Vendor I	Vendor J	Vendor K	Vendor L
01/01/01-12/31/03	01/01/02-12/31/06	01/01/02-12/31/02	01/01/84-12/31/02
Edgewater unit 3&4	Edgewater unit 3&4	Edgewater unit 3&4	Edgewater unit 3&4
$2,056,762	$2,195,762	$850,210	$8,549,094
116,175	89,941	37,785	420,803
8,721.0	8,908.0	8,739.0	8,787.0
27.94%	26.81%	27.32%	27.30%
0.40%	0.20%	0.28%	0.29%
5.52%	4.16%	5.42%	5.33%
(p)	(q)	(r)	(s)
Vendor O	Vendor P	Vendor Q	Vendor R
01/01/02-12/31/02	01/01/02-12/31/02	01/01/01-12/31/03	01/01/84-12/31/02
Nelson Dewey	Nelson Dewey	Edgewater unit 5	Edgewater Unit 5
$597,356	$1,944,761	$5,230,431	$9,574,910
26,406	90,514	296,761	472,091
9,365.0	13,961.0	8,746.0	8,758.0
25.91%	7.54%	27.96%	27.18%
0.30%	5.72%	0.43%	0.30%
3.84%	0.51%	5.43%	5.67%
(v)	(w)	(x)	(y)
Vendor U	Vendor V	Vendor W	Vendor X
01/01/02-12/31/06	01/01/02-12/31/02	01/01/02-12/31/06	01/01/02-12/31/02
Edgewater unit 5	Edgewater unit 5	Edgewater unit 5	Edgewater unit 5
$630,519	$859,746	$292,975	$467,073
25,687	38,048	12,528	25,632
8,929.0	8,790.0	8,706.0	8,746.0
26.68%	27.08%	27.69%	28.03%
0.20%	0.33%	0.36%	0.35%
4.10%	5.70%	5.79%	5.23%

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

	Miles of:		
Particulars (a)	Pole line (b)	(1) U.G. conduit (subway) (c)	Buried cable (d)
Lines in Wisconsin:			
Urban distribution lines - primary voltage	2,783	18	1,435
Urban distribution lines - secondary voltage	1,557		537
Rural distribution lines - primary voltage	14,128		1,507
Rural distribution lines - secondary voltage	1,077		265
Total in Wisconsin	19,545	18	3,744
Lines outside the state:			
Urban distribution lines - primary voltage			
Urban distribution lines - secondary voltage			
Rural distribution lines - primary voltage			
Rural distribution lines - secondary voltage			
Total outside the state	0	0	0
Total lines of utility	19,545	18	3,744

(1) Not readily available by primary/secondary voltage

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Cities:		Iowa County:	
		Dodgeville	2,293
Adams County:		Mineral Point	1,517
Adams	954		
		Juneau County:	
Columbia County:		Elroy (4)	7
Columbus (1)	2	Mauston	2,060
Lodi (1)	3		
Portage	4,837	Lafayette County:	
Wisconsin Dells (1)	5	Darlington	1,234
		Shullsburg (1)	1
Crawford County:			
Prairie du Chien	3,131	Manitowoc County:	
		Kiel (1)	4
Dane County:			
Fitchburg	310	Marquette County:	
Madison (2)	13,272	Montello	853
Middleton (2)	382		
Stoughton (1)	12	Monroe County:	
Sun Prairie (1)	9	Tomah	4,121
Verona	3,713		
		Richland County:	
Dodge County:		Richland Center (1)	8
Waupun (1)	1		
Beaver Dam	7,421	Rock County:	
Fox Lake	812	Beloit	15,427
Horicon	1,798	Edgerton	2,305
Juneau (1)	2	Evansville (1)	1
Mayville	2,413	Janesville	27,967
		Milton	2,439
Fond du Lac County:			
Fond du Lac	19,513	Sauk County:	
Ripon	3,384	Baraboo	5,518
Waupun (1)	5	Reedsburg (1)	17
		Wisconsin Dells (1) (3)	3
Grant County:			
Boscobel (1)	1	Sheboygan County:	
Cuba City (1)	2	Plymouth (1)	2
Lancaster	2,068	Sheboygan	22,796
Platteville	3,930	Sheboygan Falls (1)	6
Green County:		Vernon County:	
Brodhead (1)	4	Hillsboro	779
Monroe	5,767		
		Walworth County:	
Green Lake County:		Delavan	3,735
Berlin	2,763	Elkhorn (1)	1
Green Lake	888	Lake Geneva	4,853
Markesan	769	Shawano County:	
Princeton (1)	6	Marion (3)	10

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Cities: (continued)	
Waupaca County:	
Clintonville	2
Manawa	770
Marion	742
Waushara County:	
Berlin (3)	59
Wautoma	1,193
Winnebago County:	
Omro	1,530
Wood County:	
Nekoosa	1,192
Pittsville	426
Wisconsin Rapids (1)	4
Total of 39 Cities	182,052

Footnotes for Cities

(1) Our principal service to this community is wholesale except for these special customers.

(2) All other customers served by Madison Gas & Electric Company.

(3) Not included in total number of cities as community is located in two counties.

(4) All other customers served by the municipal utility.

Location (a)	Customers end of year (b)
Villages:	
Adams County:	
Friendship	376
Columbia County:	
Arlington	287
Cambria	363
Doylestown	105
Fall River	585
Columbia County: (continued)	
Friesland	190
Pardeeville (1)	5
Poynette	1,142
Randolph (3)	229
Rio	528
Wyocena	290
Crawford County:	
Bell Center	53
Eastman	190
Ferryville	179
Gays Mills	364
Lynxville	176
Mount Sterling	125
Soldiers Grove	336
Steuben	60
Wauzeka	342
Dane County:	
Belleville	819
Black Earth (1)	4
Blue Mounds	351
Brooklyn (3)	231
Cambridge	635
Cottage Grove	1,790
Dane	358
De Forest	3,320
Deerfield	871
McFarland	2,901
Mount Horeb (1)	4
Oregon	3,531
Rockdale	109
Waunakee (1)	7
Dodge County:	
Hustisford (1)	1
Kekoskee	98
Randolph	606
Lomira	2
Fond du Lac County:	
Brandon	436
Campbellsport	74
Eden (1)	2
Fairwater	185
North Fond du Lac	2,057
Oakfield	454
Rosendale	410

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Villages: (continued)		Juneau County:	
		Camp Douglas	327
Grant County:		Hustler	109
Bagley	369	Lyndon Station	315
Bloomington	413	Necedah	529
Blue River	262	Union Center	153
Cassville	673	Wonewoc (1)	69
Dickeyville	526		
Hazel Green (1)	1	Kenosha County	
Livingston	315	Twin Lakes	3,345
Montfort	348		
Mount Hope	121	Lafayette County:	
Muscoda (1)	1	Belmont (1)	2
Patch Grove	115	Benton (1)	3
Potosi	384	Blanchardville	410
Tennyson	169	Gratiot	137
Woodman	67	South Wayne	276
Green County:		Langlade:	
Albany	547	White Lake	247
Belleville (3)	40		
Brooklyn	226	Marathon County:	
Browntown	147	Elderon	116
Monticello	635	Hatley	247
New Glarus (1)	1		
		Marquette County:	
Green Lake County:		Endeavor	240
Kingston	175	Neshkoro	275
Marquette	197	Oxford	320
Iowa County		Monroe County:	
Arena	335	Kendall	276
Avoca	372	Warrens	181
Barneveld	489	Wilton	300
Blanchardville (3)	90		
Cobb	270	Portage County:	
Highland	462	Almond	251
Hollandale	171	Amherst	550
Linden	267	Amherst Junction	118
Livingston (3)	12	Junction City (2)	6
Montfort (3)	15	Milladore (3)	14
Rewey	137	Nelsonville	84
Ridgeway	333	Rosholt	286
Jefferson County:		Richland County:	
Cambridge (3)	19	Boaz	104
		Cazenovia	190
		Lone Rock	472

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order.
Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Villages: (continued)	
Rock County:	
Clinton	996
Footville	383
Orfordville	582
Sauk County:	
Ironton	113
Lake Delton	2,455
Lime Ridge	103
Loganville	175
Merrimac	282
North Freedom	325
Plain	391
Prairie du Sac (1)	7
Rock Springs	220
Sauk City (1)	1
Spring Green	820
West Baraboo	618
Shawano County:	
Aniwa	139
Birnamwood	399
Bowler	181
Eland	115
Gresham (1)	1
Mattoon	231
Wittenberg	545
Sheboygan County:	
Howards Grove-Millersville	1,184
Kohler	954
Vernon County:	
Ontario	312
Walworth County:	
Darien	680
Fontana	2,500
Genoa City	1,063
Sharon	747
Walworth	1,068
Williams Bay	2,096
Waupaca County:	
Big Falls	69
Embarrass	177
Waupaca County: (continued)	
Iola	714
Ogdensburg	118
Scandinavia	205
Waushara County:	
Coloma	273
Hancock	288
Lohrville	176
Plainfield	488
Red Granite	565
Wild Rose	426
Winnebago County:	
Winneconne	1,267
Wood County:	
Arpin	163
Auburndale	350
Milladore	135
Port Edwards	886
Rudolph	240
Vesper	299
Total of 136 Villages	70,362

Footnotes for Villages:
(1) Our principal service to this community is wholesale except for these special customers.

(2) All other customers served by Wisconsin Public Service Corporation.

(3) Not included in total number of villages as community is located in two counties.

Location (a)	Customers end of year (b)
Towns:	
Adams County:	
Adams	517
Big Flats	3
Dell Prairie	491
Easton	14

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Towns: (Continued)	
Adams County: (Continued)	
Jackson	30
Leola	42
Lincoln	3
New Haven	111
Preston	307
Quincy	1
Richfield	1
Springville	1
Strongs Prairie	208
Calument County:	
Brothertown	1
Columbia County:	
Arlington	434
Caledonia	954
Columbus	129
Courtland	99
Dekorra	1,534
Fort Winnebago	262
Fountain Prairie	108
Hampden	202
Leeds	402
Lewiston	147
Lodi	1,462
Lowville	467
Marcellon	54
Newport	299
Otsego	363
Pacific	1,363
Randolph	167
Scott	3
Springvale	89
Westpoint	1,110
Wyocena	586
Crawford County:	
Bridgeport	293
Clayton	76
Eastman	16
Freeman	83
Haney	67
Marietta	5
Prairie du Chien	221
Seneca	225

Location (a)	Customers end of year (b)
Crawford County (continued):	
Utica	115
Wauzeka	2
Dane County:	
Albion	798
Berry	118
Black Earth	45
Blooming Grove	224
Blue Mounds	222
Bristol	1,144
Burke	1,115
Christiana	591
Cottage Grove	1,627
Cross Plains	193
Dane	266
Deerfield	126
Dunkirk	112
Dunn	1,289
Mazomanie	435
Medina	11
Middleton	1,840
Montrose	660
Oregon	1,302
Perry	328
Pleasant Spring	1,027
Primrose	297
Roxbury	813
Rutland	680
Springdale	685
Springfield	73
Sun Prairie	1,055
Vermont	146
Verona	1,195
Vienna	559
Westport	314
Windsor	2,461
York	15
Dodge County:	
Beaver Dam	1,910
Burnett	446
Calamus	87
Chester	286
Clyman	53
Fox Lake	1,016
Herman	43
Hubbard	497

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order.
Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Towns: (Continued)	
Dodge County: (Continued)	
Hustisford	8
Le Roy	356
Lomira	4
Lowell	4
Oak Grove	609
Theresa	80
Trenton	530
Westford	276
Williamstown	346
Fond du Lac County:	
Alto	427
Byron	229
Calumet	525
Eden	20
Eldorado	611
Empire	1,092
Fond du Lac	1,585
Forest	450
Friendship	1,195
Lamartine	664
Metomen	326
Oakfield	335
Osceola	986
Ripon	676
Rosendale	343
Springvale	349
Taycheedah	1,562
Waupun	533
Grant	
Beetown	9
Bloomington	303
Boscobel	81
Cassville	30
Castle Rock	21
Clifton	37
Ellenboro	58
Fennimore	67
Glen Haven	149
Hazel Green	133
Hickory Grove	16
Jamestown	789
Liberty	140

Location (a)	Customers end of year (b)
Grant County: (Continued)	
Lima	116
Little Grant	13
Marion	126
Mount Hope	24
Mount Ida	7
Muscoda	2
North Lancaster	91
Paris	75
Patch Grove	47
Platteville	226
Potosi	52
Smelser	46
South Lancaster	178
Watterstown	25
Wingville	69
Woodman	9
Wyalusing	76
Green County:	
Adams	89
Albany	405
Brooklyn	344
Cadiz	412
Clarno	520
Decatur	690
Exeter	633
Jefferson	525
Jordan	250
Monroe	567
Mount Pleasant	273
New Glarus	446
Spring Grove	400
Sylvester	422
Washington	328
York	323
Green Lake County:	
Berlin	579
Brooklyn	1,427
Green Lake	1,324
Kingston	237
Mackford	284
Manchester	308
Marquette	435
Princeton	1,139
Seneca	62
St. Marie	148

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Towns: (Continued)	
Iowa County:	
Arena	867
Brigham	502
Clyde	230
Dodgeville	938
Eden	224
Highland	412
Linden	450
Mifflin	313
Mineral Point	486
Moscow	292
Pulaski	231
Ridgeway	324
Waldwick	251
Wyoming	337
Jackson County:	
Millston	18
Jefferson County:	
Lake Mills	131
Oakland	1,390
Sumner	352
Juneau County:	
Fountain	64
Germantown	383
Kildare	65
Lemonweir	434
Lindina	204
Lisbon	268
Lyndon	60
Marion	12
Necedah	1,166
Orange	68
Plymouth	6
Summit	33
Wonewoc	213
Kenosha County:	
Randall	1,330
Wheatland	199
LaFayette County:	
Argyle	55

Location (a)	Customers end of year (b)
Lafayette County: (Continued)	
Belmont	273
Benton	199
Blanchard	79
Darlington	360
Elk Grove	174
Fayette	62
Gratiot	63
Kendall	107
Monticello	8
New Diggings	81
Seymour	107
Shullsburg	29
Wayne	120
White Oak Spring	3
Willow Springs	106
Wiota	241
Langlade County:	
Evergreen	307
Norwood	205
Polar	388
Price	5
Rolling	15
Wolf River	631
Manitowoc County:	
Centerville	6
Meeme	16
Marathon County:	
Cleveland	31
Day	424
Eau Pleine	18
Elderon	71
Emmett	11
Franzen	181
Green Valley	205
McMillan	222
Norrie	352
Plover	204
Ringle	11
Marquette County:	
Buffalo	54
Crystal Lake	119
Douglas	98
Harris	161

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Towns: (Continued)	
Marquette County: (Continued)	
Mecan	13
Montello	395
Moundville	174
Neshkoro	550
Newton	122
Oxford	89
Packwaukee	307
Shields	1
Springfield	33
Westfield	3
Menominee County:	
Menominee Tribal Land	2,460
Monroe County:	
Angelo	15
Glendale	102
Grant	240
Greenfield	97
La Grange	245
Lincoln	429
Ridgeville	124
Sheldon	130
Tomah	199
Wellington	58
Wells	8
Wilton	103
Clifton	1
Oconto County:	
Doty	1
Portage County:	
Alban	121
Almond	214
Amherst	620
Belmont	130
Buena Vista	5
Carson	165
Dewey	1
Eau Pleine	121
Grant	1
Lanark	445
Linwood	4

Location (a)	Customers end of year (b)
Portage County (continued):	
New Hope	164
Pine Grove	17
Plover	8
Stockton	1,126
Richland County:	
Buena Vista	863
Dayton	45
Eagle	82
Ithaca	286
Marshall	30
Orion	86
Richland	452
Richwood	169
Rockbridge	2
Westford	70
Willow	23
Rock County:	
Avon	8
Beloit	3,372
Bradford	161
Center	151
Clinton	182
Fulton	1,695
Harmony	550
Janesville	961
Johnstown	89
La Prairie	189
Magnolia	121
Milton	1,438
Newark	126
Plymouth	290
Porter	148
Rock	1,576
Spring Valley	55
Turtle	934
Union	197
Sauk County:	
Baraboo	1,085
Bear Creek	307
Dellona	913
Delton	1,358
Excelsior	653
Fairfield	113
Franklin	351

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Vernon County:	
		Hillsboro	103
Sauk County: (Continued)		Whitestown	15
Freedom	260		
Greenfield	573		
Honey Creek	366	Walworth County:	
Ironton	227	Bloomfield	2,798
Lavalle	228	Darien	937
Merrimac	818	Delavan	4,119
Prairie du Sac	532	Geneva	3,109
Reedsburg	431	Linn	2,400
Spring Green	1,060	Lyons	813
Sumpter	529	Richmond	24
Troy	371	Sharon	434
Washington	316	Walworth	902
Westfield	250		
Winfield	96	Waupaca County:	
Woodland	3	Dayton	13
		Dupont	301
		Farmington	206
Shawano County:		Helvetia	3
Almon	112	Iola	72
Aniwa	274	Larrabee	345
Bartelme	16	Little Wolf	617
Belle Plaine	1,010	Matteson	307
Birnamwood	244	Royalton	2
Fairbanks	42	Scandanavia	363
Germania	11	Saint Lawrence	192
Grant	425	Union	323
Herman	162	Waupaca	8
Hutchins	144	Wyoming	36
Morris	4		
Navarino	15	Waushara County:	
Pella	472	Aurora	530
Richmond	699	Bloomfield	3
Seneca	262	Coloma	244
Waukechon	2	Dakota	447
Westcott	110	Deerfield	351
Wittenberg	145	Hancock	290
		Leon	593
Sheboygan County:		Marion	1,386
Herman	373	Mount Morris	2
Holland	9	Oasis	248
Lima	17	Plainfield	110
Mosel	434	Poysippi	534
Sheboygan	3,831	Richford	14
Sheboygan Falls	447	Rose	226
Wilson	2,215	Saxeville	251

NAMES OF CITIES, VILLAGES, AND TOWNS

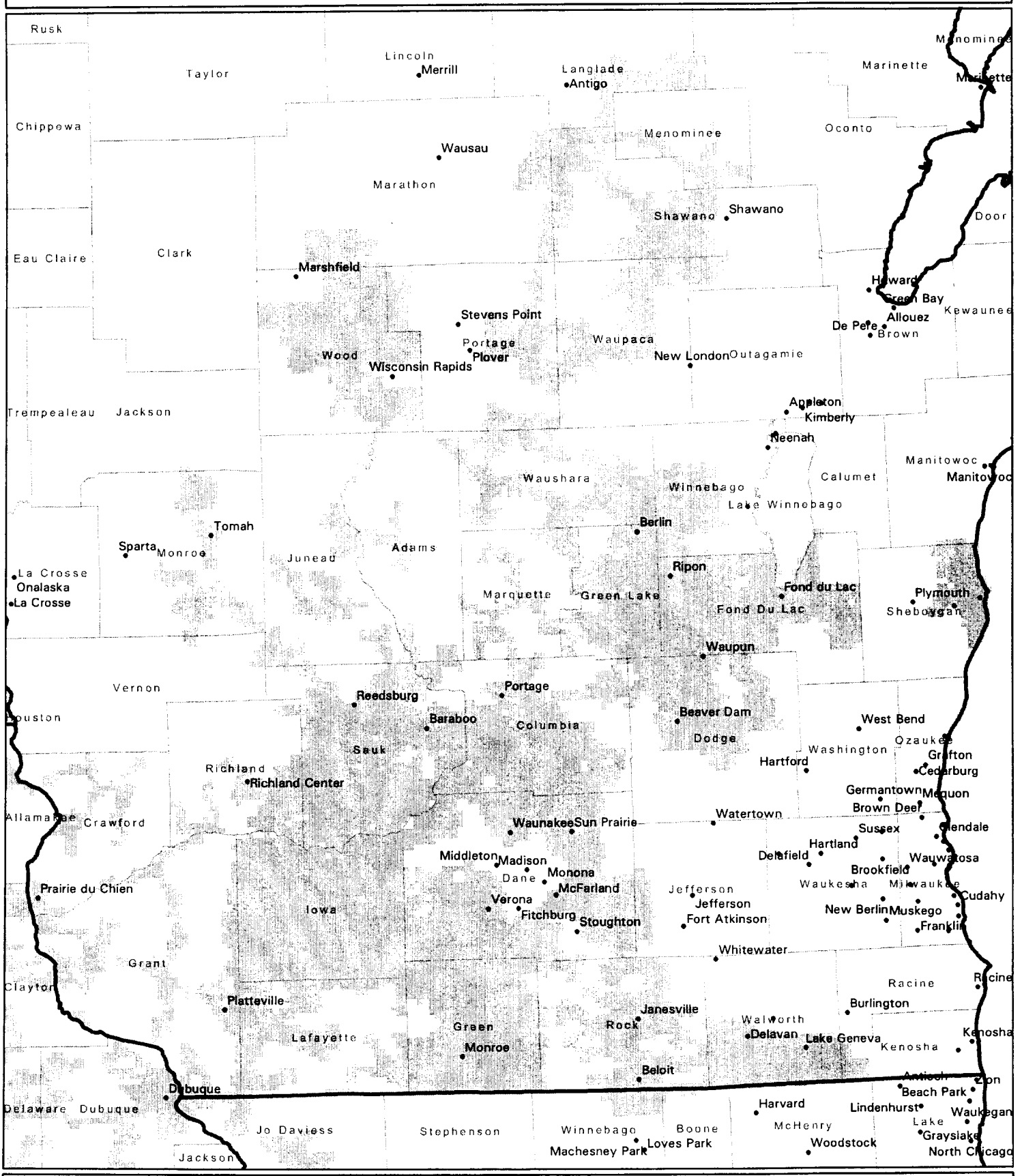
OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order.
Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)			
Waushara County (continued):			
Springwater	341		
Warren	262		
Wautoma	222		
Winnebago County:			
Black Wolf	10		
Nekimi	3		
Nepeuskun	372		
Omro	991		
Poygan	626		
Rushford	741		
Utica	43		
Winneconne	657		
Wood County:			
Arpin	342		
Auburndale	342		
Cary	47		
Cranmoor	114		
Dexter	15		
Grand Rapids	958		
Hansen	309		
Milladore	319		
Port Edwards	425		
Richfield	528		
Rock	276		
Rudolph	502		
Saratoga	2,307		
Seneca	280		
Sherry	342		
Sigel	493		
Wood	347		
Total of 427 Towns	168,524		
Company total of 602 cities, villages, and towns.	420,938		

WP&L Electric Facility

E-68 Utility No. 6680 Year Ended December 31, 2002 Form AGP E-68



Electric Facility

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Adams County:	
Towns:	
Dell Prairie	15
Columbia County:	
Cities:	
Portage	3,153
Wisconsin Dells	1,013
Villages:	
Arlington	246
Cambria	267
Pardeeville	746
Poynette	765
Randolph (1)	205
Rio	401
Wyocena	190
Towns:	
Arlington	47
Caledonia	17
Courtland	25
Dekorra	61
Fort Winnegago	72
Lewiston	108
Lowville	65
Newport	16
Otsego	7
Pacific	731
Randolph	45
Springvale	2
Wyocena	224
Columbia County Total	8,406
Dane County:	
Cities:	
Fitchburg	3
Stoughton	4,585
Villages:	
Brooklyn (1)	211
Cambridge	507
Cottage Grove	1,544
Deerfield	759
McFarland	2,498
Oregon	2,863
Rockdale	42
Towns:	
Albion	481
Christiana	73
Cottage Grove	977
Deerfield	66
Dunkirk	509
Dunn	1,486
Oregon	677
Pleasant Springs	640
Rutland	164
Dane County Total	18,085
Dodge County:	
Cities:	
Beaver Dam	5,807
Fox Lake	617
Horicon	1,406
Juneau	733
Mayville	1,857
Waupun	1,651
Villages:	
Brownsville	243
Kekoskee	82
Lomira	602
Randolph	472
Theresa	441
Towns:	
Beaver Dam	1,212
Burnett	99
Calamus	108
Chester	131
Fox Lake	366
Hubbard	114
Leroy	145
Lomira	234
Oak Grove	126
Theresa	21
Trenton	180
Westford	92
Williamstown	34
Dodge County Total	16,773
Fond du Lac County:	
Cities:	
Fond du Lac	15,296
Ripon	2,725
Waupun (1)	1,213
Villages:	
Brandon	359
Campbellsport	581
Eden	309
North Fond du Lac	1,761
Oakfield	354
Rosendale	355

(Fond du Lac County: continued on G-2 copy 1)

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Fond du Lac County: (cont'd)	
Towns:	
Alto	109
Ashford	90
Auburn	102
Byron	118
Calumet	117
Eden	39
Eldorado	125
Empire	490
Fond du Lac	1,128
Friendship	929
Lamartine	137
Marshfield	7
Metomen	61
Oakfield	49
Ripon	309
Rosendale	70
Springvale	17
Taycheedah	1,025
Waupun	143
Fond du Lac County Total	28,018
Grant County:	
Cities:	
Platteville	2,645
Villages:	
Hazel Green	423
Livingston	156
Montfort	191
Towns:	
Jamestown	3
Clifton	5
Hazel Green	86
Lima	8
Platteville	215
Wingville	13
Grant County Totals	3,745
Green County:	
Villages:	
Brooklyn	190
Towns:	
Jefferson	119
Sylvestor	13
Jordan	5
Green County Totals	327
Green Lake County	
Cities:	
Berlin	2,201

Location (a)	Customers end of year (b)
Green Lake	654
Towns:	
Berlin	267
Brooklyn	722
St. Marie	2
Green Lake	2
Green Lake County Total	3,848
Iowa County:	
Cities:	
Dodgeville	1,618
Mineral Point	1,100
Villages:	
Blanchardville (1)	56
Cobb	112
Highland	229
Linden	149
Livingston (1)	6
Montfort (1)	8
Rewey	65
Towns:	
Dodgeville	125
Eden	18
Highland	7
Linden	63
Mifflin	30
Mineral Point	25
Moscow	1
Wyoming	36
Iowa County Total	3,648
Jefferson County:	
Villages:	
Cambridge	19
Towns:	
Oakland	1,136
Sumner	124
Jefferson County Totals	1,279
Juneau County:	
Cities:	
Mauston	1,396
New Lisbon	567
Villages:	
Camp Douglas	301
Lyndon Station	167
Necedah	295
Union Center	98
(Juneau County: continued on G-1 copy 2)	

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Juneau County: (cont'd)	
Villages:	
Wonewoc	321
Towns:	
Lyndon	6
Clearfield	24
Kildare	6
Necedah	169
Seven Mile Creek	7
Wonewoc	4
Fountain	2
Lemonweir	206
Lindina	84
Lisbon	16
Orange	29
Juneau County Totals	3,698
LaFayette County:	
Cities:	
Darlington	703
Villages:	
Argyle	234
Belmont	250
Benton	375
Blanchardville	257
Towns:	
Argyle	15
Belmont	110
Benton	18
Blanchard	2
Darlington	78
New Diggings	5
Wiota	28
LaFayette County Totals	2,075
Portage County:	
Villages:	
Amherst	404
Amherst Junction	95
Nelsonville	71
Towns:	
Amherst	92
Portage County Totals	662
Richland County:	
Villages:	
Lone Rock	316
Towns:	
Buena Vista	18
Richland County Totals	334

Location (a)	Customers end of year (b)
Rock County:	
Cities:	
Beloit	13,464
Edgerton	1,874
Janesville	24,286
Milton	2,078
Villages:	
Footville	317
Orfordville	448
Towns:	
Beloit	2,856
Bradford	77
Center	72
Fulton	1,273
Harmony	795
Janesville	748
Johnstown	32
La Prairie	156
Milton	940
Plymouth	118
Porter	1
Rock	1,099
Spring Valley	6
Turtle	697
Rock County Totals	51,337
Sauk County:	
Cities:	
Baraboo	3,904
Reedsburg	2,620
Wisconsin Dells (1)	81
Village:	
Lake Delton	1,595
La Valle	158
Loganville	100
Merrimac	203
North Freedom	259
Plain	309
Prairie du Sac	1,208
Rock Springs	160
Sauk City	1,124
Spring Green	685
West Baraboo	434
Towns:	
Baraboo	401
Delton	618
Excelsior	108
Franklin	19
(Sauk County: continued on G-2 copy 2)	

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Sauk County: (cont'd)	
Towns:	
Freedom	3
La Valle	13
Merrimac	416
Prairie du Sac	188
Reedsburg	99
Spring Green	307
Sumpter	346
Troy	45
Westfield	9
Greenfield	38
Sauk County Totals	15,450
Shawano County:	
Cities:	
Marion (1)	8
Towns:	
Grant	9
Shawano County Totals	17
Vernon County:	
Cities:	
Hillsboro	540
Towns	
Hillsboro	29
Vernon County Totals	569
Waupaca County:	
Cities:	
Manawa	542
Marion	576
Village:	
Iola	538
Scandinavia	156
Towns:	
Dupont	8
Iola	55
Larrabee	19
Little Wolf	103
Scandanavia	65
Waupaca County Totals	2,062
Waushara County:	
Cities:	
Berlin (1)	34
Towns:	
Aurora	107
Poysippi	18
Waushara County Totals	159

Location (a)	Customers end of year (b)
Winnebago County:	
Cities:	
Omro	1,252
Villages:	
Winneconne	1,116
Towns:	
Algoma	1
Black Wolf	7
Nepeuskun	33
Omro	489
Poygan	234
Rushford	115
Winneconne	386
Winnebago County Totals	3,633
Company total of 233 Cities, Villages and Towns	164,140

(1) Not included in total number of cities as community is located in two counties.

(1) Not included in total number of villages as community is located in two counties.

GAS OPERATING EXPENSES			
Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
OPERATING EXPENSES			
Manufactured gas production expenses (700-742)	0		0
Purchased gas expenses (804-813)	110,068,276		110,068,276
Total production expenses	110,068,276	0	110,068,276
Storage expenses (840-848.3)	0		0
Transmission expenses (850-867)	2,014		2,014
Distribution expenses (870-894)	7,625,430		7,625,430
Customer accounts expenses (901-905)	4,933,609		4,933,609
Customer service expenses (907-910)	6,126,830		6,126,830
Sales promotion expenses (911-916)	9,781		9,781
Administrative and general expenses (920-935)	13,434,351		13,434,351
Total operation and maintenance	142,200,291	0	142,200,291
Depreciation expense (403)	14,886,382		14,886,382
Amortization limited-term utility investment (404)	368,340		368,340
Amortization of other utility plant (405)	0		0
Amortization utility plant acquisition adjustment (406)	0		0
Amortization of property losses (407.1)	0		0
Amortization of conversion expenses (407.2)	0		0
Regulatory Debts (407.3)	1,946,816		1,946,816
Taxes other than income taxes (408.1)	6,054,053		6,054,053
Income taxes (409.1)	8,811,045		8,811,045
Provision for Deferred Income Taxes (410.1)	9,068,783		9,068,783
(Less) Provision for Deferred Income Taxes - Cr. (411.1)	10,229,769		10,229,769
Investment tax credits Adjustment - (411.4)	(194,861)		(194,861)
Investment tax credits, restored (412.2)	0		0
Total operating expenses	172,911,080	0	172,911,080

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Sales of Gas Revenues				
Residential (480)				
Non-space heating	Gg-1	1,830,929	2,209,413	5,416
	WPB-1	3,189	5,062	48
Space heating	Gg-1	88,696,154	120,016,974	138,046
	WPB-1	225,621	342,229	2,796
Other				
Total Account 480		90,755,893	122,573,678	146,306
Commercial and Industrial (481)				
Commercial - Non-space heating	Gc-1	1,174,642	1,722,051	1,095
	Gc-2	5,253,235	9,520,915	395
	Gc-3	1,195,951	2,273,106	6
	Ig-1	503,253	1,074,601	12
	Ig-2	0	0	0
	S-1	1,537,251	2,719,088	173
	WPB-1	2,022	2,852	12
Commercial - Space heating	Gc-1	13,330,930	19,799,074	12,873
	Gc-2	24,324,881	43,320,885	2,865
	Gc-3	504,298	997,879	3
	Ig-1	963,673	2,080,507	20
	WPB-1	28,609	51,714	207
Industrial-Non-space heating	Gc-1	(81,192)	(144,415)	5
	Gc-2	762,906	1,415,416	37
	Gc-3	455,585	870,958	2
	Ig-1	194,966	377,438	5
	Ig-2	151,501	345,992	1
	Cbs-1	587,088	798,523	82
Industrial-Space heating	Gc-1	88,288	137,262	56
	Gc-2	3,281,429	6,078,373	227
	Gc-3	297,620	616,031	1
	Ig-1	658,776	1,417,074	11
	Ig-2	78,478	167,405	1
Other				
Total Account 481		55,294,191	95,642,728	18,089
Interdepartmental (484)		21,556,439	51,543,107	
Total Sales of Gas		167,606,523	269,759,513	164,395

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Other Operating Revenues				
Transportation (489)				
Industrial	Ig-1	542,187	4,865,266	48
	Ig-2	2,436,845	33,097,662	61
	Ig-3	1,484,934	31,429,517	14
	Ig-4	337,507	14,544,337	1
	Ft-2/Gc-2	119	0	0
	Ft-1/Gc-2	84,479	584,475	5
	Ft-1/Gc-3	206,253	1,881,569	4
	Ft-0/Gc-2	749,058	6,362,569	77
	Ft-0/Gc-3	290,142	2,642,453	9
	Cs-1	330,185	16,992,462	6
	Cd-1	278,780	13,945,302	0
Other				
Total Account 489		6,740,489	126,345,612	225
Total Throughput		174,347,012	396,105,125	
Forfeited Discounts (487)		0		
Miscellaneous Service Revenues (488)		52,889		
Total Account 488		52,889		
Rent from Property (493)		118,371		
Total Account 493		118,371		
Other Gas Revenues (495)				
Shared Savings		2,448,204		
PBR Estimate		(4,306,204)		
DBS-1 Daily Balancing Service		423,055		
Other		36,016		
Total Account 495		(1,398,929)		
Penalty Revenues (497)		0		
Utility Incentive Revenues (496)		0		
Total Other Operating Revenues		(1,227,669)		
Total Wisconsin Operating Revenues		173,119,343	396,105,125	164,620

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	Therms (c)	Average Customers (d)
Sales for Resale (483)	3,670,494	9,212,618	1
Total Out-of-State	3,670,494	9,212,618	1
Total Utility	176,789,837	405,317,743	164,621

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	110,068,276	62,594	110,005,682
Other gas purchases (805)			0
Purchased gas expenses (807)	0	0	0
Gas withdrawn from storage--Debit (808.1)			0
Gas delivered to storage--Credit (808.2)	0	0	0
Gas used for other utility operations--Cr. (812)			0
Other gas supply expenses (813)	0	0	0
Total purchased gas expenses	110,068,276	62,594	110,005,682
STORAGE EXPENSES			
Operation supervision and eng. (840)			0
Operation labor and expenses (841)			0
Rents (842)			0
Fuel (842.1)			0
Power (842.2)			0
Gas losses (842.3)			0
Maint. supervision and eng. (843.1)			0
Maint. of structures & improvements (843.2)			0
Maintenance of gas holders (843.3)			0
Maint. of purification equipment (843.4)			0
Maint. of liquefication equipment (843.5)			0
Maint. of vapor. Equip. & other (843.6-843.9)			0
Total storage expenses	0	0	0
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)			0
System control & load dispatching (851)			0
Communications system expenses (852)			0
Compressor stat. labor & expense (853)			0
Gas for compressor station fuel (854)			0
Other fuel & power for common station (855)			0
Mains expenses (856)			0
Measuring & reg. stat. expenses (857)			0
Trans. & comp. of gas by others (858)			0
Other expenses (859)			0
Rents (860)			0
Maint. supervision & engineer. (861)			0
Maint. of struct. & improv. (862)			0
Maintenance of mains (863)	2,014	606	1,408
Maint. of compr. stat. equipment (864)			0
Maint. of meas. & reg. st. eq. (865)			0
Maint. of communication equip. (866)			0
Maintenance of other equipment (867)			0
Total transmission expenses	2,014	606	1,408
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	637,898	114,196	523,702
Distribution load dispatching (871)	125,613	51,209	74,404
Compressor stat. labor & expen. (872)			0
Compressor station fuel & power (873)			0
Mains and services expenses (874)	1,318,271	822,917	495,354
Meas. & reg. stat. expen.--Gen. (875)	109,461	26,320	83,141
Meas. & reg. stat. expen.--Ind. (876)			0
Subtotal--dist. exp.--carried forward	2,191,243	1,014,642	1,176,601

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Wages and Salaries (804.11)	127,989	62,594	65,395
Supplies and Expenses (804.12)	0	0	0
Miscellaneous Purchased Gas Expenses (804.13)	0	0	0
Gas Contract Reservation Fees (804.21)	1,520,519	0	1,520,519
Gas Contract Commodity Costs (804.22)	44,827,161	0	44,827,161
Spot Gas Commodity Costs (804.23)	41,994,832	0	41,994,832
Other Gas Purchases (804.24)	499,534	0	499,534
Gas Surcharges (804.25)	0	0	0
Financial Instruments Expenses (804.26)	(5,230,013)	0	(5,230,013)
Gas Purchase Miscellaneous Expenses (804.27)	0	0	0
Gas Costs for Opportunity Sales (804.28)	62,613,423	0	62,613,423
Purchased Gas Sold - Credit (804.32)	(64,717,940)	0	(64,717,940)
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(15,304,213)	0	(15,304,213)
Gas Used in Utility Operations - Credit (804.34)	0	0	0
Gas Used for Transmission Pumping and Compression - Credit (804.3	0	0	0
Total Purchased Gas Expenses	66,331,292	62,594	66,268,698
TRANSMISSION EXPENSES			
Transmission Contract Reservation Fees (804.41)	14,246,062	0	14,246,062
Commodity Transmission Fees (804.42)	670,439	0	670,439
Gas Transmission Surcharges (804.43)	593,199	0	593,199
Gas Transmission Fuel Expenses (804.44)	2,240,353	0	2,240,353
No-notice Services Expenses (804.45)	513,781	0	513,781
Other Transmission Fees and Expenses (804.46)	0	0	0
Miscellaneous Transmission Expenses (804.48)	0	0	0
Penalties, Unauthorized Use and Overrun, Utility (804.49)	7,560	0	7,560
Penalties, Unauthorized Use and Overrun, End-user (804.51)	0	0	0
Transmission Services Sold - Credit (804.52)	(137,768)	0	(137,768)
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	55,159	0	55,159
Gas Transmission Expenses Used in Utility Operations - Credit (804.54	0	0	0
Gas Transmission Costs for Opportunity Sales (804.55)	0	0	0
Total Transmission Expenses	18,188,785	0	18,188,785
STORAGE EXPENSES			
Storage Reservation Fees (804.61)	4,654,920	0	4,654,920
Storage Gas Costs for System Use (804.62)	20,890,331	0	20,890,331
Storage Penalties (804.63)	2,948	0	2,948
Storage Gas Costs for Opportunity Sales (804.64)	0	0	0
Storage Capacity Released or Sold - Credit (804.72)	0	0	0
Stored Gas Sold - Credit (804.73)	0	0	0
Total Storage Expenses	25,548,199	0	25,548,199
Total Expenses - Account 804	110,068,276	62,594	110,005,682

May not cross-check due to rounding.

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	2,191,243	1,014,642	1,176,601
Meas. & reg. sta. ex.-City gate (877)	109,461	26,320	83,141
Meter & house regulator expenses (878)	789,911	503,507	286,404
Customer installations expenses (879)	535,414	375,373	160,041
Other expenses (880)	350,625	241,531	109,094
Rents (881)	0	0	0
Maint. supervision & eng. (885)	200,266	11,782	188,484
Maint. of struct. & improv. (886)	3,115	1,642	1,473
Maintenance of mains (887)	1,639,647	1,010,548	629,099
Maint. of compres. stat. equip. (888)			0
Maint. of meas. & reg. st. eq.-Gen. (889)	273,971	65,799	208,172
Maint. of meas. & reg. st. eq.-In. (890)			0
Maint. of meas. & reg. st. eq.-City (891)	54,731	13,160	41,571
Maintenance of services (892)	705,875	390,470	315,405
Maint. of meters and house reg. (893)	467,555	150,557	316,998
Maintenance of other equipment (894)	303,618	198,246	105,372
Total distribution expenses	7,625,432	4,003,577	3,621,855
CUSTOMER ACCOUNTS EXPENSES			0
Supervision (901)	47,460	28,395	19,065
Meter reading expenses (902)	1,667,919	1,044,596	623,323
Customer records & collect. exp. (903)	2,610,190	898,489	1,711,701
Uncollectible accounts (904)	684,594	0	684,594
Miscell. customer accts. expen. (905)	(76,554)	3,155	(79,709)
Total customer accts. expenses	4,933,609	1,974,635	2,958,974
CUSTOMER SERVICE EXPENSES			0
Supervision (907)	18,810	13,778	5,032
Customer assistance expenses (908)	6,254,544	753,930	5,500,614
Informational advertising expenses (909)	40,809	547	40,262
Miscell. customer accts. expen. (910)	(187,333)	2,750	(190,083)
Total customer service expenses	6,126,830	771,005	5,355,825
SALES PROMOTION EXPENSES			0
Supervision (911)	0	0	0
Demonstrating & selling expenses (912)	2,118	0	2,118
Advertising expenses (913)	0	0	0
Miscell. sales expenses (916)	7,663	0	7,663
Total sales promotion expenses	9,781	0	9,781
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	4,623,634	3,146,288	1,477,346
Office supplies and expenses (921)	3,670,173	103	3,670,070
Admin. expenses transferred--cr. (922)	(2,601,735)	0	(2,601,735)
Outside services employed (923)	1,931,489	0	1,931,489
Property insurance (924)	277,595	0	277,595
Injuries and damages (925)	636,153	0	636,153
Employee pensions and benefits (926)	2,990,628	0	2,990,628
Regulatory commission expenses (928)	382,376	0	382,376
Duplicate charges--cr. (929)	(127,563)	0	(127,563)
Instit. or goodwill advert. (930.1)	12,344	0	12,344
Miscellaneous general expense (930.2)	335,720	35,451	300,269
Rents (931)	1,136,511	0	1,136,511
Maintenance of general plant (935)	167,024	0	167,024
Total administ. & gen. expenses	13,434,349	3,181,842	10,252,507
Total gas operat. & maint. expenses	142,200,291	9,994,259	132,206,032

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2002

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulative depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intagible Plant		
2	301 Organization	9,841	
3	302 Franchises and Consents	-	
4	303 Miscellaneous Intangible Plant	-	
5	TOTAL Intangible Plant	9,841	-
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	-	
9	325.2 Producing Leaseholds	-	
10	325.3 Gas Rights	-	
11	325.4 Rights-of-Ways	-	
12	325.5 Other Land and Land Rights (304)	21,803	
13	326 Gas Well Structures	-	
14	327 Field Compressor Station Structures	-	
15	328 Field Meas. and Reg. Sta. Structures	-	
16	329 Other Structures (305)	7,307	
17	330 Producing Gas Wells-Well Construction	-	
18	331 Producing Gas Wells-Well Equipment	-	
19	332 Field Lines	-	
20	333 Field Compressor Station Equipment	-	
21	334 Field Meas. and Reg. Sta. Equipment	-	
22	335 Drilling and Cleaning Equipment	-	
23	336 Purification Equipment	-	
24	337 Other Equipment (320)	-	
25	338 Unsuccessful Exploration & Devel. Costs	-	
26	TOTAL Production and Gathering Plant	29,110	-
27	Products Extraction Plant		
28	340 Land and Land Rights	-	
29	341 Structures and Improvements	-	
30	342 Extraction and Refining Equipment	-	
31	343 Pipe Lines	-	
32	344 Extracted Products Storage Equipment	-	
33	345 Compressor Equipment	-	
34	346 Gas Meas. and Reg. Equipment	-	
35	347 Other Equipment (311)	-	
36	TOTAL Products Extraction Plant	-	-
37	TOTAL Nat. Gas Production Plant	29,110	-
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	-	
39	TOTAL Production Plant	29,110	-

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					1
			9,841	301	2
			-	302	3
			-	303	4
0	0	0	9841		5
					6
					7
			-	325.1	8
			-	325.2	9
			-	325.3	10
			-	325.4	11
			21,803	325.5	12
			-	326	13
			-	327	14
			-	328	15
			7,307	329	16
			-	330	17
			-	331	18
			-	332	19
			-	333	20
			-	334	21
			-	335	22
			-	336	23
			-	337	24
			-	338	25
-	-	-	29,110		26
					27
			-	340	28
			-	341	29
			-	342	30
			-	343	31
			-	344	32
			-	345	33
			-	346	34
			-	347	35
-	-	-	-		36
-	-	-	29,110		37
					38
-	-	-	29,110		39

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2002

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant		
41	Underground Storage Plant		
42	350.1 Land	-	
43	350.2 Rights-of-Way	-	
44	351 Structures and Improvements	-	
45	352 Wells	-	
46	352.1 Storage Leaseholds and Rights	-	
47	352.2 Reservoirs	-	
48	352.3 Non-recoverable Natural Gas	-	
49	353 Lines	-	
50	354 Compressor Station Equipment	-	
51	355 Measuring and Reg. Equipment	-	
52	356 Purification Equipment	-	
53	357 Other Equipment	-	
54	TOTAL Underground Storage Plant	-	-
55	Other Storage Plant		
56	360 Land and Land Rights	-	
57	361 Structures and Improvements	-	
58	362 Gas Holders	-	
59	363 Purification Equipment	-	
60	363.1 Liquifaction Equipment	-	
61	363.2 Vaporizing Equipment	-	
62	363.3 Compressor Equipment	-	
63	363.4 Meas. and Reg. Equipment	-	
64	363.5 Other Equipment	-	
65	TOTAL Other Storage Plant	-	-
66	Base Load Liquified Natural Gas Terminating		
67	and Processing Plant		
68	364.1 Land and Land Rights	-	
69	364.2 Structures and Improvements	-	
70	364.3 LNG Processing Terminal Equipment	-	
71	364.4 LNG Transportation Equipment	-	
72	364.5 Measuring and Regulating Equipment	-	
73	364.6 Compressor Station Equipment	-	
74	364.7 Communications Equipment	-	
75	364.8 Other Equipment	-	
76	TOTAL Base Load Liquified Natural Gas		
77	Terminating and Processing Plant	-	-
78	TOTAL Nat. Gas Storage and Proc. Plant	-	-
79	4. Transmission Plant		
80	365.1 Land and Land Rights	-	
81	365.2 Rights-of-Way	-	
82	366 Structures and Improvements	-	
83	367 Mains	-	
84	368 Compressor Station Equipment	-	
85	369 Measuring and Reg. Sta. Equipment	-	
86	370 Communication Equipment	-	
87	371 Other Equipment	-	
88	TOTAL Transmission Plant	-	-

Name of Respondent WISCONSIN POWER & LIGHT COMPANY	This Report is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2002

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					40
					41
			-	350.1	42
			-	350.2	43
			-	351	44
			-	352	45
			-	352.1	46
			-	352.2	47
			-	352.3	48
			-	353	49
			-	354	50
			-	355	51
			-	356	52
			-	357	53
-	-	-	-		54
					55
			-	360	56
			-	361	57
			-	362	58
			-	363	59
			-	363.1	60
			-	363.2	61
			-	363.3	62
			-	325.4	63
			-	325.5	64
-	-	-	-		65
					66
					67
			-	364.1	68
			-	364.2	69
			-	364.3	70
			-	364.4	71
			-	364.5	72
			-	364.6	73
			-	364.7	74
			-	364.8	75
					76
-	-	-	-		77
-	-	-	-		78
					79
			-	365.1	80
			-	365.2	81
			-	366	82
			-	367	83
			-	368	84
			-	369	85
			-	370	86
			-	371	87
-	-	-	-		88

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2002

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
89	5. Distribution Plant		
90	374 Land and Land Rights	40,219	10,627
91	375 Structures and Improvements	1,017,289	
92	376 Mains	119,778,147	5,250,120
93	377 Compressor Station Equipment	-	
94	378 Meas. and Reg. Sta. Equip.-General	4,971,315	(1,017,930)
95	379 Meas. and Reg. Sta. Equip.-City Gate	3,675,548	(21,873)
96	380 Services	75,384,273	1,003,790
97	381 Meters	22,125,884	1,040,604
98	382 Meter Installations	25,482,863	
99	383 House Regulators	5,623,956	(131,058)
100	384 House Reg. Installations	-	
101	385 Industrial Meas. and Reg. Sta. Equipment	-	
102	386 Other Prop. on Customers' Premises	-	
103	387 Other Equipment	-	
104	TOTAL Distribution Plant	258,099,494	6,134,281
105	6. General Plant		
106	389 Land and Land Rights	-	
107	390 Structures and Improvements	-	
108	391 Office Furniture and Equipment	6,838,373	154,455
109	392 Transportation Equipment	322,562	
110	393 Stores Equipment	-	
111	394 Tools, Shop, and Garage Equipment	1,768,489	115,176
112	395 Laboratory Equipment	601,927	
113	396 Power Operated Equipment	644,674	
114	397 Communication Equipment	1,852,084	8,540
115	398 Miscellaneous Equipment	-	
116	Subtotal	12,028,109	278,172
117	399 Other Tangible Property	-	
118	TOTAL General Plant	12,028,109	278,172
119	TOTAL (Accounts 101 and 106)	270,166,555	6,412,453
120	Gas Plant Purchased (See Instr.8) (Account 102)	-	
121	(Less) Gas Plant Sold (See Instr. 8) (Account 102)	-	
122	Experimental Gas Plant Unclassified (Account 103)	-	
123	TOTAL Gas Plant in Service	270,166,555	6,412,453

Name of Respondent WISCONSIN POWER & LIGHT COMPANY	This Report is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2002

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					89
			50,847	374	90
			1,017,289	375	91
(642,242)			124,386,026	376	92
			-	377	93
			3,953,385	378	94
			3,653,675	379	95
109,692	25,199,912		101,697,666	380	96
			23,166,488	381	97
(282,952)	(25,199,911)		-	382	98
(35)			5,492,863	383	99
			-	384	100
			-	385	101
			-	386	102
			-	387	103
(815,537)	1	-	263,418,239		104
					105
			-	389	106
			-	390	107
			6,992,828	391	108
			322,562	392	109
			-	393	110
(140,853)			1,742,813	394	111
			601,927	395	112
			644,674	396	113
			1,860,624	397	114
			-	398	115
(140,853)	-	-	12,165,429		116
			-	399	117
(140,853)	-	-	12,165,429		118
(956,390)	1	-	275,622,619		119
			-		120
			-		121
			-		122
(956,390)	1	-	275,622,619		123

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	.	$22,187,134	.	.	$22,187,134
2	Gas Delivered to Storage	.	$15,437,887	.	.	$15,437,887
3	Gas Withdrawn from Storage (contra Account)	.	($20,946,276)	.	.	($20,946,276)
4	Other Debits or Credits (Net)	.	.	.	.	$0
5	Balance at End of Year	.	$16,678,745	.	.	$16,678,745
6	Therms	.	49,691,480	.	.	49,691,480
7	Amount Per Therm	.	$0.336	.	.	$0.336
8						

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-112, order issued January 17, 2001. Column (i) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Other Storage Fees Account 164.14 (d)	Stored Gas Withdrawn Account 164.16 (e)
1	Balance at Beginning of Year				($102,299,419)
2	Gas Delivered to Storage				
3	Gas Withdrawn from Storage				($20,946,276)
4	Other Debits or Credits (Net)				
5	Balance at End of Year				($123,245,695)
6	Therms				(399,669,600)
7	Amount Per Therm				$0.3084

Line No.	Description (f)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (h)		Total Account 164.1 (i)
8	Balance at Beginning of Year	$124,485,938	$615		$22,187,134
9	Gas Delivered to Storage	$15,437,887			$15,437,887
10	Gas Withdrawn from Storage				($20,946,276)
11	Other Debits or Credits (Net)				$0
12	Balance at End of Year	$139,923,825	$615		$16,678,745
13	Therms	449,361,080			49,691,480
14	Amount Per Therm	$0.3114			$0.3356

May not cross-check due to rounding.

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (108)					
		S.L.	Accruals during year		
Primary plant accounts (a)	Balance first of year (b)	Depr. rate % used (c)	Straight line amount (d)	Additional amount (e)	Book cost of plant retired (f)
PRODUCTION AND STORAGE ACCOUNTS (List each applicable account.)					
Structures (305)	7,892	4.20%			
Petroleum Gas Equipment (311)	54,626	3.85%			
Other Production Plant (320)	2,829	5.88%			
TRANSMISSION PLANT					
Structures and improvements (366)	0				
Mains (367)	0				
Compressor station equipment (368)	0				
Measur. & reg. station equip. (369)	0				
Communication equipment (370)	0				
Other equipment (371)	0				
DISTRIBUTION PLANT					
Structures & improvements (375)	420,518	3.55%	36,114		
Mains - Steel (376.1)	34,915,150	2.60%	1,555,976		291,586
Mains - Plastic (376.2)	17,502,291	2.78%	1,730,185		350,656
Compressor station equip. (377)	0				
Meas.& reg. st. eq.-General (378)	1,587,128	4.41%	196,790		
Meas.& reg. st. eq.-City gate (379)	1,735,734	3.89%	142,553		
Services - Steel (380.1)	14,666,178	4.12%	712,563		109,692
Services - Plastic (380.2)	31,562,668	4.15%	3,485,462		(282,952)
Meters (381)	12,468,753	6.67%	1,510,501		
Meter installations (382)	7,870,499	4.38%			
House regulators (383)	1,757,040	3.57%	198,435		35
House reg. installations (384)	0				
Ind. meas. & reg. sta. equip. (385)	0				
Other prop. on cust. premises (386)	0				
Other equipment (387)	0				
GENERAL PLANT					
Structures & improvements (390)	0				
Office furniture & equip. (391)	2,621,033	Note 3	1,190,159		
Transportation equipment (392)	232,941	2.83%	19,840		
Stores equipment (393)	0				
Tools, shop & garage equip. (394)	821,403	Note 1	117,102		140,853
Laboratory equipment (395)	315,424	6.67%	40,149		
Power operated equipment (396)	208,275	Note 2	28,172		
Communication equipment (397)	1,402,098	10.00%	185,635		
Subtotal Total	130,152,480		11,149,635	0	609,870
Total	130,152,480		11,149,635	0	609,870

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (cont.)

Cost of removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of year (j)	(k)	(l)
				Total deprec. expense (cols. (d) and (e))	11,149,635
				Less amounts charged to clearing accounts	(48,012)
			7,892		
			54,626		
			2,829		0
				Plus allocation of depr. on common plant	3,784,759
				Total gas depr. expense	14,886,382
				Total balance (col (j))	140,001,425
				Plus alloc. of reserve on common plant	25,593,606
				Total deprec. reserve for gas utility	165,595,031
			0		
			0		
			0	Explanation of items in col. (i)	
			0	Transfer of accumulated depreciation applic-	
			0	able to equipment transferred between accounts.	
			0		
			456,632		
393,840	515		35,786,214		
15,959	207,065		19,072,926		
			0		
8,930			1,774,988		
			1,878,287		
59,882	256,369	1,250,483	16,716,019		
678,684	1,739	6,620,016	41,274,153		
			13,979,254	Note 1.- The certified rate for Account 394.01	
		(7,870,499)	0	is 2.71%.	
12	0		1,955,428		
			0	Note 2.- No certified rate. Each type of	
			0	equipment carries its own rate.	
			0		
			0	Note 3 - Composed of two rates; 20% for	
				computer hardware & 16.67% for software	
			0		
			3,811,192		
			252,780		
			0		
	801		798,453		
			355,573		
			236,447		
			1,587,733		
1,157,308	466,488		140,001,425		
1,157,308	466,488	0	140,001,425		

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Gas produced (gross):			
Propane-air			
Other Gas			
Total gas produced			
Gas purchased:			
Natural	276,994,570		
Other gas			
Total gas purchased	276,994,570		
Add: Gas withdrawn from storage	56,141,390		
Less: Gas delivered to storage	(50,517,640)		
Total (lines 14+18+19+20)	282,618,320		
Transported gas received	126,345,612		
Total gas del. to mains (lines 21+22)	408,963,932		
Gas sold (incl. interdepartmental)	278,972,135		
Gas used by utility	896,666		
Transported gas delivered	126,345,612		
Total (lines 24+25+26)	406,214,413		
Gas unaccounted for (line 23-27)	2,749,519		

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Maximum send-out in any one day			
Date of such maximum			
Maximum daily capacity:			
Total manufactured-gas produced capacity			
Liquefied natural gas storage capacity			
Maximum daily purchase capacity			
Total maximum daily capacity: production liquefied natural gas storage and purchases			
Monthly send-out: January	34,041,070		
February	32,190,612		
March	36,240,959		
April	20,989,362		
May	15,855,340		
June	10,745,619		
July	18,337,929		
August	11,208,636		
September	13,038,885		
October	18,799,845		
November	29,940,519		
December	37,583,359		
Total send-out	278,972,135		

SUMMARY OF GAS ACCOUNT (Cont.)

System Therms (e)	System Therms (f)	System Therms (g)	System Therms (h)	System Therms (i)	System Therms (j)
Adjustment for gas sales remaining unbilled at year end					

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

System Therms (e)	System Therms (f)	System Therms (g)	System Therms (h)	System Therms (i)	System Therms (j)
Adjustment for gas sales remaining unbilled at year end					
(2,572,283)					
(3,231,422)					
306,120					
(8,059,736)					
(2,557,017)					
(2,741,532)					
573,350					
653,350					
1,350,633					
9,307,583					
7,084,180					
4,063,783					
4,177,009					

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	Total (b)	Subtotal (c)	Subtotal (d)
Name of Vendor		Vendor "A"	Vendor "B"
Point of Metering			
Type of Gas Purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	282,646,600	12,397,040	(2,611,530)
Total cost of gas purchased	$110,068,276	$3,810,572	($761,210)
Average cost per therm of gas purchased per pipeline schedules:	$3.90	$3.10	$2.90
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "C"	Vendor "D"	Vendor "E"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	0	22,802,990	0
Total cost of gas purchased	($4,252)	$5,944,991	($247)
Average cost per therm of gas purchased per pipeline schedules:	$0.00	$2.60	$0.00
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "F"	Vendor "G"	Vendor "H"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	1,910	0	9,635,270
Total Cost of gas purchased	$690	$12,376,610	$2,717,127
Average cost per therm of gas purchased per pipeline schedules:	$3.60	$0.00	$2.80
Maximum therms purchase in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "I"	Vendor "J"	Vendor "K"	Vendor "L"	Vendor "M"	Vendor "N"
Natural	Natural	Natural	Natural	Natural	Natural
(980,680)	0	65,600,890	(7,847,250)	0	3,936,840
($283,306)	$448,688	$21,392,639	($2,551,758)	$180	$1,216,477
$2.90	$0.00	$3.30	$3.30	$0.00	$3.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "O"	Vendor "P"	Vendor "Q"	Vendor "R"	Vendor "S"	Vendor "T"
Natural	Natural	Natural	Natural	Natural	Natural
(854,000)	16,828,970	(149,650)	0	(4,933,220)	(4,500)
($273,058)	$4,698,105	($56,630)	($100,000)	($1,464,419)	($2,104)
$3.20	$2.80	$3.80	$0.00	$3.00	$4.70
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "U"	Vendor "V"	Vendor "W"	Vendor "X"	Vendor "Y"	Vendor "Z"
Natural	Natural	Natural	Natural	Natural	Natural
0	(740,000)	8,795,710	(5,087,590)	1,728,580	(150,000)
($66)	($334,200)	$2,702,021	($1,633,973)	$700,626	($66,075)
$0.00	$4.50	$3.10	$3.20	$4.10	$4.40
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "AA"	Vendor "BB"	Vendor "CC"	Vendor "DD"	Vendor "EE"	Vendor "FF"
Natural	Natural	Natural	Natural	Natural	Natural
2,552,310	11,595,000	(3,462,000)	(480,000)	5,292,420	0
$1,136,932	$3,676,378	($1,237,693)	($144,320)	$1,376,569	($37,366)
$4.50	$3.20	$3.60	$3.00	$2.60	0
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "GG"	Vendor "HH"	Vendor "II"	Vendor "JJ"	Vendor "KK"	Vendor "LL"
Natural	Natural	Natural	Natural	Natural	Natural
0	9,858,680	4,674,900	1,606,850	(8,605,280)	4,069,900
($130,700)	$3,400,265	$1,561,750	$533,428	($2,899,555)	$1,020,441
$0.00	$3.40	$0.00	$3.30	$3.40	$2.50
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "MM"	Vendor "NN"	Vendor "OO"	Vendor "PP"	Vendor "QQ"	Vendor "RR"
Natural	Natural	Natural	Natural	Natural	Natural
(14,830)	0	856,000	(7,424,250)	0	951,000
($3,336.74)	$405,100	$299,239	($1,808,311)	($2,483,850)	$463,528
$0.00	$0.00	$0.00	$2.40	$0.00	$4.90
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "SS"	Vendor "TT"	Vendor "UU"	Vendor "VV"	Vendor "WW"	Vendor "XX"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	0	(915,000)	0	0
$144,965	$1,711	($233)	($428,130)	$2,525	$409,135
$0.00	$0.00	$0.00	$4.70	$0.00	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "YY"	Vendor "ZZ"	Vendor "AAA"	Vendor "BBB"	Vendor "CCC"	Vendor "DDD"
Natural	Natural	Natural	Natural	Natural	Natural
(2,178,740)	(50,000)	(505,000)	1,107,940	0	10,744,240
($678,324)	($10,550)	($223,675)	$384,481	($1,051)	$3,313,409
$3.10	$2.10	$4.40	$3.50	$0.00	$3.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "EEE"	Vendor "FFF"	Vendor "GGG"	Vendor "HHH"	Vendor "III"	Vendor "JJJ"
Natural	Natural	Natural	Natural	Natural	Natural
(2,048,890)	0	84,534,780	(150,000)	17,000	(1,237,580)
($595,398)	($1,350)	$22,965,211	($49,795)	$5,049	($422,620)
$2.90	$0.00	$2.70	$3.30	$3.00	$3.40
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "KKK"	Vendor "LLL"	Vendor "MMM"	Vendor "NNN"	Vendor "OOO"	Vendor "PPP"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	(2,892,750)	14,176,510	($671,250)	2,220,000
$104,633	$7,390,119	($657,297)	$4,478,050	($247,678)	$864,630
$0.00	$0.00	$2.30	$3.20	$3.70	$3.90
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "QQQ"	Vendor "RRR"	Vendor "SSS"	Vendor "TTT"	Vendor "UUU"	Vendor "VVV"
Natural	Natural	Natural	Natural	Natural	Natural
(16,000)	0	1,640,000	12,445,530	0	28,757,870
($5,808)	($46,148)	$391,255	$4,158,726	($1,864)	$7,464,296
$3.60	$0.00	$0.00	$3.30	$0.00	$2.60
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "WWW"	Vendor "XXX"	Vendor "YYY"	Vendor "ZZZ"	Vendor "AAAA"	Vendor "BBBB"
Natural	Natural	Natural	Natural	Natural	Natural
(1,586,490)	0	(240,000)	2,192,290	0	0
($430,185)	($23,618)	($98,373)	$811,870	($1,698)	($3,544,100)
$2.70	$0.00	$4.10	$3.70	$0.00	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "CCCC"	Vendor "DDDD"	Vendor "EEEE"	Vendor "FFFF"	Vendor "GGGG"	Vendor "HHHH"
Natural	Natural	Natural	Natural	Natural	Natural
0	(23,757,840)	26,906,540	2,475,050	0	3,426,030
$127,989	($7,281,984)	$11,954,651	$857,267	$174,850	$1,046,351
$0.00	$3.10	$4.40	$0.00	$0.00	$3.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "IIII"	Vendor "JJJJ"	Vendor "KKKK"	Vendor "LLLL"	Vendor "MMMM"	Vendor "NNNN"
Natural	Natural	Natural	Natural	Natural	Natural
40,000	43,880,860	(13,499,850)	78,241,350	(118,253,780)	0
$0	$14,956,866	($4,841,103)	$28,034,361	($33,215,681)	($513)
$0.00	$3.40	$3.60	$3.60	$2.80	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "OOOO"	Vendor "PPPP"	Vendor "QQQQ"	Vendor "RRRR"	Vendor "SSSS"	Vendor "TTTT"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	0	(608,000)	1,499,760	17,189,060
$190,395	($886)	($5,813)	($212,625)	$579,854	$6,071,613.28
$0.00	$0.00	$0.00	$3.50	$0.00	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "UUUU"	Vendor "VVVV"	Vendor "WWWW"	Vendor "XXXX"	Vendor "YYYY"	Vendor "ZZZZ"
Natural	Natural	Natural	Natural	Natural	Natural
(4,920,420)	0	618,560	(2,476,930)	216,800	4,776,870
($2,110,999)	$163,280	$220,590	($731,154)	$81,060	$1,860,686
$4.30	$0.00	$3.60	$3.00	$3.70	$3.90
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "AAAAA"	Vendor "BBBBB"	Vendor "CCCCC"	Vendor "DDDDD"	Vendor "EEEEE"	Vendor "FFFFF"
Natural	Natural	Natural	Natural	Natural	Natural
(10,315,920)	0	150,000	(8,126,480)	0	
($4,397,401)	($5,902)	$45,150	($2,503,681)	($17,045)	
$4.30	$0.00	$3.00	$3.10	$0.00	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "GGGGG"	Vendor "HHHHH"	Vendor "IIIII"	Vendor "JJJJJ"	Vendor "KKKKK"	Vendor "LLLLL"
Natural	Natural	Natural	Natural	Natural	Natural
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "MMMMM"	Vendor "NNNNN"	Vendor "OOOOO"	Vendor "PPPPP"	Vendor "QQQQQ"	Vendor "RRRRR"
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "SSSSS"	Vendor "TTTTT"	Vendor "UUUUU"	Vendor "VVVVV"	Vendor "WWWWW"	Vendor "XXXXX"
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "YYYYY"	Vendor "ZZZZZ"	Vendor ""	Vendor ""	Vendor ""	Vendor ""
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification	Wisconsin		Other		Total	
	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Cast Iron:						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Steel:						
3/4 Inches	27,479	25,390			27,479	25,390
1 Inches	775	850			775	850
1 1/4 Inches	58,671	57,676			58,671	57,676
1 1/2 Inches	1,111	1,107			1,111	1,107
2 Inches	3,794,176	3,778,809			3,794,176	3,778,809
2 1/2 Inches	1,963	1,963			1,963	1,963
3 Inches	8,628	9,554			8,628	9,554
3 1/2 Inches	0	0			0	0
4 Inches	2,724,376	2,725,685			2,724,376	2,725,685
6 Inches	1,352,750	1,354,007			1,352,750	1,354,007
7 Inches	535	23,494			535	23,494
8 Inches	579,338	612,847			579,338	612,847
10 Inches	303,617	305,493			303,617	305,493
12 Inches	86,267	88,746			86,267	88,746
14 Inches	49,293	49,293			49,293	49,293
16 Inches	27,458	27,458			27,458	27,458
Total	9,016,437	9,062,372	0	0	9,016,437	9,062,372
Plastic:						
1/2 Inches	5,703	5,703			5,703	5,703
1 Inches	27,914	28,017			27,914	28,017
2 Inches	5,826,569	7,350,028			5,826,569	7,350,028
3 Inches	153,736	153,352			153,736	153,352
4 Inches	3,254,688	3,427,898			3,254,688	3,427,898
6 Inches	114,806	129,649			114,806	129,649
Total	9,383,416	11,094,647	0	0	9,383,416	11,094,647
Other (specify):						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Grand Total	18,399,853	20,157,019	0	0	18,399,853	20,157,019

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

Size (a)	Number added during year: Main to curb (b)	Number added during year: On customers premises (c)	Number retired during year: Main to curb (d)	Number retired during year: On customers premises (e)	Total services end of year: Main to curb (f)	Total services end of year: On customers premises (g)
Steel						
<2"	0	89	2	967	169	43,051
2"	0	4	0	27	13	354
3"	0	0	0	0	0	0
4"	0	0	0	18	5	116
6"	0	0	0	0	1	12
8"	0	0	0	0	0	7
Plastic						
<2"	1	7,979	0	275	69	99,701
2"	0	(77)	0	7	3	513
3"	0	0	0	0	0	4
4"	0	0	0	0	0	6
6"	0	0	0	0	0	0
8"	0	0	0	0	0	0
Total	1	7,995	2	1,294	260	143,764

GAS SERVICES (LOCATED OUTSIDE WISCONSIN)

Number of services should include only those owned by utility.

(a)	(b)	(c)	(d)	(e)	(f)	(g)
Total	0	0	0	0	0	0
G. Total (Lines 34 & 53)	1	7,995	2	1,294	260	143,764

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts? Yes

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code? Yes

GAS METERS

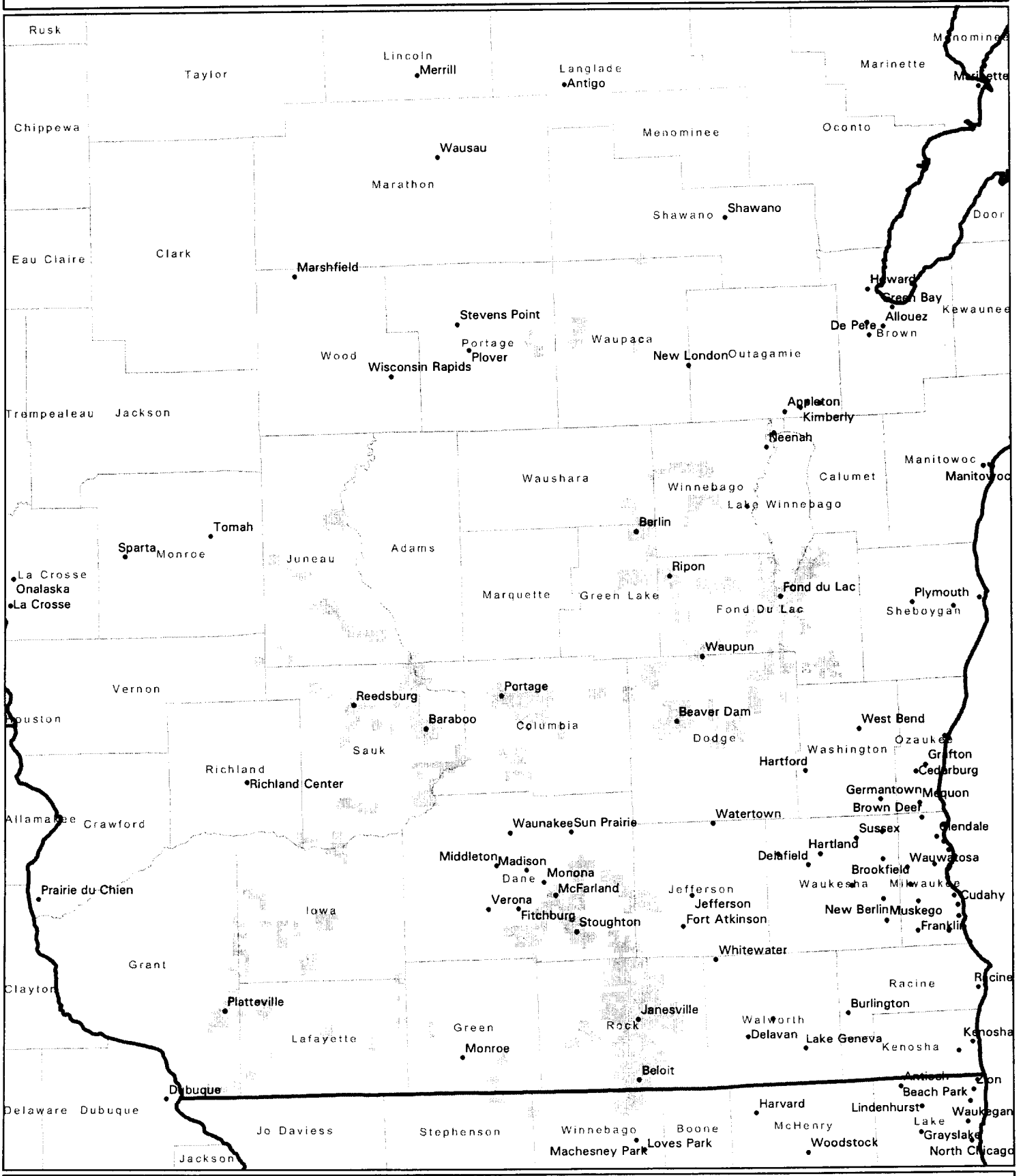
Number of meters should include only those carried in Utility Plant Account 381.

Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	170,550
Over 2,400 cu. ft. per hour	122
Rotary meters	2,296
Orifice meters	
Total end of year	172,968
In stock	9,498
Locked meters on customer's premises	
Regular meters in customer's use	163,399
Prepayment meters in customer's use	
Meters in company use, included in Acct. 381	71
Total end of year (as above)	172,968
No. of diaphragmed meters at end of year which compensate for temp:	n/a
Number of house regulators installed at end of year	146,636

Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

WP&L Gas Facility

G-22 Utility No. 6680 Year Ended December 31, 2002 Form AGP G-22



Gas Facility

Hirschman-Herfindahl Index Form
Public Service Commission of Wisconsin
P.O. Box 7854
Madison, WI 53707-7854
5003 (3-11-99)
page 2

No.	Class	Schedules	HHI	Is the Utility the Provider With the Largest Market Share?
1	Residential Firm	GG1	10,000	YES
2	Residential WaterProof Bill	WPB-1	10,000	YES
3	Small Commercial/Industrial Firm	GC1	10,000	YES
4	Medium Commercial/Industrial Firm	GC2	8,522	YES
5	Large Commercial/Industrial Firm	GC3	3,964	YES
6	Small Commercial/Industrial Interruptible	IG1	3,780	YES
7	Medium Commercial/Industrial Interruptible	IG2	2,479	NO
8	Large Commercial/Industrial Interruptible	IG3	2,529	NO
9	Jumbo Commercial/Industrial Interruptible	IG4	5,182	NO
10	Commercial WeatherProof Bill	WPB-1	10,000	YES
11	Farm	S1	10,000	YES
12	Balancing Service	Bs-1	10,000	YES
13	Contract Service	Cs-1	2,860	NO
14	Contract Demand Local Service Large	Cd-1	8,474	NO

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Total			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	15,617	956,979	2,580,498
Commercial	1,544	453,845	849,521
Industrial	61	600,436	501,212
Total (461)	17,222	2,011,260	3,931,231
Private fire-protection service (462)	98	0	64,124
Public fire-protection service (463)	17,190	0	737,514
Other sales to public authorities (464)	55	42,162	72,686
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	5	8,036	10,279
Total sales to ultimate consumers	34,570	2,061,458	4,815,834
Sales for resale (466)	0	233,394	47,186
Total sales of water	34,570	2,294,852	4,863,020
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			28,715
Rents from water property (472)			40,205
Interdepartmental rents (473)			0
Other water revenues (474)			728
Total other operating revenues			69,648
Total operating revenues			4,932,668
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			155,444
Pumping expenses (620-633)			328,579
Water treatment expenses (640-652)			196,290
Transmission and distribution expenses (660-678)			155,420
Customer accounts expenses (901-905)			511,411
Customer service expenses (907)			70,850
Sales promotion expenses (910)			4,960
Administrative and general expenses (920-935)			945,190
Total operation and maintenance expenses			2,368,144
Depreciation expense (403)			1,082,519
Amortization expense (404-407)			34,275
Taxes other than income taxes (408.1)			229,156
Income taxes (409.1)			272,252
Prov. Def. Income Tax (410.1-411.1)			167,310
Investment tax credits, adjustments (411.4)			(15,025)
Total operating expenses			4,138,631
Operating income			794,037

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Beloit			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	13,196	824,033	2,137,558
Commercial	1,199	310,257	579,013
Industrial	47	544,266	420,594
Total (461)	14,442	1,678,556	3,137,165
Private fire-protection service (462)	66	0	46,580
Public fire-protection service (463)	14,388	0	587,189
Other sales to public authorities (464)	33	38,686	61,023
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	5	8,036	10,279
Total sales to ultimate consumers	28,934	1,725,278	3,842,236
Sales for resale (466)	0	233,394	47,186
Total sales of water	28,934	1,958,672	3,889,422
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			22,972
Rents from water property (472)			39,628
Interdepartmental rents (473)			0
Other water revenues (474)			582
Total other operating revenues			63,182
Total operating revenues			3,952,604
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			125,288
Pumping expenses (620-633)			267,099
Water treatment expenses (640-652)			158,146
Transmission and distribution expenses (660-678)			125,058
Customer accounts expenses (901-905)			407,596
Customer service expenses (907)			56,467
Sales promotion expenses (910)			3,953
Administrative and general expenses (920-935)			753,314
Total operation and maintenance expenses			1,896,921
Depreciation expense (403)			859,684
Amortization expense (404-407)			29,271
Taxes other than income taxes (408.1)			195,699
Income taxes (409.1)			232,503
Prov. Def. Income Tax (410.1-411.1)			142,883
Investment tax credits, adjustments (411.4)			(12,831)
Total operating expenses			3,344,130
Operating income			608,474

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Ripon			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	2,421	132,946	442,940
Commercial	345	143,588	270,508
Industrial	14	56,170	80,618
Total (461)	2,780	332,704	794,066
Private fire-protection service (462)	32	0	17,544
Public fire-protection service (463)	2,802	0	150,325
Other sales to public authorities (464)	22	3,476	11,663
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	0	0	0
Total sales to ultimate consumers	5,636	336,180	973,598
Sales for resale (466)	0	0	0
Total sales of water	5,636	336,180	973,598
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			5,743
Rents from water property (472)			577
Interdepartmental rents (473)			0
Other water revenues (474)			146
Total other operating revenues			6,466
Total operating revenues			980,064
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			30,156
Pumping expenses (620-633)			61,480
Water treatment expenses (640-652)			38,144
Transmission and distribution expenses (660-678)			30,362
Customer accounts expenses (901-905)			103,815
Customer service expenses (907)			14,383
Sales promotion expenses (910)			1,007
Administrative and general expenses (920-935)			191,876
Total operation and maintenance expenses			471,223
Depreciation expense (403)			222,835
Amortization expense (404-407)			5,004
Taxes other than income taxes (408.1)			33,457
Income taxes (409.1)			39,749
Prov. Def. Income Tax (410.1-411.1)			24,427
Investment tax credits, adjustments (411.4)			(2,194)
Total operating expenses			794,501
Operating income			185,563

OTHER OPERATING REVENUES

Complete duplicate pages for each separate water system.
Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474, showing separate total for each account. Enter account number on total lines.

Particulars (a)	Acct. No. (b)	Amount (c)
System Name: Beloit		
Revenue:		
Miscellaneous Service Revenues	471	22,972
Rents from Water Property	472	39,628
Other Water Revenues	474	582
Rounding Error	N/A	0
Total (471 - 474)		63,182

WATER OPERATION AND MAINTENANCE EXPENSES

Complete duplicate pages for each separate water system.

Particulars (a)	Amount (b)
System Name: Beloit	
SOURCE OF SUPPLY EXPENSES	
Operation supervision and engineering (600)	0
Operation labor and expenses (601)	0
Purchased water (602)	49,800
Miscellaneous expenses (603)	0
Rents (604)	0
Maintenance supervision and engineering (610)	14,808
Maintenance of structures and improvements (611)	0
Maintenance of collecting and impounding reservoirs (612)	0
Maintenance of lake, river and other intakes (613)	0
Maintenance of wells and springs (614)	60,680
Maintenance of infiltration galleries and tunnels (615)	0
Maintenance of supply mains (616)	0
Maintenance of miscellaneous water source plant (617)	0
Total source of supply expenses	125,288
PUMPING EXPENSES	
Operation supervision and engineering (620)	0
Fuel for power production (621)	0
Power production labor and expenses (622)	0
Fuel or power purchased for pumping (623)	197,977
Pumping labor and expenses (624)	29,617
Expenses transferred -- credit (625)	0
Miscellaneous expenses (626)	0
Rents (627)	0
Maintenance supervision and engineering (630)	0
Maintenance of structures and improvements (631)	24,697
Maintenance of power production equipment (632)	0
Maintenance of pumping equipment (633)	14,808
Total pumping expenses	267,099

WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)	
Particulars (a)	Amount (b)
System Name: Beloit	
Operation supervision and engineering (640)	476
Chemical (641)	0
Operation labor and expenses (642)	47,000
Miscellaneous expenses (643)	0
Rents (644)	0
Maintenance supervision and engineering (650)	71,120
Maintenance of structures and improvements (651)	0
Maintenance of water treatment equipment (652)	39,550
Total water treatment expenses	158,146
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation supervision and engineering (660)	14,808
Storage facilities expenses (661)	0
Transmission and distribution lines expenses (662)	28,962
Meter expenses (663)	43,997
Customer installations expenses (664)	(58)
Miscellaneous expenses (665)	(17,206)
Rents (666)	0
Maintenance supervision and engineering (670)	25,915
Maintenance of structures and improvements (671)	0
Maintenance of distribution reservoirs & standpipes (672)	0
Maintenance of transmission and distribution mains (673)	27,433
Maintenance of fire mains (674)	0
Maintenance of services (675)	8,371
Maintenance of meters (676)	(2)
Maintenance of hydrants (677)	0
Maintenance of Misc. Plant (678)	(7,162)
Total transmission and distribution expenses	125,058
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	4,089
Meter-reading expenses (902)	140,031
Customer records and collection expenses (903)	214,095
Uncollectible accounts (904)	58,976
Miscellaneous customer accounts expenses (905)	(9,595)
Total customer accounts expenses	407,596
CUSTOMER SERVICE EXPENSES	
Customer service & information expenses (907)	56,467
SALES PROMOTION EXPENSES	
Sales promotion expenses (910)	3,953
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and general salaries (920)	200,421
Office supplies and expenses (921)	135,439
Administrative expenses transferred -- credit (922)	(103,416)
Outside services employed (923)	230,979
Property insurance (924)	10,249
Injuries and damages (925)	37,112
Employee pensions and benefits (926)	173,357
Regulatory commission expenses (928)	14,114
Duplicate charges -- credit (929)	(4,710)
Institutional or goodwill advertising expenses (930.1)	191
Miscellaneous general expenses (930.2)	12,723
Research and development expenses (930.3)	0
Rents (931)	41,376
Maintenance of general plant (935)	5,479
Total administrative and general expenses	753,314
Total water operation and maintenance expenses	1,896,921

OTHER OPERATING REVENUES

Complete duplicate pages for each separate water system.
Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474, showing separate total for each account. Enter account number on total lines.

Particulars (a)	Acct. No. (b)	Amount (c)
System Name: Ripon		
Revenue:		
Miscellaneous Service Revenues	471	5,743
Rents from Water Property	472	577
Other Water Revenues	474	146
Total (471 - 474)		6,466

WATER OPERATION AND MAINTENANCE EXPENSES

Complete duplicate pages for each separate water system.

Particulars (a)	Amount (b)
System Name: Ripon	
SOURCE OF SUPPLY EXPENSES	
Operation supervision and engineering (600)	0
Operation labor and expenses (601)	0
Purchased water (602)	12,685
Miscellaneous expenses (603)	0
Rents (604)	0
Maintenance supervision and engineering (610)	3,266
Maintenance of structures and improvements (611)	0
Maintenance of collecting and impounding reservoirs (612)	0
Maintenance of lake, river and other intakes (613)	0
Maintenance of wells and springs (614)	14,205
Maintenance of infiltration galleries and tunnels (615)	0
Maintenance of supply mains (616)	0
Maintenance of miscellaneous water source plant (617)	0
Total source of supply expenses	30,156
PUMPING EXPENSES	
Operation supervision and engineering (620)	0
Fuel for power production (621)	0
Power production labor and expenses (622)	0
Fuel or power purchased for pumping (623)	45,716
Pumping labor and expenses (624)	6,530
Expenses transferred -- credit (625)	0
Miscellaneous expenses (626)	0
Rents (627)	0
Maintenance supervision and engineering (630)	0
Maintenance of structures and improvements (631)	5,968
Maintenance of power production equipment (632)	0
Maintenance of pumping equipment (633)	3,266
Total pumping expenses	61,480

WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)	
Particulars (a)	Amount (b)
System Name: Ripon	
Operation supervision and engineering (640)	121
Chemical (641)	0
Operation labor and expenses (642)	10,776
Miscellaneous expenses (643)	0
Rents (644)	0
Maintenance supervision and engineering (650)	18,115
Maintenance of structures and improvements (651)	0
Maintenance of water treatment equipment (652)	9,132
Total water treatment expenses	38,144
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation supervision and engineering (660)	3,266
Storage facilities expenses (661)	0
Transmission and distribution lines expenses (662)	8,280
Meter expenses (663)	10,765
Customer installations expenses (664)	(15)
Miscellaneous expenses (665)	(4,457)
Rents (666)	0
Maintenance supervision and engineering (670)	5,714
Maintenance of structures and improvements (671)	0
Maintenance of distribution reservoirs & standpipes (672)	0
Maintenance of transmission and distribution mains (673)	8,281
Maintenance of fire mains (674)	0
Maintenance of services (675)	209
Maintenance of meters (676)	0
Maintenance of hydrants (677)	0
Maintenance of Misc. Plant (678)	(1,681)
Total transmission & distribution expenses	30,362
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	1,041
Meter-reading expenses (902)	35,666
Customer records and collection expenses (903)	54,531
Uncollectible accounts (904)	15,021
Miscellaneous customer accounts expenses (905)	(2,444)
Total customer accounts expenses	103,815
CUSTOMER SERVICE EXPENSES	
Customer service & information expenses (907)	14,383
SALES PROMOTION EXPENSES	
Sales promotion expenses (910)	1,007
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and general salaries (920)	51,048
Office supplies and expenses (921)	34,497
Administrative expenses transferred -- credit (922)	(26,340)
Outside services employed (923)	58,832
Property insurance (924)	2,611
Injuries and damages (925)	9,453
Employee pensions and benefits (926)	44,155
Regulatory commission expenses (928)	3,595
Duplicate charges -- credit (929)	(1,200)
Institutional or goodwill advertising expenses (930.1)	49
Miscellaneous general expenses (930.2)	3,241
Research and development expenses (930.3)	0
Rents (931)	10,539
Maintenance of general plant (935)	1,396
Total administrative and general expenses	191,876
Total water operation and maintenance expenses	471,223

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
INTANGIBLE PLANT		
Organization (301)	2,733	0
Franchises and consents (302)	0	0
Miscellaneous intangible plant (303)	0	0
Total intangible plant (301 - 303)	2,733	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	0	0
Structures and improvements (311)	0	0
Coll. and impound. reservoirs (312)	0	0
Lake, river and other intakes (313)	0	0
Wells and springs (314)	376,571	64,310
Infiltra, galleries and tunnels (315)	0	0
Supply mains (316)	0	0
Other water source plant (317)	0	0
Total source of supply plant (310 - 317)	376,571	64,310
PUMPING PLANT		
Land and land rights (320)	81,376	0
Structures and improvements (321)	856,858	225,292
Boiler plant equipment (322)	0	0
Other power prod. equipment (323)	0	0
Steam pumping and equipment (324)	0	0
Electric pumping equipment (325)	1,301,560	356,115
Diesel pumping equipment (326)	0	0
Hydraulic pumping equipment (327)	0	0
Other pumping equipment (328)	0	0
Total pumping plant (320 - 328)	2,239,794	581,407
WATER TREATMENT PLANT		
Land and land rights (330)	0	0
Structures and improvements (331)	109,726	0
Water treatment equipment (332)	450,217	29,987
Total water treatment plant (330 - 331)	559,943	29,987

WATER UTILITY PLANT IN SERVICE (Cont.)			
TOTAL			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301	0	0	2,733
302	0	0	0
303	0	0	0
Total	0	0	2,733
310	0	0	0
311	0	0	0
312	0	0	0
313	0	0	0
314	0	0	440,881
315	0	0	0
316	0	0	0
317	0	0	0
Total	0	0	440,881
320	0	0	81,376
321	0	0	1,082,150
322	0	0	0
323	0	0	0
324	0	0	0
325	0	0	1,657,675
326	0	0	0
327	0	0	0
328	0	0	0
Total	0	0	2,821,201
330	0	0	0
331	0	0	109,726
332	0	0	480,204
Total	0	0	589,930

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	21,231	0
Structures and improvements (341)	0	0
Distribution reservoirs & standpipes (342)	1,176,050	16,904
Transmission and distribution mains (343)	9,167,988	1,632,350
Fire mains (344)	0	0
Services (345)	3,159,406	1,955,196
Meters (346)	1,817,034	53,734
Meter installations (347)	0	0
Hydrants (348)	2,965,602	188,224
Other transmission & distribution plant (349)	0	0
Total trans. & distr. plant (340 - 348)	18,307,311	3,846,409
GENERAL PLANT		
Land and land rights (389)	0	0
Structures and improvements (390)	0	0
Office furniture and equip. (391)	654,376	0
Transportation equipment (392)	0	0
Stores equipment (393)	0	0
Tools, shop and garage equip. (394)	77,544	1,253
Laboratory equipment (395)	29,841	0
Power operated equipment (396)	0	0
Communication equipment (397)	538,361	2,682
Miscellaneous equipment (398)	0	0
Other tangible property (399)	0	0
Total general Plant (389 - 399)	1,300,122	3,935
Total above plant accounts (301 - 399)	22,786,474	4,526,048
Common plant allocated to water department (101 portion)	3,406,734	83,799
Total above including common plant	26,193,208	4,609,848
(CCNC) 106	4,800,676	(4,800,676)
Grand Total	30,993,884	(190,828)

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340	0	0	21,231
341	0	0	0
342	0	0	1,192,954
343	(12,598)	0	10,787,740
344	0	0	0
345	(90,524)	0	5,024,079
346	0	2	1,870,771
347	0	0	0
348	(4,579)	0	3,149,247
349	0	0	0
340-348	(107,701)	2	22,046,021
389	0	0	0
390	0	0	0
391	0	0	654,376
392	0	0	0
393	0	0	0
394	(16,718)	0	62,079
395	(7,165)	0	22,676
396	0	0	0
397	(15,345)	0	525,697
398	0	0	0
399	0	0	0
389-399	(39,229)	0	1,264,828
301-399	(146,929)	2	27,165,595
Common	(84,459)	(716,215)	2,689,859
Total Incl. Common	(231,389)	(716,214)	29,855,453
CCNC (106)	0	0	0
Total	(231,389)	(716,214)	29,855,453

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: BELOIT		
INTANGIBLE PLANT		
Organization (301)	0	
Franchises and consents (302)	0	
Miscellaneous intangible plant (303)	0	
Total intangible plant (301 - 303)	0	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	0	
Structures and improvements (311)	0	
Coll. and impound. reservoirs (312)	0	
Lake, river and other intakes (313)	0	
Wells and springs (314)	314,028	
Infiltra, galleries and tunnels (315)	0	
Supply mains (316)	0	
Other water source plant (317)	0	
Total source of supply plant (310 - 317)	314,028	0
PUMPING PLANT		
Land and land rights (320)	67,464	
Structures and improvements (321)	703,646	210,826
Boiler plant equipment (322)	0	
Other power prod. equipment (323)	0	
Steam pumping and equipment (324)	0	
Electric pumping equipment (325)	877,966	189,316
Diesel pumping equipment (326)	0	
Hydraulic pumping equipment (327)	0	
Other pumping equipment (328)	0	
Total pumping plant (320 - 328)	1,649,076	400,142
WATER TREATMENT PLANT		
Land and land rights (330)	0	
Structures and improvements (331)	82,836	
Water treatment equipment (332)	77,522	12,995
Total water treatment plant (330 - 331)	160,358	12,995

WATER UTILITY PLANT IN SERVICE (Cont.)			
BELOIT			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301		2,288	2,288
302			0
303			0
Total	0	2,288	2,288
310			0
311			0
312			0
313			0
314			314,028
315			0
316			0
317			0
Total	0	0	314,028
320			67,464
321			914,472
322			0
323			0
324			0
325			1,067,282
326			0
327			0
328			0
Total	0	0	2,049,218
330			0
331			82,836
332			90,517
Total	0	0	173,353

WATER UTILITY PLANT IN SERVICE (Continued)

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: BELOIT		
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	17,785	
Structures and improvements (341)	0	
Distribution reservoirs & standpipes (342)	1,049,332	306
Transmission and distribution mains (343)	7,122,595	931,209
Fire mains (344)	0	
Services (345)	2,672,074	1,770,852
Meters (346)	43,550	50,458
Meter installations (347)	0	
Hydrants (348)	2,463,367	163,277
Other transmission & distribution plant (349)	0	
Total trans. & distr. plant (340 - 348)	13,368,703	2,916,103
GENERAL PLANT		
Land and land rights (389)	0	
Structures and improvements (390)	0	
Office furniture and equip. (391)	0	
Transportation equipment (392)	0	
Stores equipment (393)	0	
Tools, shop and garage equip. (394)	70,438	1,253
Laboratory equipment (395)	11,173	
Power operated equipment (396)	0	
Communication equipment (397)	355,772	1,273
Miscellaneous equipment (398)	0	
Other tangible property (399)	0	
Total general Plant (389 - 399)	437,383	2,526
Total above plant accounts (301 - 399)	15,929,548	3,331,766
Common plant allocated to water department	2,725,387	70,140
Total above including common plant	18,654,935	3,401,906
(CCNC) 106	3,840,541	(3,840,541)
Grand Total	0	(438,635)

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			17,785
341			0
342			1,049,638
343	(1,560)		8,052,244
344			0
345	(90,167)		4,352,760
346		1,477,309	1,571,317
347			0
348	(2,886)		2,623,758
349			0
340-348	(94,613)	1,477,309	17,667,502
389			0
390			0
391		547,713	547,713
392			0
393			0
394	(15,655)		56,036
395	(3,755)		7,418
396			0
397	(15,345)		341,699
398			0
399			0
389-399	(34,756)	547,713	952,866
301-399	(129,369)	2,027,310	21,159,255
Common	(70,692)	(473,423)	2,251,412
Total Incl. Common	(200,061)	1,553,887	23,410,667
CCNC (106)	0	0	0
Total	(200,061)	1,553,887	23,410,667

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: RIPON		
INTANGIBLE PLANT		
Organization (301)	2,733	
Franchises and consents (302)		
Miscellaneous intangible plant (303)		
Total intangible plant (301 - 303)	2,733	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)		
Structures and improvements (311)		
Coll. and impound. reservoirs (312)		
Lake, river and other intakes (313)		
Wells and springs (314)	62,543	64,310
Infiltra, galleries and tunnels (315)		
Supply mains (316)		
Other water source plant (317)		
Total source of supply plant (310 - 317)	62,543	64,310
PUMPING PLANT		
Land and land rights (320)	13,912	0
Structures and improvements (321)	153,212	14,466
Boiler plant equipment (322)		
Other power prod. equipment (323)		
Steam pumping and equipment (324)		
Electric pumping equipment (325)	423,594	166,799
Diesel pumping equipment (326)		
Hydraulic pumping equipment (327)		
Other pumping equipment (328)		
Total pumping plant (320 - 328)	590,718	181,266
WATER TREATMENT PLANT		
Land and land rights (330)		
Structures and improvements (331)	26,890	
Water treatment equipment (332)	372,695	16,992
Total water treatment plant (330 - 331)	399,585	16,992

WATER UTILITY PLANT IN SERVICE (Cont.)

RIPON

Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301		(2,288)	445
302			0
303			0
Total	0	(2,288)	445
310			0
311			0
312			0
313			0
314			126,853
315			0
316			0
317			0
Total	0	0	126,853
320			13,912
321			167,678
322			0
323			0
324			0
325			590,393
326			0
327			0
328			0
Total	0	0	771,984
330			0
331			26,890
332			389,687
Total	0	0	416,577

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a) System Name: RIPON	Balance First of Year (b)	Additions during Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	3,446	
Structures and improvements (341)		
Distribution reservoirs & standpipes (342)	126,718	16,597
Transmission and distribution mains (343)	2,045,393	701,141
Fire mains (344)		
Services (345)	487,332	184,344
Meters (346)	1,773,484	3,276
Meter installations (347)		
Hydrants (348)	502,235	24,947
Other transmission & distribution plant (349)		
Total trans. & distr. plant (340 - 348)	4,938,608	930,305
GENERAL PLANT		
Land and land rights (389)		
Structures and improvements (390)		
Office furniture and equip. (391)	654,376	
Transportation equipment (392)		
Stores equipment (393)		
Tools, shop and garage equip. (394)	7,106	
Laboratory equipment (395)	18,668	
Power operated equipment (396)		
Communication equipment (397)	182,589	1,409
Miscellaneous equipment (398)		
Other tangible property (399)		
Total general Plant (389 - 399)	862,739	1,409
Total above plant accounts (301 - 399)	6,856,926	1,194,283
Common plant allocated to water department	681,347	13,659
Total above including common plant	7,538,273	1,207,942
(CCNC) 106	960,135	(960,135)
Grand Total	8,498,408	247,807

WATER UTILITY PLANT IN SERVICE (Continued)

Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			3,446
341			0
342			143,315
343	(11,038)		2,735,496
344			0
345	(357)		671,319
346		(1,477,307)	299,453
347			0
348	(1,693)		525,488
349			0
340-348	(13,088)	(1,477,307)	4,378,518
389			0
390			0
391		(547,713)	106,663
392			0
393			0
394	(1,063)		6,043
395	(3,410)		15,258
396			0
397			183,998
398			0
399			0
389-399	(4,472)	(547,713)	311,962
301-399	(17,560)	(2,027,308)	6,006,340
Common	(13,767)	(242,792)	438,447
Total Incl. Common	(31,327)	(2,270,100)	6,444,787
CCNC (106)	0	0	0
Total	(31,328)	(2,270,100)	6,444,787

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

TOTAL SYSTEM Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	208,484	2.06%	8,865	
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	336,020	3.11%	35,484	
Boiler plant equipment (322)	0			
Other power prod. equip. (323)	0			
Steam pumping equipment (324)	0			
Electric pumping equipment (325)	961,062	Note 1	70,713	
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	50,266	3.70%	4,985	
Water treatment equipment (332)	425,420	5.10%	18,564	
TRANS. & DISTR. PLANT				
Structures and improvements (341)	0			
Distrib. reserv. & standp. (342)	389,084	1.82%	19,101	
Transmiss. & distrib. mains (343)	1,501,928	1.10%	137,861	
Fire mains (344)	0			
Services (345)	2,073,787	4.17%	185,862	
Meters (346)	282,066	4.32%	78,855	
Meter installations (347)	0			
Hydrants (348)	204,260	3.00%	110,207	
Other transm. & distr. plant (349)	0			
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	54,542		109,085	
Transportation equipment (392)	0			
Stores equipment (393)	0			
Tools, shop, & garage equip. (394)	34,368	6.67%	4,698	
Laboratory equipment (395)	17,520	6.67%	2,061	
Power operated equipment (396)	0			
Communication equipment (397)	43,187	10.00%	18,329	
Subtotal	6,581,994		804,670	0
Total accumulated provision	6,581,994		804,670	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

TOTAL Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
		13,749			231,099
					0
					0
					0
		4,956			376,461
					0
					0
					0
	26,075				1,005,701
					0
					0
					0
		57			55,308
		1,673			445,657
					0
	627				407,557
12,598	79,122	370,554			1,918,624
					0
90,524	391,355	410,430			2,188,200
		1			360,921
					0
4,579	55,116	224,994			479,767
					0
					0
		0			163,627
					0
					0
16,718	0				22,348
7,165	0				12,415
					0
15,345		1,381			47,552
146,929	552,296	1,027,796	0	0	7,715,236
146,929	552,296	1,027,796	0	0	7,715,236

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

BELOIT Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	167,754	2.06%	6,806	
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	235,196	3.11%	28,917	
Boiler plant equipment (322)	0			
Other power prod. equip. (323)	0			
Steam pumping equipment (324)	0			
Electric pumping equipment (325)	559,681	NOTE 1	55,670	
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	30,262	3.70%	3,065	
Water treatment equipment (332)	39,436	5.10%	4,301	
TRANS. & DISTR. PLANT				
Structures and improvements (341)	0			
Distrib. reserv. & standp. (342)	298,496	1.82%	19,101	
Transmiss. & distrib. mains (343)	1,363,586	1.10%	92,242	
Fire mains (344)	0			
Services (345)	1,628,941	4.17%	168,203	
Meters (346)	50,004	4.32%	65,966	
Meter installations (347)	0			
Hydrants (348)	21,069	3.00%	86,361	
Other transm. & distr. plant (349)	0			
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	0		91,304	
Transportation equipment (392)	0			
Stores equipment (393)	0			
Tools, shop, & garage equip. (394)	32,418	6.67%	4,260	
Laboratory equipment (395)	2,122	6.67%	929	
Power operated equipment (396)	0			
Communication equipment (397)	32,128	10.00%		
Subtotal	4,461,093		627,124	0
Total accumulated provision	4,461,093		627,124	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

BELOIT Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
		14,513			189,073
					0
					0
					0
		830			264,942
					0
					0
					0
	19,492				595,860
					0
					0
					0
	4				33,323
		2,412			46,148
					0
	4				317,593
1,560	73,850	371,402			1,751,820
					0
90,167	391,091	405,380			1,721,267
		181,297			297,267
					0
2,886	54,194	222,814			273,163
					0
					0
			45,652		136,956
					0
					0
15,655	0				21,022
3,755		0			(704)
					0
15,345		1,380			18,163
129,369	538,634	1,200,028	45,652	0	5,665,893
129,369	538,634	1,200,028	45,652	0	5,665,893

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

RIPON Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	40,730	2.06%	2,060	0
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	100,824	3.11%	6,568	0
Boiler plant equipment (322)				
Other power prod. equip. (323)				
Steam pumping equipment (324)				
Electric pumping equipment (325)	401,381	Note 1	15,043	0
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	20,004	3.70%	1,920	0
Water treatment equipment (332)	385,984	5.10%	14,264	0
TRANS. & DISTR. PLANT				
Structures and improvements (341)				
Distrib. reserv. & standp. (342)	90,588	1.82%	0	0
Transmiss. & distrib. mains (343)	138,342	1.10%	45,619	0
Fire mains (344)				
Services (345)	444,846	4.17%	17,659	0
Meters (346)	232,062	4.32%	12,888	0
Meter installations (347)				
Hydrants (348)	183,191	3.00%	23,846	0
Other transm. & distr. plant (349)	0		0	
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	54,542		17,781	
Transportation equipment (392)	0		0	
Stores equipment (393)	0		0	
Tools, shop, & garage equip. (394)	1,950	6.67%	439	0
Laboratory equipment (395)	15,398	6.67%	1,131	0
Power operated equipment (396)				
Communication equipment (397)	11,059	10.00%	18,329	0
Subtotal	2,120,901		177,546	0
Total accumulated provision	2,120,901		177,546	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

RIPON Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
0	0	(764)	0	0	42,025
					0
					0
					0
0	0	4,127	0	0	111,519
					0
					0
					0
0	6,583	0	0	0	409,841
					0
					0
					0
0	(4)	57	0	0	21,985
0	0	(738)	0	0	399,510
					0
0	624	0	0	0	89,964
11,038	5,272	(848)	0	0	166,804
					0
357	265	5,050	0	0	466,933
0	0	(181,296)	0	0	63,654
					0
1,693	922	2,180	0	0	206,602
					0
					0
				45,651	26,671
					0
					0
1,063	(0)	0	0	0	1,326
3,410	0	(0)	0	0	13,119
					0
0	0	0	0	0	29,389
17,560	13,661	(172,232)	0	45,651	2,049,343
17,560	13,661	(172,232)	0	45,651	2,049,343

DEPRECIATION SUMMARY

Particulars (a)	Amount (b)
TOTAL SYSTEM	
Total depreciation expense (page W-8 columns (d) and (e))	804,670
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	277,849
Total water depreciation expense	1,082,519
Total reserve balance (page W-9 column k)	7,715,236
Plus allocation of reserve on common plant	1,878,896
Total depreciation reserve for water utility	9,594,132

Explanation of items on page W-9 columns (i) and (j).
(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company.

POWER AND PUMPING EQUIPMENT

Use a separate column for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:				
Identification of well or source where used				
Pumping Equipment:				
Year installed				
Manufacturer				
Type (displacement, centrifugal, air lift, turbine)				
Purpose (low lift, distribution, etc.)				
Rated capacity (gallons per minute)				
Actual capacity (gallons per minute)				
Average number of hours operated per day				
Actual discharge head (ft.)				
Power Equipment:				
Year installed				
Manufacturer				
Type (electric motor, water turbine, gas or oil engine)				
Rated horsepower				
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY

Particulars (a)	Amount (b)
BELOIT	
Total depreciation expense (page W-8 columns (d) and (e))	627,124
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	232,560
Total water depreciation expense	859,684
Total reserve balance (page W-9 column k)	5,665,893
Plus allocation of reserve on common plant	1,572,636
Total depreciation reserve for water utility	7,238,529

Explanation of items on page W-9 columns (i) and (j).
(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company.

POWER AND PUMPING EQUIPMENT

Use a separate column for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	#5	#8	#9	#10
Pumping Equipment:				
Year installed	1999	1980	1995	2001
Manufacturer	GOULDS	F.M.	GOULDS	GOULDS
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	Turbine
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	Distribution
Rated capacity (gallons per minute)	1,650	3,800	1,600	2,500
Actual capacity (gallons per minute)	1,650	3,600	1,600	2,350
Average number of hours operated per day	6.4	2.7	12.1	3.9
Actual discharge head (ft.)	145	177	162	190
Power Equipment:				
Year installed	1999	1980	1999	2001
Manufacturer	U.S.	U.S.	U.S.	U.S.
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	250	400	250	250
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY

Particulars (a)	Amount (b)
RIPON	
Total depreciation expense (page W-8 columns (d) and (e))	177,546
Less amounts charged to clearing accounts	0
Plus allocation of depreciation on common plant	45,289
Total water depreciation expense	222,835
Total reserve balance (page W-9 column k)	2,049,343
Plus allocation of reserve on common plant	306,260
Total depreciation reserve for water utility	2,355,603

Explanation of items on page W-9 columns (i) and (j).
(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company.

POWER AND PUMPING EQUIPMENT

Use a separate column for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Fenton St.	Fenton St.	Fenton St.	Fenton St.
Identification of well or source where used	#5	HP #1	HP #2	Lowlift
Pumping Equipment:				
Year installed	1998	1983	1951	1998
Manufacturer	GOULDS	F.M.	F.M.	Aurora
Type (displacement, centrifugal, air lift, turbine)	Turbine	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Well Pump	Distribution	Distribution	Lowlift
Rated capacity (gallons per minute)	575	850	600	700
Actual capacity (gallons per minute)	560	670	500	560
Average number of hours operated per day	8.0	8.0	STANDBY	9.4
Actual discharge head (ft.)	160	200	200	40
Power Equipment:				
Year installed	1983	1983	1951	1998
Manufacturer	U.S.	Westinghouse	F.M.	MARATHON
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	40	60	40	10
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	
Identification of well or source where used	#11	#12	#4	
Pumping Equipment:				
Year installed	2000	1977	1993	
Manufacturer	Goulds	F.M.	Gould	
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	
Rated capacity (gallons per minute)	2,800	2,800	1,800	
Actual capacity (gallons per minute)	2,800	2,850	500	
Average number of hours operated per da	5.2	10.6	0.0	
Actual discharge head (ft.)	172	166	177	
Power Equipment:				
Year installed	1999	2000	1993	
Manufacturer	U.S. Elec.	U.S.	U.S. Motor	
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	
Rated horsepower	300	250	150	
Stand-by Equipment:				
Year installed	1999			
Manufacturer	Cummins			
Type	Generator			

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	Booster #1	Booster #2	Booster #1	Booster #2
Pumping Equipment:	Shirland Ave.	Shirland Ave.	Cleora St.	Cleora St.
Year installed	1992	1992	1989	1989
Manufacturer	Aurora	Aurora	Aurora	Aurora
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Booster	Booster	Booster	Booster
Rated capacity (gallons per minute)	900	1,000	600	600
Actual capacity (gallons per minute)	900	1,000	500	500
Average number of hours operated per da	4.9	5.5	Standby	Standby
Actual discharge head (ft.)	230	230	230	230
Power Equipment:				
Year installed				
Manufacturer	U.S. Elec.	U.S. Elec.	Century	Cent. Gould
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	60	30	30
Stand-by Equipment:				
Year installed			1999	1999
Manufacturer			Cummins	Cummins
Type			Generator	Generator

POWER AND PUMPING EQUIPMENT

Use a separate coulmn for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon	Ripon	Ripon
Identification of well or source where used	Fenton St.-Backwash	Berlin Road #6	Berlin Road #6	Pacific Street #8
Pumping Equipment:				
Year installed	1948	1979	1946	2001
Manufacturer	F.M	U.S. Electric	F.M.	Goulds
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Turbine	Centrifugal	Turbine
Purpose (low lift, distribution, etc.)	Backwash	Wellpump	Distribution	Wellpump
Rated capacity (gallons per minute)	2,400	750	550	650
Actual capacity (gallons per minute)	2,400	560	370	640
Average number of hours operated per da	0.1	6.6	9.9	3.4
Actual discharge head (ft.)	35	150	250	160
Power Equipment:				
Year installed	1948	1996	2001	1985
Manufacturer	F.M.	U.S. Electric	Westinghouse	U.S. Electric
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	30	50	40
Stand-by Equipment:				
Year installed				1999
Manufacturer				M. Q. Power
Type				Generator

POWER AND PUMPING EQUIPMENT

Use a separate coulmn for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon		
Identification of well or source where used	Pacific St. #8	W. FDL St. #9		
Pumping Equipment:				
Year installed	2002	1995		
Manufacturer	Goulds	Goulds		
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine		
Purpose (low lift, distribution, etc.)	Distribution	Comb. Well/Dist.		
Rated capacity (gallons per minute)	700	600		
Actual capacity (gallons per minute)	700	580		
Average number of hours operated per da	3.2	9.4		
Actual discharge head (ft.)	220	265		
Power Equipment:				
Year installed	1999	1995		
Manufacturer	U.S.	U.S. Motors		
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor		
Rated horsepower	60	100		
Stand-by Equipment:				
Year installed		1999		
Manufacturer		M.Q. Power		
Type		Generator		

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT				
Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary				
Particulars (a)	Unit (b)	Unit (c)	Unit (d)	Unit (e)
System Name: Wisconsin Power & Light Co	Beloit	Beloit	Beloit	Beloit
Unit Name:				
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	Mill Street	Ute Street	Industrial	
Type (reservoir, standpipe or elevated tank)	Elevated	Standpipe	Elevated	
Year constructed	1950	1975	1990	
Material (earthen, steel, concrete, etc.)	Steel	Steel	Steel	
Elevation above nearest pumping station	197'	194'	146'	
Distance from nearest pumping station	75'	1 mile	1 mile	
Total capacity in gallons	1,000,000	500,000	750,000	
WATER TREATMENT PLANT	#5	#8	#10	#11
Function of plant -- filter, soften, etc.	None	None	None	None
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	Chlorine Gas	Chlorine Gas	Chlorine Gas
Number of Units	1	1	1	1
Points of application	Well Discharge	Well Discharge	Well Discharge	Well Discharge
Pounds per million gallons	4.5	4.5	4.5	4.5
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type				
Flocculators, type				
Sedimentation basins, type				
Filters, type, slow, rapid				
Number of beds				
Rated capacity each, m.g.d.				
Zeolite units, number				
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons				
Hardness of water treated				
Corrosion control, chemical agent				
Pounds per million gallons				
Taste and odor control, agent				
Pounds per million gallons				
Is water flouridated?	Yes	Yes	Yes	Yes
Rated capacity of plant (m.g.d.)	2.38	5.47	3.6	4.03

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars	Unit	Unit	Unit	Unit
(a)	(b)	(c)	(d)	(e)
System Name: Wisconsin Power & Light Co	Ripon	Ripon	Ripon	Ripon
Unit Name:	Fenton Plt.	Fenton Plt.	Fenton Plt.	Berlin Rd.
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	No. 5	No. 5 Filter Hse.	No. 5	No. 6
Type (reservoir, standpipe or elevated tank)	Reservoir	Reservoir	Reservoir	Reservoir
Year constructed	1930	1941	1930	1946
Material (earthen, steel, concrete, etc.)	Masonry	Masonry	Masonry	Masonry
Elevation above nearest pumping station	10'-8 3/4"	14'-4 3/4"	12'-2"	7'
Distance from nearest pumping station	8'	8'	8'	8'
Total capacity in gallons	103,600	31,400	10,000	29,000
WATER TREATMENT PLANT				
Function of plant -- filter, soften, etc.	Relift	Filter & Iron Removal	Lowlift	Relift
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	None	None	Chlorine Gas
Number of Units	1			1
Points of application	1			1
Pounds per million gallons	20.3			8.2
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type	None	None	None	None
Flocculators, type	None	None	None	None
Sedimentation basins, type	None	None	Sandtrap	Sandtrap
Filters, type, slow, rapid	None	(*) 1	None	None
Number of beds		1		
Rated capacity each, m.g.d.		0.86		
Zeolite units, number	None	None	None	None
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons	None	None	None	None
Hardness of water treated	None	None	None	None
Corrosion control, chemical agent	None	None	None	None
Pounds per million gallons				
Taste and odor control, agent	None	None	None	None
Pounds per million gallons				
Is water flouridated?	Yes	N/A	N/A	Yes
Rated capacity of plant (m.g.d.)	0.86	0.86	0.86	0.53

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars (a)	Unit (b)	Unit (c)	Unit (d)	Unit (e)
System Name: Wisconsin Power & Light C	Beloit	Beloit		
Unit Name:				
RESERVOIRS, STANDPIPES OR ELEVATED TANKS Identification number or name				
Type (reservoir, standpipe or elevated tank)				
Year constructed				
Material (earthen, steel, concrete, etc.)				
Elevation above nearest pumping station				
Distance from nearest pumping station				
Total capacity in gallons				
WATER TREATMENT PLANT	#12	#4	#9	
Function of plant -- filter, soften, etc.	None	None	None	
Aerators, type	None	None	None	
Disinfection type of equipment	Chlorine Gas	Chlorine Gas	Chlorine Gas	
Number of Units	1	1	1	
Points of application	Well Discharge	Well Discharge	Well Discharge	
Pounds per million gallons	4.5	4.5	4.5	
Coagulants, kind	None	None	None	
Pounds per million gallons				
Mixing units, type				
Flocculators, type				
Sedimentation basins, type				
Filters, type, slow, rapid				
Number of beds				
Rated capacity each, m.g.d.				
Zeolite units, number				
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons				
Hardness of water treated				
Corrosion control, chemical agent				
Pounds per million gallons				
Taste and odor control, agent				
Pounds per million gallons				
Is water flouridated?	Yes	Yes	Yes	
Rated capacity of plant (m.g.d.)	4.03	2.59	2.3	

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars	Unit	Unit	Unit	Unit
(a)	(b)	(c)	(d)	(e)
System Name: Wisconsin Power & Light C	Ripon	Ripon	Ripon	
Unit Name:	Pacific St.	W. FDL Street	Thomas	
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	No. 8	No. 9	No. 1	
Type (reservoir, standpipe or elevated tank)	Reservoir	None	Elevated	
Year constructed	1966		1949	
Material (earthen, steel, concrete, etc.)	Masonry		Steel	
Elevation above nearest pumping station	8'8"		195.81-#5	
Distance from nearest pumping station	'7		1 mile	
Total capacity in gallons	38,300		300,000	
WATER TREATMENT PLANT				
Function of plant -- filter, soften, etc.	Filter & Iron Removal	Direct to System		
Aerators, type	Air Induce	None		
Disinfection type of equipment	Chlorine Gas	Chlorine Gas		
Number of Units	1	1		
Points of application	1	1		
Pounds per million gallons	11.2	9.5		
Coagulants, kind	None	None		
Pounds per million gallons				
Mixing units, type	None	None		
Flocculators, type	None	None		
Sedimentation basins, type	Sandtrap	None		
Filters, type, slow, rapid	(*) 1	None		
Number of beds	1			
Rated capacity each, m.g.d.	0.86			
Zeolite units, number	None	None		
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons	None	None		
Hardness of water treated	None	None		
Corrosion control, chemical agent	None	None		
Pounds per million gallons				
Taste and odor control, agent	None	None		
Pounds per million gallons				
Is water flouridated?	Yes	Yes		
Rated capacity of plant (m.g.d.)	0.86	0.86		

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Conduit Type (e)	Conduit Size in Inches (f)
System Name: Beloit					
None					

SOURCES OF WATER SUPPLY - GROUND WATERS

Description and location (if not in service denote with asterisk *) (a)	Identification Number (b)	Depth in Feet (c)	Well Diameter in Inches (d)	Yield in Gallons per Day (e)	Pumping Method (Dir. Suction, Air Lift or Deep-well Pump) (f)
System Name: Beloit					
Deep Wells	4	967	12"-17"	720,000	Deep Well
	5	900+	8"-12"-16"	2,376,000	Deep Well
	8	140	24'	5,184,000	Shallow Well
	9	1,040	22"	2,304,000	Deep Well
	10	113	26"	3,384,000	Shallow Well
	11	148	26"	4,032,000	Shallow Well
	12	111	26"	4,104,000	Shallow Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c)					

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Conduit Type (e)	Conduit Size in Inches (f)
System Name: Ripon					
None					

SOURCES OF WATER SUPPLY - GROUND WATERS

Description and location (if not in service denote with asterisk *) (a)	Identif-ication Number (b)	Depth in Feet (c)	Well Diameter in Inches (d)	Yield in Gallons per Day (e)	Pumping Method (Dir. Suction, Air Lift or Deep-well Pump) (f)
System Name: Ripon					
Deep Wells	5	353	8"	860,000	Deep Well
	6	185	16"	700,000	Deep Well
	8	639	12	860,000	Deep Well
	9	320	24"	860,000	Deep Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c)					

WATER MAINS

Report supply, transmission, distribution, and fire mains under separate captions and report number of feet at end of year for each water system

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Beloit			
Wrapped Steel	1"		1
Wrapped Steel	2"		987
Wrapped Steel	3"		1,054
Cast Iron	4"		15,287
Cast Iron	6"		551,146
Cast Iron	8"		30,526
Cast Iron	10"		198,218
Cast Iron	12"		46,929
Cast Iron	14"		194
Cast Iron	4"		15,690
Plastic	6"		19,367
Plastic	8"		6,067
Plastic	10"		11,309
Plastic	12"		5,008
Plastic	14"		0
Plastic	16"		675
Total			902,458

WATER SERVICES

Report number of services as of end of year for each separate water system.

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Beloit			
Lead & Copper	1-1/2 & sm		238,780
Copper	2"		4,503
Cast Iron	3"		161
Cast Iron	4"		395
Cast Iron	6"		2,020
Cast Iron	8"		281
Cast Iron	10"		797
Cast Iron	12"		215
Plastic	1 1/2 & sm		61,587
Plastic	2"		2,554
Plastic	6"		304
Plastic	8"		294
Plastic	10"		238
Services for the first time are reported by ft. instead of qty. new reporting format.			
Total			312,129
List separately the number of units and size of pipe supplying private fire-protection service:			
Total			

WATER MAINS

Report supply, transmission, distribution, and fire mains under separate captions and report number of feet at end of year for each water system

Kind of Pipe (Cast Iron, Galv. Iron, Transite, etc.) (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Cast Iron & Wrought Iron	<2"		937
Cast Iron	2"		2,964
Cast Iron	3"		0
Cast Iron	4"		14,555
Cast Iron	6"		117,882
Cast Iron	8"		10,772
Cast Iron	10"		40,755
Cast Iron	12"		5,167
Cast Iron	14"		0
Cast Iron	16"		0
Plastic	6"		11,806
Plastic	8"		1,599
Plastic	10"		7,718
Plastic	12"		0
Plastic	14"		0
Total			214,155

WATER SERVICES

Report number of services as of end of year for each separate water system.

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Lead & Copper	1-1/2 & sm		68,123
Copper	2"		1,673
Cast Iron	3"		70
Cast Iron	4"		452
Cast Iron	6"		786
Cast Iron	8"		308
Cast Iron	10"		187
Cast Iron	12"		0
Plastic	1 1/2" & sm		7,082
Plastic	2"		523
Plastic	6"		119
Plastic	8"		59
Plastic	10"		0
Services for the first time are reported by ft. instead of qty. new reporting format.			
Total			79,382
List separately the number of units and size of pipe supplying private fire-protection service:			
Total			

METERS

Include in Columns (b), (c), (d), and (f) meters in stock as well as those in service. Report in Column (c) all meters purchased during year and in Column (d) all meters junked, sold, or otherwise permanently retired during the year. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections. The total at line 60, Col. (g) should agree with the total of Cols. (f) + (g) at line 38.

Size of Meter (a)	Number of Meters Owned by the Utility: First of Year (b)	Added during Year (c)	Retired during Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Number of Meters Owned by Customers in Use End of Year (g)
System Name:						
5/8	18,970	1,800	1,052	(77)	19,641	
3/4	344	6	8	(6)	336	
1	320	6	7	0	319	
1-1/2	244	0	16	2	230	
2	318	0	22	(1)	295	
3	76	2	4	0	74	
4	46	1	1	0	46	
6	9	0	0	0	9	
Total	20,327	1,815	1,110	(82)	20,950	

CLASSIFICATION OF ALL METERS AT END OF YEAR BY CUSTOMERS

Size (a)	Residential (b)	Commercial (c)	Industrial (d)	In Public Use (e)	In Stock (f)	Total (See Head Note) (g)	Tested during Year (h)
System Name:							
5/8	15,381	951	16	9	3,284	19,641	3,504
3/4	187	62	6	0	81	336	56
1	40	177	4	6	92	319	55
1-1/2	5	149	5	5	66	230	81
2	4	157	24	16	94	295	127
3	0	24	6	5	39	74	55
4	0	19	3	6	18	46	40
6	0	0	4	1	4	9	6
Total	15,617	1,539	68	48	3,678	20,950	3,924

HYDRANTS

Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Beloit		
Fire Hydrants:		1,279
2-1/2" - 4" Nozzle 5" Valve		
Flushing Hydrants:		
Other:		
Total		1,279

SALES FOR RESALE

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
South Beloit Water, Gas and Electric Company	State Line	233,394	47,186
Total		233,394	47,186

HYDRANTS

Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Ripon		
Fire Hydrants:		361
2-1/2" - 4" Nozzle 5" Valve		
Flushing Hydrants:		
Other:		
Total		361

SALES FOR RESALE

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE			
Total		0	0

POWER, PUMPING AND PURCHASED WATER STATISTICS

Complete duplicate W-19 pages for each separate water system.

Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by: Electric power (c)	Other (d)	Total thousands of gallons (e)
System Name: BELOIT				
January	7,941	164,101		172,042
February	6,713	139,533		146,246
March	9,987	147,575		157,562
April	5,452	145,820		151,272
May	8,255	164,962		173,217
June	6,281	192,297		198,578
July	353	250,113		250,466
August	4,270	195,259		199,529
September	5,390	171,105		176,495
October	9,884	154,963		164,847
November	9,124	149,089		158,213
December	10,021	156,591		166,612
Total for year	83,671	2,031,408		2,115,079

Less: Meas. or est. water used in backwashing during year (000 gal.)	0
Meas. or estim. water for blowing settling basins during year (000 gal.)	0
Other utility use (Explain) (000 gal.) *	85,000
Water pumped into distribution mains (000 gal.)	2,030,079
Less: Gallons sold (From page W-1, line 32)	1,717,242
Losses and unaccounted for (000 gal.)	312,837
Percent unaccounted for (line 30 / line 28) to the whole %	15.4%

If more than 25% indicate causes below and state what action has been taken to reduce water loss:
Unlimited sales such as fire protection cannot be estimated.
Major leaks are repaired as soon as possible.

Max. gal pumped by all methods in any one day during reporting year	11,036,000
Date of Maximum (mo/da/yr)	07/15/02
Cause of maximum:	
Min. gal pumped by all methods in any one day during reporting year	4,534,000
Date of Minimum (Mo/da/yr)	05/25/02
Total KWH used for pumping for the year	2,576,590
Recommended fire flow from latest I.S.O. rating in gpm	3,500
for how long in hours	3
Maximum pressure on mains - ordinary	80
Minimum pressure on mains - ordinary	35
Maximum pressure on mains - fire	100
Minimum pressure on mains - fire	20
Average static head in feet	125

If water is purchased indicate the following:
Vendor Name: South Beloit Water, Gas and Electric Company
Point of Delivery: State Line

* Company use for items such as hydrant flushing and repair of water leaks.

POWER, PUMPING AND PURCHASED WATER STATISTICS

Complete duplicate W-19 pages for each separate water system.

Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by: Electric power (c)	Other (d)	Total thousands of gallons (e)
System Name: RIPON				
January	0	29,391		29,391
February	0	28,822		28,822
March	0	31,705		31,705
April	0	37,042		37,042
May	0	29,944		29,944
June	0	30,176		30,176
July	0	34,078		34,078
August	0	33,508		33,508
September	0	31,701		31,701
October	0	35,237		35,237
November	0	26,867		26,867
December	0	27,716		27,716
Total for year	0	376,187		376,187

Less: Meas. or est. water used in backwashing during year (000 gal.)	97
Meas. or estim. water for blowing settling basins during year (000 gal.)	0
Other utility use (Explain) (000 gal.) *	8,015
Water pumped into distribution mains (000 gal.)	368,075
Less: Gallons sold (From page W-1, line 32)	336,180
Losses and unaccounted for (000 gal.)	31,895
Percent unaccounted for (line30 / line 28) to the whole %	8.7%
If more than 25% indicate causes below and state what action has been taken to reduce water loss:	
Max. gal pumped by all methods in any one day during reporting year	1,510,000
Date of Maximum (mo/da/yr)	04/11/02
Cause of maximum:	
Min. gal pumped by all methods in any one day during reporting year	531,000
Date of Minimum (Mo/da/yr)	05/25/02
Total KWH used for pumping for the year	787,441
Recommended fire flow from latest I.S.O. rating in gpm	3,000
for how long in hours	3
Maximum pressure on mains - ordinary	120
Minimum pressure on mains - ordinary	40
Maximum pressure on mains - fire	120
Minimum pressure on mains - fire	20
Average static head in feet	175
If water is purchased indicate the following:	
Vendor Name:	
Point of Delivery:	

* Company use for items such as hydrant flushing and repair of water leaks.

Name of Respondent	This Report Is:	Date of Report: (Mo, Da, Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission		December 31, 2002

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible secruities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Record Date March 28, 2002	Total: 13,669,892 By proxy: 13,669,892	May 22, 2002 Madison, WI

VOTING SECURITIES

Number of votes as of (date): May 22,2002

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	13,836,231	13,236,601	599,630	
5	TOTAL number of security holders	2,609	1	2,608	
6	TOTAL votes of security holders listed below	13,519,254	13,236,601	282,653	
7	Alliant Energy Corporation				
8	Madison, WI 53718	13,236,601	13,236,601		
9					
10					
11	Bank of New York	101,209		101,209	
12	Robert W Baird	36,098		36,098	
13	Merrill Lynch Safekeeping	33,857		33,857	
14	Dain Rauscher	32,540		32,540	
15	First Clearing Corp	31,520		31,520	
16	Donaldson Lufkin Jenrette	11,410		11,410	
17	Salomon Smith Barney Inc	10,258		10,258	
18	UBS Paine Weber Inc	9,289		9,289	
19	Goldman Sachs Trust Co	8,357		8,357	
20	Edward D Jones & Co	8,115		8,115	
21					
22					
23					
24					
25					
26					
27					
28					

Name of Respondent:	This Report is:	Date of Report	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	December 31, 2002

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Administrative and General	5,874,008
2	Pensions and Benefits	6,618,931
3	Engineering and Supervision	3,704,558
4	Material Handling	2,575,443
5	Facilities and Supplies	993,872
6	Payroll Tax	1,833,842
7	Material Restocking Charge	(2,094)
8	Material Storage, Freight and Handling	1,681,458
9	Time Paid - Not Worked	3,509,017
10	Transportation	4,033,016
11	AFUDC	486,826
12		
13		
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52		
53	TOTAL	$31,308,877

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2002

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Footnote

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 57,232,197		
2	Short-term Interest			s 2.66
3	Long-Term Debt	D 509,076,814	40.27	d 7.55
4	Preferred Stock	P 60,218,000	4.76	p 5.52
5	Common Equity	C 694,976,045	54.97	c 11.70
6	Total Capitalization	1,321,503,055	100.00 100%	
7	Average Construction Work in Progress Balance	W 56,009,167		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 2.60

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 2.60
   b. Rate for Other Funds - 0.00

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. a. Non-productive labor consisting of vacation, holiday, etc.
   b. Estimated non-productive labor divided by productive labor adjusted during the year to result in 100% clearing.
   c. As a percent of direct labor charges.
   d./e. Same rate applied to all productive labor.

2. a. Material loadings consisting of stores, freight, handling, and minor material items.
   b. Estimated costs are divided by estimated direct material usage to determine a rate.
   The rate is adjusted during the year to clear all but a reasonbable amount related to year end stock materials.
   c. As a percent of direct material charges.
   d./e. Same rate applied to all classes of material.

3. a. Labor related overheads consisting health care benefits, pensions and payroll taxes.
   b. Estimated costs are divided by productive labor charges to determine one rate.
   c. As a percent of direct labor charges.
   d./e. Different rates are used based on the size of the construction project and construction versus removal costs.

4. a. Engineering and supervision.
   b. Estimated costs are divided by productive labor charges to determine one rate.
   c. As a percent of direct labor charges.
   d./e. Different rates are used based on the size of the construction project and construction versus removal costs.

5. a. Administrative and general loadings consisting of the cost of indirect service and support functions.
   b. Estimated costs of A&G divided by total productive labor costs are used to develop a rate.
   c. As a percent of direct labor charges.
   d./e. Applied only to construction and not to retirement labor costs.

6. a. AFUDC
   See Page 44 for details.

7. a. Transportation
   b. Estimated costs are divided by productive labor, adjusted during the year to result in 100% clearing.
   c. As a percent of direct labor charges.
   d./e. Same rate applied to all productive labor.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2002

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)		Balance at End of Year (d)
1	Abandoned Railroad Right-of-way - Ripon	43,200	(43,200)	A	0
2					
3	Service & Repair Inventory	260,583	(260,583)	A	0
4					
5	Computer Hardware & Software	183,549	219	B	183,768
6					
7	Timber Ridge Energy Options Lighting	140,605			140,605
8					
9	Beloit Memorial Hospital Energy Options Lighting	84,835	6,012	C	90,847
10					
11	ERP Project	0	48,038	C	48,038
12					
13	Sun Server Reliaiblity Project	0	62,471	C	62,471
14					
15	Electric Motor Analyzer	0	54,745	C	54,745
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Note A: Balance transferred to another account.				
35	Note B: Represents additional hardware/software acquired for projects.				
36	Note C: Equipment and installation costs incurred on project.				
37					
38					
39					
40					
41					
42					
43					
44	Minor Items Previously Devoted to Public Service				
45	Minor Items - Other Nonutility Property	106,812	(134,232)		(27,420)
46	TOTAL	819,584	(266,530)		553,054

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 2002

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Coversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (207)		
2			
3	Common Stock	13,236,601	110,796,402
4	Preferred - 4.80	75,000	22,500
5	Preferred - 4.40	30,000	82,500
6	Preferred - 6.20	150,000	150,000
7			
8			
9			
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45			
46	TOTAL		111,051,402

Name of Respondent	This Report is:	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission	Dec. 31, 2002

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/21/02
2. Total Regular Full-Time Employees (Note A)	1,750
3. Total Part-Time and Temporary Employees	0
4. Total Employees	1,750

Note A: This is the number of full-time equivalent electric employees.

Name of Respondent	This Report Is:	Date of Report	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2002

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for(a)advances on notes, (b) advances on open account,(c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense(Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Income Deductions (426):	
3		
4	Donations:	
5	Hometown Energy Fund	125,000
6	Alliant Energy Foundation	850,000
7	Other	380,798
8		
9		
10	Penalties	0
11		
12	Institutional Advertising	1,446,130
13		
14	Expenditures for Certain Civic, Political & Related Activities	920,675
15		
16	Executive Life Insurance	10,464
17		
18	Other Deductions:	
19	Amortization of Weather Derivative Premium	919,674
20	Other	270,148
21		
22	Total	4,922,889
23		
24		
25	Interest on Debt to Associated Companies (430)	
26	Interest on Utility Money Pool - Various Rates	569,061
27		
28		
29	Other Interest Expense (431):	
30	Interest on Income Taxes - Federal - Various Rates	215,546
31	Interest on Income Taxes - State - Various Rates	89,886
32	Miscellaneous Interest - Various Rates	1,509,690
33	Interest on Active Meter Deposits - 2.2% Rate	84,455
34	Interest on Bank Notes - Various Rates	0
35	Interest on WPL Commercial Paper - Various Rates	484,027
36		
37		
38	Total	2,383,604
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report is:	Date of Report (Mo/Da/Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission		December 31, 2002

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	439,347	165,629	6,624
2	Additions During Year			
3	Purchases	12,314	4,592	140
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	12,314	4,592	140
6	Reductions During Year			
7	Retirements	5,647	3,176	134
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	5,647	3,176	134
10	Number at End of Year (lines 1 + 5 - 9)	446,014	167,045	6,630
11	In Stock		3,697	227
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	445,778	163,348	6,403
15	In Company's Use	236		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	446,014	167,045	6,630