Classes A and B

PRIVATE UTILITY

ANNUAL REPORT

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W 23993 RIDGEVIEW PARKWAY WEST
P.O. BOX 47
WAUKESHA, WI 53187

For the Year Ended: DECEMBER 31, 2002

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Deloitte & Touche LLP
411 E. Wisconsin Avenue
Milwaukee, Wisconsin 53202-4496

Tel: (414) 271-3000
www.deloitte.com

Deloitte
& Touche

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of ATC Management Inc., Corporate Manager of
American Transmission Company LLC :

We have audited the balance sheet—regulatory basis of American Transmission Company LLC as of December 31, 2002, and the related statements of income—regulatory basis, retained earnings—regulatory basis, cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2002, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of American Transmission Company LLC as of December 31, 2002, and the results of its operations and its cash flows for the year ended December 31, 2002, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of ATC Management Inc.and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

January 31, 2003

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent American Transmission Company LLC	02 Year of Report Dec. 31, 2002
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	
05 Name of Contact Person Michael T. Hofbauer	06 Title of Contact Person Director - Acct Operations
07 Address of Contact Person *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(262) 506-6816	(1) ☒ An Original (2) ☐ A Resubmission	04/30/2003

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Daniel A. Doyle	Daniel A. Doyle	04/30/2003
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	Not Applicable
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	Not Applicable
22	Allowances	228-229	Not Applicable
23	Extraordinary Property Losses	230	Not Applicable
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	Not Applicable
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	Not Applicable
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	Not Applicable
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	Not Applicable
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	Not Applicable
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	Not Applicable
42	Sales for Resale	310-311	Not Applicable
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	Not Applicable
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	Not Applicable
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	Not Applicable
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	Not Applicable
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	Not Applicable
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
58	Generating Plant Statistics (Small Plants)	410-411	Not Applicable
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dan Doyle, Vice President and Chief Financial Officer
American Transmission Company
N19 W23993 Ridgeview Parkway West, P.O. Box 47, Waukesha, WI 53187-0047

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 13, 2000.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Various depending on individual transactions.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [X] Yes...Enter the date when such independent accountant was initially engaged: 09/30/2002
(2) [ ] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC ("the Company") is a limited liability company, organized under the Wisconsin Limited Liability Company act. The Company is managed by a corporate manager, ATC Management Inc. ("the Corporate Manager"). The Company's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of the Company, subject to certain limitations. The Company is owned by a group of investor-owned utilties, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

The Corporate Manager has two classes of common stock. Class A (non-voting) shares are held by the Company's members in equal proportion to their ownership of the Company, excluding the Corporate Manager's ownership percentage. There are five Class B (voting) shares outstanding. The following companies each hold one Class B share: Wisconsin Electric Power Company, Wisconsin Power & Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power Inc. Class B shareholders appoint one director each and elect the outside directors to the Corporate Manager's board of directors. The Chief Executive Officer of the Corporate Manager also serves as a director.

The Company's operating agreement may be amended with the consent of a majority of the voting members, which include the Corporate Manager and the five Class B shareholders of the Corporate Manager as noted above. Certain amendments require unanimous consent of the voting members and, in some situations, consent of a majority of the non-voting members as well.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Jose M. Delgado	
2	Vice President and Chief Financial Officer	Daniel A. Doyle	
3	Vice President and Chief Strategic Officer	Dale A. Landgren	
4	Vice President, Operations	Harry L. Terhune	
5	Vice President, Legal and Secretary	Walter T. Woelfle	
6	Vice President	Mark C. Williamson	
7			
8	Note: Individuals listed are the officers of ATC		
9	Management Inc., corporate manager for American		
10	Transmission Company LLC. All salaries are on file		
11	within the human resources department of ATC		
12	Management Inc.		
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 1 Column: c

Individuals listed are the officers of ATC Management Inc., corporate manager for American Transmission Company LLC. All salaries are on file within the human resources department of ATC Management Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Mr. Jose M. Delgado, President and CEO	American Transmission Company LLC
2		N19 W 23993 Ridgeview Parkway West, Waukesha, WI 53187
3	Mr. David K. Porter, Senior Vice President, Retired	Wisconsin Electric Power Company
4		231 West Michigan Street, Milwaukee, WI 53203
5	Mr. William D. Harvey, President	Wisconsin Power & Light Company
6		4902 North Biltmore Lane, Madison, WI 53718
7	Mr. Patrick D. Schrickel, President and COO, Retired	Wisconsin Public Service Corporation
8		700 North Adams Street, Green Bay, WI 54301
9	Mr. J. Leroy Thilly, President and CEO	Wisconsin Public Power Inc.
10		1425 Corporate Center Drive, Sun Prairie, WI 53590
11	Mr. Gary J. Wolter, Chairman, President and CEO	Madison Gas and Electric Company
12		133 South Blair Street, Madison, WI 53703
13	Mr. Anthony S. Earl, Partner	Quarles & Brady
14		One South Pinckney St., Suite 600, Madison, WI 53703
15	Mr. Agustin A. Ramirez, President, CEO and Chairman	Husco International
16		W239 N218 Pewaukee Road, Waukesha, WI 53188
17	Mr. William C. Verrette, Chairman and CEO	Champion Inc.
18		105 East A Street, Iron Mountain, MI 49801
19	Mr. Stephen J. Yanisch, Managing Director	Dain Rauscher
20		60 South Sixth Street, Mail Stop 13N6, Minneapolis, MN 55402
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23	Note: These individuals are Directors of ATC Management	
24	Inc., the corporate manager for American Transmission	
25	Company LLC.	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None

2. None

3. None

4. None

5. None

6. Issuance of $17,500,000 Senior Notes on August 31, 2002 and issuance of $32,500,000 Senior Notes on December 13,2002; issuance and repayment of $151,000,000 of commercial paper throughout the year. (Docket ES01-19-001)

7. None

8. None

9. The Arrowhead-Weston Transmission line was appproved by the Public Service Commission of Wisconsin ("PSCW") on August 17, 2001. On November 26, 2002 the company notified the PSCW of an increase in the project cost and the PSCW decided to reopen the proceedings. A decision from the PSCW on the revised estimate is anticipated sometime in the summer of 2003.

10. None

11. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	1,115,330,112	1,209,017,593
3	Construction Work in Progress (107)	200-201	34,332,577	49,208,541
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,149,662,689	1,258,226,134
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	507,805,195	526,401,209
6	Net Utility Plant (Enter Total of line 4 less 5)		641,857,494	731,824,925
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		641,857,494	731,824,925
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		0	0
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		29,801,019	0
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		0	0
27	Temporary Cash Investments (136)		8,196,153	14,830,144
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		13,906,004	19,352,248
30	Other Accounts Receivable (143)		2,782,144	2,251,806
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		717,182	157,968
34	Fuel Stock (151)	227	0	0
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		545,917	1,044,131
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		622,361	2,975,478
51	Miscellaneous Current and Accrued Assets (174)		113,498	43,750
52	Derivative Instrument Assets (175)		0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		56,684,278	40,655,525
55	**DEFERRED DEBITS**			
56	Unamortized Debt Expenses (181)		3,164,323	3,538,872
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	19,910,526	11,607,352
60	Prelim. Survey and Investigation Charges (Electric) (183)		1,247,003	7,410,535
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		0	0
63	Temporary Facilities (185)		0	0
64	Miscellaneous Deferred Debits (186)	233	0	0
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		0	0
68	Accumulated Deferred Income Taxes (190)	234	0	5,978,600
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		24,321,852	28,535,359
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		722,863,624	801,015,809

FOOTNOTE DATA

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivable. Miscellaneous transactions with associated companies are recorded in account 146.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	308,078,146	314,934,045
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		308,078,146	314,934,045
16	**LONG-TERM DEBT**			
17	Bonds (221)	256-257	300,000,000	350,000,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,136,650	1,967,141
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		297,863,350	348,032,859
24	**OTHER NONCURRENT LIABILITIES**			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		0	0
27	Accumulated Provision for Injuries and Damages (228.2)		0	0
28	Accumulated Provision for Pensions and Benefits (228.3)		3,433,377	3,142,684
29	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
30	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		3,433,377	3,142,684
32	**CURRENT AND ACCRUED LIABILITIES**			
33	Notes Payable (231)		0	0
34	Accounts Payable (232)		1,219,273	5,177,301
35	Notes Payable to Associated Companies (233)		0	0
36	Accounts Payable to Associated Companies (234)		19,612,473	22,206,523
37	Customer Deposits (235)		0	303,500
38	Taxes Accrued (236)	262-263	2,409,516	2,846,388
39	Interest Accrued (237)		6,293,750	6,823,663
40	Dividends Declared (238)		0	0
41	Matured Long-Term Debt (239)		0	0
42	Matured Interest (240)		0	0
43	Tax Collections Payable (241)		0	0
44	Miscellaneous Current and Accrued Liabilities (242)		6,380,265	9,210,159
45	Obligations Under Capital Leases-Current (243)		0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		35,915,277	46,567,534
49	**DEFERRED CREDITS**			
50	Customer Advances for Construction (252)		0	3,791,824
51	Accumulated Deferred Investment Tax Credits (255)	266-267	8,126,307	7,471,669
52	Deferred Gains from Disposition of Utility Plant (256)		0	0
53	Other Deferred Credits (253)	269	0	0
54	Other Regulatory Liabilities (254)	278	0	0
55	Unamortized Gain on Reaquired Debt (257)		0	0
56	Accumulated Deferred Income Taxes (281-283)	272-277	69,447,167	77,075,194
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		77,573,474	88,338,687
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		722,863,624	801,015,809

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	205,297,834	174,532,662
3	Operating Expenses			
4	Operation Expenses (401)	320-323	59,623,868	44,299,906
5	Maintenance Expenses (402)	320-323	26,931,947	26,089,520
6	Depreciation Expense (403)	336-337	34,825,448	30,595,949
7	Amort. & Depl. of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		3,582,156	3,582,156
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	6,095,907	5,568,136
14	Income Taxes - Federal (409.1)	262-263	12,585,623	12,452,699
15	- Other (409.1)	262-263	3,841,937	2,843,275
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	9,411,600	2,134,135
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	7,762,173	609,906
18	Investment Tax Credit Adj. - Net (411.4)	266	-654,638	-361,784
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		148,481,675	126,594,086
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		56,816,159	47,938,576

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
205,297,834	174,532,662					2
						3
59,623,868	44,299,906					4
26,931,947	26,089,520					5
34,825,448	30,595,949					6
						7
						8
						9
						10
3,582,156	3,582,156					11
						12
6,095,907	5,568,136					13
12,585,623	12,452,699					14
3,841,937	2,843,275					15
9,411,600	2,134,135					16
7,762,173	609,906					17
-654,638	-361,784					18
						19
						20
						21
						22
148,481,675	126,594,086					23
56,816,159	47,938,576					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		56,816,159	47,938,576
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		333,982	2,412,954
36	Allowance for Other Funds Used During Construction (419.1)		1,675,410	1,530,672
37	Miscellaneous Nonoperating Income (421)		308	
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		2,009,700	3,943,626
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	603,424	750
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		603,424	750
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263	52,900	1,592,700
48	Income Taxes-Other (409.2)	262-263	11,200	363,655
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		64,100	1,956,355
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		1,342,176	1,986,521
55	Interest Charges			
56	Interest on Long-Term Debt (427)		21,904,913	15,971,875
57	Amort. of Debt Disc. and Expense (428)		418,400	293,547
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	332,045	245,157
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,067,280	1,371,338
64	Net Interest Charges (Enter Total of lines 56 thru 63)		21,588,078	15,139,241
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		36,570,257	34,785,856
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		36,570,257	34,785,856

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	36,570,257
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	34,825,448
5	Amortization of	
6	Start Up Expenses	3,582,156
7	Bond Discount and Debt Issuance Costs	418,400
8	Deferred Income Taxes (Net)	1,649,427
9	Investment Tax Credit Adjustment (Net)	-654,638
10	Net (Increase) Decrease in Receivables	-6,709,809
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,520,938
14	Net (Increase) Decrease in Other Regulatory Assets	4,722,039
15	Net Increase (Decrease) in Other Regulatory Liabilities	15,916
16	(Less) Allowance for Other Funds Used During Construction	1,675,410
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	
19	Increase in Prepaids and Other Current Assets	-428,465
20	Current income tax provision passed through to members	16,491,660
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	96,327,919
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	-123,446,579
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	1,067,280
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-124,513,859
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-124,513,859
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	49,376,561
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote): Issuance of Membership Units	578,340
65	Advances under interconnection agreements	3,775,909
66	Net Increase in Short-Term Debt (c)	
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	53,730,810
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote): Redemption of Membership Units	-523,392
77	Cash Distributions to Members	-48,188,506
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	5,018,912
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-23,167,028
87		
88	Cash and Cash Equivalents at Beginning of Year	37,997,172
89		
90	Cash and Cash Equivalents at End of Year	14,830,144

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceeding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

American Transmission Company LLC

Notes to Financial Statements
December 31, 2002

(1) Nature of Operations and Summary of Significant Accounting Policies

(a) General

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan. The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

The Company was in the development stage through December 31, 2000. On January 1, 2001, a number of utilities contributed transmission assets to the Company, in exchange for membership interests, and operations commenced. Additional utilities contributed assets in June 2001. The Company recorded all of the assets received at an amount equal to the former owners' carrying amounts.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. have common ownership and operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion over the business of the Company. Accordingly, Management Inc. provides all management services to the Company at cost. The Company itself has no employees. The Company's operating agreement also establishes that all expenses of Management Inc. are the responsibility of the Company. These expenses consist primarily of payroll, benefits, payroll-related taxes and other employee expenses. All such expenses are recorded in the Company's accounts as if they were direct expenses of the Company. As of December 31, the following net payables to Management Inc. were included in the Company's balance sheets (in thousands) :

	2002	2001
Acct 228.3 – Accumulated Provision for Pensions and Benefits	$3,143	$3,433
Acct 234 – Accounts Payable to Associated Companies	4,398	6,524
Net Amount Payable to Management Inc.	$7,541	$9,957

Amounts included in Account 234 are primarily payroll and benefit related accruals. Amounts included in Account 228.3 relate primarily to post-retirement medical benefits and certain long-term compensation arrangements covering Management Inc. employees as described in Note (2). These amounts are offset by a $4.8 million receivable for income taxes paid on Management Inc.'s behalf by the Company. The income taxes relate to timing differences for certain employee-related costs.

As these timing differences reverse in future years, Management Inc. will recover the income taxes paid and repay the advances to the Company.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, as set forth in its Uniform System of Accounts, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States. The differences between these financial statements and the Company's financial statements prepared in accordance with accounting principles generally accepted in the United States are mainly attributable to the inclusion in these financial statements, as described in notes 1(j) and 6, of state and federal income tax provisions. Certain balance sheet amounts are also classified differently within the Uniform System of Accounts than they would be under accounting principles generally accepted in the United States.

The preparation of financial statements in accordance with the Uniform System of Accounts requires management to make estimates and assumptions that affect: a) the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements; and b) the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Certain prior period amounts have been reclassified to be consistent with the current year presentation.

(b) Revenue Recognition

Wholesale electric transmission service for utilities, municipalities, municipal electric companies, electric cooperatives and other eligible entities is provided through the Company's facilities under the Midwest Independent System Operator ("MISO") open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. Based on a true-up provision in the Company's FERC-approved rates, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

(c) Transmission and General Plant and Related Depreciation

Transmission Plant is recorded at the original cost of construction. Assets transferred to the Company by its members, which include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives, have been recorded at their original cost in property, plant and equipment with the related reserves for accumulated depreciation also recorded.

The original cost of construction includes materials, labor, construction overhead, outside contractor costs and an allowance for funds used during construction. Additions to and significant replacements of transmission assets are charged to property, plant and equipment at cost; replacement of minor items is charged to maintenance expense. The cost of transmission plant, together with removal cost less salvage value, is charged to accumulated depreciation when assets are retired.

The provision for depreciation of transmission assets is an integral part of the Company's cost of service under FERC-approved rates. Depreciation rates include estimates for future removal costs and salvage value. Depreciation expense as a percentage of average transmission plant was 2.65% in 2002 and 2.62% in 2001.

General plant, which includes buildings, office furniture and equipment, computer hardware and software, is recorded at cost.

Depreciation is recorded at straight-line rates over the estimated useful life of the assets, which ranges from three to forty years.

(d) Allowance for Funds Used During Construction

Allowance for funds used during construction ("AFUDC") represents the approximate cost of debt used to fund the construction of transmission assets and a return on members' capital devoted to construction. The portion of the allowance that applies to borrowed funds is presented in the statement of operations as a reduction of interest expense; the return on members' capital is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2002 and 2001:

	2002	2001
Debt Rate	3.3%	4.6%
Equity Rate	5.1%	5.0%
Total Rate	8.4%	9.6%

(e) Interconnection Agreements

The Company has entered into a number of interconnection agreements with entities planning to build generation plants within the Company's service territory ("generators"). During construction, the generators have the obligation to construct the necessary facilities or will finance and bear all financial risk of constructing the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction.

Certain of the agreements require the Company to construct the related transmission facilities. In such cases, the Company receives cash advances for construction costs from the generators. During construction, these costs are included in construction work in progress ("CWIP"). Cash advances from the generators, along with accruals for interest, are recorded as liabilities. Accruals for interest are also capitalized and included in CWIP. At December 31, 2002, advances and accrued interest totaling $3.8 million were included in Account 252, Customer Advances for Construction. No advances were recorded as of December 31, 2001.

(f) Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less.

(g) Regulatory Assets

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, assets and liabilities that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. Certain costs and credits are recorded as regulatory assets and liabilities as incurred and are

recognized in the statements of operations at the time they are reflected in rates. As of December 31, the following amounts were recorded in Account 182.3, Other Regulatory Assets (in thousands):

	2002	2001
Deferred Start-up Costs, Net of Amortization	$10,746	$14,329
True-up of 2001 Revenue, Including Interest	5,699	5,582
True-up of 2002 Revenue, Including Interest	(4,838)	-
	$11,607	$19,911

Under the rate settlement agreement (see Note 7) that was approved by FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. The Company also earns its allowed rate of return on the unamortized portion of the start-up costs during each year. Accordingly, deferred start-up costs of $ 17.9 million are being amortized to expense over a five-year period beginning in 2001. Amortization of $ 3.6 million is included in 2002 and 2001 in Account 407.3, Regulatory Debits.

As discussed further in Notes 2(b) and 7, the November 2001 rate settlement approved by FERC provides for a true-up mechanism. Under the true-up mechanism, the Company will include an under-collection of approximately $5.4 million from 2001, plus interest, in its billings in 2003. During 2002, the Company over-collected approximately $4.6 million. Under the terms of the tariff, this amount would ordinarily be refunded, with interest, to customers in 2004; however, the Company filed an application (in conjunction with MISO) with FERC on December 31, 2002, for a one-time amendment to the rates which would allow the Company to accelerate this refund by one year and net it against the 2001 under-collection. The company expects FERC to approve this amendment.

The Company continually assesses whether the regulatory assets continue to meet the criteria for probability of future recovery. If future recovery of costs is no longer probable, the assets are charged to expense in the period in which such determination is made.

(h) Other Assets

As of December 31, other assets are comprised of the following (in thousands):

	2002	2001
Preliminary Survey and Investigation Costs (Acct 183)	$ 7,410	$ 1,247
Unamortized Debt Issuance Costs (Acct 181)	3,539	3,164
	$10,949	$4,411

Preliminary survey and investigation costs relate to study and planning costs in the early stages of construction projects. Costs directly attributable to the construction of transmission assets are capitalized as other assets until all required regulatory approvals are obtained and construction begins, at which time the costs are transferred to construction work in progress.

(i) Impairment of Long-lived Assets

The Company reviews the carrying values of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying values may not be recoverable. Impairment would be determined based upon a comparison of the undiscounted future operating cash flows to be generated during the remaining life of the assets to their carrying values. An impairment loss would be measured by the amount that an asset's carrying amount exceeds its fair value. As long as its assets continue to be recovered through the rate-making process, the Company believes that such impairment is unlikely.

(i) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statues. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective federal and state income tax returns. Accordingly, under accounting principles generally accepted in the United States, the Company would not report an income tax provision.

However, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. As such, the Company has included a provision for its members' federal and state income tax expenses, deferred taxes, excess deferred taxes and deferred investment tax credits in the income statement, balance sheet and statement of cash flows in this annual report. Approximately 10% of the membership units outstanding during the year were held by members that pay no income tax on their share of the Company's taxable income. Accordingly, the income tax expense in this report does not include amounts attributable to those members' shares of income, expense or tax credits.

The income tax expense included in this report is derived using the liability method as prescribed by Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes." Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the members' tax basis of the Company's assets and liabilities and the basis reported in the financial statements. Investment tax credits related to contributed property have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

As noted in 1(a), the Company and Management Inc. have common ownership and operate as a single functional unit. The Company's operating agreement also establishes that all expenses of Management Inc. are the responsibility of the Company. Accordingly, income tax expense in this report includes amounts related to Management Inc.

(2) Benefits

Management Inc. provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1 are as follows:

	2002	2001
Discount Rate	6.75%	7.00%
Medical Cost Trend:		
Initial Range	18.00%	9.00%
Ultimate Range	5.50%	5.50%

The components of Management Inc.'s postretirement benefits expense for 2002 and 2001 are as follows (in thousands):

	2002	2001
Service Cost	$ 658	$ 553
Interest Cost	292	225
Amortization of Prior Service Cost	250	250
Net Periodic Postretirement Cost	$1,200	$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2002, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components	$258	($197)
Effect on Postretirement Benefit Obligation at the End of Year	$1,789	($1,403)

A reconciliation of the change in the benefit obligation during 2002 and 2001 is as follows (in thousands):

	2002	2001
Accumulated Postretirement Benefit Obligation at the Beginning of Year	$4,168	$3,003
Service Cost	658	553
Interest Cost	292	225
Actuarial Losses	2,822	387
Benefit Obligation at End of Year	$7,940	$4,168

The plan is not funded with assets. Claims paid during 2002 and 2001 were not significant. A reconciliation of the funded status of the plan to the amounts recognized by the Company in Account 228.3, Accumulated Provision for Pensions and Benefits (payable to Management Inc.) in the December 31, 2002 balance sheet is as follows (in thousands):

	2002	2001
Funded Status as of December 31	$(7,940)	$(4,168)
Unrecognized Prior Service Cost	2,502	2,752
Unrecognized Net Actuarial Loss	3,209	388
Net Amount Recognized as of December 31	$(2,229)	$(1,028)

Management Inc. sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate, and makes contributions to the plan for each participant based on several factors, including years of service with Management Inc. or member utilities. Contributions made by Management Inc. to the plan totaled $1.4 million in 2002 and $1.1 million in 2001. Certain employees who agreed to leave their prior employers and become employees of Management Inc. receive pension benefits from Management Inc. which are at least equal to the benefits the employees would have received under the pension plans of their prior employers. As of December 31, 2002 and 2001, $.3 million and $.9 million, respectively, was included in Account 228.3 related to this plan.

Management Inc. provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of a portion of an employee's base salary and incentive compensation and also contains a supplemental retirement and 401(k) component. As of December 31, 2002 and 2001, $2.2 million and $1.3 million, respectively, was included in Account 228.3 related to this deferred compensation plan. Amounts charged to expense in 2002 and 2001 were $.9 million and $1.3 million, respectively.

(3) Members' Equity

The Company's members include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives. Each member was issued membership interests in proportion to the value of transmission assets and/or cash it contributed to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The operating agreement of the Company established a target for distribution of 80% of annual earnings. During 2002 and 2001, the Company distributed $48.2 million and $27.2 million, respectively, of its earnings to its members in proportion to each member's ownership interest in the Company. A distribution of earnings for the fourth quarter of 2002 was made subsequent to December 31, 2002 to bring the total distributions to 80% of 2002 earnings.

(4) Debt

(a) Credit Facilities

On June 29, 2001, the Company entered into a syndicated, 364 day, revolving credit facility that allowed the Company to borrow up to an aggregate $100 million from certain financial institutions. The credit facility provided backup liquidity to the Company's $100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility were based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin was based on the Company's debt rating from Moody's and S&P and ranged from 0.39% to 1.25%. The Company had no borrowings outstanding under this credit facility at December 31, 2001.

The $100 million credit facility contained restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provided for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

On June 28, 2002, the Company's credit facility was replaced by a new syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate $75 million from certain financial institutions. The Company may request that the aggregate commitment be increased to up to $100 million either by increasing the commitment of an existing lender or by adding additional lenders. The credit facility provides backup liquidity to the Company's $100 million commercial paper program. Interest rates on any outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.35% to 1.25%. As of December 31, 2002, the Company had no borrowings outstanding under the credit facility.

The credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business, certain financial ratios and requires certain financial reporting. The credit facility also provides for certain customary events of default.

The Company had no outstanding letters of credit as of December 31, 2002 and 2001.

(b) Commercial Paper

On August 29, 2001, the Company and certain dealers closed on a $100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2002; the highest outstanding balance during the year was $28 million. The Company did not borrow under the commercial paper program during 2001.

(c) Long-term Debt

On April 2, 2001, the Company issued $300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes were approximately $294 million, after deducting the initial purchaser's discount and offering expenses. A portion of the proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members that had contributed assets to the Company. The remainder of the proceeds was used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

On June 19, 2002, the Company entered into an agreement to issue, under Regulation D of the Securities Act, up to $50 million of unsecured, 7.02% senior notes maturing on August 31, 2032. Interest on these notes will be paid semiannually on February 28 and August 31, commencing on February 28, 2003. The agreement allowed the Company to defer note issuance over a certain period. The initial closing and sale of $17.5 million of the notes occurred on August 31, 2002. The remaining $32.5 million of the notes were sold on December 13, 2002. The net proceeds from the issuances were

approximately $49.4 million, after deducting offering expenses. The offering expenses are being amortized to interest expense over the life of the issuance using the effective interest method, resulting in an effective interest rate of 7.12%.

The notes rank equivalent in right of payment with all of the Company's existing and future unsubordinated, unsecured indebtedness and senior in right of payment to all subordinated indebtedness of the Company.

The senior notes contain restrictive covenants, which include restrictions on liens, certain mergers and sales of assets and require certain financial reporting. The notes also provide for certain customary events of default. No principal amounts of the senior notes become due in the next five years.

(5) Fair Value of Financial Instruments

The carrying amount and estimated fair value of the Company's long-term debt at December 31 are as follows (in millions):

	2002	2001
Carrying amount	$ 348.0	$ 297.9
Estimated fair value	$ 395.6	$ 300.5

The carrying amount of the Company's financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. The fair value of the Company's long-term debt is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the Company's bond rating.

(6) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statues. As such, it is not liable for federal or state income taxes. However, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. As such, the Company has included a provision for its members' federal and state income tax expenses, deferred taxes, excess deferred taxes and deferred investment tax credits in the income statement, balance sheet and statement of cash flows in this annual report

The income tax provision for the years ended December 31 consisted of the following (in thousands):

	2002	2001
Current taxes:		
Federal	$12,639	$14,046
State	3,853	3,207
Deferred taxes	1,649	1,524
Amortization of deferred investment tax credits	(655)	(362)
	$17,486	$18,415

A reconciliation of income tax at the federal statutory rate to tax expense is as follows:

	2002	2001
Tax at federal statutory rate	$18,926	$18,620
State tax, net of federal benefit	2,256	2,329
Equity AFUDC	(586)	(536)
Amortization of deferred investment tax credits	(655)	(362)
Reversal of excess deferred federal income tax	(705)	(502)
Other permanent differences	231	298
Adjustment for tax exempt members	(1,981)	(1,432)
	$17,486	$18,415

A reconciliation of income tax expense to income taxes recovered in rates is as follows:

	2002	2001
Income tax expense	$17,486	$18,415
Difference in tax benefit for debt component of return on rate base and tax benefit for interest expense	135	(866)
Impact of other non-operating income / expense	(206)	(1,301)
Income taxes recovered in rates	$17,415	$16,248

(7) Regulatory Proceedings

In December of 2000, the Company filed a rate proceeding with FERC to supersede the original formula rates included as part of the open-access transmission tariff filed in July of 2000. On December 29, 2000, FERC accepted the Company's proposed rates, subject to refund and future hearings. As of January 1, 2001, the Company began collecting revenues under the proposed rates. In March 2001, the Company filed revised rates with FERC. The proposed rates were accepted and consolidated with the previous rate filing, subject to refund and future hearings. The Company began collecting revenues under the new rates on June 1, 2001. The proposed revisions modified the rate from a formula based on historical costs to a formula based on projected costs, subject to an annual true-up for the billing period.

In August 2001, the Company filed comprehensive settlement proposals with FERC that resolved all outstanding rate issues. The proposed settlements were certified by the presiding Administrative Law Judge of FERC in October 2001 and an order approving the settlements was issued by FERC in November 2001. Due to the transfer of tariff administration to MISO, described in Note 8(c), the Company's approved rates have been incorporated in Attachment O of the MISO tariff. The settlement rates included an annual true-up mechanism, whereby the Company must adjust its revenue requirement in the second year following the reporting year by the difference between the Company's actual cost of service plus allowed return for the reporting year and the amounts actually billed in the reporting year. As a result of applying the true-up mechanism for 2002, the Company determined that amounts billed to customers in 2002 were approximately $4.6 million greater than its actual cost of service plus allowed return. Accordingly, the Company has recorded this amount as a reduction of regulatory assets as of December 31, 2002. In 2001 the Company had determined that amounts billed to customers were approximately $5.4 million less than its actual cost of service plus allowed return. This amount is included in regulatory assets as of December 31, 2002 and 2001.

(8) Commitments and Contingencies

(a) Operating Leases

The Company leases office space under non-cancelable operating leases. Amounts incurred during 2002 and 2001 totaled approximately $1.0 million and $0.7 million, respectively. Amounts incurred during the period June 12, 2000 (date of inception) through December 31, 2000 were deferred as recoverable start-up costs. Future minimum lease payments, which will be expensed as incurred, under non-cancelable operating leases are as follows for the years ending December 31 (in thousands):

2003	$1,266
2004	1,238
2005	1,256
2006	1,197
2007	1,131
Thereafter	297
	$6,385

(b) Transfer of Operational Control of Transmission System

In compliance with Wisconsin law, the Company completed the transfer of the operational control of its transmission system to MISO on February 1, 2002.

(c) Transfer of Tariff Administration Responsibilities

In accordance with FERC Order 2000, MISO has become the tariff administrator for all of its transmission-owning members. MISO and the Company made a joint Section 205 filing with FERC that created an ATC pricing zone within MISO's tariff. This filing, which was accepted by FERC on February 11, 2002, reflected the terms and conditions of the Company's settlement agreement approved by FERC on November 7, 2001. As of February 1, 2002, the Company's rates for service are now administered under MISO's tariff. The Company will continue to file with FERC for approval of future changes to the formula that determines its revenue requirements.

(d) Regulatory Changes that may Affect the Company's Future Responsibilities and Relationship with MISO

On July 31, 2002, FERC issued a Notice of Proposed Rulemaking ("NOPR") that will ultimately lead to future orders that will likely make changes to the Company's current tariff and rates for service. Future orders may also modify the Company's functional responsibilities in areas such as expansion planning, performing facilities and system impact studies, building new facilities, reliability management, congestion management and regional coordination. Comments on the NOPR were due to FERC in mid-January 2003 and a final ruling is expected to be issued before the summer of 2003. In addition, the NOPR contains provisions related to allocation and collection of congestion revenue rights. The impact of these provisions on the Company is uncertain. The current tariff does not specify if congestion revenues are subject to the true-up mechanism, or if earnings are at risk due to the volatility of congestion revenues. Due to the uncertainty of how the true-up mechanism will be applied, the NOPR could affect earnings and cash flows if adopted as proposed. At this time, the Company cannot predict whether the NOPR will be promulgated as proposed.

(e) Arrowhead to Weston Line Project

The Arrowhead to Weston Line Project ("Project") is a transmission line construction project sponsored by Wisconsin Public Service Corporation ("WPSC") and Minnesota Power, Inc. ("Minnesota Power") under which a new high voltage 345kv electric transmission line would be built from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. The Project was originally approved, at an estimated total cost of $165 million, by the Public Service Commission of Wisconsin ("PSCW") on August 17, 2001. Management, along with WPSC and Minnesota Power, has reviewed the Project's original cost estimate and has revised the project estimate to $397 million. The original approval requires that the PSCW be notified of any change, greater than 10%, of the approved cost estimate of $165 million. The Company notified the PSCW of the cost increase on November 26, 2002. Based on the most likely course of regulatory action, a decision from the PSCW on the revised estimate is anticipated sometime early in the summer of 2003.

It is the Company's intent to own the transmission line. The Company and WPSC have reached agreement on the specifics of how and when transfer of the Wisconsin portion of the Project will be affected. Subject to regulatory approval, the Company will acquire the Project from WPSC at WPSC's cost (approximately $18.4 million through December 31, 2002), assume primary project leadership responsibility and acquire the project facilities on an as-constructed basis. The Company filed for regulatory approval of the transfer on November 15, 2002. Assumption of the $18.4 million is contingent only upon regulatory approval by the PSCW of the terms of the agreement to transfer the project costs and leadership to the Company and is not contingent on the ultimate approval of the revised project estimate. Other approvals from FERC are required for the acquisition by WPSC (and one of its affiliates, WPS Investments LLC) of additional membership interests in the Company and Management Inc. The Company has made a Section 203 filing with FERC to acquire WPSC's interest in the Project.

The Company is currently in discussions with Minnesota Power to acquire its interest in the Minnesota portion of the Project. It is the Company's intent to reach an agreement under which the Company will assume approximately $2.5 million of project costs from Minnesota Power, assume primary project leadership responsibility and acquire the project facilities on an as-constructed basis. The proposed agreement may require regulatory approvals.

The Company has also accumulated approximately $1.7 million of costs associated with the Project. These costs are currently included in Account 183, Preliminary Survey and Investigation Charges, on the Company's balance sheet. To the extent the appropriate regulatory approvals related to the Project are obtained and the transmission line is constructed and

placed in service, the $18.4 million from WPSC, the $2.5 million from Minnesota Power and the $1.7 million of the Company's cost will be included in the Company's rate base and the Company will recover the cost of the line plus a return on its investment. In the event the line is not approved or not constructed, the Company would seek rate recovery of all costs it has incurred related to the Project, including costs assumed from WPSC or Minnesota Power. If rate recovery is not permitted such costs will be charged to expense.

(f) Interconnection Agreements

The Company has entered into a number of interconnection agreements with entities planning to build generation plants within the Company's service territory. During construction, the generators will construct the interconnection facilities or finance and bear all financial risk of constructing the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction.

The current estimate of the Company's commitment, if the generation plants become operational, under these agreements is approximately $174 million with the expected completion dates ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to the Company's transmission system are required depends on the state of the transmission system at the time the transmission service is required. Whether the Company will be required to pay for all such upgrades may depend on the adoption of new rules being considered by FERC. The Company believes that any such costs borne by the Company to upgrade or add to the transmission system to fulfill transmission service requests will be recovered in future rates.

(g) Potential Adverse Legal Proceedings

The Company may, in the future, become party to lawsuits, including certain suits that may involve claims for which it may not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. Effective August 5, 2002, this liability exposure has been limited by FERC-approved revisions to MISO's tariff that limit potential damages, to which the Company could be held liable for interruption of service, to only direct damages.

(9) Related Party Transactions

(a) Asset Transfers and Membership Interests

On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be $543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were $554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately $16.9 million and $95,000 respectively, in exchange for equity interests in

the Company.

On April 2, 2001, $186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of $10.5 million and cash in the amount of $5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to $10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of $5.5 million, as well as cash in the amount of $2.1 million, in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately $22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to $22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, $73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives and UPPCo.

During 2002, minor adjustments were made to the members' equity accounts as the net book values of the contributed assets were adjusted.

(b) Operations & Maintenance and Transitional Services Agreements

During 2002 and 2001, the Company operated under transitional services and operations and maintenance agreements under which the utilities, municipalities and cooperatives that contributed assets to the Company have provided certain administrative, operational, maintenance and construction services to the Company.

Beginning January 1, 2001, the contributing utilities were obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs incurred by the utility in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. The amount paid exceeded the minimum in 2002 and 2001. At the end of the initial three-year period, these operating and maintenance contracts will automatically renew for subsequent one-year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year. One of the contributing utilities notified the Company in December 2002 of its intent to terminate its current operations and maintenance agreement; however, the Company is currently in negotiations to extend the operations and maintenance services under a new agreement.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo were also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the agreements are identical to the

contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The Company was billed approximately $91.4 million in 2002 and $89.8 million in 2001 under these agreements. Account 234, Accounts Payable to Associated Companies includes amounts payable to these companies at December 31, 2002 and 2001of $18.1 million and $12.8 million, respectively.

(c) Transmission Service

The contributing utilities, municipalities, cooperatives and UPPCo are the primary parties receiving service utilizing the Company's facilities under the MISO tariff. As such, the Company has entered into distribution-transmission interconnection agreements with each of the contributing members interconnected to it. In fewer instances, the Company has also entered into generation-transmission interconnection agreements with certain of these parties. Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the applicable FERC-approved tariff.

The Company entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The obligation to render service under these agreements was transferred to MISO effective February 1, 2002. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. accounted for approximately 90% of the Company's transmission service revenue for the years ended December 31, 2002 and 2001.

(d) Lease Agreement with Alliant Energy

Beginning January 1, 2001, the Company entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled $4.2 million in 2002 and $5.5 million in 2001.

(e) Management Inc.

As discussed in Note 1(a), the Company is managed by Management Inc. Management Inc. charged the Company approximately $39.9 million and $29.5 million for 2002 and 2001, respectively, primarily for employee related expenses. These amounts were charged to the applicable operating expense accounts, or capitalized as construction work in progress or other assets, as appropriate. The amounts are recorded in the Company's accounts in the same categories the amounts would have been recorded had the Company incurred the costs directly, except for income tax benefit or expense of Management Inc. that is recorded as other expense.

(f) Interconnection Agreements

As discussed in Notes 1(e) and 8(f), the Company has interconnection agreements related to the capital improvements required to connect new generation equipment to the grid. Some of these agreements are with members of the Company. At

December 31, 2002, Account 252, Customer Advances for Construction included $1.0 million of amounts received plus accrued interest related to these agreements from entities that are also members of the Company.

(10) New Accounting Pronouncements

In June 2001, the FASB issued SFAS No. 143, "Accounting for Asset Retirement Obligations", which amends SFAS No. 19, "Financial Accounting and Reporting by Oil and Gas Producing Companies", and applies to all companies. SFAS No. 143 provides accounting requirements for retirement obligations associated with tangible, long-lived assets. Retirement obligations associated with long-lived assets included within the scope of SFAS No. 143 are those for which there is a legal obligation to settle under existing or enacted law, statute, written or oral contract, or by legal construction under the doctrine of promissory estoppel. SFAS No. 143 is effective for fiscal years beginning after June 15, 2002. The Company has performed a preliminary assessment and believes that it does not have significant asset retirement obligations. In addition, the Company collects removal costs through its depreciation rates for certain assets that do not have legal asset retirement obligations. Beginning in 2003, the amount of unspent removal costs within accumulated depreciation will be characterized and disclosed as a regulatory liability.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,124,057,959	1,124,057,959
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	84,629,792	84,629,792
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,208,687,751	1,208,687,751
9	Leased to Others		
10	Held for Future Use	329,842	329,842
11	Construction Work in Progress	49,208,541	49,208,541
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,258,226,134	1,258,226,134
14	Accum Prov for Depr, Amort, & Depl	526,401,209	526,401,209
15	Net Utility Plant (13 less 14)	731,824,925	731,824,925
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	526,401,209	526,401,209
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	526,401,209	526,401,209
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	526,401,209	526,401,209

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	39,590,620	320,829
45	(352) Structures and Improvements	21,815,919	11,979,779
46	(353) Station Equipment	433,057,054	51,161,225
47	(354) Towers and Fixtures	53,912,285	215,199
48	(355) Poles and Fixtures	241,004,173	13,013,901
49	(356) Overhead Conductors and Devices	233,883,449	10,613,140
50	(357) Underground Conduit	25,533,938	4,572,045
51	(358) Underground Conductors and Devices	31,923,509	7,320,782
52	(359) Roads and Trails	110,189	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,080,831,136	99,196,900
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	90,489	
72	(390) Structures and Improvements	5,041,153	
73	(391) Office Furniture and Equipment	27,031,167	7,822,285
74	(392) Transportation Equipment	20,467	
75	(393) Stores Equipment	43,983	
76	(394) Tools, Shop and Garage Equipment	44,485	
77	(395) Laboratory Equipment	143,988	
78	(396) Power Operated Equipment	1,739	
79	(397) Communication Equipment	1,837,892	108,083
80	(398) Miscellaneous Equipment	243,613	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	34,498,976	7,930,368
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	34,498,976	7,930,368
84	TOTAL (Accounts 101 and 106)	1,115,330,112	107,127,268
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	1,115,330,112	107,127,268

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
					42
					43
	-496,280		39,415,169		44
15,962	-11,689,324		22,090,412		45
1,445,094	8,957,918	1,134,411	492,865,514		46
101,110	-2,184,936		51,841,438		47
363,369	-7,758,973		245,895,732		48
282,508	13,643,870		257,857,951		49
	-1,797,038		28,308,945		50
81,278	1,574,333		40,737,346		51
			110,189		52
2,289,321	249,570	1,134,411	1,179,122,696		53
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			90,489		71
			5,041,153		72
14,603,006	-87,781		20,162,665		73
			20,467		74
	-43,983				75
	-44,485				76
	-143,988				77
	42,244		43,983		78
73,732	272,036	2,062,019	4,206,298		79
	-243,613				80
14,676,738	-249,570	2,062,019	29,565,055		81
					82
14,676,738	-249,570	2,062,019	29,565,055		83
16,966,059		3,196,430	1,208,687,751		84
					85
					86
					87
16,966,059		3,196,430	1,208,687,751		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land held for future substation site (Femrite)	09/2002	2006	329,841
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21	Other Property:			
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46				
47	Total			329,841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Riverside Substation - 10700	2,818,602
2	GGR 2458 GRAN GREA 161-69 SUB - 60004	173,234
3	Rock River 138 KV Ckt Bkr Replacement - 6000	387,785
4	Sauk County Electric Reliability - 60014	1,068,964
5	Pole Replacements - 60022	460,157
6	N.W. Beloit 138 KV Conversion - 60068	274,307
7	Artesian 138-69 KV Substation - 60075	3,116,900
8	Circuit Breaker Purchases 2002 - 60077	127,832
9	S Fond du Lac 345 KV Relays-Co - 60078	261,566
10	Columbia to South Fond du Lac - 60113	154,628
11	Pheasant Branch 69 KV Bus Modification - 60	546,399
12	Fitchburg-Tokay 69 KV UGTL - 60121	603,686
13	Haymarket Square Substation - 60126	208,136
14	Haymarket-Harbor UGT - 60130	2,324,133
15	KK3611 Fiebrantz-Center Rebuild - 60144	2,296,011
16	Dewey Substation Modifications - 60162	102,521
17	138 KV UG Line Modifications - 60168	404,051
18	138 KV OH Line Modifications - 60169	2,983,801
19	Glacier SS - T-line Construction - 60235	326,550
20	Rockdale-500 MVA Tr 345 KV - 60238	703,445
21	T6210-20-30 69 KV Shield Wire Replacement -	540,169
22	Rocky Run SS - Uprate M-91 - 60319	118,135
23	Hartman Creek SS - Construct 1 - 60327	286,785
24	Hwy V SS - Replace G-85 Line - 60329	112,888
25	Canal SS - Replace M-143 Line - 60330	144,352
26	Maint Mgmt System - 60399	417,456
27	Downtown Milwaukee Reliability - 60406	1,341,680
28	Gateway 69 KV Bus Additions - 60432	348,927
29	32354-Jan 2246 100MVA XFMR - 60443	139,846
30	Small Line Projects (Alliant) - 60572	167,041
31	New 345 KV ROW Costs - 60863	121,616
32	New Forest Junction 345 KV Ring - 60864	619,526
33	Microwave Tower Installation - 60865	195,403
34	Hwy V Substation Modifications - 60867	892,221
35	138 KV Line Modifications - 60878	546,246
36	KK26442 138 KV Line Rebuild - 60883	2,255,822
37	New 138 KV Line from FJ to LD - 60885	519,428
38	Parkland Substation -Transmission - 60930	136,429
39	Lancaster Expand 138 KV Bus - 60946	112,577
40	Columbia Install two 345 KV Breakers - 60983	945,768
41	L6950 - Rebuild 19 miles - Det - 61007	1,240,428
42	Waupaca SS - Install 2 14 4 MV - 61014	402,969
43	TOTAL	49,208,541

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Paddock 345 KV Relay Upgrade - 61017	151,621
2	North Randolph 2nd 47 MVA 138 KV - 61047	215,229
3	Y-103 - Reroute for Hwy 110 WD - 61051	171,776
4	KK77353 Whitewater to Mukwonago - 61061	534,638
5	Sussex Install two 28-8 MVAR - 61068	823,688
6	Petenwell 138 KV Relay Upgrade - 61091	118,703
7	Saratoga 138 KV Relay Upgrade - 61092	150,121
8	Danz Ave SS - Install - 61109	142,265
9	KK77353 - Whitewater to Mukwonago - 61117	332,445
10	KK77353 - Whitewater to Mukwonago - 61118	718,044
11	Roberts SS Additions - 61130	149,417
12	High Falls SS - Replace Line - 61143	103,315
13	KK77353 - Whitewater to Mukwonago - 61202	149,558
14	Victoria Hydro Replace Relays - 61203	105,237
15	Weston SS - Install Hathaway S - 61227	308,281
16	Westown to Tokay Construct 69 KV - 61244	229,490
17	WMD-PHB 69 KV Relocation - 61259	229,443
18	Royster Upgrade Micro Processor - 61263	214,657
19	Birchwood 138 KV Substation - 61273	432,470
20	Russell Bus - 100 MVA Transformer - 61288	271,722
21	North Bluff SS-Add 69 KV Bus Ti - 61291	245,908
22	PORT EDWARDS SUB Breaker-Bus - 61294	120,915
23	Inland Line - Replace - 61307	101,154
24	RTU Installations Undefined-CG - 61309	120,135
25	Whitewater- Upgrade Substation - 61312	211,558
26	Kewaunee SS - Replace Circuit - 61323	268,021
27	Kirkwood 138 KV Terminal - 61338	199,526
28	Kegonsa - Christiana Reconduct - 61342	125,066
29	MTF Line - Replace Fiberglass- 61357	114,231
30	East Shawano SS - Maplewood - 61380	250,736
31	West Shawano SS - Maplewood - 61381	242,301
32	Badger SS - 115 KV to 138 KV - 61382	408,652
33	Maplewood SS - Remove X-Frmr - 61383	229,975
34	Saukville to Granville 138 KV - 61387	2,772,133
35	Saukville to Granville 138 KV - 61388	758,842
36	Saukville to Granville 138 KV - 61389	231,667
37	Saukville to Granville 138 KV - 61390	259,158
38	Saukville to Granville 138 KV - 61395	695,707
39	R-304 - Replace Crossarms - 61450	101,312
40	PIPP Part 1 - Install Control - 61451	677,443
41	Install Security Monitoring Devices - 61460	334,358
42	White Clay SS - Upgrade Relay - 61527	132,242
43	TOTAL	49,208,541

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Zobel 138-12 KV Substation - 61543	175,155
2		
3	MINOR PROJECTS LESS THAN $100,000	3,931,806
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43	TOTAL	49,208,541

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	507,805,195	507,805,195		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	34,825,448	34,825,448		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	34,825,448	34,825,448		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	16,966,059	16,966,059		
12	Cost of Removal	1,411,831	1,411,831		
13	Salvage (Credit)	8,830	8,830		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	18,369,060	18,369,060		
15	Other Debit or Cr. Items (Describe, details in footnote):				
16	Assets Contributed to Partnership	2,139,626	2,139,626		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	526,401,209	526,401,209		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	517,707,695	517,707,695		
24	Distribution				
25	General	8,693,514	8,693,514		
26	TOTAL (Enter Total of lines 18 thru 25)	526,401,209	526,401,209		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	2001 True-up Receivable, to be billed in 2003	116,943			5,698,855
2	2002 True-up Refund, to be repaid in 2003		n/a	4,837,961	-4,837,961
3	Start-up Costs, 5 year amort. period		407.3	3,582,156	10,746,458
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44	TOTAL	116,943		8,420,117	11,607,352

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred Compensation		3,197,800
3	Post Retirement Health		863,600
4	Accrued Vacation		808,100
5	Accrued Pension		299,200
6			
7	Other		810,900
8	TOTAL Electric (Enter Total of lines 2 thru 7)		5,979,600
9	Gas		
10			
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12			
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14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		-1,000
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		5,978,600

Notes

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Beginning Balance	308,078,146
2	2002 Net Income	36,570,257
3	Current Income Tax Provisions Passed Through to Members	16,491,660
4	Issuance of Membership Units for Transmission Assets	2,505,880
5	Redemption of Membership Units and Cash	-523,392
6	Cash Distributions to Members	-48,188,506
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40	TOTAL	314,934,045

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7 1/8% Senior Note, Due 2011	300,000,000	3,338,521
2	(94 FERC 62, 184 Docket No. ES01-19-000)		2,256,000 D
3	7.02% Senior Notes, Due 2032	50,000,000	622,536
4	(100 FERC 62, 041 Docket No. ES01-19-001)		
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33	TOTAL	350,000,000	6,217,057

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
4/2/2001	3/15/2011	4/1/2001	3/1/2011	300,000,000	21,375,000	1
						2
8/31/2002	8/31/2032	8/31/2002	8/31/2032	50,000,000	529,913	3
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				350,000,000	21,904,913	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	36,570,257
2		
3		
4	Taxable Income Not Reported on Books	
5	Revenue True-up to be Paid in Future Year	4,611,622
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense Recorded in Book Income	17,486,425
11	Compensation Accruals	5,267,682
12	Tax Capitalized Construction Costs	2,769,682
13	Miscellaneous Amortizations	1,186,053
14	Income Recorded on Books Not Included in Return	
15	AFUDC Accruals	-2,742,690
16	Project Costs	-590,994
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation in Excess of Book	-25,618,069
21	Prepaid Insurance	-235,125
22	Commission Fees	-694,446
23	State Tax Deductions	-3,710,500
24		
25		
26		
27	Federal Tax Net Income	34,299,897
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35.0%)	12,011,200
30	Reduction Attributable to Allocation to Tax Exempt Members	-1,075,300
31	Prior Years True-up Adjustment	1,708,823
32	Current Federal Tax Expense	12,638,523
33		
34		
35		
36		
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40		
41		
42		
43		
44		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Taxes:					
2	Federal			12,638,523	12,638,523	
3	WI			3,853,137	3,853,137	
4						
5	Employment					
6	FICA			1,104,869	1,434,581	
7	FUTA			13,242	17,194	
8	SUTA			78,700	102,186	
9						
10						
11						
12	Property Tax					
13	MI Real Property	13,954			13,954	
14	MI Personal Property	2,037,562		3,043,536	2,597,332	
15	WI Property Tax			10,705	2,437	
16						
17	Use Tax					
18	WI & County	70,000		3,546,116	3,270,766	
19						
20	MI Single Business	45,000		44,004	80,000	
21						
22	WI License Fee	243,000		482,411	725,411	
23						
24	WI Other Tax			19,700	19,700	
25						
26	WI Insurance			6,653	6,653	
27	DC & Others			9,518	9,518	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,409,516		24,851,114	24,771,392	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		12,585,623			52,900	2
		3,841,937			11,200	3
						4
						5
		1,104,869			329,712	6
		13,242			3,952	7
		78,700			23,486	8
						9
						10
						11
						12
						13
2,483,766		3,043,536				14
8,268		10,705				15
						16
						17
345,350		925,419			2,620,697	18
						19
9,004		44,004				20
						21
		482,411				22
						23
		19,700				24
						25
		6,653				26
		9,518				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
2,846,388		22,166,317			3,041,947	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	676,753				65,158	
4	7%						
5	10%	7,449,554				589,480	
6							
7							
8	TOTAL	8,126,307				654,638	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
611,595			3
			4
6,860,074			5
			6
			7
7,471,669			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	67,313,032	9,411,600	705,273
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	67,313,032	9,411,600	705,273
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	67,313,032	9,411,600	705,273
10	Classification of TOTAL			
11	Federal Income Tax	60,363,210	8,901,500	705,273
12	State Income Tax	6,949,822	510,100	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						76,019,359	2
							3
							4
						76,019,359	5
							6
							7
							8
						76,019,359	9
							10
						68,559,437	11
						7,459,922	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Revenues	2,134,135		1,735,100
4	Other			-656,800
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	2,134,135		1,078,300
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	2,134,135		1,078,300
20	Classification of TOTAL			
21	Federal Income Tax	1,737,433		951,100
22	State Income Tax	396,702		127,200
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						399,035	3
						656,800	4
							5
							6
							7
							8
						1,055,835	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						1,055,835	19
							20
						786,333	21
						269,502	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		31,343
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,441,698	3,155,660
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	202,856,136	171,345,659
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	205,297,834	174,532,662
27	TOTAL Electric Operating Revenues	205,297,834	174,532,662

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,233,390	3,381,912
84	(561) Load Dispatching	17,632,551	9,288,516
85	(562) Station Expenses	3,127,958	2,349,573
86	(563) Overhead Lines Expenses	187,049	471,703
87	(564) Underground Lines Expenses	4,498	
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	1,748,908	2,286,716
90	(567) Rents	1,277,732	1,243,119
91	TOTAL Operation (Enter Total of lines 83 thru 90)	26,212,086	19,021,539
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	4,098,717	3,134,235
94	(569) Maintenance of Structures	367,655	951,323
95	(570) Maintenance of Station Equipment	11,094,353	10,913,638
96	(571) Maintenance of Overhead Lines	10,057,988	9,874,660
97	(572) Maintenance of Underground Lines	482,785	109,259
98	(573) Maintenance of Miscellaneous Transmission Plant	830,449	1,106,405
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	26,931,947	26,089,520
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	53,144,033	45,111,059
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses		
107	(583) Overhead Line Expenses		
108	(584) Underground Line Expenses		
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses		
111	(587) Customer Installations Expenses		
112	(588) Miscellaneous Expenses		
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)		
115	Maintenance		
116	(590) Maintenance Supervision and Engineering		
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment		
119	(593) Maintenance of Overhead Lines		
120	(594) Maintenance of Underground Lines		
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems		
123	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)		
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses		
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses		
139	(909) Informational and Instructional Expenses		
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)		
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	13,428,219	10,266,783
152	(921) Office Supplies and Expenses	5,102,332	4,619,109
153	(Less) (922) Administrative Expenses Transferred-Credit		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	5,773,597	4,214,871
156	(924) Property Insurance	726,490	497,832
157	(925) Injuries and Damages	880,404	467,796
158	(926) Employee Pensions and Benefits	5,277,162	3,926,520
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,374,252	1,420,000
161	(929) (Less) Duplicate Charges-Cr.	1,717,648	1,545,114
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	1,425,911	401,477
164	(931) Rents	1,141,063	1,009,093
165	TOTAL Operation (Enter Total of lines 151 thru 164)	33,411,782	25,278,367
166	Maintenance		
167	(935) Maintenance of General Plant		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	33,411,782	25,278,367
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	86,555,815	70,389,426

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Alliant Energy Corp	Alliant Energy Corp	Alliant Energy Corp	SF
2	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	SF
3	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	OS
4	Alliant Energy Corp	Dairyland Power Cooperative	Alliant Energy Corp	OS
5	Alliant Energy Corp	Madison Gas and Electric Co	Alliant Energy Corp	OS
6	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	SF
7	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	LF
8	Alliant Energy Corp	Wisconsin Electric Cooperatio	Alliant Energy Corp	SF
9	Alliant Energy Corp	Wisconsin Electric Cooperatio	Alliant Energy Corp	OS
10	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	OS
11	Consolidated Water Power	Alliant Energy Corp	Wisconsin Public Service Corp	OS
12	Consolidated Water Power	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
13	Consolidated Water Power	Xcel Energy	Wisconsin Public Service Corp	SF
14	Consolidated Water Power	Wisconsin Electric Cooperatio	Wisconsin Public Service Corp	OS
15	Consolidated Water Power	Wisconsin Public Service Corp	Wisconsin Public Service Corp	LF
16	Consolidated Water Power	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
17	GEN-SYS Energy	Dairyland Power Cooperative	Alliant Energy Corp	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	11			1
	Various	Various	390	163,535	163,535	2
	Various	Various	514	51,463	51,463	3
	Various	Various	460	2,175	2,175	4
	Various	Various	650	625	625	5
	Various	Various	49	13,350	13,350	6
	Various	Various	100	73,612	73,612	7
	Various	Various	7			8
	Various	Various	685	885	885	9
	Various	Various	139	173	173	10
	Various	Various	1,730	2,190	2,190	11
	Various	Various	1,340	2,175	2,175	12
	Various	Various	100	61,150	61,150	13
	Various	Various	845	1,545	1,545	14
	Various	Various	26	19,344	19,344	15
	Various	Various	9,175	22,113	22,113	16
	Various	Various	5	1,985	1,985	17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Madison Gas and Electric Co	Alliant Energy Corp	Madison Gas and Electric Co	OS
2	Madison Gas and Electric Co	Commonwealth Edison Co	Madison Gas and Electric Co	LF
3	Madison Gas and Electric Co	Commonwealth Edison Co	Madison Gas and Electric Co	OS
4	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Electric Co	LF
5	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Electric Co	SF
6	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Electric Co	OS
7	Madison Gas and Electric Co	Wisconsin Electric Cooperatio	Madison Gas and Electric Co	OS
8	Madison Gas and Electric Co	Wisconsin Public Service Corp	Madison Gas and Electric Co	SF
9	Madison Gas and Electric Co	Wisconsin Public Service Corp	Madison Gas and Electric Co	OS
10	Manitowoc Pub. Utilities	Alliant Energy Corp	Wisconsin Public Service Corp	SF
11	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
12	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
13	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power Company	SF
14	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power Company	LF
15	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power Company	OS
16	Upper Peninsula Power Company	Madison Gas and Electric Co	Upper Peninsula Power Company	SF
17	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	1,035	1,420	1,420	1
	Various	Various	30	11,160	11,160	2
	Various	Various	130	120	120	3
	Various	Various	60	5,614	5,614	4
	Various	Various	10	998	998	5
	Various	Various	275	755	755	6
	Various	Various	865	1,215	1,215	7
	Various	Various	101	52,298	52,298	8
	Various	Various	1,898	2,641	2,641	9
	Various	Various	11	7,626	7,626	10
	Various	Various	18			11
	Various	Various	99	139	139	12
	Various	Various	9	216	216	13
	Various	Various	15	11,145	11,145	14
	Various	Various	45	65	65	15
	Various	Various	2	33	33	16
	Various	Various	65	1,560	1,560	17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	LF
2	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	OS
3	Upper Peninsula Power Company	Wisconsin Public Service Corp	Upper Peninsula Power Company	SF
4	Upper Peninsula Power Company	Wisconsin Public Service Corp	Upper Peninsula Power Company	LF
5	Upper Peninsula Power Company	Wisconsin Public Service Corp	Upper Peninsula Power Company	OS
6	Wisconsin Electric Cooperation	Alliant Energy Corp	Wisconsin Electric Cooperation	SF
7	Wisconsin Electric Cooperation	Alliant Energy Corp	Wisconsin Electric Cooperation	OS
8	Wisconsin Electric Cooperation	Commonwealth Edison Co	Wisconsin Electric Cooperation	SF
9	Wisconsin Electric Cooperation	Commonwealth Edison Co	Wisconsin Electric Cooperation	LF
10	Wisconsin Electric Cooperation	Commonwealth Edison Co	Wisconsin Electric Cooperation	OS
11	Wisconsin Electric Cooperation	Dairyland Power Cooperative	Wisconsin Electric Cooperation	OS
12	Wisconsin Electric Cooperation	Michigan Electric Coord Sys	Wisconsin Electric Cooperation	LF
13	Wisconsin Electric Cooperation	Michigan Electric Coord Sys	Wisconsin Electric Cooperation	OS
14	Wisconsin Electric Cooperation	Madison Gas and Electric Co	Wisconsin Electric Cooperation	OS
15	Wisconsin Electric Cooperation	Xcel Energy	Wisconsin Electric Cooperation	OS
16	Wisconsin Electric Cooperation	Upper Peninsula Power Company	Wisconsin Electric Cooperation	OS
17	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	LF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	65	48,295	48,295	1
	Various	Various	60	75	75	2
	Various	Various	22	16,346	16,346	3
	Various	Various	30	22,290	22,290	4
	Various	Various	500	1,177	11,777	5
	Various	Various	25			6
	Various	Various	2,003	3,344	3,344	7
	Various	Various	950	90,817	90,817	8
	Various	Various	100	39,235	39,235	9
	Various	Various	2,180	41,366	41,366	10
	Various	Various	75	250	250	11
	Various	Various	20	14,860	14,860	12
	Various	Various	225	216	216	13
	Various	Various	1,375	1,764	1,764	14
	Various	Various	8,640	96,747	96,747	15
	Various	Various	5	189	189	16
	Various	Various	220			17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Wisconsin Electric Cooperation	SF
2	Wisconsin Electric Cooperation	Wisconsin Public Service Corp	Wisconsin Electric Cooperation	SF
3	Wisconsin Electric Cooperation	Wisconsin Public Service Corp	Wisconsin Electric Cooperation	LF
4	Wisconsin Electric Cooperation	Wisconsin Public Service Corp	Wisconsin Electric Cooperation	OS
5	Wisconsin Public Power Inc	Alliant Energy Corp	Wisconsin Electric Cooperation	SF
6	Wisconsin Public Power Inc	Alliant Energy Corp	Wisconsin Electric Cooperation	LF
7	Wisconsin Public Power Inc	Alliant Energy Corp	Wisconsin Electric Cooperation	OS
8	Wisconsin Public Power Inc	Commonwealth Edison Co	Wisconsin Electric Cooperation	SF
9	Wisconsin Public Power Inc	Commonwealth Edison Co	Wisconsin Electric Cooperation	OS
10	Wisconsin Public Power Inc	Madison Gas and Electric Co	Wisconsin Electric Cooperation	OS
11	Wisconsin Public Power Inc	Xcel Energy	Madison Gas and Electric Co	OS
12	Wisconsin Public Power Inc	Xcel Energy	Wisconsin Electric Cooperation	SF
13	Wisconsin Public Power Inc	Xcel Energy	Wisconsin Electric Cooperation	OS
14	Wisconsin Public Power Inc	Wisconsin Public Service Corp	Wisconsin Electric Cooperation	OS
15	Wisconsin Public Service Corp	Alliant Energy Corp	Wisconsin Public Service Corp	OS
16	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
17	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	LF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	20			1
	Various	Various	1			2
	Various	Various	65	48,360	48,360	3
	Various	Various	3,441	5,695	5,695	4
	Various	Various	315	74,517	74,517	5
	Various	Various	74			6
	Various	Various	300	300	300	7
	Various	Various	220	62,180	62,180	8
	Various	Various	155	245	245	9
	Various	Various	280	355	355	10
	Various	Various	15	60	60	11
	Various	Various	104	72,808	72,808	12
	Various	Various	1,155	38,966	38,966	13
	Various	Various	895	5,740	5,740	14
	Various	Various	500	500	500	15
	Various	Various	311	76,092	76,092	16
	Various	Various	200	30,100	30,100	17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
2	Wisconsin Public Service Corp	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
3	Wisconsin Public Service Corp	Madison Gas and Electric Co	Wisconsin Public Service Corp	OS
4	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	SF
5	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	OS
6	Wisconsin Public Service Corp	Wisconsin Electric Cooperatio	Wisconsin Public Service Corp	SF
7	Wisconsin Public Service Corp	Wisconsin Electric Cooperatio	Wisconsin Public Service Corp	OS
8	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Wisconsin Electric Cooperation	RQ
9	Edison Sault	Wisconsin Electric Cooperatio	Edison Sault	RQ
10	Kiel Utilities	Wisconsin Electric Cooperatio	Kiel Utilities	RQ
11	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Service Corp	RQ
12	Consolidated Water Power	Wisconsin Public Service Corp	Consolidated Water Power	RQ
13	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Manitowoc Pub. Utilities	RQ
14	Stratford Water and Electric Utility	Wisconsin Public Service Corp	Stratford Water and Electric Util	RQ
15	Washington Island Electric Cooperativ	Wisconsin Public Service Corp	Washington Island Electric Cooper	RQ
16	Madison Gas and Electric Co	Madison Gas and Electric Co	Madison Gas and Electric Co	RQ
17	Upper Peninsula Power Company	Upper Peninsula Power Company	Upper Peninsula Power Company	RQ
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	4,600	5,645	5,645	1
	Various	Various	40	600	600	2
	Various	Various	1,685	1,908	1,908	3
	Various	Various	150	110,550	110,550	4
	Various	Various	3,930	8,353	8,353	5
	Various	Various	50	1,600	1,600	6
	Various	Various	1,655	3,375	3,375	7
	Various	Various	4,497	2,406,392	2,406,392	8
	Various	Various	113	77,373	77,373	9
	Various	Various	12	6,653	6,653	10
	Various	Various	1,732	1,002,227	1,002,227	11
	Various	Various	148	95,680	95,680	12
	Various	Various	58	32,907	32,907	13
	Various	Various	2	1,157	1,157	14
	Various	Various	1	1,156	1,156	15
	Various	Various	513	263,852	263,852	16
	Various	Various	130	82,369	82,369	17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
6,544,454		570,440	7,114,894	8
164,533		22,348	186,881	9
17,235		2,412	19,647	10
2,482,446		257,273	2,739,719	11
215,381		25,035	240,416	12
84,700		-49,428	35,272	13
3,290		359	3,649	14
1,826		165	1,991	15
812,057		54,928	866,985	16
410,564		16,333	426,897	17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Alliant Energy Corp	Alliant Energy Corp	Alliant Energy Corp	RQ
2	Wisconsin Public Power Inc	Wisconsin Electric Cooperatio	Wisconsin Public Power Inc	RQ
3	Wisconsin Public Power Inc	Wisconsin Public Service Corp	Wisconsin Public Power Inc	RQ
4	Wisconsin Public Power Inc	Alliant Energy Corp	Wisconsin Public Power Inc	RQ
5	Adams-Columbia Electric Coop	Alliant Energy Corp	Adams-Columbia Electric Coop	RQ
6	Rock Country Electric Coop Associatio	Alliant Energy Corp	Rock Country Electric Coop Associ	RQ
7	Central Wisconsin Elec Coop	Alliant Energy Corp	Central Wisconsin Elec Coop	RQ
8	Pardeeville Public Utilities	Alliant Energy Corp	Pardeeville Public Utilities	RQ
9	Prairie du Sac Utilities	Alliant Energy Corp	Prairie du Sac Utilities	RQ
10	Stoughton Electric Utility	Alliant Energy Corp	Stoughton Electric Utility	RQ
11	Dairyland Power Cooperative	Alliant Energy Corp	Dairyland Power Cooperative	RQ
12	POINT TO POINT			
13	Alliant Energy Corp	Alliant Energy Corp	Commonwealth Edison Co	OS
14	Alliant Energy Corp	Alliant Energy Corp	Dairyland Power Cooperative	OS
15	Alliant Energy Corp	Alliant Energy Corp	Xcel Energy	SF
16	Alliant Energy Corp	Alliant Energy Corp	Xcel Energy	OS
17	Madison Gas and Electric Co	Madison Gas and Electric Co	Commonwealth Edison Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	1,874	1,025,873	1,025,873	1
	Various	Various	346	215,176	215,176	2
	Various	Various	63	36,128	36,128	3
	Various	Various	106	51,838	51,838	4
	Various	Various	62	39,855	39,855	5
	Various	Various	13	7,674	7,674	6
	Various	Various	14	8,580	8,580	7
	Various	Various	4	1,946	1,946	8
	Various	Various	7	1,946	1,946	9
	Various	Various	22	11,404	11,404	10
	Various	Various	25	15,241	15,241	11
						12
	Various	Various	64	64	62	13
	Various	Various	8,399	7,884	7,696	14
	Various	Various	6	3,808	3,715	15
	Various	Various	180	180	175	16
	Various	Various	3	3		17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
3,131,130		249,341	3,380,471	1
503,119		46,496	549,615	2
91,825		10,048	101,873	3
165,865		13,263	179,128	4
102,530		9,632	112,162	5
21,904		2,177	24,081	6
23,254		2,410	25,664	7
5,991		554	6,545	8
12,355		1,650	14,005	9
37,180		3,161	40,341	10
23,656		-8,654	15,002	11
				12
282		20	302	13
20,460		1,793	22,253	14
9,161		763	9,924	15
792		47	839	16
13		1	14	17
14,997,295	**0**	**1,241,814**	**16,239,109**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PECO Power Team	Commonwealth Edison Co	Commonwealth Edison Co	SF
2	Upper Peninsula Power Company	Upper Peninsula Power Company	Commonwealth Edison Co	OS
3	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Commonwealth Edison Co	OS
4	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Michigan Electric Coord Sys	OS
5	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Xcel Energy	OS
6	Wisconsin Public Power Inc	Alliant Energy Corp	Xcel Energy	SF
7	Wisconsin Public Power Inc	Wisconsin Electric Cooperatio	Wisconsin Electric Cooperation	SF
8	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Commonwealth Edison Co	OS
9	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy	OS
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various	80			1
	Various	Various	1	1	1	2
	Various	Various	601	601	584	3
	Various	Various	531	470	458	4
	Various	Various	1,001	1,001	975	5
	Various	Various	51			6
	Various	Various	15			7
	Various	Various	11	11	11	8
	Various	Various	26	26	25	9
						10
						11
						12
						13
						14
						15
						16
						17
			78,261	**6,837,721**	**6,847,974**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
5,638		392	6,030	1
4			4	2
1,927		152	2,079	3
1,345		117	1,462	4
2,576		223	2,799	5
77,871		6,486	84,357	6
21,828		1,869	23,697	7
48		3	51	8
55		5	60	9
				10
				11
				12
				13
				14
				15
				16
				17
14,997,295	**0**	**1,241,814**	**16,239,109**	

FOOTNOTE DATA

Schedule Page: 328.6 Line No.: 10 Column: a

Information on pages 328-330 regarding transmission service provided for others only includes the month of January 2002. Effective February 1, 2002, Midwest Independent System Operator, Inc. ("MISO") became the transmission provider in the ATC LLC territory.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	52,002
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,133,381
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	101,961
6	Directors' Fees & Expenses	138,568
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46	TOTAL	1,425,912

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	31,537,523			31,537,523
8	Distribution Plant				
9	General Plant	3,287,924			3,287,924
10	Common Plant-Electric				
11	TOTAL	34,825,447			34,825,447

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Annual Charges	1,220,379		1,220,379	
2	Public Service Commission of Wisconsin	153,873		153,873	
3					
4					
5					
6					
7					
8					
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45					
46	TOTAL	1,374,252		1,374,252	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	1,220,379					1
Electric	928	153,873					2
							3
							4
							5
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		1,374,252					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. (2)	Research Support to EEI
2	B. (1)	Research Support to EPRI
3		
4		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	103,561	930.2	103,561		1
	1,029,820	930.2	1,029,820		2
					3
					4
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					6
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	6,615,128		
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	8,805,512		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	15,420,640		
11	Maintenance			
12	Production			
13	Transmission	5,695,734		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	5,695,734		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	12,310,862		
20	Distribution (Enter Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	8,805,512		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	21,116,374	-4,749,060	16,367,314
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments		-4,749,060	-4,749,060
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	21,116,374	-4,749,060	16,367,314
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant		2,884,800	2,884,800
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)		2,884,800	2,884,800
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify, provide details in footnote):			
75	Acct. 18300, Prelim Survey & Invest Charges		541,232	541,232
76	Acct. 14311, A/R - Other (Contract Services)		1,323,028	1,323,028
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		1,864,260	1,864,260
96	TOTAL SALARIES AND WAGES	21,116,374		21,116,374

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

Schedule Page: 401 Line No.: 20 Column: b

*Network Integration and Point-to-Point Customers provide energy to satisfy the requirements of ATC LLC's Open Access Transmission Tariff Attachment M (Energy Losses)

** Although ATCLLC transmitted 6,847,974 MWHs of energy in January, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).

Schedule Page: 401 Line No.: 28 Column: b

Footnote Linked. See note on 401, Row: 20 Col/Item: b

Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	3	1800	9,112
February	4	1900	8,924
March	4	1900	9,046
April	16	1400	8,835
May	30	1400	9,456
June	25	1400	11,664
July	1	1700	12,240
August	1	1400	12,287
September	9	1700	12,114
October	1	2000	9,477
November	18	1800	9,120
December	16	1800	9,764

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Columbia	North Madison	345.00	345.00	Steel Pole	17.36		1
2	Columbia	Wyocena	345.00	345.00	Steel Pole	8.74		2
3	Wyocena	South Fon Du Lac	345.00	345.00	Steel Pole	46.12		1
4	Columbia	Rockdale	345.00	345.00	Steel Pole	16.66		1
5	Columbia	Rockdale	345.00	345.00	Steel Pole		8.74	2
6	Columbia	Rockdale	345.00	345.00	Steel Pole	13.89		
7	Columbia	Rockdale	345.00	345.00	Steel Pole	12.77		
8	Granville SS	Pt. Beach SS	345.00		Steel Pole	14.90		2
9	Granville SS	Pt. Beach SS	345.00		Steel Tower	40.10		2
10	Granville SS	Pt. Beach SS	345.00		Wood H-Frame	54.00		1
11	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	26.20		2
12	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	82.50		1
13	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	13.00		2
14	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	18.00		1
15	N. Appleton SS	Pt. Beach SS	345.00		Wood H-Frame	43.30		1
16	Pleasant Prairie SS	Bain SS (East Line)	345.00		Steel Tower	1.73		1
17	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower		0.60	2
18	Pleasant Prairie SS	Arcadian SS	345.00		Steel Pole		1.80	2
19	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	0.30		1
20	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	14.60	33.80	2
21	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	1.20		2
22	Racine SS	Pleasant Prairie SS	345.00		Steel Pole	10.90		1
23	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	0.70		1
24	Pleasant Prairie SS	Bain SS (West Line)	345.00		Steel Tower		1.16	2
25	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower		1.00	2
26	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Pole	2.10		2
27	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.60		2
28	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.20		1
29	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	52.90		2
30	Granville SS	Saukville SS	345.00		Steel Pole		14.90	2
31	Granville SS	Saukville SS	345.00		Steel Tower	2.81	2.00	2
32	N. Appleton SS	Rocky Run SS (WPS)	345.00		Wood H-Frame	67.12		1
33	Arcadian SS	Granville SS	345.00		Steel Tower	7.30	8.70	2
34	Oak Creek SS	Arcadian SS	345.00		Steel Tower		35.01	2
35	Racine SS	Oak Creek SS	345.00		Steel Tower	0.90		2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2156, ACSR								3
2156, ACSR								4
2156, ACSR								5
2156, ACSR								6
2156, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
2156, ACSR								14
2156, ACSR								15
2156, ACSR								16
2156, ACSR								17
2156, ACSR								18
2156, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
2156, ACSR								27
2156, ACSR								28
2156, ACSR								29
2156, ACSR								30
2156, ACSR								31
2156, ACSR								32
2156, ACSR								33
2156, ACSR								34
2156, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Racine SS	Oak Creek SS	345.00		Steel Pole	7.50		2
2	Racine SS	Oak Creek SS	345.00		Steel Tower	3.50		2
3	Plains SS	Morgan SS	345.00		Wood H-Frame	2.40		1
4	Plains SS	Morgan SS	345.00		Wood H-Frame	69.40		1
5	Presque Isle PP (Dead River	Plains SS	345.00		1,2	70.87		1
6	Presque Isle PP (Dead River	Plains SS	345.00		1,2	1.85		
7	Presque Isle PP (Dead River	Plains SS	345.00		1,2	3.60		
8	Saukville SS	Edgewater (Lima)	345.00		Steel Tower	24.20		2
9	Saukville SS	Edgewater (Lima)	345.00		Wood H-Frame	1.90		1
10	Brillion	Wrightstown	345.00		Wood H-Frame	6.30		1
11	Kewaunee	Point Beach	345.00		1,2	5.60		1
12	N. Appleton	Kewaunee	345.00		1,2	50.57		1
13	Rocky Run	Weston	345.00		1,2	29.32		1
14	Fitzgerald	N. Appleton	345.00		1,2	38.31		1
15	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	29.49		1
16	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	7.17		2
17	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	3.56		2
18	South Fond du Lac	Fitzgerald	345.00	345.00	2	21.48		1
19	Edgewater plant	Wisconsin Electric	345.00	345.00	3		7.17	2
20	Paddock	Rockdale	345.00	345.00	3	20.71		1
21	Paddock	Rockdale	345.00	345.00	3	0.40		2
22	Paddock	Rockdale	345.00	345.00	3	4.86		2
23	Paddock	Rockdale	345.00	345.00	3	1.17		2
24	Paddock	Rockdale	345.00	345.00	3	7.62		2
25	Paddock	Commonwealth	345.00	345.00	3	3.36		1
26	Paddock	Commonwealth	345.00	345.00	3		0.40	2
27	Oak Creek PP	Oak Creek SS	230.00		Steel Tower	0.20		1
28	Oak Creek SS	Arcadian SS	230.00		Steel Tower	17.00	14.60	2
29	Arcadian SS	Bluemound SS	230.00		Steel Tower	6.20		2
30	Arcadian SS	Bluemound SS	230.00		Steel Tower		1.30	3
31	Oak Creek SS	Bluemound SS	230.00		Steel Tower	27.70		1
32	Oak Creek SS	Bluemound SS	230.00		Steel Tower	1.30		3
33	Oak Creek SS	St Martins SS	230.00		Steel Tower		19.40	2
34	Nelson Dewey	Genoa (DPC)	161.00	161.00	1	1.35		2
35	Nelson Dewey	Stoneman (DPC)	161.00	161.00	1		1.35	2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2-795, ACSR								3
2-795, ACSR								4
2-795, ACSR								5
2-795, ACSR								6
2-795, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
954, ACSR								11
954, ACSR								12
795, ACSR								13
795, ACSR								14
2-795, ACSR								15
2-795, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
1033.5, ACSR								30
1033.5, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
795, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Liberty	Pulliam	138.00		1,3	3.87	0.10	1
2	WEPCO Interceptor - N. Appl	Howard	138.00		Wood H-Frame	22.40	2.00	1
3	Highway V	East Krok	138.00		Wood H-Frame	21.60		1
4	CWPCP Interceptor (Str. 218	Saratoga (WP&L)	138.00		Wood H-Frame	0.77		1
5	Aviation Progress	Ellinwood	138.00		Wood H-Frame	3.95		1
6	Shoto	Kewaunee	138.00		Steel H-Frame	16.22		1
7	WMPC Interceptor - Forest J	Glenview	138.00		1,2	4.63		1
8	WEPC Interceptor Pioneer Sw	W. Marinette	138.00		Wood H-Frame	24.40		1
9	Sunset Point	Woodenshoe (WEPCO	138.00		Wood H-Frame	6.79		1
10	Howard	Pulliam	138.00		Wood H-Frame	3.35		1
11	Kewaunee	East Krok	138.00		Steel H-Frame	8.38		1
12	Highway V	Dykesville Substation	138.00		Wood H-Frame	17.00		1
13	East Krok	Canal	138.00		Wood H-Frame	29.62		1
14	Glenview	Shoto	138.00		1,2	23.03		1
15	Tower Drive	Pulliam	138.00		2,3	1.54		1
16	Fitzgerald	Ellinwood	138.00		1	5.80		1
17	Fitzgerald	Sunset Point	138.00		1	2.89	5.00	1
18	WPL Interceptor	Aviation	138.00		1	4.51		1
19	Lost Dauphin	Highway V	138.00		1,2,3	2.71	8.00	1
20	N. Appleton	Lost Dauphin	138.00		Wood H-Frame	11.19	1.00	1
21	Sherwood	W. Marinette	138.00		Steel Pole	4.53		1
22	Harrison	Str. 54 (Waupaca)	138.00		1,2	5.07		1
23	Arnott	Harrison	138.00		1	28.56		1
24	Liberty	Depere Energy Center	138.00		Steel Tower	0.11	3.36	1
25	Liberty	Depere Energy Center	138.00		Underground	0.69		1
26	Eastman Avenue	Pulliam	138.00		1,2	1.33	1.00	1
27	Tower Drive	Eastman Avenue	138.00		Steel Pole		1.22	1
28	Hoover	Arnott	138.00		1	7.72		1
29	Stiles Jct. Sw. Sta.	Sherwood	138.00		1,2	20.25		1
30	Dykesville Substation	Canal Substation	138.00		Wood H-Frame	27.00		1
31	Red Maple	DePere	138.00		Underground	2.71		1
32	Lost Dauphin	Red Maple	138.00		Steel Pole	3.04		1
33	Lost Dauphin	Red Maple	138.00		1	0.08	3.01	1
34	Highway V	Tower Drive	138.00		1,2,3	4.76		1
35	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood	2.31		2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
336.4, ACSR								2
477, ACSR								3
4/0, ACSR								4
Various, Various								5
795, ACSR								6
477, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
795, ACSR								11
477, ACSR								12
477, ACSR								13
477, ACSR								14
477, ACSR								15
795, ACSR								16
795, ACSR								17
477, 795, ACSR								18
Various,								19
477, ACSR								20
795, ACSR								21
336.4, 795, ACSR								22
795, ACSR								23
795, ACSR								24
2500, Cu								25
477, 795, ACSR								26
477, 795, ACSR								27
795, ACSR								28
Various, Various								29
477, ACSR								30
2500, Cu								31
795, ACSR								32
795, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
2	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood		2.31	2
3	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
4		Lakehead - Naubinway Tap (B	138.00	138.00	Wood	0.06		1
5	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel	26.12		2
6	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel		26.12	2
7	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole	9.80		2
8	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole		9.73	2
9	M-38	ATLANTIC	138.00	138.00	Wood H-Frame	21.80		1
10	HUMBOLDT	M-38	138.00	138.00	Wood H-Frame	44.53		1
11	CEDAR	HUMBOLDT	138.00	138.00	Wood H-Frame	12.08		1
12	M-38	WINONA	138.00	138.00	Wood H-Frame	19.93		1
13	WINONA	ONTONAGON	138.00	138.00	Wood H-Frame	19.18		1
14	ONTONAGON	STONE	138.00	138.00	Wood H-Frame	2.20		1
15	M-38	PERCH LAKE	138.00	138.00	Wood H-Frame	47.76		1
16	FORSYTH	MUNISING	138.00	138.00	Wood Pole	21.77		1
17	FORSYTH	MUNISING	138.00	138.00	Wood Pole	6.97		2
18	FORSYTH	MUNISING	138.00	138.00	Wood Pole	13.67		2
19	FORSYTH	MUNISING	138.00	138.00	Wood H-Frame	2.92		1
20	EMPIRE (WEP)	FORSYTH	138.00	138.00	Wood H-Frame	17.56		1
21	FREEMAN	CEDAR	138.00	138.00	Wood H-Frame	8.80		1
22	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Wood H-Frame	15.64		1
23	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Steel Pole		1.85	
24	CEDAR	TILDEN (WEP)	138.00	138.00	Wood H-Frame	5.33		1
25	PRESQUE ISLE (WEP)	NATIONAL (WEP)	138.00	138.00	Wood H-Frame	23.27		1
26	PERCH LAKE	NORDIC (WEP)	138.00	138.00	Wood H-Frame	29.60		1
27	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Wood H-Frame	13.24		1
28	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Steel Pole		3.60	
29	PRESQUE ISLE (WEP)	FREEMAN	138.00	138.00	Wood H-Frame	7.85		1
30	NATIONAL	PERCH LAKE	138.00	138.00	Wood H-Frame	13.52		1
31	Engadine	St Ignace	138.00	138.00	Wood Pole	46.00		1
32	Kaukauna/Menasha	Melissa Sub	138.00	138.00	Wood Pole	8.91		1
33	K/M line tap	Meadows Sub	138.00	138.00	Wood Pole	0.60		1
34	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.35		1
35	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	1.02		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
500, CU								1
336.4, ACSR								2
500, CU								3
336.4, ACSR								4
477, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
336.4, ACSR								9
4/0, ACSR								10
336.4, ACSR								11
605, ACSR								12
605, ACSR								13
605, ACSR								14
605, ACSR								15
336.4, ACSR								16
336.4, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
605, ACSR								20
605, ACSR								21
605, ACSR								22
605, ACSR								23
605, ACSR								24
605, ACSR								25
605, ACSR								26
336.4, ACSR								27
336.4, ACSR								28
605, ACSR								29
605, ACSR								30
477, ACSR								31
336.4, ACSR								32
336.4, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.26		1
2	Tayco	Northside	138.00	138.00	Wood Pole	0.96		1
3	Northside	Butte de Mort	138.00	138.00	Wood Pole	1.20		1
4	Northside	Butte de Mort	138.00	138.00	Steel Tower		2.50	
5	3-Phase Tap	Combined Locks Sub	138.00	138.00	Wood Pole	2.91		1
6	Central Station	Forest Junction Tap	138.00	138.00	Wood Pole	5.86		1
7	Sycamore	Blount	138.00	138.00	Wood Pole	0.76		1
8	Sycamore	Blount	138.00	138.00	Underground	0.94		1
9	Sycamore	Blount	138.00	138.00	Underground	2.38		2
10	West Middleton	Pleasant View	138.00	138.00	Wood Pole	0.30		1
11	West Middleton	Pleasant View	138.00	138.00	1,2,3	2.90		2
12	Cross Country	Fitchburg	138.00	138.00	1	0.35		1
13	Cross Country	Fitchburg	138.00	138.00	1	3.55		2
14	Rockdale	Fitchburg	138.00	138.00	1,3	23.66		1
15	Structure No. 96 (Kagonza)	Fitchburg	138.00	138.00	Steel Tower		7.67	1
16	North Madison	West Middleton	138.00	138.00	Aluminum	1.75		1
17	North Madison	West Middleton	138.00	138.00	Wood Pole	18.91		1
18	North Madison	Yahara River	138.00	138.00	Wood Pole	6.64		1
19	North Madison	Yahara River	138.00	138.00	Steel Pole	0.37		2
20	Yahara River	Sycamore	138.00	138.00	Steel Pole	2.71		1
21	Yahara River	Sycamore	138.00	138.00	Wood Pole	2.86		1
22	Yahara River	Sycamore	138.00	138.00	Wood Pole	1.38		2
23	Yahara River	Sycamore	138.00	138.00	Steel Pole		0.37	2
24	Columbia	North Madison	138.00	138.00	Steel Poles	0.89	16.52	1
25	Pleasant View	Cross Country	138.00	138.00	1	0.86		2
26	Pleasant View	Cross Country	138.00	138.00	1	3.30		2
27	Pleasant View	Cross Country	138.00	138.00	1	0.19		1
28	Valley SS	Dewey SS	138.00		Underground	4.20		1
29	Valley SS	Harbor SS	138.00		Underground	1.60		1
30	Valley SS	Haymarket Sq. SS	138.00		Underground	1.60		1
31	Valley SS	Park Hill SS	138.00		Underground	2.10		1
32	Valley SS	Everett SS	138.00		Underground	0.10		1
33	Valley SS	Everett SS	138.00		Underground	0.50		1
34	Presque Isle SS	Empire SS	138.00		Wood H-Frame	32.42		1
35	Presque Isle SS	National SS Area	138.00		Wood H-Frame	23.22		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
477, ACSR								2
336.4, ACSR								3
477, ACSR								4
336.4, ACSR								5
336.4, ACSR								6
954, ACSR								7
1500 KCM, Al								8
1500 KCM, Al								9
954, ACSR								10
954, ACSR								11
954, ACSR								12
954, ACSR								13
853.7, ACSR								14
853.7, ACSR								15
954, ACSR								16
954, ACSR								17
954, ACSR								18
954, ACSR								19
954, ACSR								20
954, ACSR								21
954, ACSR								22
954, ACSR								23
954, ACSR								24
954, ACSR								25
954, ACSR								26
954, ACSR								27
1250, Cu								28
1250, Cu								29
1250, Cu								30
1250, Cu								31
1750, Cu								32
2000, Cu								33
605, ACSR								34
605, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Presque Isle SS	Dead River SS	138.00		Steel Pole	0.50		1
2	Port Washington SS	Saukville SS	138.00		Steel Tower	4.92		2
3	Port Washington SS	Range Line SS	138.00		Steel Tower	21.16		2
4	Port Washington SS	Saukville SS	138.00		Steel Tower		4.91	2
5	Port Washington SS	Range Line SS	138.00		Steel Tower		21.16	2
6	Port Washington SS	Saukville SS	138.00		Wood H-Frame	4.71		1
7	Oak Creek SS	Hayes SS	138.00		Steel Tower		2.40	2
8	Oak Creek SS	Hayes SS	138.00		Steel Tower	12.50		2
9	Oak Creek SS	Racine SS	138.00		Steel Tower	2.40		2
10	Oak Creek SS	Racine SS	138.00		Steel Tower	0.50		2
11	Oak Creek SS	Racine SS	138.00		Wood Pole	0.60		1
12	Oak Creek SS	Racine SS	138.00	345.00	Steel Pole	1.00	7.10	2
13	Oak Creek SS	Racine SS	138.00		Steel Tower		1.50	2
14	Oak Creek SS	Allerton SS	138.00		Steel Tower	2.40		2
15	Oak Creek SS	Allerton SS	138.00		Steel Tower	9.00		2
16	Oak Creek SS	Allerton SS	138.00		Steel Tower	3.00		2
17	Allerton SS	Lincoln SS	138.00		Underground	2.90		1
18	Oak Creek SS	Ramsey SS	138.00		Steel Tower	0.80		2
19	Oak Creek SS	Ramsey SS	138.00		Steel Tower	8.30		2
20	Oak Creek SS	Lakeside SS	138.00		Steel Tower	0.50		2
21	Oak Creek SS	Lakeside SS	138.00		Steel Tower	2.50		2
22	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower		2.40	2
23	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower	13.20		1
24	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Pole	0.10		1
25	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower	2.70		1
26	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower		1.90	2
27	Oak Creek SS	Nicholson SS	138.00		Steel Tower		6.80	2
28	Oak Creek SS	Ramsey SS	138.00		Steel Tower		1.70	2
29	Oak Creek SS	Ramsey SS	138.00		Steel Tower		0.60	2
30	Oak Creek SS	Lakeside SS	138.00		Steel Tower		0.50	2
31	Oak Creek SS	Lakeside SS	138.00		Steel Tower		2.50	2
32	Oak Creek SS	St. Rita SS	138.00		Steel Tower	0.70		1
33	Oak Creek SS	St. Rita SS	138.00		Steel Tower	4.40		1
34	Lakeside SS	Norwich SS	138.00		Steel Tower	1.30		2
35	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.10	2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
300, Cu								2
477, ACSR								3
300, Cu								4
477, ACSR								5
300, Cu								6
556.5, ACSR								7
2-4/0, Cu								8
556.5, ACSR								9
1033.5, ACSR								10
795, ACSR								11
2156, ACSR								12
795, ACSR								13
556.5, ACSR								14
795, ACSR								15
300, Cu								16
1250, Cu								17
556.5, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
556.5, ACSR								22
795, ACSR								23
336.4, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
300, Cu								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.20	2
2	43rd St Terminal	Lincoln SS	138.00		Underground	2.20		1
3	Lakeside SS	Dewey SS	138.00		Underground	3.40		1
4	Lakeside SS	West Jct. SS	138.00		Steel Tower	1.30		2
5	Lakeside SS	West Jct. SS	138.00		Steel Tower		2.00	2
6	Lakeside SS	West Jct. SS	138.00		Steel Tower	2.10		2
7	Lakeside SS	West Jct. SS	138.00		Steel Tower		6.20	2
8	Lakeside SS	Moorland SS	138.00		Steel Pole		1.00	2
9	Lakeside SS	Moorland SS	138.00		Steel Tower		3.30	2
10	Lakeside SS	Harbor SS	138.00		Underground	4.80		1
11	Lakeside SS	Norwich SS	138.00		Wood Pole	0.90		1
12	Lakeside SS	Harbor SS	138.00		Wood Pole	2.00		1
13	Lakeside SS	Harbor SS	138.00		Underground	2.30		1
14	Lakeside SS	Kansas SS	138.00		Wood Pole	0.40		2
15	Burlington SS	Tichigan SS	138.00		Steel Pole	7.58		1
16	Racine SS	Hayes SS	138.00		Wood Pole	2.24		1
17	Racine SS	Somers SS	138.00		Steel Tower	4.20		2
18	Somers SS	Albers SS	138.00		Steel Tower	3.80		2
19	Racine SS	Kenosha SS	138.00		Steel Tower		7.60	2
20	Racine SS	Kenosha SS	138.00		Steel Tower	3.80		2
21	Saukville SS	Germantown SS	138.00		Wood H-Frame	6.50		1
22	Saukville SS	Germantown SS	138.00		Steel Tower		12.50	2
23	Germantown SS	Bark River SS	138.00		Steel Tower		4.70	2
24	Germantown SS	Bark River SS	138.00	345.00	Steel Tower	10.40		2
25	Germantown SS	Sussex SS	138.00		Steel Tower	0.10		2
26	St. Martins SS	Mukwonago SS	138.00		Steel Tower	0.20		1
27	St. Martins SS	Mukwonago SS	138.00		Steel Tower	14.00		1
28	St. Martins SS	Paris SS	138.00		Steel Tower	0.20		1
29	St. Martins SS	Paris SS	138.00		Wood H-Frame	3.80		1
30	St. Martins SS	Paris SS	138.00		Wood Pole	0.70		1
31	St. Martins SS	Paris SS	138.00		Wood H-Frame	13.40		1
32	St. Martins SS	Paris SS	138.00		Steel Tower	0.50		1
33	Albers SS	Paris SS	138.00		Steel Pole	1.70		1
34	Albers SS	Paris SS	138.00		Wood H-Frame	10.20		1
35	Albers SS	Paris SS	138.00		Steel Tower	0.60		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
1250, Cu								2
1250, Cu								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
1033.5, ACSR								7
2156, ACSR								8
2156, ACSR								9
1000, Cu								10
477, ACSR								11
477, ACSR								12
1000, Cu								13
477, ACSR								14
477, ACSR								15
477, ACSR								16
4/0, Cu								17
4/0, Cu								18
4/0, Cu								19
477, ACSR								20
927.2, ACAR								21
927.2, ACAR								22
927.2, ACAR								23
2156, ACSR								24
795, ACSR								25
795, ACSR								26
2-3/0, ACSR								27
795, ACSR								28
477, ACSR								29
477, ACSR								30
477, ACSR								31
477, ACSR								32
1033.5, ACSR								33
477, ACSR								34
477, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Granville SS	68th St. SS - Swan SS	138.00		Underground	0.20		1
2	Granville SS	68th St. SS - Swan SS	138.00		Steel Tower	4.80		2
3	Granville SS	Swan SS	138.00		Steel Pole	3.10		1
4	Granville SS	Tamarack SS	138.00		Steel Tower		6.50	2
5	Granville SS	Lannon Jct.	138.00		Steel Tower		0.90	2
6	Granville SS	Sussex SS	138.00		Steel Tower		2.80	2
7	Granville SS	Mequon SS	138.00		Underground	0.20		1
8	Granville SS	Mequon SS	138.00		Steel Tower		9.30	2
9	Granville SS	Parkland SS	138.00		Wood Pole	0.10		1
10	Tosa SS	Granville SS	138.00		Steel Tower	6.16		2
11	Granville SS	Cornell SS	138.00	345.00	Steel Tower	2.90		2
12	Granville SS	Cornell SS	138.00		Steel Pole	1.50		2
13	Granville SS	Cornell SS	138.00		Steel Pole	1.00		2
14	Granville SS	Butler SS	138.00		Steel Tower		4.40	2
15	Merrill Hills SS	Summit SS	138.00		Steel Pole		4.90	2
16	Merrill Hills SS	Summit SS	138.00		Wood H-Frame	7.40		1
17	Cornell SS	Center SS	138.00		Underground	0.40		1
18	Cornell SS	Center SS	138.00		Underground	1.60		1
19	Cornell SS	Center SS	138.00		Underground	0.70		1
20	Cornell SS	Fiebrantz SS	138.00		Wood Pole	0.50		2
21	Cornell SS	Humboldt (Shorewood SS)	138.00		Steel Pole	1.90		1
22	Cornell SS	Humboldt (Shorewood SS)	138.00		Underground	0.80		1
23	Elkhart Lake SS	Forest Jct. SS	138.00		Steel Tower		28.90	2
24	Whitewater SS	Sunrise SS (WP&L)	138.00		Wood H-Frame	7.60		1
25	Whitewater SS	Lakehead	138.00		Wood Pole	1.00		1
26	Whitewater SS	University SS (LS Power)	138.00		Wood H-Frame	1.70		1
27	Whitewater SS	University SS (LS Power)	138.00		Steel Pole	4.90		2
28	Park Hill SS	Center SS	138.00		Steel Tower		0.90	3
29	Park Hill SS	Center SS	138.00		Underground	0.80		1
30	Park Hill SS	28th St. SS	138.00		Underground	2.20		1
31	Bluemound SS	Tosa SS	138.00		Steel Tower	3.60		2
32	Bluemound SS	28th St. SS	138.00		Steel Tower	1.30		2
33	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
34	Bluemound SS	28th St. SS	138.00		Steel Tower	1.00		4
35	Bluemound SS	28th St. SS	138.00		Steel Tower		1.00	3
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500, Cu								1
4/0, Cu								2
795, ACSR								3
927.2, ACAR								4
927.2, ACAR								5
1172, ACAR								6
1500, Cu								7
4/0, Cu								8
336.4, ACSR								9
795, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
795, ACSR								14
1033.5, ACSR								15
927.2, ACAR								16
1250, Cu								17
500, Cu								18
1250, Cu								19
477, ACSR								20
927.2, ACAR								21
2000, Cu								22
4/0, ACSR								23
795, ACSR								24
336.4, ACSR								25
477, ACSR								26
795, ACSR								27
795, ACSR								28
1250, Cu								29
500, Cu								30
795, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
1033.5, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bluemound SS	Brookdale SS	138.00		Underground	1.80		1
2	Bluemound SS	Brookdale SS	138.00		Underground	0.10		1
3	Lakeside SS	Brookdale SS	138.00		Steel Tower		1.30	2
4	Lakeside SS	Brookdale SS	138.00		Steel Tower	10.80	2.20	2
5	Lakeside SS	Brookdale SS	138.00		Wood Pole	0.20		1
6	Lakeside SS	Bluemound SS	138.00		Steel Tower	1.20		1
7	Bluemound SS	96th St. SS	138.00		Underground	1.40		2
8	Bluemound SS	Butler SS	138.00		Steel Tower	5.41		1
9	Bluemound SS	28th St. SS	138.00		Steel Tower	1.20		2
10	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
11	Bluemound SS	28th St. SS	138.00		Steel Tower	0.90	1.10	7
12	Bluemound SS	Lincoln SS	138.00		Steel Tower	7.60		2
13	Bluemound SS	Lincoln SS	138.00		Steel Tower	1.20		2
14	Bluemound SS	Lincoln SS	138.00		Underground	2.20		1
15	Bluemound SS	96th St. SS	138.00		Underground	1.30		1
16	Bluemound SS	West Jct. SS	138.00		Steel Tower	1.40		1
17	Bluemound SS	Butler SS	138.00		Steel Tower		5.43	2
18	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.30	2
19	Bluemound SS	Park Hill SS	138.00		Steel Pole		2.30	2
20	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.10	4
21	Bluemound SS	Allerton SS	138.00		Steel Tower		1.20	2
22	Bluemound SS	Allerton SS	138.00		Steel Tower		7.10	2
23	Bluemound SS	96th St SS	138.00		Steel Tower		0.10	1
24	Bluemound SS	O'Connor SS	138.00		Steel Pole		1.60	2
25	Bluemound SS	Brookdale SS	138.00		Steel Tower		0.20	1
26	Bluemound SS	Walker SS	138.00		Underground	0.80		1
27	Bluemound SS	Parkhill SS Tap	138.00		Steel Pole		0.70	2
28	Bluemound SS	Parkhill SS Tap	138.00		Steel Tower		1.00	4
29	Bluemound SS	St. Martins SS	138.00	230.00	Steel Tower		9.60	2
30	Bluemound SS	West Jct. SS	138.00	345.00	Steel Pole	1.00		1
31	Random Lake SS	Elkhart Lake SS	138.00		Steel Tower		19.21	2
32	Summit SS	Cooney SS	138.00		Wood H-Frame	3.62		3
33	Burlington SS	Lake Geneva-Sugar Creek SS	138.00		Wood H-Frame	15.17		1
34	Sugar Creek SS	University SS (LS Power)	138.00		Wood H-Frame	11.80		1
35	Sugar Creek SS	University SS (LS Power)	138.00		Steel Pole		4.90	2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1250, Cu								1
2000, Cu								2
795, ACSR								3
300, Cu								4
266.8, ACSR								5
1033.5, ACSR								6
600, Cu								7
477, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
Various, Various								11
795, ACSR								12
1033.5, ACSR								13
1000, Cu								14
1250, Cu								15
1172, ACAR								16
795, ACSR								17
1033.5, ACSR								18
1033.5, ACSR								19
1033.5, ACSR								20
1033.5, ACSR								21
300, Cu								22
795, ACSR								23
1033.5, ACSR								24
266.8, ACSR								25
1250, Cu								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
2156, ACSR								30
477, 4/0 , ACSR								31
795, ACSR								32
477, ACSR								33
477, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.55		1
2	Jefferson SS	Rockdale SS	138.00	345.00	Wood H-Frame	11.40		1
3	Jefferson SS	Lakehead	138.00		Wood Pole	0.60		1
4	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.67		1
5	North Appleton SS	Kaukauna North SS	138.00		Wood Pole	0.30		1
6	North Appleton SS	Kaukauna North SS	138.00		1,2	8.80		1
7	North Appleton SS	Kaukauna Central	138.00		Steel Pole	2.50		1
8	Ellington SS	North Appleton SS	138.00		Wood H-Frame	10.81		1
9	North Appleton SS	White Clay SS	138.00		Wood H-Frame	29.82		1
10	Butte Des Morts SS	North Appleton SS	138.00		Wood H-Frame	11.30		1
11	North Appleton SS	Apple Hills SS SS	138.00		Wood H-Frame	3.70		1
12	North Appleton SS	Apple Hills SS SS	138.00		Steel Pole	0.50		2
13	Waukesha SS	Merrill Hills SS	138.00		Wood H-Frame	7.50		1
14	Waukesha SS	Merrill Hills SS	138.00		Steel Pole	4.90		1
15	St. Lawrence SS	Hartford SS	138.00		Wood H-Frame	5.18		1
16	St. Lawrence SS	Barton SS	138.00		Wood H-Frame	8.00		1
17	St. Lawrence SS	Barton SS	138.00		Steel Pole	4.80		2
18	Saukville SS	Fredonia SS	138.00		Steel Tower	8.00		2
19	Saukville SS	Fredonia SS	138.00		Wood Pole	0.10		1
20	Saukville SS	Random Lake SS	138.00		Steel Tower		14.46	2
21	Saukville SS	Pleasant Valley SS	138.00		Wood H-Frame	11.70		1
22	Saukville SS	Pleasant Valley SS	138.00		Wood Pole	0.30		1
23	Saukville SS	St. Lawrence SS	138.00		Wood Pole	0.60		1
24	Saukville SS	St. Lawrence SS	138.00		Wood H-Frame	6.50		1
25	Saukville SS	68th St. SS	138.00		Steel Tower	13.10		2
26	Saukville SS	Barton SS	138.00	345.00	Steel Tower		6.00	2
27	Saukville SS	Barton SS	138.00		Wood H-Frame	4.50		1
28	Saukville SS	Barton SS	138.00		Wood Pole	6.00		1
29	Saukville SS	Mequon SS	138.00		Steel Tower		8.53	2
30	Branch SS	Pennsylvania SS	138.00		Steel Tower	0.70		1
31	Branch SS	Pennsylvania SS	138.00		Steel Tower	3.20		2
32	St. Rita SS	Racine SS	138.00		Steel Tower	1.60		1
33	St. Rita SS	Racine SS	138.00		Wood Pole	8.20		1
34	Paris SS	Burlington SS	138.00		Steel Tower		0.50	1
35	Paris SS	Burlington SS	138.00		Wood H-Frame	13.20		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
477, ACSR								3
477, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
1033.5, ACSR								11
1033.5, ACSR								12
927.2, ACAR								13
1033.5, ACSR								14
795, ACSR								15
477, ACSR								16
1033.5, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
477, ACSR								20
266.8, ACSR								21
336.4, ACSR								22
336.4, ACSR								23
266.8, ACSR								24
4/0, Cu								25
2156, ACSR								26
927.2, ACAR								27
927.2, ACAR								28
4/0, Cu								29
795, ACSR								30
795, ACSR								31
477, ACSR								32
477, ACSR								33
477, ACSR								34
477, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Paris SS	Air Liquide SS	138.00		Steel Pole	0.90		1
2	Cooney SS	Concord SS	138.00		Wood H-Frame	11.21		1
3	Concord SS	Crawfish River SS	138.00		Wood H-Frame	15.70		1
4	Concord SS	Jefferson SS	138.00		Wood H-Frame	2.10		1
5	Concord SS	Hartford SS	138.00		Wood H-Frame	18.67		1
6	Kenosha SS	Lakeview SS	138.00		Steel Tower	2.50		1
7	Kenosha SS	Lakeview SS	138.00		Wood H-Frame	1.90		1
8	Albers SS	Kenosha SS	138.00		Steel Tower		1.60	2
9	Albers SS	Kenosha SS	138.00		Steel Tower		2.20	2
10	Barton SS	Auburn SS	138.00		Steel Pole		4.80	2
11	Barton SS	Auburn SS	138.00		Wood H-Frame	6.10		1
12	Barton SS	Auburn SS	138.00		Steel Pole	1.00		2
13	Barton SS	Butternut SS	138.00		Steel Pole		0.90	2
14	Barton SS	Butternut SS	138.00		Steel Pole	12.10		1
15	Arcadian SS	Waukesha SS	138.00		Steel Tower	0.20	3.70	1
16	Arcadian SS	Waukesha SS	138.00		Steel Tower	4.04		1
17	Arcadian SS	Moorland SS	138.00		Steel Tower		2.64	2
18	National SS	Empire SS	138.00		Wood H-Frame	9.15		1
19	National SS	Tilden SS	138.00		Wood H-Frame	4.46		1
20	National SS	Tilden SS	138.00		Wood H-Frame	3.78		1
21	National SS	Cedar SS	138.00		Wood H-Frame	5.08		1
22	New KK302 Everett	Valley	138.00		Underground	0.48		1
23	New KK302 Everett	Valley	138.00		Underground	0.13		1
24	Maes SS	City Limits SS	138.00		Steel Pole	2.70		2
25	Maes SS	City Limits SS	138.00		Steel Tower		3.20	2
26	Maes SS	Kaukauna SS	138.00		Steel Tower		1.00	2
27	Forest Jct. SS	Hwy		138.00			20.22	
28	Forest Jct. SS	Kaukauna/Menasha Tap Str. #	138.00		Steel Tower		9.25	1
29	City Limits SS	Forest Jct. SS	138.00		Steel Tower	13.57		1
30	Forest Jct. SS	Lake Park SS	138.00		Wood Pole	0.10		1
31	Tecumseh	Forest Jct. SS	138.00		Steel Tower	17.75		1
32	Morgan SS	White Clay SS	138.00		Wood H-Frame	12.55		1
33	White Clay SS	E. Shawano SS	138.00		Wood Pole	6.70		2
34	White Clay SS	E. Shawano SS	138.00		Wood Pole	1.60		1
35	Tilden SS	National SS Area	138.00		Wood H-Frame	3.75		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
795, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
795, ACSR								13
795, ACSR								14
1033.5, ACSR								15
1033.5, ACSR								16
2156, ACSR								17
605, ACSR								18
605, ACSR								19
605, ACSR								20
605, ACSR								21
2000 Cu								22
3000 Cu								23
1033.5, ACSR								24
795, ACSR								25
795, ACSR								26
1								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
336.4, ACSR								31
336.4, ACSR								32
795, ACSR								33
795, ACSR								34
605, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Lakeview SS	Waukegan (CE) - Illinois Li	138.00		Wood H-Frame	0.79		1
2	Arnold SS	Perkins SS	138.00		Steel Pole	20.38		2
3	Arnold SS	Forsyth SS	138.00		Steel Pole	0.30		2
4	Arnold SS	Forsyth SS	138.00		Wood H-Frame	16.30		1
5	Arnold SS	Perkins SS	138.00		Steel Pole		20.37	2
6	Butternut SS	S FondduLac SS	138.00		Wood Pole	11.30		1
7	Morgan SS	Falls SS	138.00		Wood H-Frame	4.91		1
8	Apple Hills SS SS	Maes SS	138.00		Steel Pole		0.50	2
9	Apple Hills SS SS	Maes SS	138.00		Wood H-Frame	1.29		1
10	Apple Hills SS SS	Maes SS	138.00		Steel Pole	1.90		1
11	Perkins SS	Indian Lake SS	138.00		Steel Pole	21.00		2
12	Perkins SS	Indian Lake SS	138.00		Steel Pole		21.01	2
13	Fredonia SS	Tecumseh SS (WPS)	138.00		Wood Pole	0.10		1
14	Fredonia SS	Tecumseh SS (WPS)	138.00		Steel Tower	36.80		2
15	Fredonia SS	Mullet River SS (WP&L)	138.00		Steel Tower	0.10		1
16	Fredonia SS	Meyer Rd SS	138.00		Steel Pole	0.10		1
17	Fredonia SS	Lyndon SS	138.00		Wood Pole	0.10		1
18	Lakeside SS	Branch SS	138.00		Steel Tower		4.00	2
19	Lakeside SS	Branch SS	138.00		Steel Tower	3.20		1
20	Lakeside SS	Kansas Tap	138.00		Steel Tower	0.10		1
21	Butte Des Morts SS	Neevin SS	138.00		Wood Pole	3.12		1
22	Butte Des Morts SS	Casaloma SS	138.00		Steel Tower	3.30		1
23	Bark River SS	Sussex SS	138.00		Steel Tower		7.53	2
24	Bark River SS	Summit SS	138.00		Wood Pole	12.00		1
25	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	1.82		1
26	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	2.50		2
27	Boxelder SS	Stony Brook SS	138.00		Wood Pole	3.14		1
28	Boxelder SS	Lakehead	138.00		Wood Pole	0.10		1
29	Crivitz SS	Amberg SS	138.00		Steel Tower		22.30	2
30	Amberg SS	Plains SS	138.00		Steel Tower	18.80		2
31	Amberg SS	Plains SS	138.00		Steel Tower	2.60		2
32	Amberg SS	Chalkhill SS	138.00		Steel Tower	0.10		1
33	Amberg SS	Chalkhill SS	138.00		Steel Tower	10.90		1
34	Amberg SS	Plains SS	138.00		Steel Tower		18.80	2
35	Amberg SS	N.O.W.	138.00		Wood Pole		0.10	2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
477, ACSR								2
605, ACSR								3
605, ACSR								4
477, ACSR								5
1109, ACAR								6
336.4, ACSR								7
1033.5, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
336.4, ACSR								13
336.4, ACSR								14
927.2, ACAR								15
336.4, ACSR								16
336.4, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
1172, ACAR								23
927.2, ACAR								24
477, ACSR								25
477, ACSR								26
927.2, ACAR								27
336.4, ACSR								28
4/0, ACSR								29
4/0, ACSR								30
4/0, ACSR								31
4/0, ACSR								32
4/0, ACSR								33
4/0, ACSR								34
336.4, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Amberg SS	Plains SS	138.00		Steel Tower		2.60	2
2	Amberg SS	N.O.W.	138.00		Wood Pole		0.80	2
3	Range Line SS	Range Line SS	138.00		Underground	0.20		1
4	Range Line SS	Glendale SS	138.00		Steel Pole	1.60		1
5	Range Line SS	Glendale SS	138.00		Underground	0.50		2
6	Range Line SS	Cornell SS	138.00		Steel Tower		0.50	1
7	Range Line SS	Cornell SS	138.00		Underground	1.90		1
8	Range Line SS	Cornell SS	138.00		Steel Tower	1.40		1
9	Range Line SS	Cornell SS	138.00		Steel Pole		1.00	1
10	Range Line SS	Fiebrantz SS	138.00		Wood Pole	0.50		1
11	Range Line SS	Range Line SS	138.00		Underground	0.20		1
12	Range Line SS	Granville SS	138.00	345.00	Steel Tower		2.90	2
13	Range Line SS	Granville SS	138.00	345.00	Underground	0.20		1
14	Shorewood SS	Glendale SS	138.00		Underground	2.80		1
15	Bain SS	Spring Valley SS	138.00		Steel Tower		1.20	2
16	Bain SS	Spring Valley SS	138.00		Steel Pole	13.30		1
17	Bain SS	Albers SS	138.00	345.00	Steel Pole		1.80	1
18	Bain SS	Albers SS	138.00	345.00	Wood Pole	3.30		1
19	Bain SS	Kenosha SS	138.00	345.00	Steel Pole	1.66		1
20	Pulliam SS	Stiles SS	138.00		Steel Tower	25.65		2
21	Stiles SS	Pioneer SS	138.00		Wood H-Frame	2.26		1
22	Stiles SS	Amberg SS	138.00		Steel Tower	44.09		2
23	Pulliam SS	Stiles SS	138.00		Steel Tower		25.65	2
24	Stiles SS	Crivitz SS	138.00		Steel Tower		21.76	2
25	Hintz SS	White Lake SS	138.00		Wood H-Frame	4.50		1
26	Hintz SS	White Lake SS	138.00		Wood Pole	0.30		1
27	Hintz SS	White Lake SS	138.00		Wood Pole	10.50		1
28	Pioneer SS	Falls SS	138.00		Wood H-Frame	3.86		1
29	Mukwonago SS	Whitewater SS	138.00		Steel Tower	22.00		1
30	Mukwonago SS	Merrill Hills SS	138.00		Wood Pole	11.50		1
31	Plains SS	Champion SS	138.00		Wood Pole	1.51		2
32	Plains SS	Arnold SS	138.00		Steel Pole		3.30	2
33	Plains SS	Arnold SS	138.00		Wood H-Frame	28.70		1
34	Plains SS	Arnold SS	138.00		Steel Pole		0.30	2
35	Plains SS	Nordic SS	138.00		Wood H-Frame	13.92		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0, ACSR								1
336.4, 2, ACSR								2
1250, Cu								3
927.2, ACAR								4
2000, Cu								5
477, ACSR								6
500, Cu								7
2156, ACSR								8
2156, ACSR								9
477, ACSR								10
1250, Cu								11
2156, ACSR								12
1500, Cu								13
1250, Cu								14
795, ACSR								15
795, ACSR								16
1033.5, ACSR								17
1109, ACAR								18
2156, ACSR								19
493.7, ACAR								20
4/0, CWCU								21
4/0, ACSR								22
493.7, ACAR								23
4/0, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
4/0, CWCU								28
Various, Various								29
927.2, ACAR								30
477, ACSR								31
605, ACSR								32
605, ACSR								33
605, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole		1.30	2
2	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.40		1
3	Plains SS	Champion SS / N.O.W. SS	138.00		Steel Tower		1.90	2
4	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.80		2
5	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.10		2
6	Forest Jct. SS	Saukville SS	138.00		Steel Tower		73.20	2
7	Saukville SS	Charter Mfg.	138.00		Wood Pole	0.30		1
8	Ellington SS	Casaloma SS	138.00		1,2	8.02		1
9	Ellington SS	Hintz SS	138.00		Wood H-Frame	9.00		1
10	Woodenshoe SS	Neevin SS	138.00		Wood Pole	3.28		1
11	Badger SS	Clintonville SS	138.00		Steel Pole	7.58		1
12	W. Shawano SS	Badger SS	138.00		Wood Pole	0.70		2
13	W. Shawano SS	Badger SS	138.00		Wood Pole	4.70		1
14	Waupaca SS (WPS)	White Lake SS	138.00		Wood Pole	3.64		1
15	Rockdale SS (WP&L T	Boxelder SS	138.00		Steel Pole	0.48		2
16	Academy SS (WP&L Ta	Boxelder SS	138.00		Steel Pole		0.47	2
17	Butler SS	Carmen	138.00		Steel Tower	1.40		1
18	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Steel Tower	6.62		1
19	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.04		1
20	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.02		1
21	Mullet River	Ohmstead	138.00	138.00	Steel Tower	11.96		1
22	Mullet River	Ohmstead	138.00	138.00	Steel Tower	9.46		1
23	Mullet River	Ohmstead	138.00	138.00	WO	0.02		1
24	Mullet River	Ohmstead	138.00	138.00	GOAB	0.02		1
25	Mullet River	Ohmstead	138.00	138.00	Steel Tower			1
26	North Fond du Lac	Metomen	138.00	138.00	Steel Tower	17.51		2
27	Metomen	North Randolph	138.00	138.00	Steel Tower	25.02		2
28	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		29.28	2
29	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		0.02	2
30	North Randolph	Academy	138.00	138.00	Steel Tower	13.97		1
31	North Randolph	Academy	138.00	138.00	Steel Tower	0.11		1
32	North Randolph	Portage	138.00	138.00	Wood H-Frame	22.19		1
33	Hamilton Substation Tap	Hamilton Substation Tap	138.00	138.00	WO	0.05		1
34	Janesville	Rock River plant	138.00	138.00	Steel Tower	1.51		2
35	Janesville	Rock River plant	138.00	138.00	Steel Tower	7.85		2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
477, ACSR								2
336.4, ACSR								3
336.4, ACSR								4
336.4, ACSR								5
1033.5, ACSR								6
1033.5, ACSR								7
795, ACSR								8
795, ACSR								9
795, ACSR								10
477, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
927.2, ACAR								16
477, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2500, ACSR								20
2-266.8, ACSR								21
2-266.8, ACSR								22
795, ACSR								23
336.4, ACSR								24
795, ACSR								25
471A, *-------*								26
471A, *-------*								27
397.5, ACSR								28
471A, *-------*								29
471A & 397.5, *-								30
795, ACSR								31
795, ACSR								32
336.4, ACSR								33
397.5, ACSR								34
397.5, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Janesville	Rock River plant	138.00	138.00	Steel Tower	0.05		1
2	Janesville	Rock River plant	138.00	138.00	Steel Pole	0.11		1
3	Rockdale (WE)	Cambridge	138.00	138.00	ZPOX	1.15		1
4	Rockdale (WE)	Cambridge	138.00	138.00	Steel Tower	0.10		1
5	Rockdale (WE)	Cambridge	138.00	138.00	Steel Pole		12.77	
6	Janesville	Sunrise	138.00	138.00	Various	2.79		1
7	Janesville	Sunrise	138.00	138.00	DCPX	0.64		2
8	Green Lake	Roeder	138.00	138.00	Wood H-Frame	5.60		1
9	Roeder	Wautoma	138.00	138.00	Wood H-Frame	20.28		1
10	Wautoma	Saratoga	138.00	138.00	Wood H-Frame	31.13		1
11	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.43		1
12	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	30.69		1
13	Rock River plant	North Monroe	138.00	138.00	SP	0.14		1
14	Rock River plant	North Monroe	138.00	138.00	VOP	0.40		1
15	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	0.02		1
16	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	2.27		2
17	Portage (xfer to X75)	Columbia plant	138.00	138.00	Single Pole		5.66	2
18	Hillman	Darlington	138.00	138.00	Wood H-Frame	18.72		1
19	Hillman Substation	Potosi Tap	138.00	138.00	Wood H-Frame	12.55		1
20	Potosi Tap	Nelson Dewey plant	138.00	138.00	Wood H-Frame	15.05		1
21	Potosi Tap	Potosi Tap	138.00	138.00	Wood H-Frame	0.01		1
22	Potosi Tap	Nelson Dewey plant	138.00	138.00	Steel Tower	0.23		2
23	Nelson Dewey plant	Lancaster	138.00	138.00	Wood H-Frame	17.89		1
24	Nelson Dewey plant	Lancaster	138.00	138.00	Steel Tower		0.23	2
25	Lancaster	Eden	138.00	138.00	Wood H-Frame	16.21		1
26	Eden	Wyoming Valley Tap	138.00	138.00	Wood H-Frame	19.42		1
27	Wyoming Valley Tap	Spring Green	138.00	138.00	Wood H-Frame	5.78		1
28	Wyoming Valley Tap	Wyoming Valley Tap	138.00	138.00	WO	0.04		1
29	Spring Green	Troy Substation Tap	138.00	138.00	Wood H-Frame	8.78		1
30	Troy Substation Tap	Kirkwood	138.00	138.00	Wood H-Frame	17.65		1
31	Troy Substation Tap	Troy Substation Tap	138.00	138.00	Single Pole	0.01		1
32	Portage	Trienda	138.00	138.00	WO	0.04		1
33	Portage	Trienda	138.00	138.00	Steel Tower	0.95		2
34	Portage	Trienda	138.00	138.00	VOP	0.54		1
35	Portage	Trienda	138.00	138.00	Steel Tower	0.07		2
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5, ACSR								1
397.5, ACSR								2
336.4, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
397.5, ACSR								8
397.5, ACSR								9
397.5, ACSR								10
397.5, ACSR								11
266.8, ACSR								12
266.8, ACSR								13
266.8, ACSR								14
336.4, ACSR								15
266.8, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
336.4, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Portage	Trienda	138.00	138.00	Wood H-Frame	1.56		1
2	Portage	Columbia plant	138.00	138.00	Single Pole	5.66		2
3	Russell	Janesville	138.00	138.00	Various	0.19		1
4	Russell	Janesville	138.00	138.00	Steel Tower	4.60		2
5	Russell	Janesville	138.00	138.00	Steel Tower		1.51	2
6	Russell	McCue	138.00	138.00	VOP	2.91		1
7	Rock River plant	Colley Road	138.00	138.00	VOP	1.77		1
8	Rock River plant	Colley Road	138.00	138.00	WO	0.06		1
9	Rock River plant	Colley Road	138.00	138.00	Steel Tower	4.79		1
10	Marine Substation Tap	Marine Substation Tap	138.00	138.00	WO	0.01		1
11	Janesville	Rock River plant	138.00	138.00	VOP	0.20		1
12	Janesville	Rock River plant	138.00	138.00	DCPX		0.64	2
13	Janesville	Rock River plant	138.00	138.00	Steel Tower	5.77		2
14	Janesville	Rock River plant	138.00	138.00	VOP	0.12		1
15	Janesville	Rock River plant	138.00	138.00	VOP	1.31		1
16	Liberty Substation Tap	Liberty Substation Tap	138.00	138.00	VOP	1.38		1
17	Ohmstead	South Fond du Lac	138.00	138.00	3	3.77		1
18	Ohmstead	South Fond du Lac	138.00	138.00	3		3.56	2
19	Green Lake	North Randolph	138.00	138.00	Steel Tower		13.23	2
20	Rockdale	Russell	138.00	138.00	3	0.19		1
21	Rockdale	Russell	138.00	138.00	3	8.71		1
22	Rockdale	Russell	138.00	138.00	3		7.62	2
23	Russell	Rock River plant	138.00	138.00	WO	0.06		1
24	Russell	Rock River plant	138.00	138.00	Steel Tower	0.12		1
25	Russell	Rock River plant	138.00	138.00	Single Pole	0.09		1
26	Russell	Rock River plant	138.00	138.00	Steel Tower		7.85	2
27	Russell	Rock River plant	138.00	138.00	Steel Tower		4.60	2
28	Sigel	Arpin	138.00	138.00	ZPOX	5.22		1
29	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.55		1
30	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	8.16		1
31	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	0.06		2
32	North Lake Geneva	Burlington tap	138.00	138.00	VOP & Wood	12.95		1
33	Edgewater plant	20th Street	138.00	138.00	Various	4.61		1
34	Edgewater plant	20th Street	138.00	138.00	Steel Tower	0.23		2
35	Sauk Trail Substation Tap	Sauk Trail Substation Tap	138.00	138.00	Single Pole	0.03		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
471A, *------*								3
471A, *------*								4
471A, *------*								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
2-336.4, ACSR								9
336.4, ACSR								10
336.4, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
336.4, ACSR								14
795, ACSR								15
336.4, ACSR								16
795, ACSR								17
795, ACSR								18
397.5, ACSR								19
795, ACSR								20
397.5 & 471A, AC								21
795, ACSR								22
795, ACSR								23
397.5, ACSR								24
397.5, ACSR								25
397.5, ACSR								26
397.5, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
336.4, ACSR								32
795, ACSR								33
795, ACSR								34
336.4, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

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American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Edgewater plant	Lodestar	138.00	138.00	Various	3.55		1
2	Edgewater plant	Lodestar	138.00	138.00	Single Pole	1.61		2
3	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.42		2
4	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.04		1
5	Paddock	Rock River plant	138.00	138.00	VOP	5.12		1
6	Paddock	Rock River plant	138.00	138.00	Wood H-Frame		2.27	2
7	Council Creek	Petenwell	138.00	138.00	Various	30.17		1
8	Colley Road	Brick Church	138.00	138.00	Various	8.99		1
9	Colley Road	Brick Church	138.00	138.00	Various	11.56		2
10	Dickenson Substation Tap	Dickenson Substation Tap	138.00	138.00	VOP	0.04		1
11	Port Edwards	Sigel	138.00	138.00	Various	13.30		1
12	Port Edwards	Sigel	138.00	138.00	DCPX	0.47		2
13	Brick Church	North Lake Geneva	138.00	138.00	WO & VOP	6.41		1
14	Brick Church	North Lake Geneva	138.00	138.00	VOP	0.76		2
15	Brick Church	North Lake Geneva	138.00	138.00	VOP	3.79		2
16	Brick Church	North Lake Geneva	138.00	138.00	DCPX	3.01		2
17	Port Edwards	Vulcan	138.00	138.00	HO	0.16		2
18	Port Edwards	Vulcan	138.00	138.00	HO		0.16	2
19	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	Various	16.45		1
20	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	DCPX	0.19		2
21	Lodestar	Erdman	138.00	138.00	Single Pole	1.04		1
22	Lodestar	Erdman	138.00	138.00	SP DBL		0.42	2
23	Lodestar	Erdman	138.00	138.00	Single Pole	1.29		2
24	Lodestar	Erdman	138.00	138.00	Underground	1.31		1
25	North Monroe	Darlington	138.00	138.00	Wood H-Frame	25.56		1
26	North Fond du Lac	Ellenwood (WPSC)	138.00	138.00	Various	9.36		1
27	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	0.03		1
28	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	6.09		1
29	E Scott St Substation Tap	E Scott St Substation Tap	138.00	138.00	VOP	0.37		1
30	Kirkwood	Portage	138.00	138.00	Wood H-Frame	15.25		1
31	Kirkwood	Portage	138.00	138.00	Steel Tower	0.83		2
32	Paddock	Blackhawk	138.00	138.00	Various	4.52		1
33	Paddock	Blackhawk	138.00	138.00	EPOX	1.50		2
34	Blackhawk	Colley Road	138.00	138.00	WO & VOP	1.29		1
35	Elkhorn	North Lake Geneva	138.00	138.00	VOP	5.14		1
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
336.4, ACSR								10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
795, ACSR								18
336.4, ACSR								19
336.4, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
2000, Cu								24
266.8, ACSR								25
336.4, ACSR								26
795, ACSR								27
2-266.8, ACSR								28
336.4, ACSR								29
795, ACSR								30
2-336.4, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Elkhorn	North Lake Geneva	138.00	138.00	DCPX		3.01	2
2	Elkhorn	Bristol	138.00	138.00		4.60		1
3	South Sheboygan	Mullet River	138.00	138.00	Wood Pole &	7.51		1
4	South Sheboygan	Mullet River	138.00	138.00	Wood Pole	0.05		1
5	Rienzi Road	Ohmstead	138.00	138.00	VOP	0.90		1
6	Rockdale	Fitchburg	138.00	138.00	Steel Tower	16.32		
7	Academy	Wisconsin Electric	138.00	138.00	WO	0.04		1
8	Academy	Wisconsin Electric	138.00	138.00	Steel Pole		13.89	
9	Sunrise	Wisconsin Electric	138.00	138.00	Various	8.06		1
10	20th Street	Erdman	138.00	138.00	Various	0.62		1
11	20th Street	Erdman	138.00	138.00	Various	3.45		2
12	Portage	Trienda	138.00	138.00	Steel Pole		0.83	2
13	Portage	Trienda	138.00	138.00	Wood H-Frame	1.72		1
14	Portage	Trienda	138.00	138.00	Steel Tower		0.07	2
15	Portage	Trienda	138.00	138.00	Wood H-Frame	0.54		1
16	Portage	Trienda	138.00	138.00	Steel Tower		0.95	2
17	Portage	Trienda	138.00	138.00	Wood H-Frame	0.11		1
18	Trienda	Kilbourn	138.00	138.00	Various	13.82		1
19	Lewiston Substation Tap	Lewiston Substation Tap	138.00	138.00	Various	0.01		1
20	New 328K51 Haymarket	Center	138.00	138.00	Underground	2.04		1
21	New 328K51 Haymarket	Center	138.00	138.00	Underground	0.46		1
22	Existing KK324 Everett	Valley	138.00	138.00	Underground	0.48		1
23	Existing KK324 Everett	Valley	138.00	138.00	Underground	0.10		1
24	728K21 FOJ	Lake Park	138.00	138.00	138-OH-52	11.80		2
25	506K21 City Limit	Lake Park	138.00	138.00	138-OH-52	1.80		2
26	R122 Depere En	8th St. Riser	138.00	138.00	Underground	0.69		1
27	R-122 8th St.	Glory Road	138.00	138.00	Steel Pool dbl	0.46		2
28	Y146	HTR	69.00	69.00	Sgl Wood Pole	1.13		1
29	SUR	MCU	138.00	138.00	Single Pole	6.06		1
30	X51	Ledgeview	138.00	138.00	Single Pole	2.04		1
31	X52	Lake Delton SS	138.00	138.00	Single Pole	2.87		1
32	Y69	New Juneau SS	69.00	69.00	Single Pole	1.27		1
33	Y130	Cuba City SS	69.00	69.00	Single Pole	1.09		1
34	69KV Summary for all LDC's		69.00	69.00		3,283.97	226.84	
35	115KV Summary for all LDC's		115.00	115.00		470.59	4.52	
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
???, ???								2
2-795, ACSR								3
2500, AL								4
336.4, ACSR								5
853.7, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
795, ACSR								10
795, ACSR								11
2-336.4, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
795, ACSR								18
336.4, ACSR								19
2000 Cu								20
3000 Cu								21
2000 Cu								22
3000 Cu								23
795 (26/7) ACSR								24
795 (26/7) ACSR								25
2500kcm copper								26
795 (26/7) ACSR								27
T2-336/T2-Linnet								28
T2-336/T2-Linnet								29
T-2-1/0-T2Raven								30
T2-1/0-T2Raven								31
336.4 Linnet								32
336.4 Linnet								33
								34
								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Summary for all LDC's							
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3								
4								
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30								
31								
32								
33								
34								
35								
36					TOTAL	7,521.96	1,114.52	871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	1
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	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	New KK302 Everett	Valley	0.48	Underground		1	
2	New KK302 Everett	Valley	0.13	Underground		1	
3	New 328K51 Haymarket	Center	2.04	Underground		1	
4	New 328K51 Haymarket	Center	0.46	Underground		1	
5	Existing KK324 Everett	Valley	0.48	Underground		1	
6	Existing KK324 Everett	Valley	0.10	Underground		1	
7	728K21 FOJ	Lake Park	11.80	138-OH52	9.00	2	2
8	506K21 City Limit	Lake Park	1.80	138-OH-52	9.00	2	2
9	R-122 Depere En	8th St. Riser	0.69	Underground		1	1
10	R-122 8th St.	Glory Road	0.46	Steel pole dbl	10.00	2	2
11	Y146	HTR	1.13	Sgl Wood Pole	18.00	1	1
12	SUR	MCU	6.06	Single Pole	16.00	1	1
13	X51	Ledgeview	2.04	Single Pole	16.00	1	1
14	X52	Lake Delton SS	2.87	Single Pole	16.00	1	1
15	Y69	New Juneau South Substation	1.27	Single Pole	22.00	1	1
16	Y130	Cuba City SS	1.09	Single Pole	20.00	1	1
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44	TOTAL		32.90		136.00	19	13

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
2000, Cu			138		664,861		664,861	1
3000, Cu			138			3,919,136	3,919,136	2
2000, Cu			138					3
3000, Cu			138			6,731,365	6,731,365	4
2000, Cu			138		588,056		588,056	5
3000, Cu			138			1,211,999	1,211,999	6
795 (26/7)	ACSR	14'	138					7
795 (26/7)	ACSR	14'	138		77,317		77,317	8
2500 kcm	Copper	pipe type	138	94,169	546,690	1,024,321	1,665,180	9
795 (26/7)	ACSR	12'	138		10,480		10,480	10
T2-336	T2Linnt	Delta 8-5-5	69		348,082		348,082	11
T2-336	T2Linnt	Delta 8-5-5	138		3,666,559		3,666,559	12
T2-1/0	T2Raven	Delta 8-5-5	138		988,935		988,935	13
T2-1/0	T2Raven	Delta 8-5-5	138		765,889		765,889	14
336.4	Linnet	6-5-5	69		448,899		448,899	15
336.4	Linnet	6-5-5	69		265,427		265,427	16
								17
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				94,169	8,371,195	12,886,821	21,352,185	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Academy (Columbia)	Trans. (U)	138.00	69.00	4.00
2	Arcadian (New Berlin)	Trans. (U)	230.00	138.00	13.80
3	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	
4	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	27.60
5	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	27.60
6	Arnott (Berlin)	Trans. (U)	138.00	69.00	12.40
7	Arpin (Sherry)	Trans. (U)	345.00	138.00	13.80
8	Arpin (Sherry)	Trans. (U)	138.00	115.00	
9	Atlantic (Atlantic Mine)	Trans. (U)	138.00	69.00	
10	Aurora St. (Antigo)	Trans. (U)	115.00	69.00	13.80
11	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	
12	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	
13	Blackhawk (Beloit)	Trans. (A)	138.00	69.00	12.40
14	Blount (Madison)	Trans. (U)	138.00	69.00	13.80
15	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
16	Bluemound (West Allis)	Trans. (U)	230.00	138.00	
17	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
18	Brick Church (Lake Geneva)	Trans. (U)	138.00	69.00	12.40
19	Brick Church (Lake Geneva)	Tans. (U)	138.00	69.00	
20	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
21	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
22	Caroline (Pella)	Trans. (U)	115.00	69.00	
23	Caroline (Pella)	Trans. (U)	115.00	69.00	13.20
24	Cedar (Ishpeming, MI)	Trans. (U)	138.00	69.00	12.40
25	CedarSauk/Saukville (Saukv	Trans. (U)	345.00	138.00	13.80
26	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
27	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
28	Chalk Hill (Stephenson, MI)	Trans. (U)	138.00	69.00	4.80
29	Chalk Hill (Stephenson, MI)	Trans. (U)	138.00	69.00	4.80
30	Chandler (Escanaba, MI)	Trans. (U)	138.00	69.00	
31	Colley Road (Beloit)	Trans. (U)	138.00	69.00	12.40
32	Columbia (Caledonia)	Trans. (A)	138.00	69.00	12.40
33	Columbia (Columbia)	Trans. (A)	345.00	138.00	
34	Columbia (Columbia)	Trans. (A)	345.00	138.00	
35	Columbia (Columbia)	Trans. (A)	345.00	138.00	
36	Council Creek (Tomah)	Trans. (U)	138.00	69.00	2.40
37	Crivitz (Beaver)	Trans. (U)	138.00	69.00	13.80
38	Cross Country (Verona)	Trans. (U)	138.00	69.00	12.40
39	Darlington (Darlington)	Trans. (U)	138.00	69.00	
40	Darlington (Darlington)	Trans. (U)	138.00	69.00	12.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
93	1					1
298		1				2
500	1					3
300	1					4
300						5
33	1					6
336	1					7
150	1					8
50	1					9
33	1					10
336	1					11
560	1					12
47	1					13
167	1					14
350	1					15
350	1					16
350	1					17
47		1				18
100	1					19
56	1					20
56	1					21
47		1				22
33	1					23
47	1					24
500	1					25
5	1					26
5	1					27
5	1					28
5		1				29
56	1					30
93	1					31
93	1					32
200	1					33
200	1					34
400	1					35
33	1					36
34	1					37
100	1					38
60	1					39
47		1				40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Dead River (Marquette, MI)	Trans. (U)	345.00	138.00	24.90
2	Dead River (Marquette, MI)	Trans. (U)	345.00	138.00	24.90
3	Dyckesville (Dyckesville)	Trans. (U)	138.00	69.00	
4	East Krok (W. Kewaunee)	Trans. (U)	138.00	69.00	13.80
5	Eden (Eden)	Trans. (U)	138.00	69.00	4.00
6	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	13.20
7	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	4.40
8	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	
9	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	
10	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	
11	Elkhorn (Elkhorn)	Trans. (U)	138.00	69.00	12.40
12	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	2.40
13	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	13.80
14	Erdman (Sheboygan)	Trans. (U)	138.00	69.00	12.40
15	Fitchburg	Trans. (U)	138.00	69.00	
16	Fitchburg (Fitchburg)	Trans. (U)	138.00	69.00	
17	Fitzgerald (Nekimi)	Trans. (U)	345.00	138.00	
18	Forest Junction (Forest Junction)	Trans. (U)	345.00	138.00	24.90
19	Forest Junction (Forest Junction)	Trans. (U)	345.00	138.00	24.90
20	Forsyth Sub (Gwinn, MI)	Trans. (U)	138.00	69.00	
21	Glenview (Brillion)	Trans. (U)	138.00	69.00	13.80
22	Glenview (Brillion)	Trans. (U)	138.00	69.00	13.80
23	Gran Grae	Trans. (U)	161.00	69.00	
24	Granville (Milwaukee)	Trans. (U)	345.00	138.00	26.40
25	Granville (Milwaukee)	Trans. (U)	345.00	138.00	
26	Harrison (Waupaca)	Trans. (U)	138.00	69.00	13.80
27	Hiawatha Sub (Engadine)	Trans. (U)	138.00	69.00	13.80
28	Highway V (Bellevue)	Trans. (U)	138.00	69.00	2.40
29	Highway V (Bellevue)	Trans. (U)	138.00	69.00	2.40
30	Hillman (Platteville)	Trans. (U)	138.00	69.00	12.40
31	Hoover (Plover)	Trans. (U)	138.00	115.00	
32	Indian Lake (Manistique)	Trans. (U)	138.00	69.00	
33	Indian Lake (Manistique)	Trans. (U)	138.00	69.00	
34	Janesville General (Janesville)	Trans. (U)	138.00	69.00	12.40
35	Kegonsa (Pleasant Springs)	Trans. (U)	138.00	69.00	12.40
36	Kewaunee (Carlton)	Trans. (A)	345.00	138.00	13.80
37	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	4.20
38	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	12.40
39	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	13.80
40	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	12.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
250	1					1
250	1					2
56	1					3
45	1					4
93	1					5
33	1					6
33	1					7
336	1					8
224	1					9
224		1				10
93	1					11
50	1					12
45	1					13
47	1					14
101	1					15
101	1					16
336	1					17
500		1				18
500	1					19
47	1					20
45	1					21
45	1					22
100	1					23
450	1					24
450	1					25
56	1					26
70	1					27
56	1					28
56	1					29
47	1					30
187	1					31
70	1					32
70	1					33
100	1					34
187	1					35
336	1					36
93	1					37
47	1					38
100	1					39
93	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Lancaster (Lancaster)	Trans. (U)	138.00	69.00	12.40
2	Lewiston (Lewiston)	Trans. (U)	138.00	69.00	
3	Lewiston (Lewiston)	Trans. (U)	138.00	69.00	
4	Lewiston (Lewiston)	Trans. (U)	138.00	69.00	
5	Liberty St (Brown)	Trans. (U)	138.00	69.00	2.40
6	Lone Rock (Richland)	Trans. (U)	69.00	69.00	
7	Lost Dauphin (Lawrence)	Trans. (U)	138.00	69.00	2.40
8	M-38 Sub (Baraga Twsp)	Trans. (U)	138.00	69.00	
9	Maplewood	Trans. (U)	138.00	115.00	13.80
10	McCue (Janesville)	Trans. (U)	138.00	69.00	12.40
11	Metomen (Metomen)	Trans. (U)	138.00	69.00	12.40
12	Morgan (Morgan)	Trans. (U)	345.00	138.00	24.90
13	Mullet River (Plymouth)	Trans. (U)	138.00	69.00	12.40
14	Munisig Sub (Munisig, MI)	Trans. (U)	138.00	69.00	
15	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	4.00
16	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	4.00
17	Nelson Dewey (Cassville)	Trans. (A)	161.00	138.00	
18	Nordic (Felch, MI)	Trans. (U)	138.00	69.00	13.80
19	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
20	North Appleton (Freedom)	Trans. (U)	345.00	138.00	34.50
21	North Appleton (Freedom)	Trans. (U)	345.00	138.00	34.50
22	North Appleton (Freedom)	Trans. (U)	345.00	138.00	34.50
23	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
24	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
25	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
26	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
27	North Beaver Dam (Beaver Dam)	Trans. (U)	138.00	69.00	12.40
28	North Beaver Dam (Beaver Dam)	Trans. (U)	138.00	69.00	12.40
29	North Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	12.40
30	North Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	12.40
31	North Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	13.20
32	North Lake Geneva (Geneva)	Trans. (U)	138.00	69.00	12.40
33	North Madison (DeForest)	Trans. (U)	345.00	138.00	
34	North Madison (DeForest)	Trans. (U)	345.00	138.00	
35	North Madison (DeForest)	Trans. (U)	138.00	69.00	
36	North Monroe (Monroe)	Trans. (U)	138.00	69.00	12.40
37	North Randolph (Randolph)	Trans. (U)	138.00	69.00	12.40
38	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
39	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	
40	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	13.80

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
5	1					2
5	1					3
5	1					4
67	1					5
50	1					6
45	1					7
50	1					8
112	1					9
93	1					10
47	1					11
500	1					12
47	1					13
47	1					14
33	1					15
33	1					16
210	1					17
56	1					18
500	1					19
150	1					20
150	1					21
150	1					22
150	1					23
150	1					24
150	1					25
150		1				26
47	1					27
47		1				28
93	1					29
37	1					30
37	1					31
47	1					32
224	1					33
224	1					34
186	1					35
93	1					36
47	1					37
300						38
133		1				39
360	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
2	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
3	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
4	Oak Creeek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
5	Oak Creek (Oak Creek)	Trans. (U)	345.00	138.00	13.80
6	Ontonagon (Ontonagon)	Trans. (A)	345.00	69.00	
7	Paddock (Beloit)	Trans. (U)	138.00	69.00	12.40
8	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
9	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
10	Perch Lake (Republic, MI)	Trans. (U)	138.00	69.00	
11	Pentenwell (Necedah)	Trans. (U)	138.00	69.00	
12	Pioneer (Stiles)	Trans. (U)	138.00	69.00	13.80
13	Plains (Breitung, MI)	Trans. (U)	138.00	69.00	13.80
14	Plains (Breitung, MI)	Trans. (U)	138.00	69.00	
15	Plains (Breitung, MI)	Trans. (U)	345.00	138.00	24.90
16	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	12.40
17	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	12.40
18	Portage (Portage)	Trans. (U)	138.00	69.00	
19	Portage (Portage)	Trans. (U)	138.00	69.00	
20	Puliam (Green Bay)	Trans. (A)	138.00	69.00	2.40
21	Racine (Mount Pleasant)	Trans. (U)	345.00	138.00	
22	Racine (Mount Pleasant)	Trans. (U)	345.00	138.00	
23	Rock River (Beloit)	Trans. (A)	138.00	69.00	12.40
24	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
25	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
26	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
27	Rocky Run (Stevens Point)	Trans. (U)	345.00	115.00	12.40
28	Rocky Run (Stevens Point)	Trans. (U)	345.00	115.00	12.40
29	Rocky Run (Stevens Point)	Trans. (U)	345.00	115.00	12.40
30	Roeder	Trans. (U)	138.00	69.00	13.20
31	Rosebush (Holmes, MI)	Trans. (U)	138.00	69.00	2.40
32	Russell (Janesville)	Trans. (U)	138.00	69.00	13.20
33	Sand Lake (Hancock)	Trans. (U)	138.00	69.00	
34	Saratoga (Saratoga)	Trans. (U)	138.00	69.00	
35	Saratoga (Saratoga)	Trans. (U)	138.00	115.00	12.40
36	Saratoga (Saratoga)	Trans. (U)	161.00	138.00	
37	Saratoga (Saratoga)	Trans. (U)	138.00	115.00	12.40
38	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	
39	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	13.80
40	Sigel (Sigel)	Trans. (U)	138.00	69.00	12.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
100	1					1
100	1					2
100	1					3
100		1				4
500	1					5
28	1					6
93						7
336		1				8
580	1					9
28	1					10
33	1					11
56	1					12
56	1					13
56	1					14
250	1					15
47	1					16
47	1					17
60	1	1				18
47		1				19
67	1					20
500	1					21
500	1					22
47	1					23
500	1					24
270	1					25
336	1					26
150	1					27
150	1					28
300	1					29
12			1			30
34	1					31
34	1					32
47	1					33
33	1					34
250	1					35
210		1				36
84			1			37
84	1					38
84	1					39
47	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	South Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	13.80
2	South Fond du Lac (Fond du Lac)	Trans. (U)	345.00	138.00	
3	South Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	13.80
4	South Fond du Lac (Fond du Lac)	Trans. (U)	345.00	138.00	
5	South Fond du Lac (Fond du Lac)	Trans. (U)	138.00	69.00	12.40
6	South Sheboygan Falls	Trans. (U)	138.00	69.00	
7	Spring Green (Spring Green	Trans. (U)	138.00	69.00	12.40
8	Storage	Trans. (U)	138.00	69.00	12.40
9	Storage	Trans. (U)	138.00	69.00	
10	Storage	Trans. (U)	138.00	69.00	
11	Straits Sub (St. Ignace)	Trans. (U)	138.00	69.00	13.80
12	Sunset Point (Oshkosh)	Trans. (U)	138.00	69.00	13.80
13	Sunset Point (Oshkosh)	Trans. (U)	138.00	69.00	13.80
14	Sycamore (Madison)	Trans. (U)	138.00	69.00	13.80
15	Tecumseh Rd (New Holstein)	Trans. (U)	138.00	69.00	13.80
16	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	13.80
17	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	
18	W. Marinette (Marinette)	Tarns. (A)	138.00	69.00	13.80
19	Wautoma (Wautoma)	Trans. (U)	138.00	69.00	12.40
20	West Middleton (Madison)	Trans. (U)	138.00	69.00	
21	West Middleton (Madison)	Trans. (U)	138.00	69.00	
22	Weston (Weston)	Trans. (A)	345.00	115.00	12.40
23	Whitcomb (Whittenberg)	Trans. (U)	115.00	69.00	13.20
24	Winona (Elm River, MI)	Trans. (U)	138.00	69.00	
25					
26					
27					
28					
29					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/30/2003	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
100	1					1
200	1					2
100	1					3
200	1					4
47		1				5
47	1					6
93	1					7
47		1				8
100		1				9
33		1				10
70	1					11
56	1					12
56	1					13
167	1					14
45	1					15
45	1					16
45	1					17
56	1					18
47	1					19
187	1					20
187	1					21
200	1					22
37	1					23
56	1					24
						25
						26
						27
						28
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						40

SUPPLEMENTAL WISCONSIN SCHEDULES

American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
FINANCIAL SECTION			
Return On Common Equity and Common Equity Plus ITC Computations	F-9	Ed. 12-91	not applicable
Return On Rate Base Computation	F-10	Ed. 12-91	not applicable
Revenues Subject to Wisconsin Remainder Assessment	F-10	Ed. 12-91	not applicable
Construction Overheads	F-16 thru F-17	Ed. 12-91	not applicable
Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	
Investments And Funds (Accts. 123-128, incl.)	F-18	Ed. 12-91	not applicable
Accounts Receivable (Accounts 142 & 143)	F-19	Ed. 12-91	
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-20	Ed. 12-91	not applicable
Receivables From Associated Companies (Accounts 145 & 146)	F-22	Ed. 12-92	
Prepayments (Account 165)	F-22	Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	not applicable
Notes Payable (Acctount 231)	F-33	Ed. 12-91	not applicable
Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-43	Ed. 12-91	not applicable
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2)	F-50 thru F-51	Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	Ed. 12-91	not applicable
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91	not applicable
Power Cost Adjustment Clause	E-5.1	Ed. 12-91	not applicable
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	
Monthly Peaks And Output	E-29	Ed. 12-91	not applicable
Generation Summary Worksheet	E-36 thru E-37.2	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91	not applicable
Electric Distribution Lines	E-63	Ed. 12-91	not applicable
Names of Cities, Villages And Towns	E-66 thru E-67.4	Ed. 12-91	not applicable
Map of Electric Service Territory			
GAS OPERATING SECTION			
			not applicable
Names of Cities, Villages And Towns	G-1 thru G-2		not applicable
Gas Operating Expenses	G-3		not applicable
Operating Revenues From Natural Gas Utility	G-4 thru G-5		not applicable
Gas Operation And Maintenance Expenses	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804)	G-8 Supplement		not applicable
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		not applicable
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		not applicable
Accumulated Provision for Depreciation of Gas Plant in Service (Account	G-12 thru G-13		not applicable
Gas Production Statistics	G-14		not applicable
Gas Holders	G-14		not applicable
Liquid Petroluem Gas Storage	G-14		not applicable
Liquefied Natural Gas Stored (Account 164)	G-15		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-16 thru G-17		not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Purchased Gas and Point of Metering	G-18 thru G-19		not applicable
Gas Mains Classified By Types And Sizes	G-20		not applicable
Gas Services (Located In Wisconsin)	G-21		not applicable
Gas Services (Located Outside Wisconsin)	G-21		not applicable
Gas Meters	G-22		not applicable
Map of Gas Service Territory	G-22 1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable

FERC Form 1 Schedules Required by PSCW	**Ferc Form 1 No.**	
Security Holders and Voting Powers	Pages 106-107	
Construction Overheads - Electric	Page 217	
General Description of Construction Overhead Procedure	Page 218	
Nonutility Property	Page 221	not applicable
Captial Stock Subscribed, Captial Stock Liability for Conversion Premium on Capital Stock and Installments Received on Capital Stock	Page 252	not applicable
Discount on Capital Stock	Page 254	not applicable
Number of Electric Department Employees	Page 323	
Particulars Concerning Certain Income Deductions and Interest Charges	Page 340	
Electric Distribution Meters and Line Transformers	Page 429	not applicable

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
Rock River 138 kV Ckt Bkr Replacement	25,366	743,969	565,506	
Sauk county Electric Reliability	160,519	35,345	742,077	
MCU-SUN Construct 138kV Line	69,847	291,307	2,865,085	
Artesian 138 - 69kV Substation	62,648	2,403,607	614,586	
New EMS	181,410	125	1,575,474	
Haymarket-Center UGT	512	-	1,197,973	
Everett-Valley UGT	2,711	-	3,548,282	
KK3611 Fiebrantz-Center Rebuild	1,535	-	2,209,992	
KK324 Everett-Valley River Crossing	1,426	-	1,191,041	
Kansas Substation Modifications	30,562	90,013	4,620,048	
Norwich SS Modifications	18,486	-	3,756,929	
138kV UG Line Modifications-Lakeside	2,065	-	1,118,081	
138kV OH Line Modifications - Norwich	20,970	-	1,716,179	
Rockdale 500 MVA Tr 345 kV Ring Bus	90,110	2,726,532	2,702,087	
Downtown Milwaukee Reliabiltiy	18,443	-	1,296,168	
New Forest Junction 345kV Ring Bus	206,067	5,779,280	5,417,064	
KK26442 138 kV Line Rebuild-Phase 1	29,001	716	1,930,559	
KK26442 138kV Line Rebuild-Phase II	43,972	1,521,611	656,809	
Parkland Substation	4,683	-	1,074,484	
Columbia Install two 345 kV Breaker	41,181	1,344,384	1,359,063	
Badger SS Install 30 MVAR 138 kV	41,492	16	968,293	
Russell Bus - 100 MVA Transformer	11,994	876,128	538,048	
Saukville to Granville 138 kV	71,722	1,852,281	801,178	
PowerPlan Applications & Install	58,442	-	926,410	
Haymarket-Harbor UGT	2,401	-	841,582	
L6950 Rebuild 19 Miles - Detour	72,777	853,283	271,656	
Projects Under $1 Million	1,732,513	7,574,837	40,897,642	
TOTAL ELECTRIC	$3,002,855	26,093,434	85,402,296	-
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
Wno - New Forest Junction 345/138kV - 60864				
Mil-Haymarket - Center UGT -60129				
New Kansas 138kV SS Mods - 60151				
New Norwich 138kV SS Mods - 60153				
New Everett to Vally UGT Line - 60139				
Rockdale Inserv 53224 Acct Pro - 60238				
BRN - 138 kV line rebuild KK26442 Phase 1 - 60882				
New EMS - 60103				
Wien SS Construct New 115kV Switch - 60305				
Columbia Inserv 53245 Acct Pro - 60983				
Wno - Forest Junction SS - spare Xfmr - 61059				
NLG 2214 138/68 kV Sfmr Replacement - 60012				
Mil - Everette - Valley KK 324 RvrCrsUpgr - 60145				
R 122 Cosnt 138 kV U-G Line 60963				
Inst 138 kV Line to LGV SS - 60008				
Mil - Parkland SS -138kV Bus modifications - 60929				
Sha - Badger SS - Install capacitor banks - 61023				
Projects Under $1 Million				
TOTAL ELECTRIC	$ --	$ --	$ --	$ --
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,334,841		8,783	19,463		1,363,087
937,941		52,997	(632)		990,306
3,226,239		24,424	114,804		3,365,467
3,080,841		21,926	12,692		3,115,459
1,757,009		63,493	13,167		1,833,669
1,198,485		179	157,201		1,355,865
3,550,993		949	87,898		3,639,840
2,211,527		537	26,405		2,238,469
1,192,467		520	11,963		1,204,950
4,740,623		10,697	145,769		4,897,089
3,775,415		6,470	141,132		3,923,017
1,120,146		723	14,865		1,135,734
1,737,149		7,340	152,684		1,897,173
5,518,729		32,426	131,231		5,682,386
1,314,611		6,455	-		1,321,066
11,402,411		66,567	291,792		11,760,770
1,960,276		10,079	50,404		2,020,759
2,222,392		14,920	14,547		2,251,859
1,079,167		1,639	15,744		1,096,550
2,744,628		14,383	50,431		2,809,442
1,009,801		12,113	11,894		1,033,808
1,426,170		4,198	32,896		1,463,264
2,725,181		24,093	22,859		2,772,133
984,852		20,455	21,803		1,027,110
843,983		840	152,212		997,035
1,197,716		25,262	-		1,222,978
50,204,992		574,507	1,049,467		51,828,966
114,498,585	-	1,006,975	2,742,691	-	- 118,248,251
	0.00%	0.88%	2.40%	0.00%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
					12,988,765
					6,731,365
					5,430,079
					4,419,166
					3,919,136
					3,761,577
					3,439,188
					2,374,986
					2,138,957
					2,012,941
					1,660,911
					1,317,131
					1,211,999
					1,181,313
					1,130,282
					1,098,674
					1,036,371
					51,274,427
$ --	$ --	$ --	$ --	$ --	$107,127,268

Next page is F-19.

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department (transmission)	$19,352,248
Total utility service	$19,352,248
Total (Acct.142)	$19,352,248
Other accounts receivable (143):	
All other (List separately only the large or unusual items):	
Receivables for Interconnection and Other Contract Work	2,251,806
Total (Acct. 143)	$2,251,806

Next Page is F-22.

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable

Name of Company (a)	Amount end of year: Notes Rec. (Acct. 145) (b)	Amount end of year: Accounts Rec. (Acct. 146) (c)
Wisconsin Public Service Corporation		157,968
TOTAL	--	$157,968

PREPAYMENTS (ACCT. 165)

Class of Prepayments (a)	Balance end of year (b)
Insurance premiums	704,769
PSCW Advance Assessment	94,839
WI Annual License Fee	244,523
Total	$1,044,131

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
Unamortized Line of Credit Issuance Costs	$43,750
Total	$43,750

Next Page is F-24.

In Text format:
Type your Utility Number in cell F2 0137
Type in the year in cell F3 2002

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

		Debt to which related (a)
Unamortized Discount / Expense on Debt (226/181):		
Series	Due	
7-1/8% $300M Senior Notes	2011	Debt Issuance Costs Debt Discount
Method of amortization: effective interest method over the life of the notes.		
7.02% $50M Senior Notes	2032	Debt Issuance Costs
Method of amortization: effective interest method over the life of the notes.		
Total		

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortize debt discount and expense or call premiums applicable to refunded issues, including separate subt therefor. Show in column (a) the method of amortization for each amount of debt discount and expe or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
3,164,324		247,988	2,916,336
2,136,650		169,509	1,967,141
--	623,439	903	622,536
$5,300,974	$623,439	$418,400	$5,506,013

Next Page is F-34.

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

Include in column (a) description of any note payable including date of issue, date of maturity, and interest rate.

Name of company (a)	Amounts at end of year: Notes Payable (233) (b)	Amounts at end of year: Accounts payable (234) (c)
Wisconsin Electric Power Company		6,802,759
Edison Sault Electric Company		91,150
Wisconsin Power & Light Company		1,957,470
Wisconsin Public Service Corporation		5,353,632
Madison Gas & Electric Company		1,707,193
Upper Penninsula Power Company		1,646,110
Cloverland Electric Cooperative		26,692
Kaukauna Utilities		24,611
Menasha Utilities		17,777
ATC Management Inc.		4,398,890
Other		180,239
Total		$22,206,523

INTEREST ACCRUED (Acct. 237)

Class of Debt (a)	Balance end of Year (b)
7-1/8% $300M Senior Notes	6,293,750
7.02% $50M Senior Notes	529,913
Total	$6,823,663

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
Accruals for unbilled services	8,737,802
FERC Annual Charges	106,667
MAIN charges	103,000
Audit fee accruals	140,500
Corporate credit card	118,673
Other	3,518
Total	$9,210,160

Next Page is F-36

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DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	$482,411	$3,853,137	$12,638,523	$1,196,812
Construction				260,344
Other				96,805
Total	$482,411	$3,853,137	$12,638,523	$1,553,961

Notes and explanations regarding tax distribution:

Column (i) Other Taxes:

WI & County Use Tax-Elec Use	3,546,116
Total	$3,546,116

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
$153,873	$3,054,241	$79,875	$925,419	$22,384,291
			2,620,697	2,881,041
				96,805
$153,873	$3,054,241	$79,875	$3,546,116	$25,362,137

Next Page is F-43.

NONOPERATING RENTAL INCOME (Acct 418)

Name of lessee and description of property (a)	Amount (b)
(list items greater than $10,000 separately, others may be grouped)	
Not Applicable	
Total rent revenues	--
Expenses:	
Total expenses	--
Nonoperating rental income, before taxes	--

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (List items greater than $10,000 separately. Others may be grouped.) (a)	Interest or dividend rate (b)	Amount (c)
Interest on Other Investments and Temporary Cash Investments	Various	217,039
Interest on 2001 Revenue True-up	Various	116,943
Total interest and dividends		$333,982
Expenses applicable to above (as listed hereunder):		
Total expenses		--
Interest and dividend income, before taxes		$333,982

Next Page is F-50.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
Hunton & Williams	660,982
WE Energies	417,080
Cap Gemini Ernst & Young	327,969
Wisconsin Public Service Corp.	280,634
Deloitte & Touche LLP	243,924
Cullen, Weston, Pines & Bach	240,000
Wood Communication Group	201,534
UPPCo	199,890
ADP Inc.	177,823
Manpower	174,624
VeriSign Inc.	161,813
Protivity Inc.	138,618
Sungard Planning Solutions	132,882
Arthur Andersen, LLP	116,347
McNeary Ins. Consulting, Inc.	101,322
Jefferson Wells Intl, Inc.	101,246
Michael Best & Friedrich	98,318
PriceWaterhouseCoopers LLP	97,500
ABB Automation Inc.	94,408
DLM Consulting	75,523
Hewitt Associates	71,893
Wright & Talisman	70,673
KNP	70,135
Skadden Arps Slate Meagher & Flom	59,450
Moody's Investor Service	58,000
Dewey Ballantine LLP	55,552
Denali Consulting Inc.	53,961
Katherine L. Andersen	47,716
PowerPlan Consultants, Inc.	44,617
Communication Matters	44,285
kforce.com	43,250
Greenbrier & Russel, Inc.	42,773
Key Technical Solutions, Inc.	42,638
QBA Consulting Corp.	30,950
Standard & Poor's	30,600
Fitch, Inc.	30,000
Foley & Lardner	29,664
Mgmt Recruiters of San Diego	28,350
Land Service Co.	25,909
Cornerstone Safety	25,560
Faerge & Benson LLP	25,434
< $25K to a Specific Vendor	799,751
Total	$5,773,597
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	$726,490
Total	$726,490
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employees or to others:	
Premiums for insurance	$880,404
Total	$880,404

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	$3,077,031
Employees benefits (life, health, accident & hospital insur. etc.)	3,459,048
Expense of educational and recreational activities for employees	
Other expenses (list major items):	5,282
Transfers: Construction	(921,538)
Billed to third parties	(342,661)
Total	$5,277,162
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	52,002
Other experimental and general research expenses	1,133,381
Expenses of corporate organization and of servicing outstanding securities of utility	
Directors fees and expenses	138,568
Other expenses (list major items):	101,961
Total (930.2)	1,425,912
General Advertising Expense (930.1)	
Total (930.1)	--
Total	$1,425,912
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account.	
Not Applicable	
Total	--

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ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)				--
Structures & improvements (311)				--
Boiler plant equipment (312)				--
Engines & eng.-driven gen. (313)				--
Turbogenerator units (314)				--
Accessory elec. equipment (315)				--
Misc. power equipment (316)				--
Total steam production	--		--	--
NUCLEAR PRODUCTION				
Decommissioning				--
Structures & improvements (321)				--
Reactor plant equip. (322)				--
Turbogenerator units (323)				--
Accessory elec. equipment (324)				--
Misc. power plant equip. (325)				--
Total nuclear prod. plant	--		--	--
HYDR. & PUMPED STORAGE				
Land and land rights (330)				--
Structures & improvements (331)				--
Reser., dams & waterways (332)				--
Water wheels, turb. & gen. (333)				--
Accessory elec. equipment (334)				--
Misc. power plant equip. (335)				--
Roads, railroads & bridges (336)				--
Total hydraulic production	--		--	--
OTHER PRODUCTION				
Structures & imprvmnts. (341)				--
Fuel holders, prod. & access. (342)				--
Prime movers (343)				--
Generators (344)				--
Accessory elec. equipment (345)				--
Misc. power plant equipment (346)				--
Total other production	--		--	--
TRANSMISSION PLANT				
Land and land rights (350)				--
Structures & imprvmnts. (352)				--
Station equipment (353)				--
Towers and fixtures (354)				--
Poles and fixtures (355)				--
Overhead cond. & devices (356)				--
Underground conduit (357)				--
Underground cond. & devices (358)				--
Roads and trails (359)				--
Total transmission	($489,393,140)		($31,537,523)	--

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)	
					--	12
					--	13
					--	14
					--	15
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					--	17
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		--	--		--	26
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			--		--	56
			--		--	57
			--		--	58
$2,289,321	$1,411,831	($8,830)	--	($469,354)	($517,707,695)	60

(Continued on Page E-27)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)				$ --
Structures & improvements (361)				--
Station equipment (362)				--
Contributions in Aid of Construction				--
Poles, towers & fixtures (364)				--
Overhd cond. and devices (365)				--
Underground conduit (366)				--
Underground cond. & devices (367)				--
Line transformers (368)				--
Services (369)				--
Meters (370)				--
Install. on cust. prem. (371)				--
Leased prop. on cust. prem. (372)				--
St. lighting & signal sys. (373)				--
Total distribution	--		--	--
GENERAL PLANT				
Land and land rights (389)				$ --
Structures and imprvmnts. (390)				--
Office furniture & equip. (391)				--
Transportation equipment (392)				--
Stores equipment (393)				--
Tools, shop & garage equip. (394)				--
Laboratory equipment (395)				--
Power operated equipment (396)				--
Communication equipment (397)				--
Miscellaneous equipment (398)				--
Other tangible property (399)				--
Total general	($18,412,057)		($3,287,924)	--
Total	($507,805,197)		($34,825,447)	--

DEPRECIATION SUMMARY

Total depreciation expense (columns (d) and (e))	$34,825,447
Less amounts charged to clearing accounts	
Less amount charged to Heating Utility	
Plus allocation of depreciation on common plant	
Total electric depreciation expense	34,825,447
Total reserve balance (column k)	(526,401,209)
Plus allocation of reserve on common plant	
Total depreciation reserve for electric utility	($526,401,209)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
Note 1 details:				
310.00 Land & Land Rights - Depreciable				$ --
310.10 Easements				--
	--		--	--
312.00 Boiler Plant Equipment				--
312.11 Unit Train Rolling Stock				--
312.12 Unit Train Fixed Facilities				--
	--		--	$ --
330.10 Easements				--
330.20 Flowage Rights				--
	--		--	$ --
344.00 Combustion Turbine				--
344.10 Wind Generation				--
344.20 Photovoltaic Array				--
	--		--	$ --
345.00 Combustion Turbine				--
345.10 Wind Generation				--
345.20 Photovoltaic Array				--
	--		--	$ --
356.00 Overhead Conductors & Devices				--
356.10 Clearing Land & Rights-of-Way				--
	--		--	$ --
391.00 Office Furniture & Equipment				--
391.10 Mainframe				--
391.20 P. C. System				--
	--		--	$ --
394.10 Tools, Shop, Garage Eq. - Tools				--
394.20 Tools, Shop, Garage Eq. - Shop				--
394.30 Tools, Shop, Garage Eq. - Garage				--
	--		--	$ --

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions		Balance end of year (k)
			Debit (i)	Credit (j)	
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				--	--
$14,676,738	--	--	--	($1,670,271)	($8,693,514)
$16,966,059	$1,411,831	($8,830)	--	($2,139,625)	($526,401,209)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions		Balance end of year (k)
			Debit (i)	Credit (j)	
$ --			$ --	$ --	--
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Reference: FERC Form No 1 (Page 106-107)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

SECURITY HOLDERS AND VOTING POWERS

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
N/A	Total: 5 By Proxy: 1	June 2002 Waukesha, WI

	Name (Title and Address of Security Holder)	VOTING SECURITIES Number of Votes as of (date): 12/31/2002			
		Total Votes	Common Stock	Preferred Stock	Other
	(a)	(b)	(c	(d)	(e)
4	TOTAL votes of all voting securities	5	5		
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	5	5		
7	Madison Gas & Electric Co; Madison, WI	1	1		
8	Wisconsin Electric Power Co; Milwaukee	1	1		
9	Wisconsin Power & Light Co., Madison, WI	1	1		
10	Wisconsin Public Power Inc., Sun Prairie	1	1		
11	Wisconsin Public Service Corp; Green Bay	1	1		

The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC,and reflects the votes taken at its annual shareholder's meeting.

Reference: FERC Form No 1 (Page 217)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

CONSTRUCTION OVERHEADS - ELECTRIC

	Description of overhead (a)	Total amount charged for the year (b)
1	Allowance for Funds Used During Construction	2,742,690
2		
3		
4		

Reference: FERC Form No 1 (Page 218)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

The original cost of construction includes an allowance for funds used during construction (AFUDC) as an indirect cost.

AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets.

AFUDC is capitalized monthly on plant expenditures less contract retainage and accounts payable accruals. The weighted average rate is adjusted to compound semi-annually.

Note: Payroll taxes and benefits are not included as an overhead as they directly relate to the direct labor dollars being charged.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S	5,761,066			
2	Short-term Interest				s	1.74%
3	Long-Term Debt	D	297,863,350	49.20%	d	7.38%
4	Preferred Stock	P			p	7.50%
5	Common Equity	C	308,078,146	50.80%	c	12.20%
6	Total Capitalization			100.00%		
7	Average Construction Work in Progress Balance	W	36,354,187			

2. Gross Rate for Borrowed Funds $Ai = s(S/W) + d(D/D + P + C)(1 - S/W)$ 3.33%

3. Rate of Other Funds: $Ae = [1 - S/W][p(P/D + P + C) + c(C/D + P + C)]$ 5.22%

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 3.33%
   b. Rate for Other Funds - 5.22%

Reference: FERC Form No 1 (Page 323)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

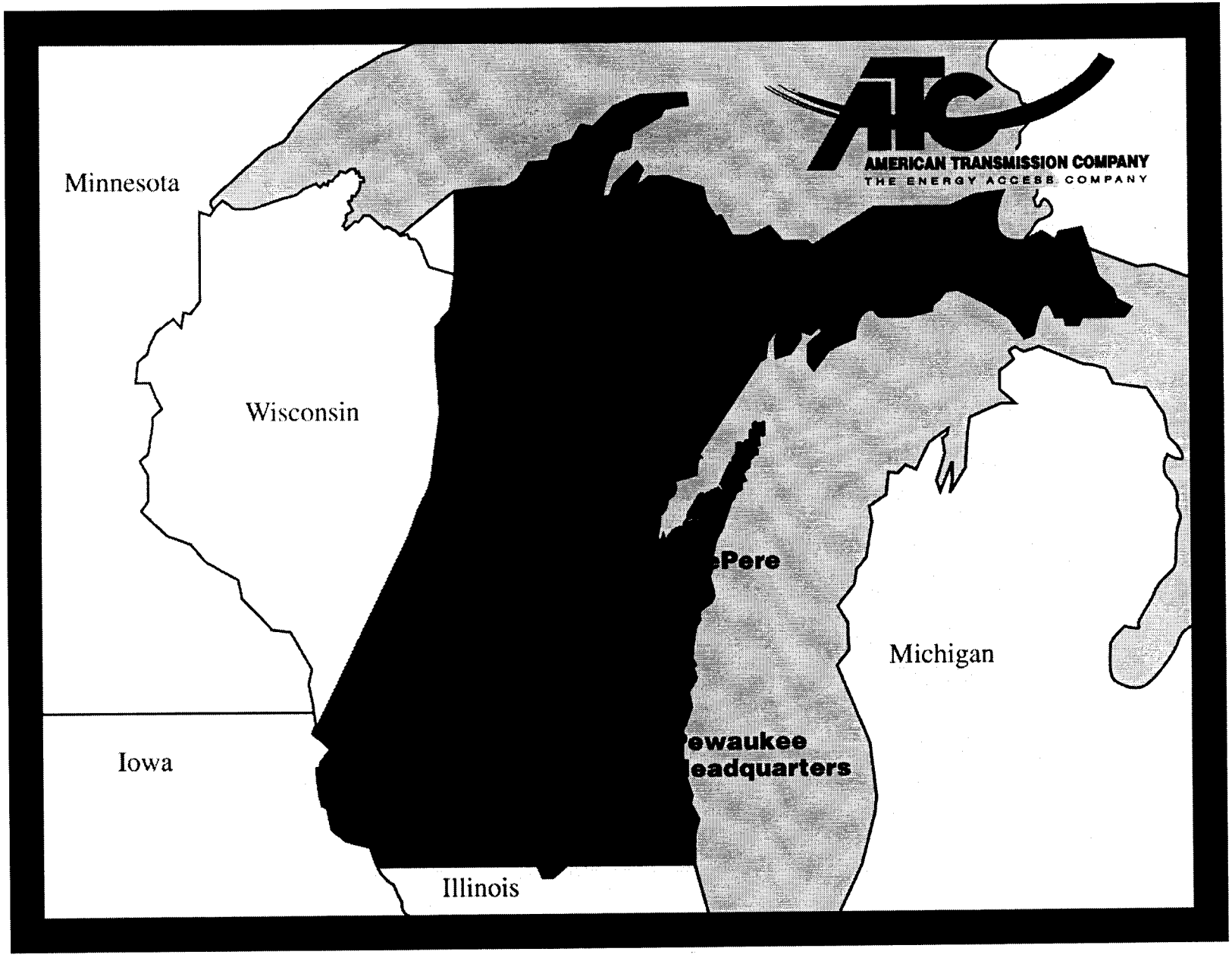
1	Payroll Period Ended (Date)	12/31/2002
2	Total Regular Full-Time Employees	284
3	Total Part-Time and Temporary Employees	8
4	Total Employees	292

Reference: FERC Form No 1 (Page 340)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

	Item (a)	Amount (b)
1	Account 426.1 - Donations	
2	Misc. Donations	38,049
3	Total Donations	38,049
4		
5	Account 426.5 - Other Deductions	
6	ATC Management Inc. - Income tax related charge paid by ATCLLC	565,375
7	Total Other Deductions	565,375
8		
9	Account 431 - Other Interest Expense	
10	Interest on Commercial Paper	332,045
11	Total Other Interest Expense	332,045


ATC
AMERICAN TRANSMISSION COMPANY
THE ENERGY ACCESS COMPANY
Minnesota
Wisconsin
Iowa
Illinois
Michigan
ePere
ewaukee
eadquarters