



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: CITY OF BRODHEAD WATER AND LIGHT COMMISSION

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Principal Office: 507 19TH ST  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

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For the Year Ended: DECEMBER 31, 2010

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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## SIGNATURE PAGE

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I TERESINA CHAPMAN of  
(Person responsible for accounts)  
City of Brodhead Water and Light Commission, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      02/15/2011  
(Date)

OFFICE MANAGER  
(Title)

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## SIGNATURE PAGE

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### Signature Page (Page ii)

#### General footnotes

##### ACCOUNTANTS' COMPILATION REPORT

Brodhead Water and Light Commission  
Brodhead, Wisconsin

We have compiled the balance sheets of the Brodhead Water and Light Commission, an enterprise fund of the City of Brodhead, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

BAKER TILLY VIRCHOW KRAUSE, LLP  
Madison, Wisconsin  
February 9, 2011

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** CITY OF BRODHEAD WATER AND LIGHT COMMISSION

**Utility Address:** 507 19TH ST  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

**When was utility organized?** 1/1/1913

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR JEFFREY PETERSON

**Title:** SUPERINTENDENT

**Office Address:**

507 19TH STREET  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

**Telephone:** (608) 897 - 2505

**Fax Number:** (608) 897 - 2726

**Email Address:** JPETERSON@BRODHEADWL.COM

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR. JEFFREY PETERSON

**Title:** SUPERINTENDENT

**Office Address:**

507 19TH ST.  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

**Telephone:** (608) 897 - 2505

**Fax Number:** (608) 897 - 2726

**Email Address:** JPETERSON@BRODHEADWL.COM

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** BETHANY RYERS

**Title:** SENIOR ACCOUNTANT

**Office Address:** BAKER TILLY VIRCHOW KRAUSE

TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707

**Telephone:** (608) 240 - 2382

**Fax Number:** (608) 249 - 8532

**Email Address:** BETHANY.RYERS@BAKERTILLY.COM

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**President, chairman, or head of utility commission/board or committee:**

**Name:** RICHARD GRETEBECK

**Title:** COMMISSION PRESIDENT

**Office Address:**

806 E EXCHANGE ST  
BRODHEAD, WI 53520

**Telephone:** (608) 897 - 2121

**Fax Number:**

**Email Address:** RICKG@BANKOFBRODHEAD.COM

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

### IDENTIFICATION AND OWNERSHIP

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:** BAKER TILLY VIRCHOW KRAUSE  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**Email Address:** BETHANY.RYERS@BAKERTILLY.COM

**Date of most recent audit report:** 12/31/2010

**Period covered by most recent audit:** 2010

**Names and titles of utility management including manager or superintendent:**

**Name:** MR THOMAS NIPPLE

**Title:** OPERATIONS FOREMAN

**Office Address:**

507 19TH ST  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

**Telephone:** (608) 897 - 2505

**Fax Number:** (608) 897 - 2726

**Email Address:** TNIPPLE@BRODHEADWL.COM

**Name:** MS TERESINA CHAPMAN

**Title:** OFFICE MANAGER

**Office Address:**

507 19TH STREET  
P.O. BOX 227  
BRODHEAD, WI 53520-0227

**Telephone:** (608) 897 - 2505

**Fax Number:** (608) 894 - 2726

**Email Address:** TCHAPMAN@BRODHEADWL.COM

**Name of utility commission/committee:** Brodhead Water & Light Commission

**Names of members of utility commission/committee:**

- ANN-MARIE ELMER, SECRETARY
- RICHARD GRETEBECK, PRESIDENT
- PHIL RUNDLE, CITY COUNCIL REPRESENTATIVE
- FRITZ WENGER, COMMISSIONER

**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	3,711,000	3,546,163	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,137,925	2,979,696	2
Depreciation Expense (403)	309,229	283,241	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	243,646	208,735	5
<b>Total Operating Expenses</b>	<b>3,690,800</b>	<b>3,471,672</b>	
<b>Net Operating Income</b>	<b>20,200</b>	<b>74,491</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>20,200</b>	<b>74,491</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	32,657	62,095	10
Miscellaneous Nonoperating Income (421)	4,870	22,830	11
<b>Total Other Income</b>	<b>37,527</b>	<b>84,925</b>	
<b>Total Income</b>	<b>57,727</b>	<b>159,416</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(19,029)	(19,029)	12
Other Income Deductions (426)	35,639	37,943	13
<b>Total Miscellaneous Income Deductions</b>	<b>16,610</b>	<b>18,914</b>	
<b>Income Before Interest Charges</b>	<b>41,117</b>	<b>140,502</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	6,000	6,000	14
Amortization of Debt Discount and Expense (428)	496	496	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	71	148	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>6,567</b>	<b>6,644</b>	
<b>Net Income</b>	<b>34,550</b>	<b>133,858</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,668,259	6,539,632	20
Balance Transferred from Income (433)	34,550	133,858	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	5,231	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>6,702,809</b>	<b>6,668,259</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	3,711,000	0	3,711,000	1
<b>Total (Acct. 400):</b>	<b>3,711,000</b>	<b>0</b>	<b>3,711,000</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	3,137,925	0	3,137,925	2
<b>Total (Acct. 401-402):</b>	<b>3,137,925</b>	<b>0</b>	<b>3,137,925</b>	
<b>Depreciation Expense (403):</b>				
Derived	309,229	0	309,229	3
<b>Total (Acct. 403):</b>	<b>309,229</b>	<b>0</b>	<b>309,229</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	243,646	0	243,646	5
<b>Total (Acct. 408):</b>	<b>243,646</b>	<b>0</b>	<b>243,646</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>20,200</b>	<b>0</b>	<b>20,200</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INVESTMENT INCOME	32,657		32,657	11
<b>Total (Acct. 419):</b>	<b>32,657</b>	<b>0</b>	<b>32,657</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		0	0	12
Contributed Plant - Electric		4,870	4,870	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>4,870</b>	<b>4,870</b>	
<b>TOTAL OTHER INCOME:</b>	<b>32,657</b>	<b>4,870</b>	<b>37,527</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(19,029)	0	(19,029)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(19,029)</b>	<b>0</b>	<b>(19,029)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	16,800	16,800	17
Depreciation Expense on Contributed Plant - Electric	0	21,600	21,600	18
LEGISLATIVE ACTIVITIES	(2,761)		(2,761)	19
<b>Total (Acct. 426):</b>	<b>(2,761)</b>	<b>38,400</b>	<b>35,639</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(21,790)</b>	<b>38,400</b>	<b>16,610</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	6,000	0	6,000	20
<b>Total (Acct. 427):</b>	<b>6,000</b>	<b>0</b>	<b>6,000</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT	496		496	21
<b>Total (Acct. 428):</b>	<b>496</b>	<b>0</b>	<b>496</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	71	0	71	24
<b>Total (Acct. 431):</b>	<b>71</b>	<b>0</b>	<b>71</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>6,567</b>	<b>0</b>	<b>6,567</b>	
<b>NET INCOME:</b>	<b>68,080</b>	<b>(33,530)</b>	<b>34,550</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	5,670,863	997,396	6,668,259	26
<b>Total (Acct. 216):</b>	<b>5,670,863</b>	<b>997,396</b>	<b>6,668,259</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	68,080	(33,530)	34,550	27
<b>Total (Acct. 433):</b>	<b>68,080</b>	<b>(33,530)</b>	<b>34,550</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>5,738,943</b>	<b>963,866</b>	<b>6,702,809</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	513,138	3,197,862	0	0	<b>3,711,000</b>	<b>1</b>
Less: interdepartmental sales	1,059	23,666	0	0	<b>24,725</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>512,079</b>	<b>3,174,196</b>	<b>0</b>	<b>0</b>	<b>3,686,275</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	152,398	0	152,398	1
Electric operating expenses	217,208	0	217,208	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	105	0	105	8
Electric utility plant accounts	56,498	0	56,498	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>426,209</b>	<b>0</b>	<b>426,209</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	4.5	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	10,320,579	10,212,234	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,537,234	4,189,802	2
<b>Net Utility Plant</b>	<b>5,783,345</b>	<b>6,022,432</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	143	143	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>143</b>	<b>143</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	6,606	6,606	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>6,749</b>	<b>6,749</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	251,164	161,280	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	1,741,286	1,520,308	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	391,874	349,713	15
Other Accounts Receivable (143)	0	21,887	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	113,386	125,000	18
Plant Materials and Operating Supplies (154)	68,293	72,073	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	8,400	1,564	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	492	1,148	26
<b>Total Current and Accrued Assets</b>	<b>2,574,895</b>	<b>2,252,973</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	992	1,488	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>992</b>	<b>1,488</b>	
<b>Total Assets and Other Debits</b>	<b>8,365,981</b>	<b>8,283,642</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	588,715	588,715	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,702,809	6,668,259	35
<b>Total Proprietary Capital</b>	<b>7,291,524</b>	<b>7,256,974</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	120,000	145,000	38
<b>Total Long-Term Debt</b>	<b>120,000</b>	<b>145,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	231,375	203,624	40
Payables to Municipality (233)	0	1,127	41
Customer Deposits (235)	25,769	22,757	42
Taxes Accrued (236)	205,802	173,458	43
Interest Accrued (237)	3,771	3,232	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	4,456	1,914	46
<b>Total Current and Accrued Liabilities</b>	<b>471,173</b>	<b>406,112</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	387,363	384,189	49
<b>Total Deferred Credits</b>	<b>387,363</b>	<b>384,189</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)	95,921	91,367	52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>95,921</b>	<b>91,367</b>	
<b>Total Liabilities and Other Credits</b>	<b>8,365,981</b>	<b>8,283,642</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	4,644,430	0	0	5,567,804	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,683,413	0	0	5,066,604	2
Utility Plant in Service - Contributed Plant (101.2)	973,049	0	0	597,513	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
<b>Total Utility Plant</b>	<b>4,656,462</b>	<b>0</b>	<b>0</b>	<b>5,664,117</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,190,319	0	0	2,700,003	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	267,808	0	0	379,104	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>1,458,127</b>	<b>0</b>	<b>0</b>	<b>3,079,107</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>3,198,335</b>	<b>0</b>	<b>0</b>	<b>2,585,010</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,097,252	2,484,038			<b>3,581,290</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	95,468	213,761			<b>309,229</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	4,004				<b>4,004</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage		10,680			<b>10,680</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>99,472</b>	<b>224,441</b>	<b>0</b>	<b>0</b>	<b>323,913</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	6,405	8,476			<b>14,881</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>6,405</b>	<b>8,476</b>	<b>0</b>	<b>0</b>	<b>14,881</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,190,319</b>	<b>2,700,003</b>	<b>0</b>	<b>0</b>	<b>3,890,322</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	251,008	357,504			<b>608,512</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	16,800	21,600			<b>38,400</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>16,800</b>	<b>21,600</b>	<b>0</b>	<b>0</b>	<b>38,400</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>267,808</b>	<b>379,104</b>	<b>0</b>	<b>0</b>	<b>646,912</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Land	143			143	2
<b>Total Nonutility Property (121)</b>	<b>143</b>	<b>0</b>	<b>0</b>	<b>143</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>143</b>	<b>0</b>	<b>0</b>	<b>143</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			56,562		56,562	60,071	3
<b>Total Electric Utility</b>					<b>56,562</b>	<b>60,071</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	56,562	60,071	1
Water utility (154)	11,731	12,002	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>68,293</b>	<b>72,073</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1997 GENERAL OBLIGATION REFUNDING BONDS	564	428	992	1
<b>Total</b>			<b>992</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	588,715	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>588,715</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
NONE			0.00%		1
<b>Total Bonds (Account 221):</b>				<b>0</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
1997 GENERAL OBLIGATION REFUNDING BONDS	09/30/1997	03/01/2015	3.99%	120,000	2
<b>Total for Account 224</b>				<b>120,000</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	173,458	1
<b>Accruals:</b>		
Charged water department expense	101,165	2
Charged electric department expense	142,482	3
Charged sewer department expense	1,950	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>245,597</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	175,434	6
Social Security taxes	32,428	7
PSC Remainder Assessment	3,086	8
<b>Other (explain):</b>		
Gross Receipts Tax	2,305	9
<b>Total payments and other debits</b>	<b>213,253</b>	
<b>Balance end of year</b>	<b>205,802</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
1997 GENERAL OBLIGATION REFUNDING BONDS	2,297	6,000	5,456	2,841	3
<b>Subtotal</b>	<b>2,297</b>	<b>6,000</b>	<b>5,456</b>	<b>2,841</b>	
<b>Notes Payable (231)</b>					
Customer deposits	935	71	76	930	* 4
<b>Subtotal</b>	<b>935</b>	<b>71</b>	<b>76</b>	<b>930</b>	
<b>Total</b>	<b>3,232</b>	<b>6,071</b>	<b>5,532</b>	<b>3,771</b>	

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## INTEREST ACCRUED (ACCT. 237)

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### Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 - Amount represents interest on customer deposits.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
DEFERRED SPECIAL ASSESSMENTS	6,606	2
<b>Total (Acct. 124):</b>	<b>6,606</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		5
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		6
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		7
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	47,033	8
Electric	344,841	9
Sewer (Regulated)		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 142):</b>	<b>391,874</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
<b>Other (specify):</b>		
NONE		14
<b>Total (Acct. 143):</b>	<b>0</b>	
<b>Receivables from Municipality (145):</b>		
PURCHASE OF OLD UTILITY BUILDING	93,750	* 15
JOINT METERING ALLOCATION	19,636	* 16
<b>Total (Acct. 145):</b>	<b>113,386</b>	

**DETAIL OF OTHER BALANCE SHEET ACCOUNTS**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
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Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
PREPAID INSURANCE	8,400	17
<b>Total (Acct. 165):</b>	<b>8,400</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		18
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		19
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		20
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		21
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		22
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		23
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	247,379	24
DEMAND SIDE MANAGEMENT/PUBLIC BENEFITS RECOVERED THROUGH RATES	108,227	25
ALLOWANCE FOR DEFERRED SPECIAL ASSESSMENTS	6,606	26
UNEARNED REVENUE FROM WPPI FOR SOLAR PANEL GENERATION	25,151	27
<b>Total (Acct. 253):</b>	<b>387,363</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - This amount is owed to the utility for joint metering allocation.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,677,397	5,018,447	0	0	8,695,844	1
Materials and Supplies	11,866	58,316	0	0	70,182	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,143,785	2,592,020	0	0	3,735,805	4
Customer Advances for Construction					0	5
Regulatory Liability	106,604	150,289	0	0	256,893	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,438,874</b>	<b>2,334,454</b>	<b>0</b>	<b>0</b>	<b>4,773,328</b>	
Net Operating Income	66,671	(46,471)	0	0	20,200	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>2.73%</b>	<b>-1.99%</b>	<b>N/A</b>	<b>N/A</b>	<b>0.42%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	110,553	155,855	0	0	<b>266,408</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	7,897	11,132	0	0	<b>19,029</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>102,656</b>	<b>144,723</b>	<b>0</b>	<b>0</b>	<b>247,379</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

New electric rates became effective February 15, 2010.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

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## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	466,776	474,365	1
<b>Total Sales of Water</b>	<b>466,776</b>	<b>474,365</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	2,201	2,548	2
Rents from Water Property (472 )	41,366	54,613	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	2,795	2,224	5
<b>Total Other Operating Revenues</b>	<b>46,362</b>	<b>59,385</b>	
<b>Total Operating Revenues</b>	<b>513,138</b>	<b>533,750</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	22,860	13,174	6
Pumping Expenses (620-625)	16,923	18,999	7
Water Treatment Expenses (630-635)	9,730	9,037	8
Transmission and Distribution Expenses (640-655)	46,699	48,667	9
Customer Accounts Expenses (901-906)	23,129	22,450	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	130,493	124,380	12
<b>Total Operation and Maintenance Expenses</b>	<b>249,834</b>	<b>236,707</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	95,468	85,936	13
Amortization Expense (404-407)		0	14
Taxes (408 )	101,165	89,606	15
<b>Total Other Operating Expenses</b>	<b>196,633</b>	<b>175,542</b>	
<b>Total Operating Expenses</b>	<b>446,467</b>	<b>412,249</b>	
<b>NET OPERATING INCOME</b>	<b>66,671</b>	<b>121,501</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,130	47,976	212,557	5
Commercial (461.2 )	144	18,185	49,581	6
Industrial (461.3 )	3	540	1,980	7
Public Authority (461.4 )	26	1,605	10,583	8
<b>Total Metered Sales to General Customers (461)</b>	<b>1,303</b>	<b>68,306</b>	<b>274,701</b>	
Private Fire Protection Service (462 )	13		11,856	9
Public Fire Protection Service (463 )	1		179,160	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )	2	62	1,059	13
<b>Total Sales of Water</b>	<b>1,319</b>	<b>68,368</b>	<b>466,776</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	179,160	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>179,160</b>	
<b>Forfeited Discounts (470):</b>		
CONNECTIONS/DISCONNECTION	275	5
Customer late payment charges	1,926	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>2,201</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENTAL	41,366	7
<b>Total Rents from Water Property (472)</b>	<b>41,366</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	2,795	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>2,795</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	16,327	5,925	* 1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	6,533	7,249	3
Maintenance of Water Source Plant (605)		0	4
<b>Total Source of Supply Expenses</b>	<b>22,860</b>	<b>13,174</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	16,879	16,892	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	44	2,107	9
<b>Total Pumping Expenses</b>	<b>16,923</b>	<b>18,999</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)		0	10
Chemicals (631)	9,730	9,037	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
<b>Total Water Treatment Expenses</b>	<b>9,730</b>	<b>9,037</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	15,967	15,701	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	14,054	14,932	17
Maintenance of Services (652)	6,295	9,091	18
Maintenance of Meters (653)	4,367	3,261	19
Maintenance of Hydrants (654)	6,016	5,682	20
Maintenance of Other Plant (655)		0	21
<b>Total Transmission and Distribution Expenses</b>	<b>46,699</b>	<b>48,667</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	6,361	5,883	22
Accounting and Collecting Labor (902)	15,653	15,444	23
Supplies and Expenses (903)	1,115	1,123	24
Uncollectible Accounts (904)		0	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)		0	26
<b>Total Customer Accounts Expenses</b>	<b>23,129</b>	<b>22,450</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	36,956	37,630	28
Office Supplies and Expenses (921)	12,879	15,973	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	15,089	10,206	31
Property Insurance (924)	1,198	1,489	32
Injuries and Damages (925)	10,754	8,051	33
Employee Pensions and Benefits (926)	50,115	48,015	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	3,143	3,016	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)	359	0	38
<b>Total Administrative and General Expenses</b>	<b>130,493</b>	<b>124,380</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>249,834</b>	<b>236,707</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

600 - Increase is due to the correction of allocation of one employees time in 2010. It was incorrectly coded in the prior year.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		93,181	81,772	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,950	1,818	2
<b>Net property tax equivalent</b>		<b>91,231</b>	<b>79,954</b>	
Social Security		9,466	9,159	3
PSC Remainder Assessment		468	493	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>101,165</b>	<b>89,606</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.193970				3
County tax rate	mills		6.120953				4
Local tax rate	mills		13.048247				5
School tax rate	mills		10.306626				6
Voc. school tax rate	mills		1.976523				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>31.646319</b>				<b>10</b>
Less: state credit	mills		1.564242				11
<b>Net tax rate</b>	mills		<b>30.082077</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>13.048247</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.283149</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>25.331396</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>31.646319</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.800453</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>30.082077</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>24.079294</b>				<b>21</b>
Utility Plant, Jan. 1	\$	4,644,430	4,644,430				22
Materials & Supplies	\$	12,002	12,002				23
<b>Subtotal</b>	\$	<b>4,656,432</b>	<b>4,656,432</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>4,656,432</b>	<b>4,656,432</b>				<b>26</b>
Assessment Ratio	dec.		0.831056				27
<b>Assessed Value</b>	\$	<b>3,869,756</b>	<b>3,869,756</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>24.079294</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>93,181</b>	<b>93,181</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	67,652					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>93,181</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	21,711				21,711	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	27,682				27,682	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>49,393</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>49,393</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	18,200				18,200	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	90,202	216			90,418	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	2,471				2,471	16
<b>Total Pumping Plant</b>	<b>110,873</b>	<b>216</b>	<b>0</b>	<b>0</b>	<b>111,089</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	10,260				10,260	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>10,260</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,260</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	100				100	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	477,337				477,337	24
Transmission and Distribution Mains (343)	1,533,257	746	187		1,533,816	* 25
Services (345)	359,892				359,892	26
Meters (346)	146,251	4,134	5,468		144,917	27
Hydrants (348)	202,456	10,130	750		211,836	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,719,293</b>	<b>15,010</b>	<b>6,405</b>	<b>0</b>	<b>2,727,898</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	622,956	541			623,497	31
Office Furniture and Equipment (391)	13,373				13,373	32
Computer Equipment (391.1)	44,522	245			44,767	33
Transportation Equipment (392)	60,185				60,185	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	29,693	2,425			32,118	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	10,833				10,833	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>781,562</b>	<b>3,211</b>	<b>0</b>	<b>0</b>	<b>784,773</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,671,381</b>	<b>18,437</b>	<b>6,405</b>	<b>0</b>	<b>3,683,413</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>3,671,381</b>	<b>18,437</b>	<b>6,405</b>	<b>0</b>	<b>3,683,413</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.**

Account 343 - The additions represent the replacement of valves only, no pipes.

**If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.**

Account 343 - The additions represent the replacement of valves only, no pipes.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	710,679				710,679	25
Services (345)	176,984				176,984	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	84,196				84,196	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>971,859</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>971,859</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	1,190				1,190	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>1,190</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,190</b>	
<b>Total utility plant in service directly assignable</b>	<b>973,049</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>973,049</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>973,049</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>973,049</b>	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month (a)</b>	<b>Purchased Water Gallons (000's) (b)</b>	<b>Surface Water Gallons (000's) (c)</b>	<b>Ground Water Gallons (000's) (d)</b>	<b>Total Gallons All Methods (000's) (e)</b>	
January			7,206	7,206	1
February			5,591	5,591	2
March			5,677	5,677	3
April			5,490	5,490	4
May			7,004	7,004	5
June			5,789	5,789	6
July			6,929	6,929	7
August			6,362	6,362	8
September			5,616	5,616	9
October			6,802	6,802	10
November			5,731	5,731	11
December			6,175	6,175	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>74,372</b>	<b>74,372</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	74,372	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	<b>74,372</b>	4
Less: Gallons (000's) sold (Revenue Water):	68,368	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>6,004</b>	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,424	8
Gallons (000's) used for fire protection:	231	9
Gallons (000's) used to prevent freezing of distribution system:	26	10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	<b>1,681</b>	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	678	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	<b>3,645</b>	18
Subtotal Water Losses:	<b>4,323</b>	19
Percentage of water entering distribution system sold:	<b>92%</b>	20
Percentage of Real and Apparent Losses:	<b>6%</b>	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	406	<b>29</b>
Date of maximum: 10/26/2010		<b>30</b>
Cause of maximum: Water main flushing		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	148	<b>33</b>
Date of minimum: 10/16/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	160,549	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	1	<b>40</b>
Number of service breaks repaired this year:		<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	1,285	<b>43</b>
Outside municipality?	18	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
WELL-W 3RD AVE/11TH STREET	#1	995	12	828,000	Yes	<b>1</b>
WELL-W 4TH AVE/18TH STREET	#2	442	16	989,280	Yes	<b>2</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	STANDBY EQUIPMENT	WELL #1	WELL #2	1
Location	1011 W. 4TH AVENUE	1011 W. 4TH AVENUE	1802 W. 4TH AVENUE	2
Purpose	S	P	P	3
Destination	D	D	D	4
Pump Manufacturer	UNKNOWN	FAIRBANKS	LAYNE	5
Year Installed	1956	1935	1960	6
Type	OTHER	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	100	577	628	8
Pump Motor or Standby Engine Mfr	FORD INDUSTRIAL	US MOTOR	US MOTOR	9
Year Installed	1956	1993	1960	10
Type	PROPANE	ELECTRIC	ELECTRIC	11
Horsepower	60	60	60	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	A	B		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		<b>3</b>
Year constructed	1921	1982		<b>4</b>
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		<b>5</b>
Elevation difference in feet (See Headnote 3.)	145	143		<b>6</b>
Total capacity in gallons (actual)	80,000	500,000		<b>7</b>
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		<b>9</b>
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		<b>10</b>
Filters, type (gravity, pressure, other, none)	NONE	NONE		<b>11</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000		<b>12</b>
Is a corrosion control chemical used (yes, no)?	Y	Y		<b>13</b>
Is water fluoridated (yes, no)?	Y	Y		<b>14</b>
Footnotes				<b>15</b>

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.500	0				0	1
M	D	2.000	330				330	2
M	D	4.000	9,233				9,233	3
M	D	6.000	54,656				54,656	4
M	D	8.000	29,960				29,960	5
M	D	10.000	40,347				40,347	6
M	D	12.000	940				940	7
<b>Total Within Municipality</b>			<b>135,466</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,466</b>	
<b>Total Utility</b>			<b>135,466</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,466</b>	

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,141				1,141	188	1
M	1.000	241				241	111	2
M	1.250	2				2		3
M	1.500	9				9		4
M	2.000	53				53	26	5
M	4.000	10				10		6
M	6.000	10				10		7
M	8.000	3				3		8
M	10.000	1				1		9
<b>Total Utility</b>		<b>1,470</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,470</b>	<b>325</b>	

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,358	54	82		1330	47	1
1.000	13				13	0	2
1.250	0				0	0	3
1.500	21				21	2	4
2.000	30		4		26	8	5
3.000	7				7	0	6
4.000	1				1	0	7
8.000	2				2	0	8
<b>Total:</b>	<b>1,432</b>	<b>54</b>	<b>86</b>	<b>0</b>	<b>1400</b>	<b>57</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

### METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,132	96	3	17		82	1330	1
1.000		10		1		2	13	2
1.250	0	0	0	0	0	0	0	3
1.500		14	4	1		2	21	4
2.000		12	3	4	3	4	26	5
3.000		2		3		2	7	6
4.000		0	0	0		1	1	7
8.000		0	0		2	0	2	8
<b>Total:</b>	<b>1,132</b>	<b>134</b>	<b>10</b>	<b>26</b>	<b>5</b>	<b>93</b>	<b>1400</b>	

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## METERS

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### Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Meters are tested every 10 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**METERS (cont.)**

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	192	3	3		192	2
<b>Total Fire Hydrants</b>	<b>192</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>192</b>	
<b>Flushing Hydrants</b>						
	1				1	3
<b>Total Flushing Hydrants</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	196
Number of distribution system valves end of year:	561
Number of distribution valves operated during year:	484

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	<b>Location (a)</b>	<b>Customers End of Year (b)</b>
<b>Green</b>	<b>County</b>	
	<b>Cities</b>	
	BROADHEAD	1,285
	<b>Total Cities:</b>	<b>1,285</b>
<b>Total Green</b>	<b>County:</b>	<b>1,285</b>
<b>Rock</b>	<b>County</b>	
	<b>Cities</b>	
	BROADHEAD	18
	<b>Total Cities:</b>	<b>18</b>
<b>Total Rock</b>	<b>County:</b>	<b>18</b>
<b>Total Company:</b>		<b>1,303</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	3,164,334	2,982,733	1
<b>Total Sales of Electricity</b>	<b>3,164,334</b>	<b>2,982,733</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	15,439	14,565	2
Miscellaneous Service Revenues (451 )	680	835	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	13,892	13,390	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	3,517	890	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>33,528</b>	<b>29,680</b>	
<b>Total Operating Revenues</b>	<b>3,197,862</b>	<b>3,012,413</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	2,437,852	2,273,797	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	101,441	100,236	11
Customer Accounts Expenses (901-904)	27,023	26,386	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	133	0	14
Administrative and General Expenses (920-935)	321,642	342,570	15
<b>Total Operation and Maintenance Expenses</b>	<b>2,888,091</b>	<b>2,742,989</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	213,761	197,305	16
Amortization Expense (404-407)		0	17
Taxes (408 )	142,481	119,129	18
<b>Total Other Expenses</b>	<b>356,242</b>	<b>316,434</b>	
<b>Total Operating Expenses</b>	<b>3,244,333</b>	<b>3,059,423</b>	
<b>NET OPERATING INCOME</b>	<b>(46,471)</b>	<b>(47,010)</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	15,439	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>15,439</b>	
<b>Miscellaneous Service Revenues (451):</b>		
CONNECTIONS/DISCONNECTIONS	680	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>680</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTRACT REVENUE	13,892	5
<b>Total Rent from Electric Property (454)</b>	<b>13,892</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	3,517	7
<b>Total Other Electric Revenues (456)</b>	<b>3,517</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	2,437,852	2,273,797	15
Other Expenses (546)	0		16
<b>Total Other Power Supply Expenses</b>	<b>2,437,852</b>	<b>2,273,797</b>	
<b>Total Power Production Expenses</b>	<b>2,437,852</b>	<b>2,273,797</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	174	3,498	20
Line and Station Labor (561)	42,830	32,966	21
Line and Station Supplies and Expenses (562)	15,369	17,997	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	9,079	7,173	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	1,645	1,887	27
Maintenance of Lines (572)	25,010	34,031	* 28
Maintenance of Line Transformers (573)	2,881	141	29
Maintenance of Street Lighting and Signal Systems (574)	4,453	2,543	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
<b>Total Distribution Expenses</b>	<b>101,441</b>	<b>100,236</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	9,044	8,543	33
Accounting and Collecting Labor (902)	15,936	15,803	34
Supplies and Expenses (903)	2,043	2,040	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
<b>Total Customer Accounts Expenses</b>	<b>27,023</b>	<b>26,386</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	133	0	38
<b>Total Sales Expenses</b>	<b>133</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	44,161	50,082	39
Office Supplies and Expenses (921)	26,782	32,583	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	16,743	17,051	42
Property Insurance (924)	2,848	2,764	43
Injuries and Damages (925)	10,797	14,951	44
Employee Pensions and Benefits (926)	194,002	179,966	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	12,359	11,106	47
Transportation Expenses (933)		0	48
Maintenance of General Plant (935)	13,950	34,067	* 49
<b>Total Administrative and General Expenses</b>	<b>321,642</b>	<b>342,570</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>2,888,091</b>	<b>2,742,989</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

561 - Increase was due to a correction of the allocation of an employees time in 2010. It was incorrectly coded in 2009.

573 - The majority of this account is from tree trimming around the electric lines. In 2010 less tree trimming was performed.

935 - This account decreased significantly due to the amount of labor that was booked in relation to the moving of the utility to the new building in 2009.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		112,621	91,686	1
Social Security		22,962	22,033	2
Wisconsin Gross Receipts Tax		4,281	2,305	3
PSC Remainder Assessment		2,617	3,105	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>142,481</b>	<b>119,129</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.193970				3
County tax rate	mills		6.120953				4
Local tax rate	mills		13.048247				5
School tax rate	mills		10.306626				6
Voc. school tax rate	mills		1.976523				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>31.646319</b>				<b>10</b>
Less: state credit	mills		1.564242				11
<b>Net tax rate</b>	mills		<b>30.082077</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>13.048247</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.283149</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>25.331396</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>31.646319</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.800453</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>30.082077</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>24.079294</b>				<b>21</b>
Utility Plant, Jan. 1	\$	5,567,804	5,567,804				22
Materials & Supplies	\$	60,071	60,071				23
<b>Subtotal</b>	\$	<b>5,627,875</b>	<b>5,627,875</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>5,627,875</b>	<b>5,627,875</b>				<b>26</b>
Assessment Ratio	dec.		0.831056				27
<b>Assessed Value</b>	\$	<b>4,677,079</b>	<b>4,677,079</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>24.079294</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>112,621</b>	<b>112,621</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	53,572					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>112,621</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	39,252			(1,742)	37,510	* 10
<b>Total Steam Production Plant</b>	<b>39,252</b>	<b>0</b>	<b>0</b>	<b>(1,742)</b>	<b>37,510</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	33,248				33,248	25
Structures and Improvements (352)	62,633				62,633	26
Station Equipment (353)	189,718				189,718	27
Towers and Fixtures (354)	39,969				39,969	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	101,865				101,865	29
Overhead Conductors and Devices (356)	47,440				47,440	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>474,873</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>474,873</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	19,015				19,015	34
Structures and Improvements (361)	204,841				204,841	35
Station Equipment (362)	338,156				338,156	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	354,801	51,610	6,250		400,161	* 38
Overhead Conductors and Devices (365)	524,896	19,651			544,547	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	183,690	270			183,960	41
Line Transformers (368)	242,943	11,467	1,991		252,419	42
Services (369)	280,198	9,697			289,895	43
Meters (370)	88,056	867	235		88,688	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	206,953	10,586			217,539	47
<b>Total Distribution Plant</b>	<b>2,443,549</b>	<b>104,148</b>	<b>8,476</b>	<b>0</b>	<b>2,539,221</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	2,300				2,300	48
Structures and Improvements (390)	1,157,269	1,004			1,158,273	49
Office Furniture and Equipment (391)	28,319				28,319	50
Computer Equipment (391.1)	80,836	454			81,290	51
Transportation Equipment (392)	424,240				424,240	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	94,901	925			95,826	54
Laboratory Equipment (395)	22,106				22,106	55
Power Operated Equipment (396)	176,237				176,237	56
Communication Equipment (397)	26,409				26,409	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,012,617</b>	<b>2,383</b>	<b>0</b>	<b>0</b>	<b>2,015,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>4,970,291</b>	<b>106,531</b>	<b>8,476</b>	<b>(1,742)</b>	<b>5,066,604</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>4,970,291</b>	<b>106,531</b>	<b>8,476</b>	<b>(1,742)</b>	<b>5,066,604</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

364 - Utility completed a project to replace poles.

**If Adjustments for any account are nonzero, please explain.**

Account 316 - Adjustment is a credit received related to a project that was closed in the prior year.

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	19,400				19,400	10
<b>Total Steam Production Plant</b>	<b>19,400</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,400</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	135,021				135,021	38
Overhead Conductors and Devices (365)	94,032				94,032	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	47,522				47,522	41
Line Transformers (368)	95,644				95,644	42
Services (369)	114,416				114,416	43
Meters (370)	43,038				43,038	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	46,230				46,230	47
<b>Total Distribution Plant</b>	<b>575,903</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>575,903</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	2,210				2,210	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,210</b>	
<b>Total utility plant in service directly assignable</b>	<b>597,513</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>597,513</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>597,513</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>597,513</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	28	1			29	* 1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)	1				1	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)	1				1	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	2				2	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	1				1	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

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## TRANSMISSION AND DISTRIBUTION LINES

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Transmission and Distribution Lines (Page E-12)

General footnotes

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## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,302	Monday	01/04/2010	19:00	2,859	1
February	02	4,917	Monday	02/01/2010	19:00	2,471	2
March	03	4,670	Wednesday	03/03/2010	19:00	2,493	3
April	04	4,275	Thursday	04/08/2010	11:00	2,207	4
May	05	6,119	Monday	05/24/2010	19:00	2,383	5
June	06	5,935	Tuesday	06/22/2010	17:00	2,618	6
July	07	6,594	Wednesday	07/14/2010	17:00	3,018	7
August	08	6,716	Thursday	08/12/2010	17:00	3,028	8
September	09	5,053	Thursday	09/02/2010	15:00	2,295	9
October	10	4,283	Thursday	10/28/2010	13:00	2,318	10
November	11	4,964	Tuesday	11/30/2010	12:00	2,535	11
December	12	5,467	Tuesday	12/14/2010	18:00	2,970	12
<b>Total</b>		<b>64,295</b>				<b>31,195</b>	

**System Name** Brodhead Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	31,196	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>31,196</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	29,636	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>29,636</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	1,560	27
<b>Total Energy Losses</b>	<b>1,560</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>5.0006%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>31,196</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	1,493	13,176	1
<b>Total Sales for Residential Sales</b>		<b>1,493</b>	<b>13,176</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	17	3,891	2
LARGE POWER	CP-2	3	7,520	3
INDUSTRIAL	CP-3	2	557	4
COMMERCIAL	GS-1	283	4,030	5
INTERDEPARTMENTAL	GS-1	9	161	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>314</b>	<b>16,159</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	8	301	7
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>8</b>	<b>301</b>	
<b>Sales for Resale</b>				
NONE			8	8
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>8</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,815</b>	<b>29,644</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,359,163	115,798	1,474,961	1
<b>0</b>	<b>0</b>	<b>1,359,163</b>	<b>115,798</b>	<b>1,474,961</b>	
12,875	16,476	362,103	28,739	390,842	2
19,252	21,147	637,639	53,314	690,953	3
2,121	5,885	43,188	8,132	51,320	4
		438,738	34,129	472,867	5
		22,158	1,508	23,666	6
<b>34,248</b>	<b>43,508</b>	<b>1,503,826</b>	<b>125,822</b>	<b>1,629,648</b>	
		57,146	2,579	59,725	7
<b>0</b>	<b>0</b>	<b>57,146</b>	<b>2,579</b>	<b>59,725</b>	
				0	8
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>34,248</b>	<b>43,508</b>	<b>2,920,135</b>	<b>244,199</b>	<b>3,164,334</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	CENTRAL SUBSTATION		NORTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	firm		firm		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	substation		substation		5
Total of 12 Monthly Maximum Demands -- kW	39,020		23,879		6
Average load factor	<b>64.5401%</b>		<b>65.6850%</b>		7
Total Cost of Purchased Power	1,436,687		894,804		8
Average cost per kWh	<b>0.0781</b>		<b>0.0781</b>		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	685	987	381	715	12
February	659	811	356	567	13
March	704	820	352	540	14
April	624	732	314	469	15
May	604	815	324	564	16
June	722	821	423	571	17
July	738	946	489	731	18
August	792	940	485	684	19
September	628	751	315	486	20
October	591	807	291	498	21
November	639	848	326	536	22
December	754	966	422	611	23
<b>Total kWh (000)</b>	<b>8,140</b>	<b>10,244</b>	<b>4,478</b>	<b>6,972</b>	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	WPPI		WPPI		28
Point of Delivery	South Substation				29
Voltage at Which Delivered	firm				30
Point of Metering	69000				31
Type of Power Purchased (firm, dump, etc.)	substation				32
Total of 12 Monthly Maximum Demands -- kW	4477				33
Average load factor	<b>41.6436%</b>				34
Total Cost of Purchased Power	106,361				35
Average cost per kWh	<b>0.0781</b>				36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January	31	60			39
February	30	48			40
March	30	47			41
April	27	41			42
May	27	48			43
June	33	47			44
July	46	68			45
August	63	65			46
September	56	59			47
October	65	66			48
November	104	83			49
December	119	98			50
<b>Total kWh (000)</b>	<b>631</b>	<b>730</b>			51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	#1 North	#2 Central	#3 South	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	5,000	7,500	10,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
Kwh Output				9
Footnotes				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,877	669	19,925	1
Acquired during year	20	6	90	2
<b>Total</b>	<b>1,897</b>	<b>675</b>	<b>20,015</b>	<b>3</b>
Retired during year	11	14	260	4
Sales, transfers or adjustments increase (decrease)		3	45	5
<b>Number end of year</b>	<b>1,886</b>	<b>664</b>	<b>19,800</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,793	582	16,760	8
In utility's use	10	13	315	9
Locked meters on customers' premises	1			10
In stock	82	69	2,725	11
<b>Total end of year</b>	<b>1,886</b>	<b>664</b>	<b>19,800</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	339	187,000	1
Sodium Vapor	250	33	42,108	2
<b>Total</b>		<b>372</b>	<b>229,108</b>	
<b>Ornamental</b>				
Sodium Vapor	100	12	6,600	3
Sodium Vapor	250	49	69,184	4
Sodium Vapor	400	3	4,236	5
<b>Total</b>		<b>64</b>	<b>80,020</b>	
<b>Other</b>				
Incandescent	68	2	270	6
<b>Total</b>		<b>2</b>	<b>270</b>	