



3014 (01-03-11)

ANNUAL REPORT

OF

Name: BOSCOBEL MUNICIPAL UTILITIES

Principal Office: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Mayor and Members of the
Council of the City of Boscobel
Boscobel, Wisconsin 53805

We have compiled the balance sheets of the Boscobel Municipal Electric and Water Utility, an enterprise fund of the City of Boscobel, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplemental information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statement and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differs from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the City of Boscobel and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
March 18, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BOSCOBEL MUNICIPAL UTILITIES

Utility Address: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

When was utility organized? 1/1/1899

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ARLIE HARRIS

Title: CITY ADMINISTRATOR

Office Address:

1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002

Fax Number: (608) 375 - 4750

Email Address: aharris@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: LIONEL SCHLUMP

Title: PRESIDENT

Office Address:

1006 WISCONSIN AVE
BOSCOBEL, WI 53805

Telephone:

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2010

Names and titles of utility management including manager or superintendent:

Name: MICHAEL REYNOLDS

Title: CITY ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002

Fax Number: (608) 375 - 4750

Email Address: mreynolds@wppisys.org

Name of utility commission/committee: BOARD OF PUBLIC WORKS

Names of members of utility commission/committee:

- MR JOHN MCNAMEE
- MR MIKE REYNOLDS
- MRS NANCY SANGER
- MR LIONEL SCHLUMP, PRESIDENT
- MR GEORGE THOFTNE
- MR JERRY WAGNER
- MR ED WALTZ

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,314,079	3,884,228	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,886,762	3,506,369	2
Depreciation Expense (403)	194,062	188,205	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	169,427	172,061	5
Total Operating Expenses	4,250,251	3,866,635	
Net Operating Income	63,828	17,593	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	63,828	17,593	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	16,749	19,948	10
Miscellaneous Nonoperating Income (421)	72,141	7,241	11
Total Other Income	88,890	27,189	
Total Income	152,718	44,782	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,727)	(14,727)	12
Other Income Deductions (426)	23,997	22,392	13
Total Miscellaneous Income Deductions	9,270	7,665	
Income Before Interest Charges	143,448	37,117	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	13,038	15,784	14
Amortization of Debt Discount and Expense (428)	1,784	1,782	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	14,822	17,566	
Net Income	128,626	19,551	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,394,395	4,374,844	20
Balance Transferred from Income (433)	128,626	19,551	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,523,021	4,394,395	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,314,079	0	4,314,079	1
Total (Acct. 400):	4,314,079	0	4,314,079	
Operation and Maintenance Expense (401-402):				
Derived	3,886,762	0	3,886,762	2
Total (Acct. 401-402):	3,886,762	0	3,886,762	
Depreciation Expense (403):				
Derived	194,062	0	194,062	3
Total (Acct. 403):	194,062	0	194,062	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	169,427	0	169,427	5
Total (Acct. 408):	169,427	0	169,427	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	63,828	0	63,828	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	16,749		16,749	11
Total (Acct. 419):	16,749	0	16,749	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		72,141	72,141	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	72,141	72,141	
TOTAL OTHER INCOME:	16,749	72,141	88,890	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(14,727)	0	(14,727)	15
NONE			0	16
Total (Acct. 425):	(14,727)	0	(14,727)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	8,378	8,378	17
Depreciation Expense on Contributed Plant - Electric	0	15,619	15,619	18
NONE			0	19
Total (Acct. 426):	0	23,997	23,997	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,727)	23,997	9,270	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	13,038	0	13,038	20
Total (Acct. 427):	13,038	0	13,038	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	1,784		1,784	21
Total (Acct. 428):	1,784	0	1,784	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	14,822	0	14,822	
NET INCOME:	80,482	48,144	128,626	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,717,549	676,846	4,394,395	26
Total (Acct. 216):	3,717,549	676,846	4,394,395	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	80,482	48,144	128,626	27
Total (Acct. 433):	80,482	48,144	128,626	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,798,031	724,990	4,523,021	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	410,379	3,903,700	0	0	4,314,079	1
Less: interdepartmental sales	0	31,489	0	0	31,489	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		53			53	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	410,379	3,872,158	0	0	4,282,537	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	84,557	0	84,557	1
Electric operating expenses	156,523	0	156,523	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	34,593	0	34,593	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	275,673	0	275,673	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	3.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	7,967,463	7,670,999	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,302,470	4,122,673	2
Net Utility Plant	3,664,993	3,548,326	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	23,540	29,129	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	23,540	29,129	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,625,066	1,579,253	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	413,742	376,600	15
Other Accounts Receivable (143)	9,822	9,536	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	76,764	43,544	18
Plant Materials and Operating Supplies (154)	107,390	105,415	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,232,784	2,114,348	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	441	2,225	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	34,960	0	32
Total Deferred Debits	35,401	2,225	
Total Assets and Other Debits	5,956,718	5,694,028	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	205,879	205,879	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	4,523,021	4,394,395	35
Total Proprietary Capital	4,728,900	4,600,274	
LONG-TERM DEBT			
Bonds (221)	250,881	277,126	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	211,642	71,327	38
Total Long-Term Debt	462,523	348,453	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	286,376	260,855	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	4,781	6,808	42
Taxes Accrued (236)	182,418	167,651	43
Interest Accrued (237)	5,047	6,166	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	4,151	3,258	46
Total Current and Accrued Liabilities	482,773	444,738	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	282,522	300,563	49
Total Deferred Credits	282,522	300,563	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,956,718	5,694,028	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,121,817	0	0	3,549,182	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,487,764	0	0	3,304,585	2
Utility Plant in Service - Contributed Plant (101.2)	717,648	0	0	457,466	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,205,412	0	0	3,762,051	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,091,721	0	0	2,754,348	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	177,793	0	0	278,608	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,269,514	0	0	3,032,956	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,935,898	0	0	729,095	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,031,059	2,659,210			3,690,269	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	67,412	126,650			194,062	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,130				5,130	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,236			1,236	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	72,542	127,886	0	0	200,428	16
Debits during year						17
Book cost of plant retired	11,880	32,748			44,628	18
Cost of removal		0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	11,880	32,748	0	0	44,628	25
Balance end of year (111.1)	1,091,721	2,754,348	0	0	3,846,069	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	169,415	262,989			432,404	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	8,378	15,619			23,997	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	8,378	15,619	0	0	23,997	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	177,793	278,608	0	0	456,401	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			87,915		87,915	88,235	3
Total Electric Utility					87,915	88,235	

Account	Total End of Year	Amount Prior Year	
Electric utility total	87,915	88,235	1
Water utility (154)	19,475	17,180	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	107,390	105,415	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 ISSUE	1,677	428	0	1
1998 ISSUE	107	428	441	2
Total			441	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	205,879	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>205,879</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2008 MRB	08/11/2008	08/11/2018	3.95%	250,881	1
Total Bonds (Account 221):				250,881	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
WATER PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	27,162	2
ELECTRIC RENEWABLE ENERGY LOAN	07/28/2010	07/28/2020	0.00%	143,750	3
ELECTRIC PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	40,730	4
Total for Account 224				211,642	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		5
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	167,651	1
Accruals:		
Charged water department expense	81,259	2
Charged electric department expense	88,169	3
Charged sewer department expense	1,734	4
Other (explain):		
NONE		5
Total Accruals and other credits	171,162	
Taxes paid during year:		
County, state and local taxes	123,947	6
Social Security taxes	24,648	7
PSC Remainder Assessment	3,811	8
Other (explain):		
Wisconsin License Fee	3,989	9
Total payments and other debits	156,395	
Balance end of year	182,418	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1998 REFUNDING WATERWORKS	0		0	0	1
2008 MRB	4,561	10,514	10,946	4,129	2
Subtotal	4,561	10,514	10,946	4,129	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2004 ELECTRIC	963	1,514	1,926	551	4
2004 WATER	642	1,010	1,285	367	5
Subtotal	1,605	2,524	3,211	918	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	6,166	13,038	14,157	5,047	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
CAPITAL FUND	1,193	3
BOND REDEMPTION FUND	22,347	4
Total (Acct. 125):	23,540	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	31,550	9
Electric	378,120	10
Sewer (Regulated)		11
Other (specify):		
OTHER MISCELLANEOUS ACCOUNTS RECEIVABLE	2,291	12
TAX ROLL RELATED	1,781	13
Total (Acct. 142):	413,742	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
DELINQUENT UTILITIES PLACED ON TAX ROLL	9,822	16
Total (Acct. 143):	9,822	
Receivables from Municipality (145):		
WATER-DUE FROM MUNICIPALITY	6,511	17
WATER-DUE FROM SEWER	49,375	18
ELECTRIC-DUE FROM MUNICIPALITY	11,843	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ELECTRIC-DUE FROM SEWER FOR DEBT PAID BY ELECTRIC	9,035	20
Total (Acct. 145):	76,764	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
MISCELLANEOUS DEFFERED DEBIT	34,960	26
Total (Acct. 186):	34,960	
Payables to Municipality (233):		
NONE		27
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	191,456	28
PUBLIC BENEFITS CHARGES AWAITNG APPLICATION	91,066	29
Total (Acct. 253):	282,522	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

REQUEST TO DEFER AND AMORTIZE 2010 COSTS INCURRED FOR PAINTING WATER TOWER #2 AND COSTS
INCURRED FOR PAINTING WATER TOWER #1 APPROVED FEBRUARY 16, 2011.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCOUNT 143: DONE

ACCOUNT 145: DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,445,966	3,234,221	0	0	6,680,187	1
Materials and Supplies	18,327	88,075	0	0	106,402	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,061,390	2,706,779	0	0	3,768,169	4
Customer Advances for Construction					0	5
Regulatory Liability	79,570	119,249	0	0	198,819	6
NONE					0	7
Average Net Rate Base	2,323,333	496,268	0	0	2,819,601	
Net Operating Income	20,426	43,402	0	0	63,828	8
Net Operating Income as a percent of						
Average Net Rate Base	0.88%	8.75%	N/A	N/A	2.26%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	82,517	123,666	0	0	206,183	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	5,894	8,833	0	0	14,727	3
Other (specify):						
NONE					0	4
Balance End of Year	76,623	114,833	0	0	191,456	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

ELECTRIC RATE INCREASE EFFECTIVE JUNE 1, 2010 PER DOCKET 650-ER-102

5. Obligations incurred or assumed, excluding commercial paper.

ELECTRIC UTILITY \$150,000 MEMBER ENERGY EFFICIENCY AND RENEWABLE ENERGY LOAN

6. Formal proceedings with the Public Service Commission.

APPLICATION TO INCREASE ELECTRIC RATES PER DOCKET 650-ER-102 APPROVED DURING 2010.
REQUEST TO DEFER AND AMORTIZE 2010 COSTS INCURRED FOR PAINTING WATER TOWER #2 AND
2011 COSTS INCURRED FOR PAINTING WATER TOWER #1 APPROVED FEBRUARY 16, 2011.

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	402,738	402,044	1
Total Sales of Water	402,738	402,044	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	7,641	7,912	5
Total Other Operating Revenues	7,641	7,912	
Total Operating Revenues	410,379	409,956	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	32,861	39,841	7
Water Treatment Expenses (630-635)	8,663	8,543	8
Transmission and Distribution Expenses (640-655)	65,452	66,248	9
Customer Accounts Expenses (901-906)	19,959	19,044	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	114,347	118,878	12
Total Operation and Maintenance Expenses	241,282	252,554	
Other Operating Expenses			
Depreciation Expense (403)	67,412	65,985	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	81,259	83,631	15
Total Other Operating Expenses	148,671	149,616	
Total Operating Expenses	389,953	402,170	
NET OPERATING INCOME	20,426	7,786	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0			1
Commercial (460.2)	0			2
Industrial (460.3)	0			3
Public Authority (460.4)	0			4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	1,055	42,672	152,715	5
Commercial (461.2)	188	19,190	51,798	6
Industrial (461.3)	0	0		7
Public Authority (461.4)	34	23,527	42,188	8
Total Metered Sales to General Customers (461)	1,277	85,389	246,701	
Private Fire Protection Service (462)	12		7,482	9
Public Fire Protection Service (463)	1		148,555	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,290	85,389	402,738	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	148,555	3
NONE		4
Total Public Fire Protection Service (463)	148,555	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges		6
Other (specify):		
Total Forfeited Discounts (470)	0	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER WATER REVENUES	1,914	9
Return on net investment in meters charged to sewer department	5,727	10
Other (specify):		
Total Other Water Revenues (474)	7,641	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	1,562	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	30,304	27,389	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	2,557	10,890	9
Total Pumping Expenses	32,861	39,841	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	3,634	5,314	11
Operation Supplies and Expenses (632)	612	0	12
Maintenance of Water Treatment Plant (635)	4,417	3,229	13
Total Water Treatment Expenses	8,663	8,543	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	38,640	39,156	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	10,074	922	16
Maintenance of Mains (651)	7,692	15,620	17
Maintenance of Services (652)	3,572	3,006	18
Maintenance of Meters (653)	3,876	5,775	19
Maintenance of Hydrants (654)	1,598	1,769	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	65,452	66,248	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,493	425	22
Accounting and Collecting Labor (902)	17,414	17,492	23
Supplies and Expenses (903)	1,052	1,127	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	19,959	19,044	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,589	19,558	28
Office Supplies and Expenses (921)	14,518	15,548	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	8,240	15,441	31
Property Insurance (924)	4,622	4,226	32
Injuries and Damages (925)	3,240	3,413	33
Employee Pensions and Benefits (926)	53,902	50,430	34
Regulatory Commission Expenses (928)	0	123	35
Miscellaneous General Expenses (930)	5,667	4,103	36
Transportation Expenses (933)	2,605	3,892	37
Maintenance of General Plant (935)	1,964	2,144	38
Total Administrative and General Expenses	114,347	118,878	
Total Operation and Maintenance Expenses	241,282	252,554	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 625: DECREASE REPRESENTS NORMAL FLUCTUATION OF EXPENDITURES.

ACCT 650: INCREASE DUE TO ANNUAL CHARGES TO AMORTIZE COSTS INCURRED FOR PAINTING WATER TOWER, PER APPROVAL LETTER DATED FEBRUARY 16, 2011.

ACCT 651: DECREASE IN LABOR RELATED TO MAINTENANCE OF MAINS.

ACCT 923: DECREASE REPRESENTS RETURN TO NORMAL OPERATING LEVEL.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		74,638	76,008	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,734	1,771	2
Net property tax equivalent		72,904	74,237	
Social Security		7,950	8,046	3
PSC Remainder Assessment		405	1,348	4
Other (specify): NONE			0	5
Total tax expense		81,259	83,631	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.182750				3
County tax rate	mills		3.946667				4
Local tax rate	mills		9.036885				5
School tax rate	mills		9.327207				6
Voc. school tax rate	mills		2.218425				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.711934				10
Less: state credit	mills		1.408493				11
Net tax rate	mills		23.303441				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.036885				14
Combined School Tax Rate	mills		11.545632				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.582517				17
Total Tax Rate	mills		24.711934				18
Ratio of Local and School Tax to Total	dec.		0.832898				19
Total tax net of state credit	mills		23.303441				20
Net Local and School Tax Rate	mills		19.409386				21
Utility Plant, Jan. 1	\$	4,121,817	4,121,817				22
Materials & Supplies	\$	17,180	17,180				23
Subtotal	\$	4,138,997	4,138,997				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,138,997	4,138,997				26
Assessment Ratio	dec.		0.929083				27
Assessed Value	\$	3,845,472	3,845,472				28
Net Local & School Rate	mills		19.409386				29
Tax Equiv. Computed for Current Year	\$	74,638	74,638				30
Tax Equivalent per 1994 PSC Report	\$	50,896					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	74,638					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	14,285				14,285	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	87,293				87,293	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	101,578	0	0	0	101,578	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	194,248				194,248	12
Other Power Production Equipment (323)	26,545				26,545	13
Electric Pumping Equipment (325)	100,096				100,096	14
Diesel Pumping Equipment (326)	3,415				3,415	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	324,304	0	0	0	324,304	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	12,920				12,920	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	12,920	0	0	0	12,920	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	1,346				1,346	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	627,841				627,841	24
Transmission and Distribution Mains (343)	1,415,831	34,091	4,260		1,445,662	25
Services (345)	329,881	19,318	1,700		347,499	26
Meters (346)	192,323	24,024	720		215,627	27
Hydrants (348)	202,881	8,042	200		210,723	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	302				302	29
Total Transmission and Distribution Plant	2,770,405	85,475	6,880	0	2,849,000	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	1,504				1,504	31
Office Furniture and Equipment (391)	5,404				5,404	32
Computer Equipment (391.1)	4,542				4,542	33
Transportation Equipment (392)	52,639				52,639	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	18,544				18,544	36
Laboratory Equipment (395)	10,420				10,420	37
Power Operated Equipment (396)	99,006	10,000	5,000		104,006	38
Communication Equipment (397)	2,903				2,903	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	194,962	10,000	5,000	0	199,962	
Total utility plant in service directly assignable	3,404,169	95,475	11,880	0	3,487,764	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,404,169	95,475	11,880	0	3,487,764	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	523,075				523,075	25
Services (345)	121,861				121,861	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	72,712				72,712	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	717,648	0	0	0	717,648	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	717,648	0	0	0	717,648	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	717,648	0	0	0	717,648	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,538	10,538	1
February			7,733	7,733	2
March			8,240	8,240	3
April			8,502	8,502	4
May			11,092	11,092	5
June			9,138	9,138	6
July			10,166	10,166	7
August			10,181	10,181	8
September			9,455	9,455	9
October			9,129	9,129	10
November			8,087	8,087	11
December			9,183	9,183	12
Total annual pumpage	0	0	111,444	111,444	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	111,444	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	111,444	4
Less: Gallons (000's) sold (Revenue Water):	85,389	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	26,055	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	4,704	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	4,704	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	2,500	14
Gallons (000's) lost due to service leaks or breaks:	600	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	18,251	18
Subtotal Water Losses:	21,351	19
Percentage of water entering distribution system sold:	77%	20
Percentage of Real and Apparent Losses:	19%	21
If water losses exceed 15%, indicate causes:		22
The utility is aware of the loss but the cause to date is unknown.		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
Water leak detection services are planned for 2011.		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	913	29
Date of maximum: 07/20/2010		30
Cause of maximum: Filling Municipal Ground Reservoir		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	35	33
Date of minimum: 05/16/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	233,771	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	3	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	3,050	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
AIRPORT ROAD	4	120	16	1,080,000	Yes	1
PARK STREET	2	715	16	1	No	2
WISCONSIN AVENUE	3	80	16	720,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	4	1
Identification	2	3			
Location	PARK STREET	WISCONSIN AVENUE	AIRPORT ROAD		2
Purpose	P	P			3
Destination	R D	R D	R D		4
Pump Manufacturer	LAYNE	BARKER PEERLESS	NATIONAL PUMP		5
Year Installed	1956	1972	1984		6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	600	500	750		8
Pump Motor or Standby Engine Mfr	A.O. SMITHWAY	US MOTORS	US MOTORS		9
Year Installed	1956	1972	1984		10
Type	OTHER	OTHER	OTHER		11
Horsepower	60	50	20		12
Footnotes					13
					14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	15
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	3
Year constructed	1939	1984	1998	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	170	35	195	6
Total capacity in gallons (actual)	200,000	500,000	400,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	13
Is a corrosion control chemical used (yes, no)?	N	N	N	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.250	222				222	1
P	D	1.250	0				0	2
M	D	1.500	60				60	3
M	D	2.000	125				125	4
M	D	4.000	2,900				2,900	5
P	D	4.000	3,451				3,451	6
M	D	6.000	29,012		109		28,903	7
P	D	6.000	42,240	109			42,349	8
M	D	8.000	9,860		956		8,904	9
P	D	8.000	27,977	956			28,933	10
M	D	10.000	3,454				3,454	11
P	D	10.000	43				43	12
M	D	12.000	2,410				2,410	13
P	D	12.000	15,900				15,900	14
M	D	14.000	1,287				1,287	15
M	D	16.000	558				558	16
P	D	16.000	1,115				1,115	17
Total Within Municipality			140,614	1,065	1,065	0	140,614	
Total Utility			140,614	1,065	1,065	0	140,614	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

MAIN ADDITIONS WERE FINANCED BY THE UTILITY.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	719		17		702	33	1
P	0.750	3				3		2
P	1.000	7				7		3
M	1.000	656	17			673	135	4
P	1.250	2				2		5
M	1.250	3				3		6
P	1.500	4				4		7
M	1.500	14				14		8
P	2.000	11				11		9
M	2.000	18				18		10
M	3.000	3				3		11
P	4.000	4				4		12
M	4.000	2				2		13
M	6.000	1				1		14
P	6.000	4				4		15
M	8.000	1				1		16
P	8.000	3				3		17
P	12.000	1				1		18
Total Utility		1,456	17	17	0	1,456	168	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,270				1270	214	1
0.750	13	25	8		30	8	2
1.000	37		1		36	1	3
1.250	2		1		1	1	4
1.500	21	2			23	16	5
2.000	11	2			13	4	6
3.000	4	1			5	1	7
4.000	2				2	1	8
6.000	2	1			3	2	9
Total:	1,362	31	10	0	1383	248	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,048	132	0	14	0	76	1270	1
0.750	3	1	0	1	0	25	30	2
1.000	4	25	0	6	0	1	36	3
1.250	0	1	0	0	0	0	1	4
1.500	0	17	0	6	0	0	23	5
2.000	0	3	0	6	0	4	13	6
3.000	0	1	0	3	0	1	5	7
4.000	0	1	0	1	0	0	2	8
6.000	0	0	0	2	0	1	3	9
Total:	1,055	181	0	39	0	108	1383	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

NO, WELL METER #4 IS SCHEDULED TO BE TESTED ON 2011.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0		0	1
Within Municipality	223	2	2		223	2
Total Fire Hydrants	223	2	2	0	223	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	225
Number of distribution system valves end of year:	459
Number of distribution valves operated during year:	230

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	Well #3	Turbine	10/12/2010	1
Station Meter	8	Well #4	Turbine	12/13/2007	2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Grant	County	
	Cities	
	BOSCOBEL	1,275
	Total Cities:	1,275
Total Grant	County:	1,275
Total Company:		1,275

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,879,618	3,456,907	1
Total Sales of Electricity	3,879,618	3,456,907	
Other Operating Revenues			
Forfeited Discounts (450)	8,139	6,491	2
Miscellaneous Service Revenues (451)	4,582	1,919	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,740	5,740	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	5,621	3,215	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	24,082	17,365	
Total Operating Revenues	3,903,700	3,474,272	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,277,582	2,904,722	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	110,942	98,255	11
Customer Accounts Expenses (901-904)	53,991	58,630	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	202,965	192,208	15
Total Operation and Maintenance Expenses	3,645,480	3,253,815	
Other Expenses			
Depreciation Expense (403)	126,650	122,220	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	88,168	88,430	18
Total Other Expenses	214,818	210,650	
Total Operating Expenses	3,860,298	3,464,465	
NET OPERATING INCOME	43,402	9,807	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,139	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,139	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	4,582	3
Total Miscellaneous Service Revenues (451)	4,582	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	5,740	5
Total Rent from Electric Property (454)	5,740	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER MISCELLANEOUS REVENUE	5,621	7
Total Other Electric Revenues (456)	5,621	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,277,582	2,904,722	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	3,277,582	2,904,722	
Total Power Production Expenses	3,277,582	2,904,722	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	18,720	15,519	21
Line and Station Supplies and Expenses (562)	51,530	42,057	22
Street Lighting and Signal System Expenses (565)	5,545	4,144	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	4,652	5,992	27
Maintenance of Lines (572)	27,314	28,239	28
Maintenance of Line Transformers (573)	775	226	29
Maintenance of Street Lighting and Signal Systems (574)	0	0	30
Maintenance of Meters (575)	2,406	2,078	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	110,942	98,255	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	19,789	23,735	33
Accounting and Collecting Labor (902)	32,450	32,938	34
Supplies and Expenses (903)	1,699	1,957	35
Uncollectible Accounts (904)	53	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	53,991	58,630	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	35,654	37,646	39
Office Supplies and Expenses (921)	23,148	23,780	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	13,658	17,213	42
Property Insurance (924)	4,753	5,857	43
Injuries and Damages (925)	4,696	4,997	44
Employee Pensions and Benefits (926)	95,869	88,132	45
Regulatory Commission Expenses (928)	4,426	0	46
Miscellaneous General Expenses (930)	9,987	4,269	47
Transportation Expenses (933)	6,102	4,848	48
Maintenance of General Plant (935)	4,672	5,466	49
Total Administrative and General Expenses	202,965	192,208	
Total Operation and Maintenance Expenses	3,645,480	3,253,815	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 930: INCREASE IN MEUW COSTS AND SCHOLARSHIPS PAID.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		64,075	66,090	1
Social Security		16,698	16,057	2
Wisconsin Gross Receipts Tax		3,989	4,262	3
PSC Remainder Assessment		3,406	2,021	4
Other (specify):				
NONE			0	5
Total tax expense		88,168	88,430	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.182750				3
County tax rate	mills		3.946667				4
Local tax rate	mills		9.036885				5
School tax rate	mills		9.327207				6
Voc. school tax rate	mills		2.218425				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.711934				10
Less: state credit	mills		1.408493				11
Net tax rate	mills		23.303441				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.036885				14
Combined School Tax Rate	mills		11.545632				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.582517				17
Total Tax Rate	mills		24.711934				18
Ratio of Local and School Tax to Total	dec.		0.832898				19
Total tax net of state credit	mills		23.303441				20
Net Local and School Tax Rate	mills		19.409386				21
Utility Plant, Jan. 1	\$	3,549,182	3,549,182				22
Materials & Supplies	\$	88,235	88,235				23
Subtotal	\$	3,637,417	3,637,417				24
Less: Plant Outside Limits	\$	84,202	84,202				25
Taxable Assets	\$	3,553,215	3,553,215				26
Assessment Ratio	dec.		0.929083				27
Assessed Value	\$	3,301,232	3,301,232				28
Net Local & School Rate	mills		19.409386				29
Tax Equiv. Computed for Current Year	\$	64,075	64,075				30
Tax Equivalent per 1994 PSC Report	\$	60,069					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	64,075					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	40,415				40,415	29
Overhead Conductors and Devices (356)	69,915				69,915	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	110,330	0	0	0	110,330	
DISTRIBUTION PLANT						
Land and Land Rights (360)	67,548				67,548	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	660,291				660,291	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	244,076	3,970	0	0	248,046	38
Overhead Conductors and Devices (365)	234,839	4,196			239,035	39
Underground Conduit (366)	13,957				13,957	40
Underground Conductors and Devices (367)	409,416	2,429			411,845	41
Line Transformers (368)	482,297	16,041			498,338	42
Services (369)	79,191	1,724			80,915	43
Meters (370)	129,313	1,751	1,375		129,689	44
Installations on Customers' Premises (371)	5,962				5,962	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	207,047	133,365	26,373		314,039	47
Total Distribution Plant	2,533,937	163,476	27,748	0	2,669,665	
GENERAL PLANT						
Land and Land Rights (389)	7,207				7,207	48
Structures and Improvements (390)	66,742				66,742	49
Office Furniture and Equipment (391)	9,396				9,396	50
Computer Equipment (391.1)	9,024				9,024	51
Transportation Equipment (392)	82,321				82,321	52
Stores Equipment (393)	1,634				1,634	53
Tools, Shop and Garage Equipment (394)	16,826				16,826	54
Laboratory Equipment (395)	6,506				6,506	55
Power Operated Equipment (396)	314,809	10,000	5,000		319,809	56
Communication Equipment (397)	5,125				5,125	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	519,590	10,000	5,000	0	524,590	
Total utility plant in service directly assignable	3,163,857	173,476	32,748	0	3,304,585	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,163,857	173,476	32,748	0	3,304,585	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

2010 DOWNTOWN RENOVATION PROJECT - STREET LIGHT REPLACEMENT.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	9,488				9,488	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	9,488	0	0	0	9,488	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	539				539	38
Overhead Conductors and Devices (365)	51,932				51,932	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	85,173				85,173	41
Line Transformers (368)	91,428				91,428	42
Services (369)	138,960	1,861			140,821	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	7,805	70,280			78,085	47
Total Distribution Plant	375,837	72,141	0	0	447,978	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	385,325	72,141	0	0	457,466	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	385,325	72,141	0	0	457,466	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

2010 DOWNTOWN RENOVATION PROJECT - STREET LIGHT REPLACEMENT GRANT RELATED

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	20				20		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	9				9		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	1				1		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	137	12
Total	137	13
Total customers on rural lines at end of year	137	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,667	Tuesday	01/05/2010	19:00	3,913	1
February	02	6,170	Monday	02/15/2010	19:00	3,380	2
March	03	5,802	Wednesday	03/10/2010	10:00	3,440	3
April	04	5,837	Thursday	04/15/2010	16:00	3,166	4
May	05	8,273	Monday	05/24/2010	17:00	3,443	5
June	06	8,255	Tuesday	06/22/2010	17:00	3,868	6
July	07	9,269	Wednesday	07/14/2010	17:00	4,430	7
August	08	9,421	Thursday	08/12/2010	17:00	4,454	8
September	09	7,782	Wednesday	09/01/2010	17:00	3,432	9
October	10	6,019	Monday	10/11/2010	17:00	3,282	10
November	11	6,102	Tuesday	11/30/2010	18:00	3,279	11
December	12	6,592	Wednesday	12/15/2010	18:00	3,739	12
Total		86,189				43,826	

System Name Wisconsin Public Power, Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	43,826	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	43,826	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	42,436	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	42,436	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,390	27
Total Energy Losses	1,390	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.1716%	29
Total Disposition of Energy	43,826	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,423	12,148	1
Total Sales for Residential Sales		1,423	12,148	
Commercial & Industrial				
SMALL POWER	CP-1	7	2,151	2
LARGE POWER	CP-2	7	20,027	3
COMMERCIAL	GS-1	300	7,708	4
Total Sales for Commercial & Industrial		314	29,886	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTS	MS-2	10	402	5
Total Sales for Public Street & Highway Lighting		10	402	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,747	42,436	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,086,567	157,213	1,243,780	1
0	0	1,086,567	157,213	1,243,780	
7,996	10,146	171,184	28,277	199,461	2
43,817	51,822	1,331,066	264,393	1,595,459	3
0	0	679,602	102,434	782,036	4
51,813	61,968	2,181,852	395,104	2,576,956	
0		58,809	73	58,882	5
0	0	58,809	73	58,882	
				0	6
0	0	0	0	0	
51,813	61,968	3,327,228	552,390	3,879,618	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	BOSCOBEL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	EASTSIDE SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	86,189				6
Average load factor	69.6574%				7
Total Cost of Purchased Power	3,277,582				8
Average cost per kWh	0.0748				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,436	2,477			12
February	1,375	2,005			13
March	1,485	1,955			14
April	1,369	1,797			15
May	1,345	2,098			16
June	1,687	2,181			17
July	1,844	2,586			18
August	1,904	2,551			19
September	1,444	1,988			20
October	1,340	1,942			21
November	1,341	1,938			22
December	1,574	2,165			23
Total kWh (000)	18,144	25,683			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	DOWNTOWN2	EASTSIDE	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	12,470	12,470	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	10,000	10,000	5
Number of Spare Transformers on Hand			6
15-Minute Maximum Demand in kW	4,896	6,668	7
Dt and Hr of Such Maximum Demand	08/12/2010 17:00 01/03/2010 18:00		8
Kwh Output	20,179,200	22,750,000	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,960	407	29,397	1
Acquired during year	54	4	375	2
Total	2,014	411	29,772	3
Retired during year	55	0		4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,959	411	29,772	6
Number end of year accounted for as follows:				7
In customers' use	1,885	383	28,265	8
In utility's use	6			9
Locked meters on customers' premises				10
In stock	68	28	1,507	12
Total end of year	1,959	411	29,772	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	165	72,757	1
Sodium Vapor	250	77	104,782	2
Total		242	177,539	
Ornamental				
Other	66	49	4,739	3
Sodium Vapor	150	101	101,288	4
Total		150	106,027	
Other				
Sodium Vapor	100	25	11,022	5
Sodium Vapor	150	1	796	6
Total		26	11,818	