



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: TREMPEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 24455 3RD STREET  
TREMPEALEAU, WI 54661

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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### SIGNATURE PAGE

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I TRAVIS COOKE of  
(Person responsible for accounts)  
Trempealeau Municipal Electric and Water Utility, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/03/2011  
(Date)

VILLAGE ADMINISTRATOR  
(Title)

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## SIGNATURE PAGE

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### Signature Page (Page ii)

#### General footnotes

##### ACCOUNTANTS' COMPILATION REPORT

To the Village Board  
Village of Trempealeau  
Trempealeau, Wisconsin

We have compiled the balance sheets of the Trempealeau Municipal Electric and Water Utility, an enterprise fund of the Village of Trempealeau, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

Eau Claire, Wisconsin  
March 3, 2011

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## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

## TABLE OF CONTENTS

Schedule Name	Page
<b>WATER OPERATING SECTION</b>	
Meter Questions	W-23
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Customers Served	W-27
Water Operating Section Footnotes	N/A
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

## IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** TREMPEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

**Utility Address:** 24455 3RD STREET  
TREMPEALEAU, WI 54661

**When was utility organized?** 12/31/1915

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** TRAVIS A. COOKE

**Title:** VILLAGE ADMINISTRATOR

**Office Address:**

24455 3RD STREET  
TREMPEALEAU, WI 54661

**Telephone:** (608) 534 - 6434

**Fax Number:** (608) 534 - 6280

**Email Address:** tremploadmin@centurytel.net

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** KIMBERLY SHULT

**Title:** SENIOR MANAGER

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300  
MINNEAPOLIS, MN 55402

**Telephone:** (612) 876 - 4912

**Fax Number:** (612) 238 - 9100

**Email Address:** kimberly.shult@bakertilly.com

**President, chairman, or head of utility commission/board or committee:**

**Name:** KURT WOOD

**Title:** PRESIDENT

**Office Address:**

23914 3RD STREET  
TREMPEALEAU, WI 54661

**Telephone:** (608) 534 - 6434

**Fax Number:**

**Email Address:**

**Are records of utility audited by individuals or firms, other than utility employee?**

YES

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** KIMBERLY SHULT

**Title:** SENIOR MANAGER

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300  
MINNEAPOLIS, MN 55402

**Telephone:** (612) 876 - 4912

**Fax Number:** (612) 238 - 9100

**Email Address:** kimberly.shult@bakertilly.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 5/24/2010

**Period covered by most recent audit:** 1/1/2009-12/31/2009

**Names and titles of utility management including manager or superintendent:**

**Name:** KIM GANZ

**Title:** ELECTRIC SUPERINTENDENT

**Office Address:**

24455 3RD STREET  
TREMPEALEAU, WI 54661

**Telephone:** (608) 534 - 6434

**Fax Number:** (608) 534 - 6280

**Email Address:**

**Name:** TODD LAKEY

**Title:** WATER SUPERINTENDENT

**Office Address:**

24455 3RD STREET  
TREMPEALEAU, WI 54661

**Telephone:** (608) 534 - 6434

**Fax Number:** (608) 534 - 6280

**Email Address:**

**Name of utility commission/committee:** UTILITY COMMISSION

**Names of members of utility commission/committee:**

- JOAN KOELBL
- TOM SCHERR
- ROBERT STELLPFLUG
- LOIS TAYLOR
- STACY VAN BEUZEKOM
- CINDY WEGNER
- KURT WOOD, PRESIDENT

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	1,786,260	1,475,650	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,339,753	1,222,357	2
Depreciation Expense (403)	170,785	147,122	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	116,875	86,819	5
<b>Total Operating Expenses</b>	<b>1,627,413</b>	<b>1,456,298</b>	
<b>Net Operating Income</b>	<b>158,847</b>	<b>19,352</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>158,847</b>	<b>19,352</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,222	1,226	10
Miscellaneous Nonoperating Income (421)	38,032	1,568,035	11
<b>Total Other Income</b>	<b>42,254</b>	<b>1,569,261</b>	
<b>Total Income</b>	<b>201,101</b>	<b>1,588,613</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(5,978)	(5,978)	12
Other Income Deductions (426)	36,205	25,668	13
<b>Total Miscellaneous Income Deductions</b>	<b>30,227</b>	<b>19,690</b>	
<b>Income Before Interest Charges</b>	<b>170,874</b>	<b>1,568,923</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	56,894	47,545	14
Amortization of Debt Discount and Expense (428)	1,846	1,846	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	18	9,334	18
Interest Charged to Construction--Cr. (432)	8,388	9,334	19
<b>Total Interest Charges</b>	<b>50,370</b>	<b>49,391</b>	
<b>Net Income</b>	<b>120,504</b>	<b>1,519,532</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,895,373	2,375,841	20
Balance Transferred from Income (433)	120,504	1,519,532	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	83,758	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	557,074	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>3,375,045</b>	<b>3,895,373</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	1,786,260	0	1,786,260	1
<b>Total (Acct. 400):</b>	<b>1,786,260</b>	<b>0</b>	<b>1,786,260</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	1,339,753	0	1,339,753	2
<b>Total (Acct. 401-402):</b>	<b>1,339,753</b>	<b>0</b>	<b>1,339,753</b>	
<b>Depreciation Expense (403):</b>				
Derived	170,785	0	170,785	3
<b>Total (Acct. 403):</b>	<b>170,785</b>	<b>0</b>	<b>170,785</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	116,875	0	116,875	5
<b>Total (Acct. 408):</b>	<b>116,875</b>	<b>0</b>	<b>116,875</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>158,847</b>	<b>0</b>	<b>158,847</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
ELECTRIC INTEREST INCOME	3,657	0	3,657	11
WATER INTEREST INCOME	565		565	12
<b>Total (Acct. 419):</b>	<b>4,222</b>	<b>0</b>	<b>4,222</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		27,402	27,402	13
Contributed Plant - Electric		10,630	10,630	14

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>38,032</b>	<b>38,032</b>	
<b>TOTAL OTHER INCOME:</b>	<b>4,222</b>	<b>38,032</b>	<b>42,254</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(5,978)	0	(5,978)	16
NONE			0	17
<b>Total (Acct. 425):</b>	<b>(5,978)</b>	<b>0</b>	<b>(5,978)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	20,090	20,090	18
Depreciation Expense on Contributed Plant - Electric	0	16,115	16,115	19
NONE			0	20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>36,205</b>	<b>36,205</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(5,978)</b>	<b>36,205</b>	<b>30,227</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	56,894	0	56,894	21
<b>Total (Acct. 427):</b>	<b>56,894</b>	<b>0</b>	<b>56,894</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT	1,846		1,846	22
<b>Total (Acct. 428):</b>	<b>1,846</b>	<b>0</b>	<b>1,846</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	23
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	24
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	18	0	18	25
<b>Total (Acct. 431):</b>	<b>18</b>	<b>0</b>	<b>18</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
CAPITALIZED INTEREST - WATER PLANT	8,388		8,388	26
<b>Total (Acct. 432):</b>	<b>8,388</b>	<b>0</b>	<b>8,388</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>50,370</b>	<b>0</b>	<b>50,370</b>	
<b>NET INCOME:</b>	<b>118,677</b>	<b>1,827</b>	<b>120,504</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	1,511,438	2,383,935	3,895,373	27
<b>Total (Acct. 216):</b>	<b>1,511,438</b>	<b>2,383,935</b>	<b>3,895,373</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	118,677	1,827	<b>120,504</b>	<b>28</b>
<b>Total (Acct. 433):</b>	<b>118,677</b>	<b>1,827</b>	<b>120,504</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			<b>0</b>	<b>29</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
RESTATEMENT OF NET ASSETS	0	83,758	<b>83,758</b>	<b>* 30</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>83,758</b>	<b>83,758</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
TRANSFER OF INFRASTRUCTURE TO VILLAGE	0	465,787	<b>465,787</b>	<b>* 32</b>
TRANSFER OF PLANT TO SEWER FUND		91,287	<b>91,287</b>	<b>* 33</b>
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>557,074</b>	<b>557,074</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,630,115</b>	<b>1,744,930</b>	<b>3,375,045</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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### Details of Income Statement Accounts (Page F-02)

#### General footnotes

##### Account 439:

In 2009, the water utility construction in progress included \$91,287 of sewer plant assets, which were financed by a grant recognized as contribution revenue in the water utility in 2009. Upon in 2010 completion, the assets were transferred to the sewer utility.

In 2009, the water utility construction in progress included \$465,787 of village infrastructure assets, which were financed by a grant recognized as contribution revenue in the water utility. Upon completion in 2010, the assets were transferred to the village.

#### If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

Net assets were restated by \$83,758 due to grant revenue recognized in 2009 in excess of grant award.

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	287,351	1,498,909	0	0	1,786,260	1
Less: interdepartmental sales	0	13,368	0	0	13,368	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	14	92			106	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>287,337</b>	<b>1,485,449</b>	<b>0</b>	<b>0</b>	<b>1,772,786</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	56,114	0	56,114	1
Electric operating expenses	120,250	0	120,250	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	21,094	0	21,094	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>197,458</b>	<b>0</b>	<b>197,458</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.5	1
Electric	1.8	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	7,283,673	6,423,569	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,881,983	1,685,989	2
<b>Net Utility Plant</b>	<b>5,401,690</b>	<b>4,737,580</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	130,143	139,638	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>130,143</b>	<b>139,638</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	347,891	342,726	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	298,902	209,898	15
Other Accounts Receivable (143)	47,599	468,401	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	146	380	18
Plant Materials and Operating Supplies (154)	91,183	71,902	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	4,062	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>789,783</b>	<b>1,093,307</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	28,618	30,464	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>28,618</b>	<b>30,464</b>	
<b>Total Assets and Other Debits</b>	<b>6,350,234</b>	<b>6,000,989</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	272,047	272,047	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	3,375,045	3,895,373	35
<b>Total Proprietary Capital</b>	<b>3,647,092</b>	<b>4,167,420</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	2,234,803	1,103,298	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
<b>Total Long-Term Debt</b>	<b>2,234,803</b>	<b>1,103,298</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	289,279	551,890	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	5,926	6,554	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	10,669	7,946	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	84,752	80,190	46
<b>Total Current and Accrued Liabilities</b>	<b>390,626</b>	<b>646,580</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	77,713	83,691	49
<b>Total Deferred Credits</b>	<b>77,713</b>	<b>83,691</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>6,350,234</b>	<b>6,000,989</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	3,229,231	0	0	3,194,338	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,507,596	0	0	2,930,229	2
Utility Plant in Service - Contributed Plant (101.2)	1,386,509	0	0	407,761	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				51,578	8
<b>Total Utility Plant</b>	<b>3,894,105</b>	<b>0</b>	<b>0</b>	<b>3,389,568</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	540,664	0	0	1,065,373	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	125,484	0	0	150,462	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>666,148</b>	<b>0</b>	<b>0</b>	<b>1,215,835</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>3,227,957</b>	<b>0</b>	<b>0</b>	<b>2,173,733</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	492,884	953,364			<b>1,446,248</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	51,133	119,652			<b>170,785</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	2,286				<b>2,286</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>53,419</b>	<b>119,652</b>	<b>0</b>	<b>0</b>	<b>173,071</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	5,639	7,643			<b>13,282</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>5,639</b>	<b>7,643</b>	<b>0</b>	<b>0</b>	<b>13,282</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>540,664</b>	<b>1,065,373</b>	<b>0</b>	<b>0</b>	<b>1,606,037</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	105,394	134,347			<b>239,741</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	20,090	16,115			<b>36,205</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>20,090</b>	<b>16,115</b>	<b>0</b>	<b>0</b>	<b>36,205</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>125,484</b>	<b>150,462</b>	<b>0</b>	<b>0</b>	<b>275,946</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |  |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			91,183		91,183	71,902	3
<b>Total Electric Utility</b>					<b>91,183</b>	<b>71,902</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	91,183	71,902	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>91,183</b>	<b>71,902</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
UNAMORTIZED DEBT DISCOUNT & EXPENSE	1,846	428	28,618	1
<b>Total</b>			<b>28,618</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	272,047	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>272,047</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MRB	03/06/2006	05/01/2015	5.00%	995,000	1
WATER MRB	11/12/2009	05/01/2029	2.63%	1,239,803	2
<b>Total Bonds (Account 221):</b>				<b><u>2,234,803</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	52,148	2
Charged electric department expense	64,727	3
Charged sewer department expense	2,286	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>119,161</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	95,654	6
Social Security taxes	16,392	7
PSC Remainder Assessment	1,489	8
<b>Other (explain):</b>		
Wisconsin license fee	5,626	9
<b>Total payments and other debits</b>	<b>119,161</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2006 MRB	7,818	45,710	46,010	7,518	1
2009 MRB	128	11,184	8,161	3,151	2
<b>Subtotal</b>	<b>7,946</b>	<b>56,894</b>	<b>54,171</b>	<b>10,669</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS	0	18	18	0	5
<b>Subtotal</b>	<b>0</b>	<b>18</b>	<b>18</b>	<b>0</b>	
<b>Total</b>	<b>7,946</b>	<b>56,912</b>	<b>54,189</b>	<b>10,669</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Acct 231 is interest accrued on customer deposits.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
ELECTRIC - DEBT RESERVE	94,274	3
ELECTRIC - REPLACEMENT RESERVE	35,869	4
<b>Total (Acct. 125):</b>	<b>130,143</b>	
<b>Depreciation Fund (126):</b>		
NONE		5
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		6
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	50,049	9
Electric	248,853	10
Sewer (Regulated)		11
<b>Other (specify):</b>		
NONE		12
<b>Total (Acct. 142):</b>	<b>298,902</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
<b>Other (specify):</b>		
DUE FROM TOWNS - DELINQUENT UTILITIES	11	15
ELECTRIC - DUE FROM TRI-COUNTY COMM. FOR SULLIVAN RD PROJECT	42,083	16
ELECTRIC - OTHER ACCOUNTS RECEIVABLE	4,615	17
WATER - OTHER ACCOUNTS RECEIVABLE	890	18
<b>Total (Acct. 143):</b>	<b>47,599</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
ELECTRIC - DUE FROM TAX AGENCY	146	19
<b>Total (Acct. 145):</b>	<b>146</b>	
<b>Prepayments (165):</b>		
WATER	2,031	20
ELECTRIC	2,031	21
<b>Total (Acct. 165):</b>	<b>4,062</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		23
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		27
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	77,713	28
NONE		29
<b>Total (Acct. 253):</b>	<b>77,713</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done .

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	1,749,770	2,863,718	0	0	4,613,488	1
Materials and Supplies	0	81,542	0	0	81,542	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	516,774	1,009,368	0	0	1,526,142	4
Customer Advances for Construction					0	5
Regulatory Liability	36,605	44,097	0	0	80,702	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>1,196,391</b>	<b>1,891,795</b>	<b>0</b>	<b>0</b>	<b>3,088,186</b>	
Net Operating Income	55,965	102,882	0	0	158,847	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.68%</b>	<b>5.44%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.14%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	37,961	45,730	0	0	<b>83,691</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	2,712	3,266	0	0	<b>5,978</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>35,249</b>	<b>42,464</b>	<b>0</b>	<b>0</b>	<b>77,713</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. **Acquisitions.**

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2. **Leaseholder changes.**

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3. **Extensions of service.**

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4. **Estimated changes in revenues due to rate changes.**

During 2010, the utility implemented new rates effective 6/1/2010 (5940-WR-102).

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5. **Obligations incurred or assumed, excluding commercial paper.**

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6. **Formal proceedings with the Public Service Commission.**

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7. **Any additional matters.**

During 2010, the water utility completed construction of a water treatment plant and two wells.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	282,158	162,773	1
<b>Total Sales of Water</b>	<b>282,158</b>	<b>162,773</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	939	785	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	4,254	2,758	5
<b>Total Other Operating Revenues</b>	<b>5,193</b>	<b>3,543</b>	
<b>Total Operating Revenues</b>	<b>287,351</b>	<b>166,316</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	36,638	33,889	7
Water Treatment Expenses (630-635)	6,015	5,254	8
Transmission and Distribution Expenses (640-655)	3,086	1,872	9
Customer Accounts Expenses (901-906)	36,342	35,095	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	46,024	43,805	12
<b>Total Operation and Maintenance Expenses</b>	<b>128,105</b>	<b>119,915</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	51,133	33,713	13
Amortization Expense (404-407)		0	14
Taxes (408 )	52,148	27,747	15
<b>Total Other Operating Expenses</b>	<b>103,281</b>	<b>61,460</b>	
<b>Total Operating Expenses</b>	<b>231,386</b>	<b>181,375</b>	
<b>NET OPERATING INCOME</b>	<b>55,965</b>	<b>(15,059)</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	789	27,871	161,030	5
Commercial (461.2 )	58	4,593	22,616	6
Industrial (461.3 )				7
Public Authority (461.4 )	15	3,377	16,933	8
<b>Total Metered Sales to General Customers (461)</b>	<b>862</b>	<b>35,841</b>	<b>200,579</b>	
Private Fire Protection Service (462 )				9
Public Fire Protection Service (463 )	2		81,579	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>864</b>	<b>35,841</b>	<b>282,158</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	81,579	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>81,579</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	939	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>939</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
OTHER WATER REVENUE	2,221	9
Return on net investment in meters charged to sewer department	2,033	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>4,254</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	13,368	10,034	7
Operation Supplies and Expenses (623)	3,984	3,253	8
Maintenance of Pumping Plant (625)	19,286	20,602	9
<b>Total Pumping Expenses</b>	<b>36,638</b>	<b>33,889</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	0	0	10
Chemicals (631)	5,419	0	* 11
Operation Supplies and Expenses (632)	596	5,254	12
Maintenance of Water Treatment Plant (635)	0	0	13
<b>Total Water Treatment Expenses</b>	<b>6,015</b>	<b>5,254</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	0	0	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	0	16
Maintenance of Mains (651)	1,088	0	17
Maintenance of Services (652)	301	343	18
Maintenance of Meters (653)	802	220	19
Maintenance of Hydrants (654)	895	1,309	20
Maintenance of Other Plant (655)	0	0	21
<b>Total Transmission and Distribution Expenses</b>	<b>3,086</b>	<b>1,872</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	2,366	2,284	22
Accounting and Collecting Labor (902)	33,057	32,736	23
Supplies and Expenses (903)	905	0	24
Uncollectible Accounts (904)	14	75	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)		0	26
<b>Total Customer Accounts Expenses</b>	<b>36,342</b>	<b>35,095</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	1,605	1,820	28
Office Supplies and Expenses (921)	2,159	5,621	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	8,033	6,773	31
Property Insurance (924)	3,361	3,774	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	23,864	20,995	34
Regulatory Commission Expenses (928)	1,963	2,485	35
Miscellaneous General Expenses (930)	2,851	1,495	36
Transportation Expenses (933)	2,188	842	37
Maintenance of General Plant (935)		0	38
<b>Total Administrative and General Expenses</b>	<b>46,024</b>	<b>43,805</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>128,105</b>	<b>119,915</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

631: A new filtration process was started in 2010. In the past, chemicals were not needed.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		48,411	24,032	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,286	569	2
<b>Net property tax equivalent</b>		<b>46,125</b>	<b>23,463</b>	
Social Security		5,855	4,148	3
PSC Remainder Assessment		168	136	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>52,148</b>	<b>27,747</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.178180				3
County tax rate	mills		5.944261				4
Local tax rate	mills		4.811117				5
School tax rate	mills		9.866857				6
Voc. school tax rate	mills		2.147910				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.948325</b>				<b>10</b>
Less: state credit	mills		1.480720				11
<b>Net tax rate</b>	mills		<b>21.467605</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>4.811117</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.014767</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.825884</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.948325</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.733207</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>21.467605</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.740209</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>3,229,231</b>	3,229,231				<b>22</b>
Materials & Supplies	\$	<b>0</b>	0				<b>23</b>
<b>Subtotal</b>	\$	<b>3,229,231</b>	<b>3,229,231</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				<b>25</b>
<b>Taxable Assets</b>	\$	<b>3,229,231</b>	<b>3,229,231</b>				<b>26</b>
Assessment Ratio	dec.		0.952441				<b>27</b>
<b>Assessed Value</b>	\$	<b>3,075,652</b>	<b>3,075,652</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.740209</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>48,411</b>	<b>48,411</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	18,449					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$						<b>32</b> <b>33</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>48,411</b>					<b>34</b>
Footnotes							<b>35</b>

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	2,391				2,391	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	39,148	300,317			339,465	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>41,539</b>	<b>300,317</b>	<b>0</b>	<b>0</b>	<b>341,856</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	106,057				106,057	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	77,085				77,085	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>183,142</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>183,142</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0	613,420			613,420	* 18
Sand or Other Media Filtration Equipment (332)	7,275	450,751			458,026	* 19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	147,026			147,026	* 21
<b>Total Water Treatment Plant</b>	<b>7,275</b>	<b>1,211,197</b>	<b>0</b>	<b>0</b>	<b>1,218,472</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	429				429	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	165,318				165,318	24
Transmission and Distribution Mains (343)	379,614				379,614	25
Services (345)	17,537				17,537	26
Meters (346)	82,278	5,914	4,238		83,954	27
Hydrants (348)	86,785		1,401		85,384	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>731,961</b>	<b>5,914</b>	<b>5,639</b>	<b>0</b>	<b>732,236</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	399				399	32
Computer Equipment (391.1)	4,428	3,863			8,291	33
Transportation Equipment (392)	14,986				14,986	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,214				8,214	41
<b>Total General Plant</b>	<b>28,027</b>	<b>3,863</b>	<b>0</b>	<b>0</b>	<b>31,890</b>	
<b>Total utility plant in service directly assignable</b>	<b>991,944</b>	<b>1,521,291</b>	<b>5,639</b>	<b>0</b>	<b>2,507,596</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>991,944</b>	<b>1,521,291</b>	<b>5,639</b>	<b>0</b>	<b>2,507,596</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.**

Accounts 314, 331, 332, 334: The utility constructed a new water treatment plant, two new wells, and the reconstruction of First Street, which was financed by a safe drinking water loan and grant.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0	20,584			20,584	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0	269,161			269,161	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>289,745</b>	<b>0</b>	<b>0</b>	<b>289,745</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0	41,167			41,167	17
Structures and Improvements (331)	0	64,675			64,675	18
Sand or Other Media Filtration Equipment (332)	0	47,524			47,524	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	15,502			15,502	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>168,868</b>	<b>0</b>	<b>0</b>	<b>168,868</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	408,303	188,477			596,780	25
Services (345)	158,877	75,798			234,675	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	54,771	41,670			96,441	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>621,951</b>	<b>305,945</b>	<b>0</b>	<b>0</b>	<b>927,896</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>621,951</b>	<b>764,558</b>	<b>0</b>	<b>0</b>	<b>1,386,509</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>621,951</b>	<b>764,558</b>	<b>0</b>	<b>0</b>	<b>1,386,509</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain.

Accounts 314, 331: The utility constructed a new water treatment plant, two new wells, and reconstruction of First Street, which was financed by a safe drinking water loan and grant.

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,436	2,436	1
February			2,037	2,037	2
March			2,345	2,345	3
April			2,820	2,820	4
May			3,796	3,796	5
June			3,720	3,720	6
July			4,349	4,349	7
August			4,610	4,610	8
September			3,119	3,119	9
October			2,691	2,691	10
November			2,359	2,359	11
December			2,685	2,685	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>36,967</b>	<b>36,967</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	36,967	<b>2</b>
Less: Gallons (000's) used in the treatment process:	230	<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>36,737</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	35,841	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>896</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	299	<b>8</b>
Gallons (000's) used for fire protection:	10	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:		<b>10</b>
Gallons (000's) used for other system uses:	209	<b>11</b>
Subtotal Authorized System Uses:	<b>518</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	50	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:		<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>328</b>	<b>18</b>
Subtotal Water Losses:	<b>378</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>98%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>1%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	264	<b>29</b>
Date of maximum: 08/30/2010		<b>30</b>
Cause of maximum: Flushing hydrants.		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	<b>33</b>
Date of minimum: 11/05/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	121,370	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	1	<b>40</b>
Number of service breaks repaired this year:	0	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	1,509	<b>43</b>
Outside municipality?		<b>44</b>

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL	#2	126	10	216,000	Yes	1
WELL	#3	150	12	561,000	Yes	2
WELL	#4	470	16	936,000	Yes	3
WELL	#5	472	16	936,000	Yes	4

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#4	#
Identification	#2	#3		#4	1
Location	WELL #2	WELL #3	WATER TREATMENT PLANT		2
Purpose	S	P		P	3
Destination	D	D		D	4
Pump Manufacturer	WORTHING MCGRAW EDISON	PYRON JACKSON	GOULD		5
Year Installed	1952	1982	2010		6
Type	VERTICAL TURBINE	VERTICAL TURBINE	SUBMERSIBLE		7
Actual Capacity (gpm)	360	270	650		8
Pump Motor or Standby Engine Mfr	NEWMAN	US	KOHLER		9
Year Installed	1974	1964	2010		10
Type	ELECTRIC	ELECTRIC	DIESEL		11
Horsepower	40	40	150		12
Footnotes					13
					14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	#
Identification	#5			15
Location	ACROSS FROM WATER PLANT			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	GOULD			19
Year Installed	2010			20
Type	SUBMERSIBLE			21
Actual Capacity (gpm)	650			22
Pump Motor or Standby Engine Mfr	KOHLER			23
Year Installed	2010			24
Type	DIESEL			25
Horsepower	150			26
Footnotes				27
				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R			3
Year constructed	1985			4
Primary material (earthen, steel, concrete, other)	CONCRETE			5
Elevation difference in feet (See Headnote 3.)	204			6
Total capacity in gallons (actual)	300,000			7
				8
<b>WATER TREATMENT PLANT</b>				<b>9</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES		11
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.7799	0.9358		13
Is a corrosion control chemical used (yes, no)?	N	Y		14
Is water fluoridated (yes, no)?	N	Y		15
				16
Footnotes				17

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
P	D	2.000	220				220	1
M	D	4.000	413				413	2
M	D	6.000	46,156				46,156	3
P	D	6.000	4,245				4,245	4
M	D	8.000	11,700	3,620			15,320	5
P	D	12.000	1,681				1,681	6
<b>Total Within Municipality</b>			<b>64,415</b>	<b>3,620</b>	<b>0</b>	<b>0</b>	<b>68,035</b>	
<b>Total Utility</b>			<b>64,415</b>	<b>3,620</b>	<b>0</b>	<b>0</b>	<b>68,035</b>	

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## WATER MAINS

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

The main additions were financed by a safe drinking water grant.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	728	18			746	5	1
M	1.000	25				25		2
M	1.250	2				2		3
M	1.500	8				8		4
M	2.000	6				6		5
M	3.000	1				1		6
<b>Total Utility</b>		<b>770</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>788</b>	<b>5</b>	

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## WATER SERVICES

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The service additions were financed \$19,422 by utility customers and \$56,376 by a safe drinking water grant.

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.750	740	49	33	83	839	0	*	1
1.000	33		4	1	30	0	*	2
1.250	3		1		2	0		3
1.500	10		1		9	0		4
2.000	6	1	1		6	0		5
3.000	2		1		1	0		6
4.000	1			(1)	0	0	*	7
6.000	1			(1)	0	0	*	8
<b>Total:</b>	<b>796</b>	<b>50</b>	<b>41</b>	<b>82</b>	<b>887</b>	<b>0</b>		

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.750	776	36	0	2	0	25	839	*	1
1.000	10	14	0	4	0	2	30	*	2
1.250	0	1	0	1	0	0	2		3
1.500	0	3	0	5	0	1	9		4
2.000	0	3	0	2	0	1	6		5
3.000	0	0	0	1	0	0	1		6
4.000	0	0	0	0	0	0	0	*	7
6.000	0	0	0	0	0	0	0	*	8
<b>Total:</b>	<b>786</b>	<b>57</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>29</b>	<b>887</b>		

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## METERS

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**Meters (Page W-23)**

**Explain all reported adjustments.**

The adjustments reflect sewer meters that are being billed to customers with the revenue going into the water utility. The adjustments for the 4" and 6" meters were made because they are well meters, which should not be reported on this schedule.

**If Tested During Year column total is zero, please explain.**

The village does not test water meters, they just replace them as needed.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

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## METERS (cont.)

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	101	9	1		109	2
<b>Total Fire Hydrants</b>	<b>101</b>	<b>9</b>	<b>1</b>	<b>0</b>	<b>109</b>	
<b>Flushing Hydrants</b>						
	5				5	3
<b>Total Flushing Hydrants</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	65
Number of distribution system valves end of year:	203
Number of distribution valves operated during year:	120

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	<= 4-inch	Well 2	Turbine	12/1/2008	1
Station Meter	6	Well 3	Turbine	8/9/2009	2
Station Meter	6	Back Wash Meter	Magnetic	11/1/2010	3
Station Meter	8	Effluent	Magnetic	11/1/2010	4
Station Meter	8	Well 4	Magnetic	11/1/2010	5
Station Meter	8	Well 5	Magnetic	11/1/2010	6

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
<b>Trempealeau County</b>	
<b>Villages</b>	
TREMPEALEAU	862
<b>Total Villages:</b>	<b>862</b>
<b>Total Trempealeau County:</b>	<b>862</b>
<b>Total Company:</b>	<b>862</b>

## ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	1,488,138	1,300,928	1
<b>Total Sales of Electricity</b>	<b>1,488,138</b>	<b>1,300,928</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	4,123	3,371	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	2,377	2,149	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	4,271	2,886	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>10,771</b>	<b>8,406</b>	
<b>Total Operating Revenues</b>	<b>1,498,909</b>	<b>1,309,334</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	971,433	841,384	9
Transmission Expenses (550-553)	41,987	34,140	10
Distribution Expenses (560-576)	38,459	32,060	11
Customer Accounts Expenses (901-904)	54,979	54,254	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	104,790	140,604	15
<b>Total Operation and Maintenance Expenses</b>	<b>1,211,648</b>	<b>1,102,442</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	119,652	113,409	16
Amortization Expense (404-407)		0	17
Taxes (408 )	64,727	59,072	18
<b>Total Other Expenses</b>	<b>184,379</b>	<b>172,481</b>	
<b>Total Operating Expenses</b>	<b>1,396,027</b>	<b>1,274,923</b>	
<b>NET OPERATING INCOME</b>	<b>102,882</b>	<b>34,411</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	4,123	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>4,123</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL	2,377	5
<b>Total Rent from Electric Property (454)</b>	<b>2,377</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
OTHER ELECTRIC REVENUE	4,271	7
NONE		8
<b>Total Other Electric Revenues (456)</b>	<b>4,271</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		9
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	971,433	841,384	* 15
Other Expenses (546)		0	16
<b>Total Other Power Supply Expenses</b>	<b>971,433</b>	<b>841,384</b>	
<b>Total Power Production Expenses</b>	<b>971,433</b>	<b>841,384</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	41,987	34,140	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
<b>Total Transmission Expenses</b>	<b>41,987</b>	<b>34,140</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	12,012	9,692	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	1,717	0	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	5,080	4,780	27
Maintenance of Lines (572)	13,544	12,999	28
Maintenance of Line Transformers (573)	1,841	1,542	29
Maintenance of Street Lighting and Signal Systems (574)	3,726	2,266	30
Maintenance of Meters (575)	539	781	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
<b>Total Distribution Expenses</b>	<b>38,459</b>	<b>32,060</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	4,337	3,861	33
Accounting and Collecting Labor (902)	49,098	48,416	34
Supplies and Expenses (903)	1,452	1,564	35
Uncollectible Accounts (904)	92	413	36
Customer Service and Information Expenses (906)		0	37
<b>Total Customer Accounts Expenses</b>	<b>54,979</b>	<b>54,254</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	2,568	2,912	39
Office Supplies and Expenses (921)	4,474	3,976	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	14,973	23,286	* 42
Property Insurance (924)	5,041	5,661	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	43,601	42,721	45
Regulatory Commission Expenses (928)	1,615	6,510	46
Miscellaneous General Expenses (930)	18,466	33,922	* 47
Transportation Expenses (933)	9,438	16,859	* 48
Maintenance of General Plant (935)	4,614	4,757	49
<b>Total Administrative and General Expenses</b>	<b>104,790</b>	<b>140,604</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,211,648</b>	<b>1,102,442</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

545: Increased cost of purchased power relates to an increase in electric rates by supplier.

923: 2009 included Davy Engineering basemap services and T&R Electric disposal of capacitors.

930: Client coded items more accurately in current year, so fewer items were added to miscellaneous expense. 2009 was higher than unusual, with 2010 being similar to 2008.

933: 2009 was unusually high due to trencher maintenance, digger repairs, and truck repair.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		47,243	43,201	1
Social Security		10,537	9,387	2
Wisconsin Gross Receipts Tax		5,626	5,426	3
PSC Remainder Assessment		1,321	1,058	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>64,727</b>	<b>59,072</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.178180				3
County tax rate	mills		5.944261				4
Local tax rate	mills		4.811117				5
School tax rate	mills		9.866857				6
Voc. school tax rate	mills		2.147910				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.948325</b>				<b>10</b>
Less: state credit	mills		1.480720				11
<b>Net tax rate</b>	mills		<b>21.467605</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>4.811117</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.014767</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.825884</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.948325</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.733207</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>21.467605</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.740209</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>3,194,338</b>	3,194,338				22
Materials & Supplies	\$	<b>71,902</b>	71,902				23
<b>Subtotal</b>	\$	<b>3,266,240</b>	<b>3,266,240</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>114,957</b>	114,957				25
<b>Taxable Assets</b>	\$	<b>3,151,283</b>	<b>3,151,283</b>				<b>26</b>
Assessment Ratio	dec.		0.952441				27
<b>Assessed Value</b>	\$	<b>3,001,411</b>	<b>3,001,411</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.740209</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>47,243</b>	<b>47,243</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	12,873					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>47,243</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	494				494	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	648,821				648,821	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	164,384	40,080			204,464	38
Overhead Conductors and Devices (365)	709,685	15,184			724,869	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	463,339	10,055			473,394	41
Line Transformers (368)	328,107	39,278	6,403		360,982	42
Services (369)	7,688				7,688	43
Meters (370)	72,205	2,826	1,240		73,791	44
Installations on Customers' Premises (371)	571				571	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	98,815	727			99,542	47
<b>Total Distribution Plant</b>	<b>2,494,109</b>	<b>108,150</b>	<b>7,643</b>	<b>0</b>	<b>2,594,616</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	204				204	48
Structures and Improvements (390)	58,686				58,686	49
Office Furniture and Equipment (391)	1,647				1,647	50
Computer Equipment (391.1)	11,284	6,180			17,464	51
Transportation Equipment (392)	144,947	22,366			167,313	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	47,839				47,839	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	38,491	3,969			42,460	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>303,098</b>	<b>32,515</b>	<b>0</b>	<b>0</b>	<b>335,613</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,797,207</b>	<b>140,665</b>	<b>7,643</b>	<b>0</b>	<b>2,930,229</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>2,797,207</b>	<b>140,665</b>	<b>7,643</b>	<b>0</b>	<b>2,930,229</b>	

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	74,987				74,987	41
Line Transformers (368)	0				0	42
Services (369)	318,540	10,630			329,170	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	2,404				2,404	47
<b>Total Distribution Plant</b>	<b>395,931</b>	<b>10,630</b>	<b>0</b>	<b>0</b>	<b>406,561</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	1,200				1,200	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,200</b>	
<b>Total utility plant in service directly assignable</b>	<b>397,131</b>	<b>10,630</b>	<b>0</b>	<b>0</b>	<b>407,761</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>397,131</b>	<b>10,630</b>	<b>0</b>	<b>0</b>	<b>407,761</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	14				14	1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	10				10	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
<b>Total</b>	<b>1</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	15	11
Nonfarm	105	12
<b>Total</b>	<b>120</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>120</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,579	Monday	01/04/2010	09:45	1,422	1
February	02	2,380	Thursday	02/11/2010	10:30	1,214	2
March	03	2,151	Tuesday	03/02/2010	10:15	1,132	3
April	04	2,015	Thursday	04/08/2010	12:15	971	4
May	05	3,196	Monday	05/24/2010	16:15	1,102	5
June	06	2,859	Tuesday	06/22/2010	17:15	1,161	6
July	07	3,454	Tuesday	07/27/2010	17:00	1,482	7
August	08	3,456	Thursday	08/12/2010	16:15	1,497	8
September	09	2,431	Wednesday	09/01/2010	16:00	1,005	9
October	10	2,125	Thursday	10/28/2010	16:15	1,037	10
November	11	2,317	Tuesday	11/23/2010	11:30	1,140	11
December	12	2,643	Tuesday	12/14/2010	10:15	1,413	12
<b>Total</b>		<b>31,606</b>				<b>14,576</b>	

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	14,576	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>14,576</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	13,381	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>13,381</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	1,195	27
<b>Total Energy Losses</b>	<b>1,195</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>8.1984%</b>	29
<b>Total Disposition of Energy</b>	<b>14,576</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL SALES	RG-1	1,012	7,991	1
<b>Total Sales for Residential Sales</b>		<b>1,012</b>	<b>7,991</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER SERVICE	CP-1	6	2,053	2
LARGE POWER SERVICE	CP-2	1	588	3
GENERAL SERVICE	GS-1	157	2,570	4
<b>Total Sales for Commercial &amp; Industrial</b>		<b>164</b>	<b>5,211</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	2	179	5
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>2</b>	<b>179</b>	
<b>Sales for Resale</b>				
NONE				6
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,178</b>	<b>13,381</b>	

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		842,378	43,309	<b>885,687</b>	1
<b>0</b>	<b>0</b>	<b>842,378</b>	<b>43,309</b>	<b>885,687</b>	
7,666	9,277	196,083	9,799	<b>205,882</b>	2
4,156	4,848	70,945	3,019	<b>73,964</b>	3
		273,602	16,590	<b>290,192</b>	4
<b>11,822</b>	<b>14,125</b>	<b>540,630</b>	<b>29,408</b>	<b>570,038</b>	
		31,713	700	<b>32,413</b>	5
<b>0</b>	<b>0</b>	<b>31,713</b>	<b>700</b>	<b>32,413</b>	
				<b>0</b>	6
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>11,822</b>	<b>14,125</b>	<b>1,414,721</b>	<b>73,417</b>	<b>1,488,138</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered					4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	31,606				6
Average load factor	<b>63.1751%</b>				7
Total Cost of Purchased Power	971,433				8
Average cost per kWh	<b>0.0666</b>				9
On-Peak Hours (if applicable)	5824				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	511	911			12
February	480	734			13
March	469	663			14
April	392	579			15
May	417	685			16
June	505	656			17
July	610	872			18
August	632	865			19
September	413	592			20
October	407	630			21
November	452	688			22
December	536	877			23
<b>Total kWh (000)</b>	<b>5,824</b>	<b>8,752</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
<b>Total</b>					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	11th St	Landfill				1
Voltage--High Side	7,200	7,200				2
Voltage--Low Side	2,400	2,400				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	3,750	5,000				5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW	3,456					7
Dt and Hr of Such Maximum Demand	08/12/2010 16:00					8
Kwh Output	14,576					9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,226	482	17,065	1
Acquired during year	35	32	1,230	2
<b>Total</b>	<b>1,261</b>	<b>514</b>	<b>18,295</b>	<b>3</b>
Retired during year	21	14	333	4
Sales, transfers or adjustments increase (decrease)		2	55	5
<b>Number end of year</b>	<b>1,240</b>	<b>502</b>	<b>18,017</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,178	452	15,606	8
In utility's use				9
Locked meters on customers' premises	5			10
In stock	57	50	2,411	11
<b>Total end of year</b>	<b>1,240</b>	<b>502</b>	<b>18,017</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.  
 2. Indicate size in watts, column(b).  
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	
<b>Ornamental</b>				
Sodium Vapor	150	32	37,440	2
<b>Total</b>		<b>32</b>	<b>37,440</b>	
<b>Other</b>				
Sodium Vapor	100	182	141,221	3
<b>Total</b>		<b>182</b>	<b>141,221</b>	