



3013 (01-03-11)

ANNUAL REPORT

OF

Name: STURGEON BAY UTILITIES

Principal Office: 230 E VINE STREET
P.O. BOX 27
STURGEON BAY, WI 54235-0027

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JAMES STAWICKI of
(Person responsible for accounts)
Sturgeon Bay Utilities, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/24/2011
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: STURGEON BAY UTILITIES

Utility Address: 230 E VINE STREET
P.O. BOX 27
STURGEON BAY, WI 54235-0027

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site: www.sbunet.com

Utility employee in charge of correspondence concerning this report:

Name: JIM STAWICKI

Title: GENERAL MANAGER

Office Address:

230 E VINE STREET
P.O. BOX 27
STURGEON BAY, WI 54235

Telephone: (920) 746 - 2820 EXT

Fax Number: (920) 746 - 2822

Email Address: jstawicki@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: STEWART FETT

Title: COMMISSION PRESIDENT

Office Address:

1324 N 11TH PLACE
STURGEON BAY, WI 54235

Telephone: (920) 746 - 5011

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL DENIS

Title:

Office Address: SCHENCK GOVERNMENTS & NOT-FOR-PROFIT SOLUTIONS
2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number:

Email Address: PAUL.DENIS@SCHENCKSC.COM

Date of most recent audit report: 2/25/2011

Period covered by most recent audit: 01/01/2010 - 12/31/2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: JIM STAWICKI

Title: GENERAL MANAGER

Office Address:

230 E VINE STREET
P.O. BOX 27
STURGEON BAY, WI 54235-0027

Telephone: (920) 746 - 2820 EXT

Fax Number: (920) 746 - 2822

Email Address: JSTAWICKI@WPPIENERGY.ORG

Name of utility commission/committee: Sturgeon Bay Utility Commission

Names of members of utility commission/committee:

- MR JAMES ABEYTA, COMMISSIONER
 - MR THAD BIRMINGHAM, MAYOR
 - MR GARY DENAMUR, COMMISSIONER
 - MR BERNARD ELLENBECKER, COMMISSION VICE PRESIDENT
 - MR MATT FELHOFER, COMMISSIONER
 - MR STEWART FETT, COMMISSION PRESIDENT
 - MR STEPHEN MANN, COMMISSION SECRETARY
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

Firm Name: UNITED WATER
724 SHORECREST
STURGEON BAY, WI 54235

Contact Person: ANDREW REID

Title: MANAGER

Telephone: (920) 743 - 3210 EXT

Fax Number: () -

Email Address: ANDREW.REID@UNITEDWATER.COM

Contract/Agreement beginning-ending dates: 8/1/2006 7/31/2016

Provide a brief description of the nature of Contract Operations being provided:

Operating water and sewer systems and sewer treatment plant.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	16,445,502	15,440,540	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	13,721,001	12,977,671	2
Depreciation Expense (403)	1,056,328	947,230	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	788,749	795,038	5
Total Operating Expenses	15,566,078	14,719,939	
Net Operating Income	879,424	720,601	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	879,424	720,601	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	17,597	39,179	7
Income from Nonutility Operations (417)	181,308	387,284	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	212,795	431,234	10
Miscellaneous Nonoperating Income (421)	98,167	170,728	11
Total Other Income	509,867	1,028,425	
Total Income	1,389,291	1,749,026	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(70,357)	(70,357)	12
Other Income Deductions (426)	253,920	251,258	13
Total Miscellaneous Income Deductions	183,563	180,901	
Income Before Interest Charges	1,205,728	1,568,125	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	43,750	14
Amortization of Debt Discount and Expense (428)	0	7,950	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	509	1,211	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	509	52,911	
Net Income	1,205,219	1,515,214	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	39,228,198	36,127,696	20
Balance Transferred from Income (433)	1,205,219	1,515,214	21
Miscellaneous Credits to Surplus (434)	616	1,627,444	22
Miscellaneous Debits to Surplus--Debit (435)	995	0	23
Appropriations of Surplus--Debit (436)	5,112	42,156	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	40,427,926	39,228,198	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	16,445,502	0	16,445,502	1
Total (Acct. 400):	16,445,502	0	16,445,502	
Operation and Maintenance Expense (401-402):				
Derived	13,721,001	0	13,721,001	2
Total (Acct. 401-402):	13,721,001	0	13,721,001	
Depreciation Expense (403):				
Derived	1,056,328	0	1,056,328	3
Total (Acct. 403):	1,056,328	0	1,056,328	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	788,749	0	788,749	5
Total (Acct. 408):	788,749	0	788,749	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	879,424	0	879,424	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	17,597	0	17,597	8
Total (Acct. 415-416):	17,597	0	17,597	
Income from Nonutility Operations (417):				
NON-REGULATED SEWER UTILITY	181,308		181,308	9
Total (Acct. 417):	181,308	0	181,308	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST & DIVIDENDS	212,795		212,795	11
Total (Acct. 419):	212,795	0	212,795	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		5,579	5,579	12
Contributed Plant - Electric		90,647	90,647	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
CONTRIBUTED SEWER		1,941	1,941	14
Total (Acct. 421):	0	98,167	98,167	
TOTAL OTHER INCOME:	411,700	98,167	509,867	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(70,357)	0	(70,357)	15
NONE			0	16
Total (Acct. 425):	(70,357)	0	(70,357)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	145,399	145,399	17
Depreciation Expense on Contributed Plant - Electric	0	108,521	108,521	18
NONE			0	19
Total (Acct. 426):	0	253,920	253,920	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(70,357)	253,920	183,563	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	0	0	0	20
Total (Acct. 427):	0	0	0	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	509	0	509	24
Total (Acct. 431):	509	0	509	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	509	0	509	
NET INCOME:	1,360,972	(155,753)	1,205,219	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	31,486,956	7,741,242	39,228,198	26
Total (Acct. 216):	31,486,956	7,741,242	39,228,198	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	1,360,972	(155,753)	1,205,219	27
Total (Acct. 433):	1,360,972	(155,753)	1,205,219	
Miscellaneous Credits to Surplus (434):				
SALVAGE DIFFERENCE	616		616	28
Total (Acct. 434):	616	0	616	
Miscellaneous Debits to Surplus--Debit (435):				
SALVAGE DIFFERENCE	995		995	29
Total (Acct. 435)--Debit:	995	0	995	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215	5,112		5,112	30
Total (Acct. 436)--Debit:	5,112	0	5,112	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	32,842,437	7,585,489	40,427,926	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	6,241	60,827	5,288		72,356	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	1,625	35,690	1,818		39,133	2
Payroll		5,354			5,354	3
Materials	3,569	6,111	592		10,272	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	5,194	47,155	2,410	0	54,759	
Net income (or loss)	1,047	13,672	2,878	0	17,597	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,037,216	14,408,286	0	0	16,445,502	1
Less: interdepartmental sales	9,558	216,976	0	0	226,534	2
Less: interdepartmental rents	0	55,639		0	55,639	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,928	(24,929)			(22,001)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	2,024,730	14,160,600	0	0	16,185,330	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	148,060	1,691	149,751	1
Electric operating expenses	669,512	7,648	677,160	2
Gas operating expenses		1,767	1,767	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	154,677	0	154,677	5
Merchandising and jobbing	4,695	0	4,695	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	212,607	0	212,607	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	11,106	(11,106)	0	19
Total Payroll	1,200,657	0	1,200,657	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.6	1
Electric	13.9	2
Gas		3
Sewer	2.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	46,297,247	43,888,967	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	18,390,841	17,557,211	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	27,906,406	26,331,756	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	19,362,213	19,273,541	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	9,611,142	9,223,193	6
Net Nonutility Property	9,751,071	10,050,348	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,379,240	1,301,366	8
Sinking Funds (125)	520,771	1,510,664	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
Total Other Property and Investments	11,651,082	12,862,378	
CURRENT AND ACCRUED ASSETS			
Cash (131)	535,320	1,449,126	12
Special Deposits (134)	0	0	13
Working Funds (135)	318	318	14
Temporary Cash Investments (136)	3,766,880	3,292,142	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,679,472	1,503,465	17
Other Accounts Receivable (143)	157,518	386,946	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	52,041	40,022	19
Receivables from Municipality (145)	38,018	37,162	20
Plant Materials and Operating Supplies (154)	545,585	537,796	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	11,808	12,956	25
Interest and Dividends Receivable (171)	27,289	28,144	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	6,710,167	7,208,033	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	3,387	7,348	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	3,387	7,348	
Total Assets and Other Debits	46,271,042	46,409,515	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,856,749	1,856,749	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	40,427,926	39,228,198	37
Total Proprietary Capital	42,284,675	41,084,947	
LONG-TERM DEBT			
Bonds (221)	0	1,250,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	0	1,250,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,696,454	1,663,046	42
Payables to Municipality (233)	32,327	69,732	43
Customer Deposits (235)	171,810	171,345	44
Taxes Accrued (236)	634,721	597,678	45
Interest Accrued (237)	11,112	35,673	46
Tax Collections Payable (241)	0	608	47
Miscellaneous Current and Accrued Liabilities (242)	71,887	64,575	48
Total Current and Accrued Liabilities	2,618,311	2,602,657	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)		0	50
Other Deferred Credits (253)	1,129,221	1,265,961	51
Total Deferred Credits	1,129,221	1,265,961	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	52
Injuries and Damages Reserve (262)		0	53
Pensions and Benefits Reserve (263)	238,835	205,950	54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	238,835	205,950	
Total Liabilities and Other Credits	46,271,042	46,409,515	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	18,182,199	0	0	25,706,768	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,521,052	0	0	24,827,066	2
Utility Plant in Service - Contributed Plant (101.2)	6,919,553	0	0	2,999,184	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	12,662	0		17,730	8
Total Utility Plant	18,453,267	0	0	27,843,980	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	4,563,317	0	0	10,991,066	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,806,857	0	0	1,029,601	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	6,370,174	0	0	12,020,667	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	12,083,093	0	0	15,823,313	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,367,923	10,502,947			14,870,870	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	280,345	775,983			1,056,328	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	15,386				15,386	6
Accruals charged other						7
accounts (specify):						8
CLEARING	588	109,986			110,574	9
Salvage	2,438	34,552			36,990	10
Other credits (specify):						11
SALVAGE DIFFRNC-ACTUAL VS ESTIMATE	862				862	12
					0	13
					0	14
					0	15
Total credits	299,619	920,521	0	0	1,220,140	16
Debits during year						17
Book cost of plant retired	102,691	275,455			378,146	18
Cost of removal	1,534	156,699			158,233	19
Other debits (specify):						20
SALVAGE DIFFRNC-ACTUAL VS ESTIMATE		248			248	21
					0	22
					0	23
					0	24
Total debits	104,225	432,402	0	0	536,627	25
Balance end of year (111.1)	4,563,317	10,991,066	0	0	15,554,383	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	1,668,805	1,017,539			2,686,344	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	145,399	108,521			253,920	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	145,399	108,521	0	0	253,920	16
Debits during year						17
Book cost of plant retired	7,347	53,406			60,753	18
Cost of removal	0	43,053			43,053	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	7,347	96,459	0	0	103,806	25
Balance end of year (111.2)	1,806,857	1,029,601	0	0	2,836,458	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	19,231,541	68,751		19,300,292	1
Water land	42,000			42,000	2
Sewer CWIP	0	19,921		19,921	3
Total Nonutility Property (121)	19,273,541	88,672	0	19,362,213	
Less accum. prov. depr. & amort. (122)	9,223,193	387,949		9,611,142	4
Net Nonutility Property	10,050,348	(299,277)	0	9,751,071	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	40,022	1
Additions:		
Provision for uncollectibles during year	13,104	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	13,104	
Deductions:		
Accounts written off during the year: Utility Customers	1,085	5
Accounts written off during the year: Others		6
Total accounts written off	1,085	
Balance end of year	52,041	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			449,844		449,844	441,032	3
Total Electric Utility					449,844	441,032	

Account	Total End of Year	Amount Prior Year	
Electric utility total	449,844	441,032	1
Water utility (154)	87,236	90,602	2
Sewer utility (154)	8,505	6,162	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	545,585	537,796	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1990 Bond Defeasance Loss	0	428	0	1
1990 Mortgage Revenue Bonds	0	428	0	2
1994 BOND DEFEASANCE	0	428	0	3
1994 Mortgage Revenue Bonds	0	428	0	4
Total			0	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,856,749	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,856,749</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 MORTGAGE REVENUE	10/06/2003	01/01/2010	2.96%	0	1
		Total Bonds (Account 221):		0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	597,678	1
Accruals:		
Charged water department expense	313,560	2
Charged electric department expense	413,676	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	727,236	
Taxes paid during year:		
County, state and local taxes	599,871	6
Social Security taxes	74,660	7
PSC Remainder Assessment	15,662	8
Other (explain):		
NONE		9
Total payments and other debits	690,193	
Balance end of year	634,721	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1990 MORTGAGE REVENUE	0			0	1
1994 Mortgage Revenue	0			0	2
2003 MORTGAGE REVENUE	21,875		21,875	0	3
Subtotal	21,875	0	21,875	0	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS ACCT 235	13,798	509	3,195	11,112	6
Subtotal	13,798	509	3,195	11,112	
Total	35,673	509	25,070	11,112	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

CUSTOMER DEPOSITS BALANCE IS IN ACCT 235 NOT 231

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ATC STOCK	1,379,240	2
Total (Acct. 124):	1,379,240	
Sinking Funds (125):		
DNR REPLACEMENT FUND	520,771	3
Total (Acct. 125):	520,771	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	173,670	8
Electric	1,370,485	9
Sewer (Regulated)	135,317	10
Other (specify):		
NONE		11
Total (Acct. 142):	1,679,472	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	60,299	12
Merchandising, jobbing and contract work	97,219	13
Other (specify):		
NONE		14
Total (Acct. 143):	157,518	
Receivables from Municipality (145):		
ELECTRIC	14,527	15
WATER	20,611	16
SEWER	2,880	17
Total (Acct. 145):	38,018	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
INSURANCE	11,808	18
Total (Acct. 165):	11,808	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
MISC	3,387	20
Total (Acct. 183):	3,387	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
TAX APPROPRIATION	5,112	24
REFUSE	27,215	25
Total (Acct. 233):	32,327	
Other Deferred Credits (253):		
Regulatory Liability	914,644	26
PUBLIC BENEFITS - LOW INCOME	6,883	27
PUBLIC BENEFITS - CONSERVATION	207,694	28
Total (Acct. 253):	1,129,221	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145-NORMAL MONTHLY BILLS FOR THE CITY, PLUS MONEY PLACED ON THE TAX ROLL

233-REFUSE-WE COLLECT REFUSE MONEY FOR THE CITY AND THEN PAY THEM FOR WHAT WE COLLECTED

233-TAX APPROPRIATION-SEWER APPROPRIATES MONEY TO THE CITY FOR THE TAX EQUIVALENT

143-ELECTRIC, WATER AND SEWER MECHANDISING & JOBBING

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,390,965	22,929,179	0	0	34,320,144	1
Materials and Supplies	88,919	445,438	0	0	534,357	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	4,465,620	10,747,006	0	0	15,212,626	4
Customer Advances for Construction					0	5
Regulatory Liability	565,573	384,249	0	0	949,822	6
NONE					0	7
Average Net Rate Base	6,448,691	12,243,362	0	0	18,692,053	
Net Operating Income	343,092	536,332	0	0	879,424	8
Net Operating Income as a percent of						
Average Net Rate Base	5.32%	4.38%	N/A	N/A	4.70%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	586,520	398,481	0	0	985,001	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	41,894	28,463	0	0	70,357	3
Other (specify):						
NONE					0	4
Balance End of Year	544,626	370,018	0	0	914,644	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

COMPLETED NEW SUBSTATION

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,959,609	1,755,723	1
Total Sales of Water	1,959,609	1,755,723	
Other Operating Revenues			
Forfeited Discounts (470)	2,690	2,689	2
Rents from Water Property (472)	44,792	70,546	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	30,125	100,073	5
Total Other Operating Revenues	77,607	173,308	
Total Operating Revenues	2,037,216	1,929,031	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	79,630	136,368	6
Pumping Expenses (620-633)	162,967	161,086	7
Water Treatment Expenses (640-652)	189,118	192,684	8
Transmission and Distribution Expenses (660-678)	331,394	328,262	9
Customer Accounts Expenses (901-906)	87,758	79,131	10
Sales Expenses (910)	3,656	4,425	11
Administrative and General Expenses (920-932)	241,264	221,938	12
Total Operation and Maintenance Expenses	1,095,787	1,123,894	
Other Operating Expenses			
Depreciation Expense (403)	280,345	266,319	13
Amortization Expense (404-407)		0	14
Taxes (408)	317,992	280,756	15
Total Other Operating Expenses	598,337	547,075	
Total Operating Expenses	1,694,124	1,670,969	
NET OPERATING INCOME	343,092	258,062	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	3,960	149,469	802,094	5
Commercial (461.2)	627	107,694	377,219	6
Industrial (461.3)	30	129,009	274,550	7
Public Authority (461.4)	40	7,462	30,627	8
Total Metered Sales to General Customers (461)	4,657	393,634	1,484,490	
Private Fire Protection Service (462)	56		36,979	9
Public Fire Protection Service (463)	1		428,582	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	7	6,928	9,558	13
Total Sales of Water	4,721	400,562	1,959,609	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Wholesale fire protection billed		1
Amount billed (usually per rate schedule F-1 or Fd-1)	428,582	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	428,582	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,690	6
Other (specify):		
Total Forfeited Discounts (470)	2,690	
Rents from Water Property (472):		
MISC WATER TOWER AND LAND	44,792	7
Total Rents from Water Property (472)	44,792	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
RECONNECTION CHARGES	2,615	9
DREDGE SPOILS	6,891	10
WELL PERMIT FEES	40	11
MISC CHARGES	655	12
MAPLEWOOD SERVICES	10,250	13
Return on net investment in meters charged to sewer department	9,674	14
Other (specify):		
Total Other Water Revenues (474)	30,125	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

WE PERFORM LAB SERVICES FOR MAPLEWOOD

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	41,058	112,733	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	2,252	1,192	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	36,320	22,443	10
Maintenance of Supply Mains (616)	0	0	11
Maintenance of Miscellaneous Water Source Plant (617)	0	0	12
Total Source of Supply Expenses	79,630	136,368	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	873	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	106,355	103,773	16
Pumping Labor and Expenses (624)	21,940	31,450	17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	6,618	2,349	19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	0	2,926	21
Maintenance of Structures and Improvements (631)	2,952	425	22
Maintenance of Power Production Equipment (632)	0	0	23
Maintenance of Pumping Equipment (633)	25,102	19,290	24
Total Pumping Expenses	162,967	161,086	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	12,826	25,141	25
Chemicals (641)	17,305	25,520	26
Operation Labor and Expenses (642)	135,088	92,531	27
Miscellaneous Expenses (643)	0	0	28
Rents (644)	0	0	29
Maintenance Supervision and Engineering (650)	0	0	30
Maintenance of Structures and Improvements (651)	7	207	31
Maintenance of Water Treatment Equipment (652)	23,892	49,285	32
Total Water Treatment Expenses	189,118	192,684	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	219	9,379	33
Storage Facilities Expenses (661)	4,388	3,955	34
Transmission and Distribution Lines Expenses (662)	25,798	19,031	35
Meter Expenses (663)	14,866	8,780	36
Customer Installations Expenses (664)	0	0	37
Miscellaneous Expenses (665)	12,776	7,482	38
Rents (666)	0	0	39
Maintenance Supervision and Engineering (670)	0	0	40
Maintenance of Structures and Improvements (671)	911	336	41
Maintenance of Distribution Reservoirs and Standpipes (672)	97,376	146,972	42
Maintenance of Transmission and Distribution Mains (673)	101,128	99,420	43
Maintenance of Services (675)	5,724	17,125	44
Maintenance of Meters (676)	12,989	6,814	45
Maintenance of Hydrants (677)	55,076	7,733	46
Maintenance of Miscellaneous Plant (678)	143	1,235	47
Total Transmission and Distribution Expenses	331,394	328,262	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	48
Meter Reading Expenses (902)	23,380	21,336	49
Customer Records and Collection Expenses (903)	61,709	54,386	50
Uncollectible Accounts (904)	2,669	3,409	51
Miscellaneous Customer Accounts Expenses (905)	0	0	52
Customer Service and Information Expenses (906)	0	0	53
Total Customer Accounts Expenses	87,758	79,131	
SALES EXPENSES			
Sales Expenses (910)	3,656	4,425	54
Total Sales Expenses	3,656	4,425	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	74,216	72,573	55
Office Supplies and Expenses (921)	23,873	26,214	56
Administrative Expenses Transferred--Credit (922)	0	1,232	57
Outside Services Employed (923)	6,004	(4,765)	58
Property Insurance (924)	5,648	6,119	59
Injuries and Damages (925)	5,793	3,488	60
Employee Pensions and Benefits (926)	66,464	68,448	61
Regulatory Commission Expenses (928)	0	4,890	62
Duplicate Charges--Credit (929)	9,762	18,180	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	19,028	17,799	64
Rents (931)	39,940	34,015	65
Maintenance of General Plant (932)	10,060	12,569	66
Total Administrative and General Expenses	241,264	221,938	
Total Operation and Maintenance Expenses	1,095,787	1,123,894	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 652 - DECREASE IN CONTRACT FEES
 - 600 - DECREASE IN CONTRACT FEES
 - 672 - DECREASE IN CONTRACT FEES
 - 642 - INCREASE IN CONTRACT FEES
 - 675 - DECREASE IN CONTRACT FEES
 - 923 - LAST YEAR WE WERE REIMBURSED FOR LEGAL FEES
 - 614 - INCREASE IN CONTRACT FEES
 - 640 - DECREASE IN CONTRACT FEES
 - 677 - INCREASE IN CONTRACT FEES
-

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		310,720	273,676	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,598	4,005	2
Net property tax equivalent		306,122	269,671	
Social Security		8,590	9,193	3
PSC Remainder Assessment		3,280	1,892	4
Other (specify): NONE			0	5
Total tax expense		317,992	280,756	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175533				3
County tax rate	mills		3.923072				4
Local tax rate	mills		7.601189				5
School tax rate	mills		9.567897				6
Voc. school tax rate	mills		1.668678				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.936369				10
Less: state credit	mills		1.512015				11
Net tax rate	mills		21.424354				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.601189				14
Combined School Tax Rate	mills		11.236575				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.837764				17
Total Tax Rate	mills		22.936369				18
Ratio of Local and School Tax to Total	dec.		0.821305				19
Total tax net of state credit	mills		21.424354				20
Net Local and School Tax Rate	mills		17.595938				21
Utility Plant, Jan. 1	\$	18,182,199	18,182,199				22
Materials & Supplies	\$	90,602	90,602				23
Subtotal	\$	18,272,801	18,272,801				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	18,272,801	18,272,801				26
Assessment Ratio	dec.		0.966388				27
Assessed Value	\$	17,658,616	17,658,616				28
Net Local & School Rate	mills		17.595938				29
Tax Equiv. Computed for Current Year	\$	310,720	310,720				30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	310,720					32 33
Tax equiv. for current year (see note 6)	\$	310,720					34
Footnotes			*				35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	162,613	15,409	3,501		174,521	8
Supply Mains (316)	23,871				23,871	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	186,484	15,409	3,501	0	198,392	
PUMPING PLANT						
Land and Land Rights (320)	32,316				32,316	11
Structures and Improvements (321)	717,739				717,739	12
Other Power Production Equipment (323)	15,026				15,026	13
Electric Pumping Equipment (325)	574,838	37,158	20,673		591,323	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	1,339,919	37,158	20,673	0	1,356,404	
WATER TREATMENT PLANT						
Land and Land Rights (330)	4,126				4,126	17
Structures and Improvements (331)	400,391				400,391	18
Sand or Other Media Filtration Equipment (332)	567,207	63,237	28,095		602,349	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	9,384			9,384	21
Total Water Treatment Plant	971,724	72,621	28,095	0	1,016,250	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	44,397				44,397	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,099,569				1,099,569	24
Transmission and Distribution Mains (343)	3,985,081	70,468	4,108		4,051,441	25
Services (345)	2,020,800	66,440	4,091		2,083,149	26
Meters (346)	540,809	43,734	6,358		578,185	27
Hydrants (348)	576,631	16,102	731		592,002	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	8,267,287	196,744	15,288	0	8,448,743	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	21,957				21,957	32
Computer Equipment (391.1)	276,464	1,959	2,038		276,385	33
Transportation Equipment (392)	74,377	29,314	33,096	5,872	76,467	34
Stores Equipment (393)	4,629				4,629	35
Tools, Shop and Garage Equipment (394)	56,137	3,788			59,925	36
Laboratory Equipment (395)	11,337				11,337	37
Power Operated Equipment (396)	32,847				32,847	38
Communication Equipment (397)	17,716				17,716	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	495,464	35,061	35,134	5,872	501,263	
Total utility plant in service directly assignable	11,260,878	356,993	102,691	5,872	11,521,052	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	11,260,878	356,993	102,691	5,872	11,521,052	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

ORIGINAL COST WAS CHARGED ALL TO ELECTRIC. THIS TRANSFERS THE APPROPRIATE COST TO THE WATER COMPANY

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	439,049				439,049	18
Sand or Other Media Filtration Equipment (332)	643,619				643,619	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	1,082,668	0	0	0	1,082,668	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	382,000				382,000	24
Transmission and Distribution Mains (343)	4,394,161		5,326		4,388,835	25
Services (345)	708,074	5,579	1,640		712,013	26
Meters (346)	0				0	27
Hydrants (348)	354,418		381		354,037	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	5,838,653	5,579	7,347	0	5,836,885	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	6,921,321	5,579	7,347	0	6,919,553	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	6,921,321	5,579	7,347	0	6,919,553	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	103,422	2.90%	4,888	4
Supply Mains (316)	5,976	1.80%	430	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	109,398		5,318	
PUMPING PLANT				
Structures and Improvements (321)	376,861	3.20%	22,968	7
Other Power Production Equipment (323)	11,581	4.40%	661	8
Electric Pumping Equipment (325)	512,871	4.40%	25,656	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	901,313		49,285	
WATER TREATMENT PLANT				
Structures and Improvements (331)	195,421	3.20%	12,813	12
Sand or Other Media Filtration Equipment (332)	531,810	6.00%	35,087	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	727,231		47,900	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	496,783	1.90%	20,892	17
Transmission and Distribution Mains (343)	383,936	1.30%	52,237	18
Services (345)	865,438	2.90%	59,512	19
Meters (346)	260,659	5.50%	30,772	20
Hydrants (348)	153,078	2.20%	12,855	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,159,894		176,268	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	8,915	5.80%	1,274	24
Computer Equipment (391.1)	276,463	26.70%	1,959	25
Transportation Equipment (392)	71,658	10.00%	4,699	26
Stores Equipment (393)	4,628	5.80%		27
Tools, Shop and Garage Equipment (394)	56,136	5.80%	3,366	28
Laboratory Equipment (395)	11,028	5.80%	309	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314	3,501				104,809	4
316					6,406	5
317					0	6
	3,501	0	0	0	111,215	
321					399,829	7
323					12,242	8
325	20,673				517,854	9
326					0	10
328					0	11
	20,673	0	0	0	929,925	
331					208,234	12
332	28,095				538,802	13
333					0	14
334					0	15
	28,095	0	0	0	747,036	
341					0	16
342					517,675	17
343	4,108	1,534			430,531	18
345	4,091				920,859	19
346	6,358				285,073	20
348	731				165,202	21
349					0	22
	15,288	1,534	0	0	2,319,340	
390					0	23
391					10,189	24
391.1	2,038				276,384	25
392	33,096		2,438	862	46,561	26
393					4,628	27
394					59,502	28
395					11,337	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	29,233	10.00%	3,285	30
Communication Equipment (397)	12,026	15.00%	2,657	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	470,087		17,549	
Total accum. prov. directly assignable	4,367,923		296,320	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 4,367,923		 296,320	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					32,518	30
397					14,683	31
397.1					0	32
398					0	33
	35,134	0	2,438	862	455,802	
	102,691	1,534	2,438	862	4,563,318	
					0	34
	102,691	1,534	2,438	862	4,563,318	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

THIS IS THE DIFFERENCE BETWEEN ACTUAL SALVAGE AND THE ANTICIPATED SALVAGE AT THE TIME OF
PURCHASE

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	221,086	3.20%	14,050	12
Sand or Other Media Filtration Equipment (332)	433,508	6.00%	38,617	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	654,594		52,667	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	32,661	1.90%	7,258	17
Transmission and Distribution Mains (343)	611,825	1.30%	57,089	18
Services (345)	295,119	2.90%	20,593	19
Meters (346)	0	0.00%		20
Hydrants (348)	74,606	2.20%	7,793	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,014,211		92,733	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					235,136	12
332					472,125	13
333					0	14
334					0	15
	0	0	0	0	707,261	
341					0	16
342					39,919	17
343	5,326				663,588	18
345	1,640				314,072	19
346					0	20
348	381				82,018	21
349					0	22
	7,347	0	0	0	1,099,597	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	1,668,805		145,400	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	1,668,805		145,400	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	7,347	0	0	0	1,806,858	
					0	34
	7,347	0	0	0	1,806,858	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			51,109	51,109	1
February			45,519	45,519	2
March			42,900	42,900	3
April			32,814	32,814	4
May			37,297	37,297	5
June			36,883	36,883	6
July			38,439	38,439	7
August			42,930	42,930	8
September			36,239	36,239	9
October			38,148	38,148	10
November			37,347	37,347	11
December			46,004	46,004	12
Total annual pumpage	0	0	485,629	485,629	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	485,629	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	485,629	4
Less: Gallons (000's) sold (Revenue Water):	400,562	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	85,067	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	155	8
Gallons (000's) used for fire protection:	71	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:	11,677	11
Subtotal Authorized System Uses:	11,903	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	8,221	14
Gallons (000's) lost due to service leaks or breaks:	4,662	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	8,657	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	51,624	18
Subtotal Water Losses:	73,164	19
Percentage of water entering distribution system sold:	82%	20
Percentage of Real and Apparent Losses:	15%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,495	29
Date of maximum: 01/12/2010		30
Cause of maximum: HIGH USAGE @BAYSHIP BUILDING AND TWO WATER MAIN BREAKS		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	728	33
Date of minimum: 04/28/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	926,801	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	9	40
Number of service breaks repaired this year:	6	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	10,000	43
Outside municipality?	0	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DULUTH AVENUE	8	452	15	1,008,000	Yes	1
MARTIN PARK	7	425	15	1,008,000	Yes	2
N. 3RD AVENUE & FLORIDA STREET	3	305	12	1,944,000	Yes	3
QUINCY STREET & S. 12TH AVENUE	6	425	12	1,008,000	Yes	4
TACOMA BEACH ROAD	10	477	13	1,008,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

SOURCES OF WATER SUPPLY - SURFACE WATERS

Sources of Water Supply - Surface Waters (Page W-18)

General footnotes

WELLS #3, #6, #7 FEED BIG HILL #1 & #2

BIG HILL BOOSTER & #14 AVE BOOSTER FEED BIG HILL #3

WELLS #8, #10 & REDWOOD BOOSTER FEED DULUTH & DULUTH TOWERS

WELLS #3, #6, #7 FEED REDWOOD TOWER

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	102	14	1
Location	WELL 10	WELL 10	14TH AVE	2
Purpose	P	B	B	3
Destination	R	D	R	4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	ALLIS CHALMERS	5
Year Installed	1978	1978	1982	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	700	700	750	8
Pump Motor or Standby Engine Mfr	US	US	MARATHON	10
Year Installed	1978	1978	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	20	3	30	15
Location	REDWOOD BOOSTER	WELL 3	DULUTH AVE	16
Purpose	B	P	B	17
Destination	D	D	D	18
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	ALLIS CHALMERS	19
Year Installed	1980	1982	1980	20
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,000	1,350	1,000	22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	GENERAL ELECTRIC	24
Year Installed	1980	1982	1992	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	40	125	40	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	31	6	62	1
Location	DULUTH AVE	WELL 6	WELL 6	2
Purpose	B	P	B	3
Destination	D	R	D	4
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	LAYNE NORTHWEST	5
Year Installed	1980	1993	1993	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	700	700	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9
Year Installed	1992	1993	1993	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	40	30	30	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	7	8	82	15
Location	WELL 7	WELL 8	WELL 8	16
Purpose	P	P	B	17
Destination	D	R	D	18
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	LAYNE NORTHWEST	19
Year Installed	1961	1992	1992	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	700	700	700	22
Pump Motor or Standby Engine Mfr	ALLIS CHALMERS	GENERAL ELECTRIC	GENERAL ELECTRIC	23
Year Installed	1961	1992	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	40	40	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	9			1
Location	BIG HILL			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	LAYNE NORTHWEST			5
Year Installed	1967			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,150			8
Pump Motor or Standby Engine Mfr	US			10
Year Installed	1967			11
Type	ELECTRIC			12
Horsepower	75			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BIG HILL #1	BIG HILL #2	BIG HILL #3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3 4
Year constructed	1980	1950	1967	5 6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	140	140	118	9 10
Total capacity in gallons (actual)	1,000,000	350,000	150,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	DULUTH	INDUSTRIAL PARK	REDWOOD	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3 4 5
Year constructed	1967	1974	1950	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	123	140	60	9 10
Total capacity in gallons (actual)	150,000	150,000	250,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	YEW STREET		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	2004		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	146		6
Total capacity in gallons (actual)	250,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.500	50				50	1
M	D	2.000	1,527				1,527	2
M	D	3.000	305				305	3
M	D	4.000	1,150				1,150	4
M	D	6.000	148,784				148,784	5
M	D	8.000	152,580	807	799		152,588	6
M	D	10.000	31,422				31,422	7
M	D	12.000	45,199				45,199	8
P	T	14.000	1,400				1,400	9
M	D	16.000	8,691				8,691	10
Total Within Municipality			391,108	807	799	0	391,116	
Total Utility			391,108	807	799	0	391,116	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

\$4,107.63 UTILITY FINANCED

\$5,326.20 DEVELOPER FINANCED

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	161				161		1
M	0.750	1,619				1,619		2
M	1.000	2,258	48	43		2,263		3
M	1.250	123				123		4
M	1.500	101				101		5
M	2.000	162				162		6
M	3.000	2				2		7
M	4.000	23				23		8
M	6.000	25				25		9
M	8.000	17				17		10
M	10.000	1				1		11
Total Utility		4,492	48	43	0	4,497	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

\$65,270.78 UTILITY FINANCED

\$ 6,748.24 DEVELOPER FINANCED

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

WE HAVE NO UTILITY OWNED SERVICES NOT IN USED AT THE END OF THE YEAR

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,452	372	56		4768	583	1
1.000	121	10	2		129	24	2
1.250	24		1		23	2	3
1.500	89	4	1		92	13	4
2.000	94				94	39	5
3.000	30				30	8	6
4.000	14	1			15	6	7
6.000	2				2	2	8
12.000	0				0	0	9
Total:	4,826	387	60	0	5153	677	

1) Indicate your residential meter replacement schedule: _____

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,978	283	13	12	3	479	4768	1
1.000	24	56	11	10	2	26	129	2
1.250	5	9	2	2	0	5	23	3
1.500	14	40	5	8	25	0	92	4
2.000	0	48	6	10	3	27	94	5
3.000	1	11	2	4	0	12	30	6
4.000	0	5	2	6	0	2	15	7
6.000	0	1	1	0	0	0	2	8
12.000	0	0	0	0	0	0	0	9
Total:	4,022	453	42	52	33	551	5153	

METERS

Meters (Page W-23)

If 2-inch or greater meters are reported as residential, please explain.

HOUSE METER FOR AN APARTMENT BUILDING

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	786	4	2		788	2
Total Fire Hydrants	786	4	2	0	788	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	780	*
Number of distribution system valves end of year:	1,538	
Number of distribution valves operated during year:	760	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

WE ALTERNATE OPERATING VALVES ON THE EAST AND WEST SIDES OF TOWN, THEREFORE VALVES ARE OPERATED ON A 2 YEAR CYCLE.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Door	County	
	Cities	
	STURGEON BAY	4,566
	Total Cities:	4,566
Total Door	County:	4,566
Total Company:		4,566

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	14,134,822	13,239,278	1
Total Sales of Electricity	14,134,822	13,239,278	
Other Operating Revenues			
Forfeited Discounts (450)	16,270	14,545	2
Miscellaneous Service Revenues (451)	7,980	7,860	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	154,202	174,620	5
Interdepartmental Rents (455)	55,639	49,041	6
Other Electric Revenues (456)	39,373	26,165	7
Total Other Operating Revenues	273,464	272,231	
Total Operating Revenues	14,408,286	13,511,509	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	11,263,244	10,470,538	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	787,404	699,119	10
Customer Accounts Expenses (901-905)	200,463	234,528	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	18,253	24,475	13
Administrative and General Expenses (920-932)	355,850	425,117	14
Total Operation and Maintenance Expenses	12,625,214	11,853,777	
Other Expenses			
Depreciation Expense (403)	775,983	680,911	15
Amortization Expense (404-407)		0	16
Taxes (408)	470,757	514,282	17
Total Other Expenses	1,246,740	1,195,193	
Total Operating Expenses	13,871,954	13,048,970	
NET OPERATING INCOME	536,332	462,539	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	16,270	2
Other (specify):		
Total Forfeited Discounts (450)	16,270	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	7,980	3
Total Miscellaneous Service Revenues (451)	7,980	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTALS	154,202	5
Total Rent from Electric Property (454)	154,202	
Interdepartmental Rents (455):		
WATER & SEWER	55,639	6
Total Interdepartmental Rents (455)	55,639	
Other Electric Revenues (456):		
NSF CHARGES; MISC	39,373	7
Total Other Electric Revenues (456)	39,373	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	11,263,244	10,470,538	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	11,263,244	10,470,538	
Total Power Production Expenses	11,263,244	10,470,538	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	27,053	36,189	50
Load Dispatching (581)		0	51
Station Expenses (582)	55,877	45,799	52
Overhead Line Expenses (583)	32,628	31,992	53
Underground Line Expenses (584)	9,353	3,065	54
Street Lighting and Signal System Expenses (585)	32,536	24,406	55
Meter Expenses (586)	66,357	44,252	56
Customer Installations Expenses (587)	9,723	6,770	57
Miscellaneous Distribution Expenses (588)	110,340	147,250	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	19,434	22,710	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	0	0	62
Maintenance of Overhead Lines (593)	368,275	277,295	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	53,521	56,480	64
Maintenance of Line Transformers (595)	858	214	65
Maintenance of Street Lighting and Signal Systems (596)	270	0	66
Maintenance of Meters (597)	0	0	67
Maintenance of Miscellaneous Distribution Plant (598)	1,179	2,697	68
Total Distribution Expenses	787,404	699,119	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	65,922	89,521	70
Customer Records and Collection Expenses (903)	128,555	123,212	71
Uncollectible Accounts (904)	5,986	21,795	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Customer Service and Information Expenses (906)	0	0	74
Total Customer Accounts Expenses	200,463	234,528	
SALES EXPENSES			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	0	0	76
Advertising Expenses (913)	18,253	24,475	77
Miscellaneous Sales Expenses (916)	0	0	78
Total Sales Expenses	18,253	24,475	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	171,483	167,206	79
Office Supplies and Expenses (921)	30,171	30,782	80
Administrative Expenses Transferred -- Credit (922)	286,700	209,635	81
Outside Services Employed (923)	5,966	(2,107)	82
Property Insurance (924)	6,503	7,022	83
Injuries and Damages (925)	24,182	28,263	84
Employee Pensions and Benefits (926)	366,931	344,385	85
Regulatory Commission Expenses (928)	0	0	86
Duplicate Charges -- Credit (929)	17,400	15,705	87
Miscellaneous General Expenses (930)	22,068	32,967	88
Rents (931)	0	0	89
Maintenance of General Plant (932)	32,646	41,939	90
Total Administrative and General Expenses	355,850	425,117	
Total Operation and Maintenance Expenses	12,625,214	11,853,777	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 930 - INCREASED MEUW COSTS
 - 922 - LESS CAPITAL LABOR COSTS
 - 904 - LARGE WRITE-OFF THIS YEAR AND NO WRITE-OFF LAST YEAR
 - 902 - DECREASED LABOR & TRANSPORTATION COSTS
 - 593 - INCREASED TREE TRIMMING COSTS
 - 588 - INCREASED LABOR COSTS
 - 586 - INCREASED LABOR COSTS
 - 582 - LESS SUBSTATION MAINTENANCE
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		324,001	324,001	1
Social Security		57,082	57,860	2
Wisconsin Gross Receipts Tax		77,292	121,007	3
PSC Remainder Assessment		12,382	11,414	4
Other (specify):				
NONE			0	5
Total tax expense		470,757	514,282	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175913				3
County tax rate	mills		3.585588				4
Local tax rate	mills		7.442824				5
School tax rate	mills		9.772024				6
Voc. school tax rate	mills		1.594384				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.570733				10
Less: state credit	mills		1.463346				11
Net tax rate	mills		21.107387				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.442824				14
Combined School Tax Rate	mills		11.366408				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.809232				17
Total Tax Rate	mills		22.570733				18
Ratio of Local and School Tax to Total	dec.		0.833346				19
Total tax net of state credit	mills		21.107387				20
Net Local and School Tax Rate	mills		17.589758				21
Utility Plant, Jan. 1	\$	25,706,768	25,706,768				22
Materials & Supplies	\$	441,032	441,032				23
Subtotal	\$	26,147,800	26,147,800				24
Less: Plant Outside Limits	\$	5,633,781	5,633,781				25
Taxable Assets	\$	20,514,019	20,514,019				26
Assessment Ratio	dec.		0.965360				27
Assessed Value	\$	19,803,413	19,803,413				28
Net Local & School Rate	mills		17.589758				29
Tax Equiv. Computed for Current Year	\$	348,337	348,337				30
Tax Equivalent per 1994 PSC Report	\$	324,001					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	\$	324,001					33
Tax equiv. for current year (see note 5)	\$	324,001					34
Footnotes			*				35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	47,254				47,254	34
Structures and Improvements (361)	311,864				311,864	35
Station Equipment (362)	2,587,107	2,787,444	41,084		5,333,467	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	3,128,996	163,394	34,891		3,257,499	38
Overhead Conductors and Devices (365)	3,562,117	481,630	43,797		3,999,950	39
Underground Conduit (366)	864,691	169,332	58		1,033,965	40
Underground Conductors and Devices (367)	1,769,182	117,896	104,963		1,782,115	41
Line Transformers (368)	2,497,635	184,558	26,269		2,655,924	42
Services (369)	983,156	67,278			1,050,434	43
Meters (370)	828,849	12,602	10,846		830,605	44
Installations on Customers' Premises (371)	141,683				141,683	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	885,294	6,368	3,462		888,200	47
Total Distribution Plant	17,607,828	3,990,502	265,370	0	21,332,960	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	1,491,613	4,046			1,495,659	49
Office Furniture and Equipment (391)	50,410				50,410	50
Computer Equipment (391.1)	295,837	3,322	4,478		294,681	51
Transportation Equipment (392)	207,295	25,593	5,607	(13,168)	214,113	52
Stores Equipment (393)	75,963				75,963	53
Tools, Shop and Garage Equipment (394)	192,155	6,743			198,898	54
Laboratory Equipment (395)	48,939				48,939	55
Power Operated Equipment (396)	1,013,781	54,190			1,067,971	56
Communication Equipment (397)	43,567				43,567	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	3,905				3,905	59
Other Tangible Property (399)	0				0	60
Total General Plant	3,423,465	93,894	10,085	(13,168)	3,494,106	
Total utility plant in service directly assignable	21,031,293	4,084,396	275,455	(13,168)	24,827,066	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	21,031,293	4,084,396	275,455	(13,168)	24,827,066	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

- 367 -
- 366 - NEW INSTALLS AND REBUILDS OF LINES
- 365 - NEW INSTALLS AND REBUILDS OF LINES/PREP FOR NEW SUBSTATION
- 364 - NEW INSTALLS AND REBUILDS OF LINES/PREP FOR NEW SUBSTATION
- 362 - BUILT A NEW SUBSTATION

If Retirements for any Accounts exceed \$100,000, please explain.

- 367 - REMOVED UNDERGROUND BAY CROSSING

If Adjustments for any account are nonzero, please explain.

ORIGINAL COST OF VEHICLE CHARGED ALL TO ELECTRIC. THIS TRANSFERS SOME OF THE COST TO WATER AND SEWER

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	864,674	50,747	12,088		903,333	38
Overhead Conductors and Devices (365)	862,347	17,481	11,530		868,298	39
Underground Conduit (366)	208,242	14,458	42		222,658	40
Underground Conductors and Devices (367)	628,671	13,180	29,713		612,138	41
Line Transformers (368)	185,960				185,960	42
Services (369)	129,165				129,165	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	71,048	6,617	33		77,632	47
Total Distribution Plant	2,950,107	102,483	53,406	0	2,999,184	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,950,107	102,483	53,406	0	2,999,184	
 Common Utility Plant Allocated to Electric Department (300)	 0				 0	 61
Total utility plant in service	2,950,107	102,483	53,406	0	2,999,184	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	152,217	2.56%	7,983	27
Station Equipment (362)	1,408,552	3.85%	152,470	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					160,200	27
362	41,084				1,519,938	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	1,810,892	3.89%	124,217	30
Overhead Conductors and Devices (365)	1,522,344	3.70%	139,898	31
Underground Conduit (366)	148,388	2.50%	23,733	32
Underground Conductors and Devices (367)	603,143	3.33%	59,129	33
Line Transformers (368)	1,111,232	3.17%	81,684	34
Services (369)	517,372	5.00%	50,840	35
Meters (370)	391,994	3.33%	27,630	36
Installations on Customers' Premises (371)	141,681	6.25%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	535,543	5.00%	44,337	39
Total Distribution Plant	8,343,358		711,921	
GENERAL PLANT				
Structures and Improvements (390)	742,151	2.56%	38,237	40
Office Furniture and Equipment (391)	17,367	8.33%	4,199	41
Computer Equipment (391.1)	295,836	14.29%	3,322	42
Transportation Equipment (392)	118,634	10.00%	16,532	43
Stores Equipment (393)	75,963	5.88%	0	44
Tools, Shop and Garage Equipment (394)	192,155	8.33%	6,743	45
Laboratory Equipment (395)	31,586	6.25%	3,059	46
Power Operated Equipment (396)	642,135	10.00%	101,564	47
Communication Equipment (397)	43,567	8.33%	0	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	195	10.00%	391	50
Total General Plant	2,159,589		174,047	
Total accum. prov. directly assignable	10,502,947		885,968	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	10,502,947		885,968	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	10,502,947		885,968	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	34,891	47,632	2,081		1,854,667	30
365	43,797	55,742	28,758		1,591,461	31
366	58	58	321		172,326	32
367	104,963	45,175	1,690		513,824	33
368	26,269	5,532			1,161,115	34
369					568,212	35
370	10,846				408,778	36
371					141,681	37
372					0	38
373	3,462	2,560	893		574,751	39
	265,370	156,699	33,743	0	8,666,953	
390					780,388	40
391					21,566	41
391.1	4,478				294,680	42
392	5,607		809	(248)	130,120	43
393					75,963	44
394					198,898	45
395					34,645	46
396					743,699	47
397					43,567	48
397.1					0	49
398					586	50
	10,085	0	809	(248)	2,324,112	
	275,455	156,699	34,552	(248)	10,991,065	
					0	51
	275,455	156,699	34,552	(248)	10,991,065	
399					0	52
	0	0	0	0	0	
	275,455	156,699	34,552	(248)	10,991,065	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

392 - DIFFERENCE BETWEEN ACTUAL SALVAGE AND ANTICIPATED SALVAGE AT TIME OF PURCHASE

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	361,241	3.85%	34,388	30
Overhead Conductors and Devices (365)	285,705	3.86%	32,017	31
Underground Conduit (366)	32,337	2.50%	5,386	32
Underground Conductors and Devices (367)	147,471	3.33%	20,660	33
Line Transformers (368)	67,269	3.17%	5,894	34
Services (369)	115,334	5.00%	6,458	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	8,182	5.00%	3,717	39
Total Distribution Plant	1,017,539		108,520	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,017,539		108,520	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,017,539		108,520	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,017,539		108,520	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	12,088	14,922			368,619	30
365	11,530	18,960			287,232	31
366	42	12			37,669	32
367	29,713	9,159			129,259	33
368					73,163	34
369					121,792	35
370					0	36
371					0	37
372					0	38
373	33				11,866	39
	53,406	43,053	0	0	1,029,600	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	53,406	43,053	0	0	1,029,600	
					0	51
	53,406	43,053	0	0	1,029,600	
399					0	52
	0	0	0	0	0	
	53,406	43,053	0	0	1,029,600	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	112	1	2		111		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	17				17		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	135	1			136		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	18				18		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	10	3
Total	10	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	29	7
Nonfarm	2,692	8
Total	2,721	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	2,721	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,009	Thursday	01/28/2010	11:00	14,941	1
February	02	26,096	Monday	02/01/2010	11:00	13,434	2
March	03	23,406	Monday	03/01/2010	11:00	12,868	3
April	04	21,043	Thursday	04/08/2010	11:00	10,826	4
May	05	23,919	Wednesday	05/26/2010	14:00	11,327	5
June	06	24,712	Tuesday	06/22/2010	16:00	11,718	6
July	07	26,929	Tuesday	07/27/2010	14:00	13,856	7
August	08	30,026	Tuesday	08/03/2010	15:00	14,251	8
September	09	24,182	Wednesday	09/01/2010	14:00	10,950	9
October	10	19,390	Monday	10/11/2010	11:00	11,008	10
November	11	21,231	Tuesday	11/30/2010	17:00	11,438	11
December	12	24,338	Monday	12/13/2010	18:00	13,787	12
Total		291,281				150,404	

System Name Sturgeon Bay Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	150,404	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	150,404	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	144,827	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	144,827	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	5,577	27
Total Energy Losses	5,577	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.7080%	29
Total Disposition of Energy	150,404	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
YARD LIGHTING	MS-1	389	425	1
RURAL	RG-1	2,199	17,519	2
URBAN	RG-1	4,850	35,436	3
Total Sales for Residential Sales		7,438	53,380	
Commercial & Industrial				
SMALL POWER	CP-1	32	10,808	4
LARGE POWER	CP-2	20	27,483	5
INDUSTRIAL POWER	CP-3	1	11,356	6
RURAL COMMERCIAL	GS-1	522	6,659	7
URBAN COMMERCIAL	GS-1	976	31,616	8
INTERDEPARTMENTAL	MP-1	29	2,611	9
Total Sales for Commercial & Industrial		1,580	90,533	
Public Street & Highway Lighting				
STREET LIGHTING/SPORTSFIELD LIGHTING	MS-1		914	10
Total Sales for Public Street & Highway Lighting		0	914	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		9,018	144,827	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		29,334	2,319	31,653	1
		1,294,209	578,200	1,872,409	2
		2,643,800	1,161,150	3,804,950	3
0	0	3,967,343	1,741,669	5,709,012	
35,650	45,676	591,888	357,723	949,611	4
68,886	83,383	1,365,340	915,046	2,280,386	5
27,407	49,621	532,396	359,237	891,633	6
		484,096	219,796	703,892	7
		2,163,702	1,046,267	3,209,969	8
4,299	4,943	130,451	86,525	216,976	9
136,242	183,623	5,267,873	2,984,594	8,252,467	
		168,464	4,879	173,343	10
0	0	168,464	4,879	173,343	
				0	11
0	0	0	0	0	
136,242	183,623	9,403,680	4,731,142	14,134,822	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	REDWOOD,1ST AVE,IND				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Redwood				5
Total of 12 Monthly Maximum Demands -- kW	291,281				6
Average load factor	70.7329%				7
Total Cost of Purchased Power	11,263,244				8
Average cost per kWh	0.0749				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	5,607	9,334			12
February	5,527	7,907			13
March	5,518	7,350			14
April	4,684	6,142			15
May	4,516	6,810			16
June	5,250	6,468			17
July	5,858	7,998			18
August	6,206	8,045			19
September	4,663	6,288			20
October	4,495	6,513			21
November	4,733	6,704			22
December	5,914	7,873			23
Total kWh (000)	62,971	87,432			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
None	0						
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
None	1						1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
None	None	None	None	0				1
							Total	<u>0</u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
					0	0	0	0	1
Total				0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	1st Avenue	Ind. Park	Redwood	Michigan	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12	12	12	12	3
Num. Main Transformers in Operation	2	1	1	1	4
Total Capacity of Transformers in kVA	47,400	20,000	20,000	37,500	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	16,456	9,327	8,452	11,873	7
Dt and Hr of Such Maximum Demand	02/01/2010 11:00 12/02/2010 11:00 09/29/2010 11:00 09/23/2010 14:00				8
Kwh Output	75,239	29,931	30,329	14,904	9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	10,158	3,500	132,325	1
Acquired during year	124	45	4,209	2
Total	10,282	3,545	136,534	3
Retired during year	223	31	2,720	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	10,059	3,514	133,814	6
Number end of year accounted for as follows:				7
In customers' use	9,587	3,316	117,392	8
In utility's use	31	33	1,890	9
Locked meters on customers' premises	441			10
In stock		165	14,532	11
Total end of year	10,059	3,514	133,814	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	6	6,522	1
Sodium Vapor	150	628	450,341	2
Sodium Vapor	250	143	98,444	3
Total		777	555,307	
Ornamental				
Metal Halide/Halogen	175	328	307,117	4
NONE		0	0	5
Sodium Vapor	150	14	10,039	6
Total		342	317,156	
Other				
Other	25	1	178	7
Total		1	178	