



3014 (01-03-11)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MARGARET WILBER of
(Person responsible for accounts)

SLINGER UTILITIES OF SLINGER WISCONSIN, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/04/2011
(Date)

MARGARET WILBER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

Email Address: mwilber@vi.slinger.wi.gov

Individual or firm, if other than utility employee, preparing this report:

Name: MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address: VILLAGE OF SLINGER/SLINGER UTILITIES

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

Email Address: mwilber@vi.slinger.wi.gov

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

421 HILL VIEW RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

Email Address: mmurphy@vi.slinger.wi.gov

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: CARRIE GINDT

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP

1233 N MAYFAIR RD, STE 302
MILWAUKEE, WI 53226-3255

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

Email Address: cgindt@rpblp.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 5/3/2010

Period covered by most recent audit: 2009

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: VILLAGE ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 135

Fax Number: (262) 644 - 6341

Email Address: jhaggerty@vi.slinger.wi.gov

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MR JEFF BEHREND, TRUSTEE
- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR LEE FREDERICKS, TRUSTEE
- MR RICHARD GUNDRUM, TRUSTEE
- MR DAVID MALECHA, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR BRIAN RHODES

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

Email Address: brhodes@wppisys.org

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2014

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,796,211	4,319,697	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,919,167	3,729,595	2
Depreciation Expense (403)	529,773	528,460	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	338,251	308,956	5
Total Operating Expenses	4,787,191	4,567,011	
Net Operating Income	9,020	(247,314)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	9,020	(247,314)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	2,871	4,800	10
Miscellaneous Nonoperating Income (421)	46,365	121,751	11
Total Other Income	49,236	126,551	
Total Income	58,256	(120,763)	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	(23,148)	(23,148)	
Income Before Interest Charges	81,404	(97,615)	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	73,262	78,779	14
Amortization of Debt Discount and Expense (428)	23,148	12,712	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	96,410	91,491	
Net Income	(15,006)	(189,106)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,516,986	8,057,836	20
Balance Transferred from Income (433)	(15,006)	(189,106)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	294,211	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	57,533	25
Total Unappropriated Earned Surplus End of Year (216)	7,501,980	7,516,986	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,796,211	0	4,796,211	1
Total (Acct. 400):	4,796,211	0	4,796,211	
Operation and Maintenance Expense (401-402):				
Derived	3,919,167	0	3,919,167	2
Total (Acct. 401-402):	3,919,167	0	3,919,167	
Depreciation Expense (403):				
Derived	529,773	0	529,773	3
Total (Acct. 403):	529,773	0	529,773	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	338,251	0	338,251	5
Total (Acct. 408):	338,251	0	338,251	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	9,020	0	9,020	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST	1,137	0	1,137	11
ELECTRIC INTEREST	1,734	0	1,734	12
Total (Acct. 419):	2,871	0	2,871	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		0	0	13
Contributed Plant - Electric		46,365	46,365	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE		0	0	15
Total (Acct. 421):	0	46,365	46,365	
TOTAL OTHER INCOME:	2,871	46,365	49,236	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,148)	0	(23,148)	16
Total (Acct. 425):	(23,148)	0	(23,148)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	0	0	17
Depreciation Expense on Contributed Plant - Electric	0	0	0	18
NONE	0	0	0	19
Total (Acct. 426):	0	0	0	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	0	(23,148)	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	73,262	0	73,262	20
Total (Acct. 427):	73,262	0	73,262	
Amortization of Debt Discount and Expense (428):				
WATER	10,436	0	10,436	21
ELECTRIC	12,712	0	12,712	22
Total (Acct. 428):	23,148	0	23,148	
Amortization of Premium on Debt--Cr. (429):				
NONE	0	0	0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	96,410	0	96,410	
NET INCOME:	(61,371)	46,365	(15,006)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,338,790	2,178,196	7,516,986	27
Total (Acct. 216):	5,338,790	2,178,196	7,516,986	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(61,371)	46,365	(15,006)	28
Total (Acct. 433):	(61,371)	46,365	(15,006)	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,277,419	2,224,561	7,501,980	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0	0	0	0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
NONE	0	0	0	0	0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	810,595	3,985,616	0	0	4,796,211	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0	0	0	0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to						
Wisconsin Remainder Assessment	810,595	3,985,616	0	0	4,796,211	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	147,839	0	147,839	1
Electric operating expenses	169,560	0	169,560	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	317,399	0	317,399	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.3	1
Electric	3.8	2
Gas	0.0	3
Sewer	3.2	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	19,515,172	19,243,137	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,427,918	4,984,077	2
Net Utility Plant	14,087,254	14,259,060	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	267,931	434,366	9
Total Other Property and Investments	267,931	434,366	
CURRENT AND ACCRUED ASSETS			
Cash (131)	809,285	781,554	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	820,679	713,988	15
Other Accounts Receivable (143)	6,273	19,407	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	800	528	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	17,596	17,596	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	1,653,033	1,532,017	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	85,467	92,899	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	85,467	92,899	
Total Assets and Other Debits	16,093,685	16,318,342	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,832,818	4,832,818	33
Appropriated Earned Surplus (215)	253,327	253,327	34
Unappropriated Earned Surplus (216)	7,501,980	7,516,986	35
Total Proprietary Capital	12,588,125	12,603,131	
LONG-TERM DEBT			
Bonds (221)	1,760,000	1,910,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	1,760,000	1,910,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	732,756	240,479	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	0	88	42
Taxes Accrued (236)	177,474	201,021	43
Interest Accrued (237)	5,910	6,379	44
Tax Collections Payable (241)	11,221	10,123	45
Miscellaneous Current and Accrued Liabilities (242)	181,605	101,578	46
Total Current and Accrued Liabilities	1,108,966	559,668	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	335,654	921,455	48
Other Deferred Credits (253)	300,940	324,088	49
Total Deferred Credits	636,594	1,245,543	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	50
Injuries and Damages Reserve (262)	0	0	51
Pensions and Benefits Reserve (263)	0	0	52
Miscellaneous Operating Reserves (265)	0	0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	16,093,685	16,318,342	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	9,185,069	0	0	10,058,068	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,287,260	0	0	8,453,663	2
Utility Plant in Service - Contributed Plant (101.2)	1,767,899	0	0	1,861,049	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant Leased to Others (104)	0	0	0	0	5
Property Held for Future Use (105)	0	0	0	0	6
Completed Construction not Classified (106)	0	0	0	0	7
Construction Work in Progress (107)	145,301				8
Total Utility Plant	9,200,460	0	0	10,314,712	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,702,784	0	0	2,962,992	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	316,961	0	0	445,181	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	11
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	12
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	14
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	15
Total Accumulated Provision	2,019,745	0	0	3,408,173	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)	0	0	0	0	16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)	0	0	0	0	17
Other Utility Plant Adjustments (119)	0	0	0	0	18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	7,180,715	0	0	6,906,539	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,533,799	2,688,136			4,221,935	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	175,617	354,156			529,773	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,848				6,848	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
NONE	0	0			0	12
					0	13
					0	14
					0	15
Total credits	182,465	354,156	0	0	536,621	16
Debits during year						17
Book cost of plant retired	13,480	79,300			92,780	18
Cost of removal	0	0			0	19
Other debits (specify):						20
NONE	0	0			0	21
					0	22
					0	23
					0	24
Total debits	13,480	79,300	0	0	92,780	25
Balance end of year (111.1)	1,702,784	2,962,992	0	0	4,665,776	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	316,961	445,181			762,142	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	0	0			0	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
NONE	0	0			0	12
					0	13
					0	14
					0	15
Total credits	0	0	0	0	0	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
NONE	0	0			0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	316,961	445,181	0	0	762,142	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	528	1
Additions:		
Provision for uncollectibles during year	272	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	272	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	800	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	11,764	0	11,764	11,764	3
Total Electric Utility					11,764	11,764	

Account	Total End of Year	Amount Prior Year	
Electric utility total	11,764	11,764	1
Water utility (154)	5,832	5,832	2
Sewer utility (154)	0	0	3
Heating utility (154)	0	0	4
Gas utility (154)	0	0	5
Merchandise (155)	0	0	6
Other materials & supplies (156)	0	0	7
Stores expense (163)	0	0	8
Total Materials and Supplies	17,596	17,596	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	7,432	428	85,467	1
Total			85,467	
Unamortized premium on debt (251)				
NONE	0	0	0	2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,832,818	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u>4,832,818</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 ELECTRIC REVENUE BONDS	03/06/2007	06/01/2022	4.06%	1,760,000	1
Total Bonds (Account 221):				<u>1,760,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%	0	3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	201,021	1
Accruals:		
Charged water department expense	149,130	2
Charged electric department expense	163,489	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	312,619	
Taxes paid during year:		
County, state and local taxes	310,561	6
Social Security taxes	20,351	7
PSC Remainder Assessment	4,298	8
Other (explain):		
GROSS RECEIPTS TAX	956	9
Total payments and other debits	336,166	
Balance end of year	177,474	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC 2007 NOTES	6,379	73,262	73,731	5,910	1
Subtotal	6,379	73,262	73,731	5,910	
Advances from Municipality (223)					
NONE	0	0	0	0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0	0	0	0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0	0	0	0	4
Subtotal	0	0	0	0	
Total	6,379	73,262	73,731	5,910	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE	0	3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE	0	4
Total (Acct. 126):	0	
Other Special Funds (128):		
ELECTRIC DEBT RESERVE (2007 ISSUE)	267,931	5
Total (Acct. 128):	267,931	
Special Deposits (134):		
NONE	0	6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	104,198	8
Electric	716,481	9
Sewer (Regulated)	0	10
Other (specify):		
NONE	0	11
Total (Acct. 142):	820,679	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	12
Merchandising, jobbing and contract work	0	13
Other (specify):		
WATER MISC RECEIVABLE	4,485	14
ELECTRIC MISC RECEIVABLE	1,788	15
Total (Acct. 143):	6,273	
Receivables from Municipality (145):		
NONE	0	16
Total (Acct. 145):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE	0	17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE	0	22
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE	0	23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	300,940	24
NONE	0	25
Total (Acct. 253):	300,940	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	7,297,826	8,342,439	0	0	15,640,265	1
Materials and Supplies	5,832	11,764	0	0	17,596	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (111.1)	1,618,291	2,825,564	0	0	4,443,855	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	140,895	171,619	0	0	312,514	6
NONE	0	0	0	0	0	7
Average Net Rate Base	5,544,472	5,357,020	0	0	10,901,492	
Net Operating Income	(58,170)	67,190	0	0	9,020	8
Net Operating Income as a percent of						
Average Net Rate Base	-1.05%	1.25%	N/A	N/A	0.08%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	146,113	177,975	0	0	324,088	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	135,677	165,263	0	0	300,940	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

N/A

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

In January 2011, the Water Utility was approved for a rate increase of approximately 22%. The new rates should bring the utility back into a positive net revenue status.

5. Obligations incurred or assumed, excluding commercial paper.

None

6. Formal proceedings with the Public Service Commission.

As mentioned above, the Water Utility filed Rate Case #5510-WR-103 in the latter part of 2010. This was successfully concluded in January 2011.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	773,906	757,895	1
Total Sales of Water	773,906	757,895	
Other Operating Revenues			
Forfeited Discounts (470)	3,692	3,589	2
Rents from Water Property (472)	16,001	16,000	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	16,996	11,135	5
Total Other Operating Revenues	36,689	30,724	
Total Operating Revenues	810,595	788,619	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	686	2,804	6
Pumping Expenses (620-625)	131,552	170,419	7
Water Treatment Expenses (630-635)	23,974	29,719	8
Transmission and Distribution Expenses (640-655)	158,541	207,396	9
Customer Accounts Expenses (901-906)	19,681	18,226	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	202,356	226,589	12
Total Operation and Maintenance Expenses	536,790	655,153	
Other Operating Expenses			
Depreciation Expense (403)	175,617	189,166	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	156,358	148,654	15
Total Other Operating Expenses	331,975	337,820	
Total Operating Expenses	868,765	992,973	
NET OPERATING INCOME	(58,170)	(204,354)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	7	2,030	6,023	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	0	0	0	4
Total Unmetered Sales to General Customers (460)	7	2,030	6,023	
Metered Sales to General Customers (461)				
Residential (461.1)	1,567	67,078	339,994	5
Commercial (461.2)	202	18,294	73,350	6
Industrial (461.3)	26	2,249	9,717	7
Public Authority (461.4)	17	7,860	19,197	8
Total Metered Sales to General Customers (461)	1,812	95,481	442,258	
Private Fire Protection Service (462)	18		9,318	9
Public Fire Protection Service (463)	1		316,307	10
Other Water Sales (465)	0	0	0	11
Sales for Resale (466)	0	0	0	12
Interdepartmental Sales (467)	0	0	0	13
Total Sales of Water	1,838	97,511	773,906	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE	0	0	0	1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	39	1
Other (specify):		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	316,268	3
NONE	0	4
Total Public Fire Protection Service (463)	316,307	
Forfeited Discounts (470):		
NONE	0	5
Customer late payment charges	3,692	6
Other (specify):		
Total Forfeited Discounts (470)	3,692	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON WIRELESS & SCHOOL DISTRICT	16,001	7
Total Rents from Water Property (472)	16,001	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
METER CAPS AND DAMAGE CLAIM AWARDS	9,771	9
Return on net investment in meters charged to sewer department	7,225	10
Other (specify):		
Total Other Water Revenues (474)	16,996	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The meter rent exceeds \$5,000 due to the number of meters involved. The meter caps and damage claim awards exceed \$5,000 because the utility had a couple of hydrants damaged by automobile accidents and the drivers' insurance companies awarded our damage claims.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	686	2,804	4
Total Source of Supply Expenses	686	2,804	
PUMPING EXPENSES			
Operation Labor (620)	47,108	27,134	* 5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	41,557	48,004	7
Operation Supplies and Expenses (623)	15,979	15,362	8
Maintenance of Pumping Plant (625)	26,908	79,919	* 9
Total Pumping Expenses	131,552	170,419	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	23,974	29,719	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	23,974	29,719	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	58,745	48,158	14
Operation Supplies and Expenses (641)	649	1,425	15
Maintenance of Distribution Reservoirs and Standpipes (650)	13,697	99,000	* 16
Maintenance of Mains (651)	40,009	25,468	* 17
Maintenance of Services (652)	9,793	20,677	* 18
Maintenance of Meters (653)	4,089	2,121	19
Maintenance of Hydrants (654)	22,280	9,407	* 20
Maintenance of Other Plant (655)	9,279	1,140	* 21
Total Transmission and Distribution Expenses	158,541	207,396	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	979	1,069	22
Accounting and Collecting Labor (902)	13,587	12,115	23
Supplies and Expenses (903)	5,115	5,042	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	19,681	18,226	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	27,420	43,006	* 28
Office Supplies and Expenses (921)	39,497	40,338	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	6,809	5,605	31
Property Insurance (924)	2,500	2,500	32
Injuries and Damages (925)	5,000	5,000	33
Employee Pensions and Benefits (926)	62,827	73,813	34
Regulatory Commission Expenses (928)	3,306	745	35
Miscellaneous General Expenses (930)	1,296	993	36
Transportation Expenses (933)	53,701	54,589	37
Maintenance of General Plant (935)	0	0	38
Total Administrative and General Expenses	202,356	226,589	
Total Operation and Maintenance Expenses	536,790	655,153	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 620, Operation Labor - This account increased significantly because the utility is still in the process of monitoring how employee time is spent. For example, it was determined that more hours are involved in pumping operations than with admin and general duties.

Account 625, Maintenance of Pumping Plant - In 2009, the utility paid for a full rehabilitation of Well #5, its largest performer. The expense in this account dropped accordingly in 2010.

Account 650, Maintenance of Reservoirs - This account had a large decrease due to two reasons. In 2009, the utility paid the last installment payment for a complete rehab and repainting of Water Tower #1 while it also had to make emergency repairs on Water Tower #2.

Account 651, Maintenance of Mains - The large increase in this account was caused by several main breaks that happened in 2010. Also, the utility continued its program to inspect and perform maintenance on valves and several were found to be in need of rehabilitation or replacement.

Account 652, Maintenance of Services - In 2009, the utility experienced a large number of service line freeze-ups that were caused by mains and connections that were too shallow. A number of these were repaired and corrected that year. The utility was able to avoid this problem in 2010, which is why the account had such a large decrease.

Account 654, Maintenance of Hydrants - Primarily two incidents caused the large increase in this account. There was a hydrant damaged by an automobile accident, for which the utility received an insurance claim to offset the costs. Also, the Village had to relocate a hydrant that was found to be in the wrong location.

Account 655, Maintenance of Other Plant - In 2010, the utility experienced some problems with its SCADA system that required a number of repairs and adjustments. For that reason, this account had a large increase over its 2009 costs.

Account 920, Admin and General Salaries - As explained under Pumping Operation Labor, the utility continues to monitor time worked to determine the most accurate reporting for the various employees associated with the utility.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		147,081	138,246	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,058	1,871	2
Net property tax equivalent		145,023	136,375	
Social Security		10,561	11,657	3
PSC Remainder Assessment		774	622	4
Other (specify):				
NONE		0	0	5
Total tax expense		156,358	148,654	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.162392				3
County tax rate	mills		2.734582				4
Local tax rate	mills		6.320201				5
School tax rate	mills		8.721813				6
Voc. school tax rate	mills		1.393141				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.332129				10
Less: state credit	mills		1.060842				11
Net tax rate	mills		18.271287				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.320201				14
Combined School Tax Rate	mills		10.114954				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.435155				17
Total Tax Rate	mills		19.332129				18
Ratio of Local and School Tax to Total	dec.		0.850147				19
Total tax net of state credit	mills		18.271287				20
Net Local and School Tax Rate	mills		15.533283				21
Utility Plant, Jan. 1	\$	9,055,159	9,055,159				22
Materials & Supplies	\$	5,832	5,832				23
Subtotal	\$	9,060,991	9,060,991				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	9,060,991	9,060,991				26
Assessment Ratio	dec.		1.045000				27
Assessed Value	\$	9,468,736	9,468,736				28
Net Local & School Rate	mills		15.533283				29
Tax Equiv. Computed for Current Year	\$	147,081	147,081				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	147,081					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The discrepancy in between Total Utility Plant on this schedule and the total shown on F-07 appears to be due to the construction in progress accounts. These have not been capitalized and are not included in the property tax equivalent calculations.

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	66,001	0	0	0	66,001	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	159,472	0	0	0	159,472	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	225,473	0	0	0	225,473	
PUMPING PLANT						
Land and Land Rights (320)	1,169	0	0	0	1,169	11
Structures and Improvements (321)	383,488	0	0	(31,142)	352,346	* 12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	142,164	6,227	0	(79,352)	69,039	* 14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	526,821	6,227	0	(110,494)	422,554	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	643,946	2,797	2,000	0	644,743	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	643,946	2,797	2,000	0	644,743	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	980,746	0	0	(5,330)	975,416	* 24
Transmission and Distribution Mains (343)	3,786,201	0	0	0	3,786,201	25
Services (345)	492,811	0	0	0	492,811	26
Meters (346)	260,848	14,927	8,480	0	267,295	27
Hydrants (348)	327,813	0	3,000	0	324,813	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	5,848,419	14,927	11,480	(5,330)	5,846,536	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	4,803	0	0	0	4,803	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	32,328	0	0	(32,328)	0	* 34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	26,409	725	0	0	27,134	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	115,824	115,824	* 40
Miscellaneous Equipment (398)	193	0	0	0	193	41
Total General Plant	63,733	725	0	83,496	147,954	
Total utility plant in service directly assignable	7,308,392	24,676	13,480	(32,328)	7,287,260	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	7,308,392	24,676	13,480	(32,328)	7,287,260	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Account 321, Structures and Improvements

Account 325, Electric Pumping Equipment

Account 342, Distribution Reservoirs and

Account 397.1 SCADA Equipment - Adjustments were made to each of these accounts in order to reclassify SCADA equipment that had originally been assigned according to physical location.

This change was made at the recommendation of PSC personnel who were assisting the utility during its 2010 rate case.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	0	0	0	0	0	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	0	0	0	0	0	14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	0	0	0	0	0	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	0	0	0	0	0	24
Transmission and Distribution Mains (343)	1,444,003	0	0	2,250	1,446,253	* 25
Services (345)	228,689	0	0	0	228,689	26
Meters (346)	0	0	0	0	0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	92,957	0	0	0	92,957	28
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	1,765,649	0	0	2,250	1,767,899	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	0	0	0	0	0	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	0	0	0	0	0	34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	0	0	40
Miscellaneous Equipment (398)	0	0	0	0	0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,765,649	0	0	2,250	1,767,899	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	1,765,649	0	0	2,250	1,767,899	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Account 343, Distribution Mains - This adjustment corrected an entry that had been placed in a receivables account in error at some time in the past.

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January	0	0	10,831	10,831	1
February	0	0	10,033	10,033	2
March	0	0	10,822	10,822	3
April	0	0	10,556	10,556	4
May	0	0	11,694	11,694	5
June	0	0	10,864	10,864	6
July	0	0	11,476	11,476	7
August	0	0	12,129	12,129	8
September	0	0	9,965	9,965	9
October	0	0	10,802	10,802	10
November	0	0	8,016	8,016	11
December	0	0	8,660	8,660	12
Total annual pumpage	0	0	125,848	125,848	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	125,848	2
Less: Gallons (000's) used in the treatment process:	9,142	3
Subtotal: Gallons (000's) entering distribution system:	116,706	4
Less: Gallons (000's) sold (Revenue Water):	97,511	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	19,195	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	2,155	8
Gallons (000's) used for fire protection:	0	9
Gallons (000's) used to prevent freezing of distribution system:	2,954	10
Gallons (000's) used for other system uses:	385	11
Subtotal Authorized System Uses:	5,494	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	274	14
Gallons (000's) lost due to service leaks or breaks:	0	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	16
Gallons (000's) for unauthorized usage such as vandalism and theft:	142	17
Gallons (000's) unknown/not accounted for:	13,285	18
Subtotal Water Losses:	13,701	19
Percentage of water entering distribution system sold:	84%	20
Percentage of Real and Apparent Losses:	12%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	588	29
Date of maximum: 09/29/2010		30
Cause of maximum: Warm weather demand		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1	33
Date of minimum: 12/11/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	292,191	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	4,275	43
Outside municipality?	0	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
105 MAPLE AVE S	4	78	12	450,000	Yes	1
127 KETTLE MORaine DR N	3	317	6	500,000	Yes	2
741 INDUSTRIAL DR	5	202	16	950,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				1
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORAIN DR N	127 KETTLE MORAIN DR N	127 KETTLE MORAIN DR N	2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	MUNC	MUNC	9
Year Installed	1992	1992	1992	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	20	20	20	12
Footnotes	*	*		13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	15
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	16
Purpose	P	P	B	17
Destination	D	D	D	18
Pump Manufacturer	HITACHI	EMERSON	AURORA	19
Year Installed	2003	1995	1995	20
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	30	650	250	22
Pump Motor or Standby Engine Mfr	MUNC	GENERAC	GENERAC	23
Year Installed	2003	1996	2004	24
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	25
Horsepower	20	100	100	26
Footnotes	*			27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	GENERAC	GENERAC		10
Year Installed	2004	2004		11
Type	NATURAL GAS	NATURAL GAS		12
Horsepower	100	100		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

PUMPING & POWER EQUIPMENT

Pumping & Power Equipment (Page W-19)

General footnotes

Pumps #3-1, 3-2 and 4 were each reconditioned in 2010.

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1974	1992	2006	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	170	0	124	6
Total capacity in gallons (actual)	250,000	60,000	300,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.2500	0.0599	0.3000	13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	14
Is water fluoridated (yes, no)?	N	N	N	15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
P	D	1.000	0	0	0	0	0	1
M	D	4.000	1,523	0	0	(40)	1,483	2
P	D	4.000	123	0	0	(113)	10	3
A	D	6.000	482	0	0	(5)	477	4
M	D	6.000	10,173	0	0	411	10,584	5
P	D	6.000	7,310	0	0	5,279	12,589	6
M	D	8.000	8,651	0	0	(2,376)	6,275	7
P	D	8.000	73,740	0	0	3,405	77,145	8
M	D	12.000	0	0	0	0	0	9
P	D	12.000	34,126	0	0	64	34,190	10
P	D	16.000	22,188	0	0	0	22,188	* 11
Total Within Municipality			158,316	0	0	6,625	164,941	
Total Utility			158,316	0	0	6,625	164,941	

WATER MAINS

Water Mains (Page W-21)

Explain all reported Adjustments.

All adjustments made to this year's inventory levels were the result of extensive remapping of the system in a few specific locations. For example, the work that was started on the Maple Ave S reconstruction project gave the utilities much more accurate information on the lines in place in that neighborhood.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	933				933		1
M	1.250	719				719		2
M	1.500	140			10	150	*	3
M	2.000	18				18		4
M	3.000	4				4		5
M	4.000	1				1		6
M	4.000	1				1	*	7
Total Utility		1,816	0	0	10	1,826	0	

WATER SERVICES

Water Services (Page W-22)

Explain all reported Adjustments.

Services had to be adjusted to reflect actual inventory.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There are no utility-owned services not in use at this time.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	*	1
0.625	1,718	10	5	0	1723	175	*	1
1.000	33	0	3	0	30	0	*	2
1.500	29	0	0	0	29	0	*	3
2.000	19	2	0	0	21	0	*	4
3.000	4	1	0	0	5	0	*	5
4.000	2	0	0	0	2	0	*	6
Total:	1,805	13	8	0	1810	175		

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,565	141	15	2	0	0	1723	*	1
1.000	0	25	5	0	0	0	30	*	2
1.500	0	21	4	4	0	0	29	*	3
2.000	0	14	1	6	0	0	21	*	4
3.000	0	1	0	4	0	0	5	*	5
4.000	0	0	1	1	0	0	2	*	6
Total:	1,565	202	26	17	0	0	1810		

METERS

Meters (Page W-23)

If Tested During Year column total is zero, please explain.

The utility again focused its testing efforts on the residential meters since that is our biggest backlog.

Explain program for replacing or testing meters 1" or smaller.

The utility managed to increase the number of meters tested, although not by as much as intended due to staff shortages caused by unexpected main breaks and other incidents.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, stations meters were tested in 2010 and are scheduled to be tested in 2011 as well.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.
n/a

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	356	0	1	0	355	2
Total Fire Hydrants	356	0	1	0	355	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	355
Number of distribution system valves end of year:	805
Number of distribution valves operated during year:	805

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Washington County	
Villages	
SLINGER	1,812
Total Villages:	1,812
Total Washington County:	1,812
Total Company:	1,812

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,935,435	3,502,577	1
Total Sales of Electricity	3,935,435	3,502,577	
Other Operating Revenues			
Forfeited Discounts (450)	15,545	14,947	2
Miscellaneous Service Revenues (451)	2,300	1,892	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	1,046	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	32,336	10,616	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	50,181	28,501	
Total Operating Revenues	3,985,616	3,531,078	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,813,028	2,459,376	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	291,131	361,058	11
Customer Accounts Expenses (901-904)	31,549	30,970	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	1,000	14
Administrative and General Expenses (920-935)	246,669	222,038	15
Total Operation and Maintenance Expenses	3,382,377	3,074,442	
Other Expenses			
Depreciation Expense (403)	354,156	339,294	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	181,893	160,302	18
Total Other Expenses	536,049	499,596	
Total Operating Expenses	3,918,426	3,574,038	
NET OPERATING INCOME	67,190	(42,960)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	15,545	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	15,545	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	2,300	3
Total Miscellaneous Service Revenues (451)	2,300	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE	0	5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR CABLE & TELEPHONE	32,336	7
Total Other Electric Revenues (456)	32,336	
Amortization of Construction Grants (457):		
NONE	0	8
Total Amortization of Construction Grants (457)	0	

OTHER OPERATING REVENUES (ELECTRIC)

Other Operating Revenues (Electric) (Page E-02)

General footnotes

Normally there would be an amount for account 454, Rent from Electric Property, however the invoice for 2010 pole rental did not get issued until January 2011, so it was not included in the year's revenues. This was an oversight that will be corrected in 2011.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,813,028	2,459,376	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	2,813,028	2,459,376	
Total Power Production Expenses	2,813,028	2,459,376	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	84,365	110,681	21
Line and Station Supplies and Expenses (562)	335	504	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	50	72	26
Maintenance of Structures and Equipment (571)	1,782	1,773	27
Maintenance of Lines (572)	183,388	226,666	28
Maintenance of Line Transformers (573)	12,055	8,577	29
Maintenance of Street Lighting and Signal Systems (574)	8,746	12,385	30
Maintenance of Meters (575)	410	400	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	291,131	361,058	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,055	4,136	33
Accounting and Collecting Labor (902)	20,584	20,402	34
Supplies and Expenses (903)	6,910	6,432	35
Uncollectible Accounts (904)	0	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	31,549	30,970	
SALES EXPENSES			
Sales Expenses (910)	0	1,000	38
Total Sales Expenses	0	1,000	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	60,557	44,129	* 39
Office Supplies and Expenses (921)	39,439	43,248	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	3,625	3,750	42
Property Insurance (924)	1,500	982	43
Injuries and Damages (925)	7,500	5,000	44
Employee Pensions and Benefits (926)	75,978	66,731	45
Regulatory Commission Expenses (928)	4,481	4,186	46
Miscellaneous General Expenses (930)	2,805	2,388	47
Transportation Expenses (933)	50,784	51,624	48
Maintenance of General Plant (935)	0	0	49
Total Administrative and General Expenses	246,669	222,038	
Total Operation and Maintenance Expenses	3,382,377	3,074,442	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 920, Admin and General Salaries - As with the Village's other utilities, the Electric Utility continues to monitor actual work performed to arrive at the most accurate distribution of wages and salaries. The increase in this account is a redistribution of wages formerly assigned to account 561, Operations Labor. This was done to more accurately reflect the positions associated with the Electric Utility.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		167,622	149,733	1
Social Security		9,790	6,393	2
Wisconsin Gross Receipts Tax		956	1,139	3
PSC Remainder Assessment		3,525	3,037	4
Other (specify):				
NONE		0	0	5
Total tax expense		181,893	160,302	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.162392				3
County tax rate	mills		2.734582				4
Local tax rate	mills		6.320201				5
School tax rate	mills		8.721813				6
Voc. school tax rate	mills		1.393141				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.332129				10
Less: state credit	mills		1.060842				11
Net tax rate	mills		18.271287				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.320201				14
Combined School Tax Rate	mills		10.114954				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.435155				17
Total Tax Rate	mills		19.332129				18
Ratio of Local and School Tax to Total	dec.		0.850147				19
Total tax net of state credit	mills		18.271287				20
Net Local and School Tax Rate	mills		15.533283				21
Utility Plant, Jan. 1	\$	10,314,712	10,314,712				22
Materials & Supplies	\$	11,764	11,764				23
Subtotal	\$	10,326,476	10,326,476				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	10,326,476	10,326,476				26
Assessment Ratio	dec.		1.045000				27
Assessed Value	\$	10,791,167	10,791,167				28
Net Local & School Rate	mills		15.533283				29
Tax Equiv. Computed for Current Year	\$	167,622	167,622				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	167,622					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Total Utility Plant does not match the number being reported on Schedule F-07 because of a discrepancy in the Water Utility; refer to the footnote included in Schedule W-07.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27
Towers and Fixtures (354)	0	0	0	0	0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	140,196	0	0	0	140,196	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	890,732	0	0	0	890,732	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	108,051	0	0	0	108,051	38
Overhead Conductors and Devices (365)	238,390	0	0	0	238,390	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	3,977,729	141,227	41,245	0	4,077,711	* 41
Line Transformers (368)	1,091,345	42,471	0	0	1,133,816	42
Services (369)	974,150	58,359	38,055	0	994,454	* 43
Meters (370)	215,691	3,030	0	0	218,721	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	347,289	0	0	2,000	349,289	* 47
Total Distribution Plant	7,983,573	245,087	79,300	2,000	8,151,360	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	3,613	0	0	0	3,613	49
Office Furniture and Equipment (391)	32,516	0	0	0	32,516	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	12,702	0	0	(12,702)	0	* 52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	2,856	726	0	0	3,582	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	195,955	0	0	66,637	262,592	* 58
Miscellaneous Equipment (398)	0	0	0	0	0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0	0	0	0	0	60
Total General Plant	247,642	726	0	53,935	302,303	
Total utility plant in service directly assignable	8,231,215	245,813	79,300	55,935	8,453,663	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	8,231,215	245,813	79,300	55,935	8,453,663	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 367, Underground Conductors - The large amount of additions to this account were related to a new line that was needed to correct a deficiency in a commercial area. Also, the utility started working on a long list of safety improvements that were identified in a comprehensive mapping and inspection program that was completed in 2010.

Account 369, Services - There were a number of new services installed in 2010. The largest project under this account was the correction needed in the commercial area discussed above.

If Adjustments for any account are nonzero, please explain.

Account 373, Street Lighting - This adjustment was made to bring the account to actual level. It looks like there might have been a typo in a previous entry.

Account 392, Transportation Equipment - This adjustment reflected the fact that all vehicles and transportation-related equipment were consolidated in the Village's Central Equipment fund several years ago. For some reason, this account was never adjusted to reflect this so that was corrected in 2010.

Account 397.1, SCADA Equipment - The adjustment made to this account was for a reclassification of mapping software and documentation that was previously listed under Other Tangible Property. This change was made after consulting with the utility's auditors and PSC personnel.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0	0	0	0	0	28
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0	0	0	0	0	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	0	0	0	0	0	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	0	0	0	0	0	38
Overhead Conductors and Devices (365)	0	0	0	0	0	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	1,686,242	41,689	0	0	1,727,931	41
Line Transformers (368)	5,431	0	0	0	5,431	42
Services (369)	59,870	0	0	0	59,870	43
Meters (370)	4,358	0	0	0	4,358	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	63,459	0	0	0	63,459	47
Total Distribution Plant	1,819,360	41,689	0	0	1,861,049	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	0	0	0	0	0	49
Office Furniture and Equipment (391)	0	0	0	0	0	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	0	0	0	0	0	52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	0	0	0	0	0	58
Miscellaneous Equipment (398)	0	0	0	0	0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0	0	0	0	0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,819,360	41,689	0	0	1,861,049	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	1,819,360	41,689	0	0	1,861,049	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	30	0	0	0	30		1
7.2/12.5 kV (12kV)	0	0	0	0	0		2
14.4/24.9 kV (25kV)	16	0	0	0	16		3
Other:							
NONE	0	0	0	0	0		4
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		5
7.2/12.5 kV (12kV)	0	0	0	0	0		6
14.4/24.9 kV (25kV)	18	0	0	0	18		7
Other:							
NONE	0	0	0	0	0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		9
7.2/12.5 kV (12kV)	0	0	0	0	0		10
14.4/24.9 kV (25kV)	0	0	0	0	0		11
Other:							
NONE	0	0	0	0	0		12
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0		13
7.2/12.5 kV (12kV)	0	0	0	0	0		14
14.4/24.9 kV (25kV)	0	0	0	0	0		15
Other:							
NONE	0	0	0	0	0		16
Transmission System							
Pole Lines							
34.5 kV	0	0	0	0	0		17
69 kV	0	0	0	0	0		18
115 kV	0	0	0	0	0		19
138 kV	0	0	0	0	0		20
Other:							
NONE	0	0	0	0	0		21
Underground Lines							
34.5 kV	0	0	0	0	0		22
69 kV	0	0	0	0	0		23
115 kV	0	0	0	0	0		24
138 kV	0	0	0	0	0		25
Other:							
NONE	0	0	0	0	0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	31	12
Total	31	13
Total customers on rural lines at end of year	31	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,317	Monday	01/04/2010	18:00	3,402	1
February	02	5,800	Monday	02/01/2010	19:00	2,968	2
March	03	5,508	Tuesday	03/02/2010	19:00	2,993	3
April	04	4,712	Monday	04/19/2010	10:00	2,641	4
May	05	7,393	Monday	05/24/2010	15:00	2,887	5
June	06	6,786	Tuesday	06/22/2010	18:00	2,995	6
July	07	7,241	Tuesday	07/06/2010	17:00	3,568	7
August	08	8,074	Thursday	08/12/2010	17:00	3,586	8
September	09	6,550	Thursday	09/02/2010	17:00	2,760	9
October	10	4,988	Thursday	10/28/2010	19:00	2,738	10
November	11	5,871	Tuesday	11/30/2010	18:00	2,888	11
December	12	6,651	Monday	12/13/2010	18:00	3,486	12
Total		75,891				36,912	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	36,913	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	36,913	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	34,504	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	34,504	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	2,409	27
Total Energy Losses	2,409	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.5262%	29
Total Disposition of Energy	36,913	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,788	15,608	1
RURAL	RG-1	31	323	2
RESIDENTIAL TIME OF DAY	RG-2	3	31	3
Total Sales for Residential Sales		1,822	15,962	
Commercial & Industrial				
SMALL POWER	CP-1	16	5,329	4
LARGE POWER TIME OF DAY	CP-2	6	7,005	5
GENERAL SERVICE 1 PHASE	GS-1	190	2,562	6
GENERAL SERVICE 3 PHASE	GS-3	117	3,391	7
YARD LIGHTS	MS-1	14	28	8
Total Sales for Commercial & Industrial		343	18,315	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	227	9
Total Sales for Public Street & Highway Lighting		4	227	
Sales for Resale				
NONE		0	0	10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,169	34,504	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,684,114	173,032	1,857,146	1
0	0	45,607	3,589	49,196	2
0	0	3,156	334	3,490	3
0	0	1,732,877	176,955	1,909,832	
16,396	10,400	501,104	60,671	561,775	4
20,858	14,400	595,041	81,469	676,510	5
0	0	281,266	28,792	310,058	6
0	0	369,342	37,658	407,000	7
0	0	7,443	317	7,760	8
37,254	24,800	1,754,196	208,907	1,963,103	
0	0	59,965	2,535	62,500	9
0	0	59,965	2,535	62,500	
0	0	0	0	0	10
0	0	0	0	0	
37,254	24,800	3,547,038	388,397	3,935,435	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	ARTHUR ROAD		POWDER HILL		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	75,892		9,722		6
Average load factor	66.5473%		0.6622%		7
Total Cost of Purchased Power	2,804,527		8,501		8
Average cost per kWh	0.0761		0.1809		9
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 to 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,298	2,104	0	0	12
February	1,246	1,722	0	0	13
March	1,297	1,696	0	0	14
April	1,144	1,497	0	0	15
May	1,162	1,726	0	0	16
June	1,339	1,656	0	0	17
July	1,494	2,074	0	0	18
August	1,578	2,008	0	0	19
September	1,202	1,558	0	0	20
October	1,111	1,616	12	0	21
November	1,204	1,685	0	0	22
December	1,463	1,988	35	0	23
Total kWh (000)	15,538	21,330	47	0	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)						
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity								
			kW (k)			kVA (l)					
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: right; width: 15%;">Total</td> <td style="text-align: center; width: 15%;">0</td> </tr> </table>						Total	0	0	0	0	0
Total	0	0	0	0	0						

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total			0	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARTHUR RD	BURGER KG	CEDAR CRK	COMMERCE	GLEN HILL	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,000	1,000	5
Number of Spare Transformers on Hand	0	0	0	1	0	6
15-Minute Maximum Demand in kW	8,074					7
Dt and Hr of Such Maximum Demand	08/12/2010 00:00					8
Kwh Output	36,865,332					9
Footnotes		*	*	*	*	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HARTFORD	HARTFORD 2	LOVERS LN	POWDERHILL	SLINGER RD	16
Voltage--High Side	25	25	25	25	25	17
Voltage--Low Side	4	4	4	4	4	18
Num. of Main Transformers in Operation	1	1	1	1	2	19
Total Capacity of Transformers in kVA	1,500	1,000	1,000	1,000	3,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW	5,217					22
Dt and Hr of Such Maximum Demand	12/02/2010 10:00					23
Kwh Output	47,382					24
Footnotes	*	*	*		*	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WASHINGTON					31
Voltage--High Side	25					32
Voltage--Low Side	4					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	1,000					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes	*					40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

No maximum demand data can be provided for any substation other than the Arthur Road and Powder Hill stations because the others are very small and are no longer used for primary transmission.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,168	587	60,890	1
Acquired during year	16	6	0	2
Total	2,184	593	60,890	3
Retired during year	0	6	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,184	587	60,890	6
Number end of year accounted for as follows:				7
In customers' use	2,184	587	60,890	8
In utility's use	0	0	0	9
Locked meters on customers' premises	0			10
In stock	0	0	0	11
Total end of year	2,184	587	60,890	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	32	20,800	1
Sodium Vapor	151	215	139,750	2
Sodium Vapor	250	33	39,303	3
Total		280	199,853	
Ornamental				
Sodium Vapor	150	38	24,700	4
Total		38	24,700	
Other				
Mercury Vapor	175	1	650	5
Sodium Vapor	150	8	6,181	6
Sodium Vapor	151	12	7,800	7
Sodium Vapor	250	4	4,764	8
Sodium Vapor	251	1	1,191	9
Total		26	20,586	

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	995,821	930,549	1
Total Sewage Operating Revenues	995,821	930,549	
Other Operating Revenues			
Customer Forfeited Discounts (631)	4,541	4,818	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	0	0	6
Total Other Operating Revenues	4,541	4,818	
Total Operating Revenues	1,000,362	935,367	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	319,417	317,979	7
Maintenance Expenses (831-834)	45,441	57,867	8
Customer Accounting & Collection Expenses (840-843)	10,297	14,216	9
Administrative and General Expenses (850-857)	188,031	295,337	10
Total Operation and Maintenance Expenses	563,186	685,399	
Other Operating Expenses			
Depreciation Expense (403)	564,916	488,936	11
Amortization Expense (404)	0	0	12
Taxes (408)	10,858	14,320	13
Total Other Operating Expenses	575,774	503,256	
Total Operating Expenses	1,138,960	1,188,655	
NET OPERATING INCOME	(138,598)	(253,288)	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues (621.1)	0	0	0	1
Commercial Revenues (621.2)	0	0	0	2
Industrial Revenues (621.3)	0	0	0	3
Revenues from Public Authorities (621.4)	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues (622.1)	1,654	70,263	555,332	5
Commercial Revenues (622.2)	164	17,714	147,037	6
Industrial Revenues (622.3)	28	2,249	29,997	7
Revenues from Public Authorities (622.4)	13	2,985	33,167	8
Total Measured Service to General Customers (622)	1,859	93,211	765,533	
Service to Other Systems (624)	1	14,981	135,555	9
Other Sewerage Service (625)	5	9,036	94,733	10
Interdepartmental Service (626)	0	0	0	11
Total Sewage Operating Revenues	1,865	117,228	995,821	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
NONE	0	0	0	0	1

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customer Forfeited Discounts (631):		
NONE	0	1
Customer late payment charges	4,541	2
Other (specify):		
Total Customer Forfeited Discounts (631)	4,541	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
NONE	0	6
Total Miscellaneous Operating Revenues (635)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	70,731	58,225	1
Power and Fuel for Pumping (821)	84,806	75,621	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	0	0	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	34,652	54,982	* 6
Other Chemicals for Sewage Treatment (826)	40,239	39,576	7
Other Operating Supplies and Expenses (827)	35,340	35,039	8
Transportation Expenses (828)	53,649	54,536	9
Rents (829)	0	0	10
Total Operation Expenses	319,417	317,979	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	25,379	29,531	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	15,541	18,359	13
Maintenance of General Plant Structures and Equipment (834)	4,521	9,977	* 14
Total Maintenance Expenses	45,441	57,867	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	10,297	14,216	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	0	0	18
Total Customer Accounting & Collection Expenses	10,297	14,216	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	41,992	41,400	19
Office Supplies and Expenses (851)	41,132	41,551	20
Outside Services Employed (852)	25,463	126,666	* 21
Insurance Expense (853)	8,000	7,500	22
Employees Pensions and Benefits (854)	58,005	52,940	23
Regulatory Commission Expenses (855)	5,117	15,998	* 24
Miscellaneous General Expenses (856)	1,019	2,054	25
Rents (857)	7,303	7,228	26
Total Administrative and General Expenses	188,031	295,337	
Total Operation and Maintenance Expenses	563,186	685,399	

SEWER OPERATION & MAINTENANCE EXPENSES

Sewer Operation & Maintenance Expenses (Page N-05)

General footnotes

The following accounts had changes greater than 25% and at least \$5,000 in amount:

Account 825, Sludge Hauling & Expense - The level of this account was unusually high in 2009 due to additional haulings that were needed in conjunction with the Wastewater Treatment Plant's upgrade construction project. The reduced level for 2010 is more in line with historical amounts for this account.

Account 834, Maintenance of General Plant - The decrease in this account occurred after the plant upgrade project was completed. In 2009, there were a number of additional maintenance/repair projects associated with the overall upgrade that were no longer necessary in 2010.

Account 852, Outside Services - In 2009, the Sewer Utility completed the upgrade construction project and this generated a large amount of outside service fees for contract review and on-site supervision. The reduced amount for 2010 is still higher than usual because of a few final reviews. This account is expected to return to normal levels in 2011.

Account 855, Regulatory Expense - In 2009, the Sewer Utility undertook a comprehensive revision of its ordinances and internal regulations and some of this work was charged to this account. The 2010 amount reflects a more typical expense for this account.

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		8,800	12,449	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,058	1,871	2
PSC Remainder Assessment		0	0	3
Other (specify):				
NONE		0	0	4
Total tax expense		10,858	14,320	

SEWER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Service Connections, Traps, and Accessories (312)	451,205	0	0	0	451,205	6
Collecting Mains and Accessories (313)	2,827,592	0	826,106	0	2,001,486	* 7
Interceptor Mains and Accessories (314)	1,816,971	0	31,153	0	1,785,818	8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	26,196	0	0	0	26,196	10
Total Collection System	5,121,964	0	857,259	0	4,264,705	
COLLECTION SYSTEM PUMPING INSTALLATION						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	1,160,910	0	93,155	0	1,067,755	* 12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	113,856	0	0	0	113,856	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installation	1,274,766	0	93,155	0	1,181,611	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	8,206	0	0	0	8,206	17
Structures and Improvements (331)	8,989,695	0	2,532,267	0	6,457,428	18
Preliminary Treatment Equipment (332)	228,809	0	0	0	228,809	19
Primary Treatment Equipment (333)	399,742	0	0	0	399,742	20
Secondary Treatment Equipment (334)	1,382,052	0	296,711	0	1,085,341	21
Advanced Treatment Equipment (335)	111,252	1,144	3,552	0	108,844	22
Chlorination Equipment (336)	28,016	0	28,016	0	0	23
Sludge Treatment and Disposal Equipment (337)	913,339	0	0	0	913,339	24
Plant Site Piping (338)	702,575	0	354,053	0	348,522	25
Flow Metering and Monitoring Equipment (339)	153,269	0	123,269	0	30,000	26
Outfall Sewer Pipes (340)	36,456	0	17,276	0	19,180	27

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	12,953,411	1,144	3,355,144	0	9,599,411	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	234,372	0	32,053	0	202,319	31
Total General Plant	234,372	0	32,053	0	202,319	
Total utility plant in service directly assignable	19,584,513	1,144	4,337,611	0	15,248,046	
OTHER UTILITY PLANT						
Utility Plant Purchased or Sold (391)	0	0	0	0	0	32
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
Computer Equipment (372.1)	0	0	0	0	0	33
Transportation Equipment (373)	0	0	0	0	0	34
Other General Equipment (379)	176,723	0	0	0	176,723	35
Other Tangible Property (390)	86	0	0	0	86	36
Total General Plant	176,809	0	0	0	176,809	
Total utility plant in service directly assignable	19,761,322	1,144	4,337,611	0	15,424,855	
OTHER UTILITY PLANT						
Other Utility Plant Adjustments (397)	106,957	0	0	0	106,957	37
Total Other Utility Plant	106,957	0	0	0	106,957	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	38
Total utility plant in service	19,868,279	1,144	4,337,611	0	15,531,812	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page N-07)

General footnotes

All retirements shown here were actually in association with the Wastewater Treatment Plant's upgrade construction project. A review of the project after its completion showed that there was a large amount of equipment and inventory that was replaced as part of the project or removed entirely due to the reconfiguration of the plant.

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Service Connections, Traps, and Accessories (312)	304,215	0	0	0	304,215	6
Collecting Mains and Accessories (313)	1,920,146	0	0	0	1,920,146	7
Interceptor Mains and Accessories (314)	0	0	0	0	0	8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	0	0	10
Total Collection System	2,224,361	0	0	0	2,224,361	
COLLECTION SYSTEM PUMPING INSTALLATIONS						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installior	0	0	0	0	0	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	0	0	22
Chlorination Equipment (336)	0	0	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	0	0	24
Plant Site Piping (338)	0	0	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	0	0	26
Outfall Sewer Pipes (340)	0	0	0	0	0	27

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	0	0	0	0	0	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	0	0	0	0	0	31
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,224,361	0	0	0	2,224,361	
OTHER UTILITY PLANT						
Utility Plant Purchased or Sold (391)	0	0	0	0	0	32
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
Computer Equipment (372.1)	0	0	0	0	0	33
Transportation Equipment (373)	0	0	0	0	0	34
Other General Equipment (379)	0	0	0	0	0	35
Other Tangible Property (390)	0	0	0	0	0	36
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,224,361	0	0	0	2,224,361	
OTHER UTILITY PLANT						
Other Utility Plant Adjustments (397)	0	0	0	0	0	37
Total Other Utility Plant	0	0	0	0	0	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	38
Total utility plant in service	2,224,361	0	0	0	2,224,361	

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000	514	0	0	0	514	0	1
Sewer	6.000	1,341	10	0	0	1,351	0	2
Sewer	8.000	3	0	0	0	3	0	3
Total Utility		1,858	10	0	0	1,868	0	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	(2,832)	0	1
6.000	2,662	0	0	(2,062)	600	2
8.000	91,166	0	0	(1,504)	89,662	3
10.000	3,587	0	0	3,708	7,295	4
12.000	10,850	0	0	(1,084)	9,766	5
15.000	4,961	0	0	1,117	6,078	6
18.000	6,364	0	0	(207)	6,157	7
24.000	350	0	0	5,432	5,782	8
30.000	2,100	0	0	(148)	1,952	9
Total Utility	124,872	0	0	2,420	127,292	

SEWER MAINS

Sewer Mains (Page N-10)

General footnotes

As noted in the Water section, the adjustments made to sewer main inventory were to reflect more accurate information obtained during the course of a number of construction projects during the year.
