



3014 (01-03-11)

ANNUAL REPORT

OF

Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Principal Office: 726 WATER STREET
SAUK CITY, WI 53583

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I VICKI BREUNIG of
(Person responsible for accounts)

SAUK CITY ELECTRIC AND WATER DEPARTMENT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/01/2011
(Date)

VILLAGE ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Sauk City Electric and Water Department
Sauk City, Wisconsin

We have compiled the balance sheets of the Sauk City Electric and Water Department, an enterprise fund of the Village of Sauk City, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

Madison, Wisconsin
April 1, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Utility Address: 726 WATER STREET
SAUK CITY, WI 53583

When was utility organized? 12/1/1909

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: VICKI BREUNIG

Title: VILLAGE ADMINISTRATOR

Office Address:

726 WATER STREET
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

Email Address: vicki@saukcity.net

Individual or firm, if other than utility employee, preparing this report:

Name: JAMIN FRIEDL, CPA

Title: MANAGER

Office Address: BAKER TILLY VIRCHOW KRAUSE LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2507

Fax Number: (608) 249 - 8532

Email Address: jamin.friedl@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: JAMES ANDERSON

Title: VILLAGE PRESIDENT

Office Address:

726 WATER STREET
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY VIRCHOW KRAUSE LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: jamin.friedl@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 4/1/2011

Period covered by most recent audit: DECEMBER 31, 2010

Names and titles of utility management including manager or superintendent:

Name: HERMAN MACK

Title: PUBLIC WORKS DIRECTOR

Office Address:

726 WATER STREET
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

Email Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- JAMES ANDERSON, PRESIDENT
- ROBERT DEDERICH
- STEVE HAAG
- RICH MARKS
- LYNN RAUSCH
- MICHAEL ROGERS
- JOHN SCHMIDT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,086,980	3,701,908	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,176,080	2,881,062	2
Depreciation Expense (403)	379,342	371,711	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	217,887	196,934	5
Total Operating Expenses	3,773,309	3,449,707	
Net Operating Income	313,671	252,201	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	313,671	252,201	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	7,937	8,542	10
Miscellaneous Nonoperating Income (421)	37,576	88,401	11
Total Other Income	45,513	96,943	
Total Income	359,184	349,144	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,229)	(14,229)	12
Other Income Deductions (426)	37,004	35,783	13
Total Miscellaneous Income Deductions	22,775	21,554	
Income Before Interest Charges	336,409	327,590	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	108,527	108,108	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	108,527	108,108	
Net Income	227,882	219,482	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,951,551	4,784,597	20
Balance Transferred from Income (433)	227,882	219,482	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	57,082	52,528	25
Total Unappropriated Earned Surplus End of Year (216)	5,122,351	4,951,551	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,086,980	0	4,086,980	1
Total (Acct. 400):	4,086,980	0	4,086,980	
Operation and Maintenance Expense (401-402):				
Derived	3,176,080	0	3,176,080	2
Total (Acct. 401-402):	3,176,080	0	3,176,080	
Depreciation Expense (403):				
Derived	379,342	0	379,342	3
Total (Acct. 403):	379,342	0	379,342	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	217,887	0	217,887	5
Total (Acct. 408):	217,887	0	217,887	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	313,671	0	313,671	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	7,937		7,937	11
Total (Acct. 419):	7,937	0	7,937	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		8,594	8,594	12
Contributed Plant - Electric		28,982	28,982	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	37,576	37,576	
TOTAL OTHER INCOME:	7,937	37,576	45,513	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(14,229)	0	(14,229)	15
NONE			0	16
Total (Acct. 425):	(14,229)	0	(14,229)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	15,176	15,176	17
Depreciation Expense on Contributed Plant - Electric	0	21,828	21,828	18
NONE			0	19
Total (Acct. 426):	0	37,004	37,004	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,229)	37,004	22,775	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	108,527	0	108,527	20
Total (Acct. 427):	108,527	0	108,527	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	108,527	0	108,527	
NET INCOME:	227,310	572	227,882	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,456,274	1,495,277	4,951,551	26
Total (Acct. 216):	3,456,274	1,495,277	4,951,551	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	227,310	572	227,882	27
Total (Acct. 433):	227,310	572	227,882	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	57,082		57,082	31
Total (Acct. 439)--Debit:	57,082	0	57,082	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,626,502	1,495,849	5,122,351	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	429,932	3,657,048	0	0	4,086,980	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		36			36	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	429,932	3,657,012	0	0	4,086,944	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	98,728	0	98,728	1
Electric operating expenses	162,513	0	162,513	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	57,083	0	57,083	7
Water utility plant accounts	3,829	0	3,829	8
Electric utility plant accounts	20,203	0	20,203	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	342,356	0	342,356	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.3	1
Electric	3.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,203,780	12,088,443	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,121,351	4,729,200	2
Net Utility Plant	7,082,429	7,359,243	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	219,005	157,779	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	219,005	157,779	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,243,556	841,423	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	392,982	331,754	15
Other Accounts Receivable (143)	4,039	2,348	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	42,558	32,275	18
Plant Materials and Operating Supplies (154)	98,785	111,818	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	452	476	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,782,372	1,320,094	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	29,142	26,768	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	29,142	26,768	
Total Assets and Other Debits	9,112,948	8,863,884	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	298,819	298,819	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	5,122,351	4,951,551	35
Total Proprietary Capital	5,421,170	5,250,370	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	3,114,594	2,340,863	38
Total Long-Term Debt	3,114,594	2,340,863	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	225,412	226,833	40
Payables to Municipality (233)	0	669,009	41
Customer Deposits (235)			42
Taxes Accrued (236)	18,024	51,285	43
Interest Accrued (237)	42,451	35,943	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	120,302	83,270	46
Total Current and Accrued Liabilities	406,189	1,066,340	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	4,000	4,784	48
Other Deferred Credits (253)	166,995	201,527	49
Total Deferred Credits	170,995	206,311	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,112,948	8,863,884	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,964,476	0	0	7,123,967	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,739,611	0	0	6,569,205	2
Utility Plant in Service - Contributed Plant (101.2)	1,281,331	0	0	613,633	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	5,020,942	0	0	7,182,838	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,403,444	0	0	3,238,063	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	277,710	0	0	202,134	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,681,154	0	0	3,440,197	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,339,788	0	0	3,742,641	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,317,795	2,968,565			4,286,360	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	92,344	286,998			379,342	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,602				4,602	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	3,250	4,306			7,556	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	100,196	291,304	0	0	391,500	16
Debits during year						17
Book cost of plant retired	14,547	21,806			36,353	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	14,547	21,806	0	0	36,353	25
Balance end of year (111.1)	1,403,444	3,238,063	0	0	4,641,507	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	262,534	180,306			442,840	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	15,176	21,828			37,004	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	15,176	21,828	0	0	37,004	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	277,710	202,134	0	0	479,844	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			89,822		89,822	101,815	3
Total Electric Utility					89,822	101,815	

Account	Total End of Year	Amount Prior Year	
Electric utility total	89,822	101,815	1
Water utility (154)	8,963	10,003	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	98,785	111,818	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
NONE				2
Total			0	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	298,819	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>298,819</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2010 GO NOTE	10/08/2010	10/08/2020	3.50%	945,000	2
2007 GO NOTE	09/12/2007	08/12/2017	4.54%	1,715,774	3
2009 TEMPORARY BORROWING	02/10/2009	02/19/2019	4.19%	63,000	4
2002 GO NOTE	04/18/2002	04/18/2012	3.90%	18,418	5
2004 GO NOTE	10/01/2004	10/01/2014	4.19%	372,402	6
Total for Account 224				3,114,594	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		7
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	51,285	1
Accruals:		
Charged water department expense	88,520	2
Charged electric department expense	129,368	3
Charged sewer department expense	1,402	4
Other (explain):		
NONE		5
Total Accruals and other credits	219,290	
Taxes paid during year:		
County, state and local taxes	222,736	6
Social Security taxes	24,235	7
PSC Remainder Assessment	3,709	8
Other (explain):		
Wisconsin Gross Receipts Tax	991	9
State Tax Collection Credit	880	10
Total payments and other debits	252,551	
Balance end of year	18,024	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2010 GO NOTES		8,361	0	8,361	3
2009 TEMPORARY BORROWING	1,112	2,575	2,649	1,038	4
2007 GO NOTES	30,296	80,385	81,223	29,458	5
2002 GO NOTES	267	986	1,073	180	6
2004 GO NOTES	4,268	16,220	17,074	3,414	7
Subtotal	35,943	108,527	102,019	42,451	
Notes Payable (231)					
NONE	0			0	8
Subtotal	0	0	0	0	
Total	35,943	108,527	102,019	42,451	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ACCUMULATED LEAVE CASH ACCOUNT	164,318	2
EQUIPMENT REPLACEMENT	54,687	3
Total (Acct. 124):	219,005	
Sinking Funds (125):		
NONE		4
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	29,797	9
Electric	350,177	10
Sewer (Regulated)		11
Other (specify):		
REFUSE RECEIVABLE	13,008	12
Total (Acct. 142):	392,982	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
OTHER MISC AR	4,039	15
Total (Acct. 143):	4,039	
Receivables from Municipality (145):		
RECEIVABLE FROM SEWER UTILITY	29,149	16
RECEIVABLE FROM MUNICIPALITY	13,409	17
Total (Acct. 145):	42,558	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
PRELIMINARY SURVEY AND INVESTIGATION	29,142	20
Total (Acct. 183):	29,142	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	184,981	25
COMMITMENT TO THE COMMUNITY	(17,986)	26
Total (Acct. 253):	166,995	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - This receivable relates to the sewer utility portion of preliminary survey engineering cost related to improvements on Highway 12, which is scheduled to start construction in 2012.

145 - The receivable from the municipality is for the municipality's public fire protection bill.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,711,378	6,542,893	0	0	10,254,271	1
Materials and Supplies	9,483	95,818	0	0	105,301	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,360,619	3,103,314	0	0	4,463,933	4
Customer Advances for Construction					0	5
Regulatory Liability	130,093	62,002	0	0	192,095	6
NONE					0	7
Average Net Rate Base	2,230,149	3,473,395	0	0	5,703,544	
Net Operating Income	3,660	310,011	0	0	313,671	8
Net Operating Income as a percent of						
Average Net Rate Base	0.16%	8.93%	N/A	N/A	5.50%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	134,911	64,299	0	0	199,210	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,636	4,593	0	0	14,229	3
Other (specify):						
NONE					0	4
Balance End of Year	125,275	59,706	0	0	184,981	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	387,932	379,598	1
Total Sales of Water	387,932	379,598	
Other Operating Revenues			
Forfeited Discounts (470)	708	629	2
Rents from Water Property (472)	34,728	20,167	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	6,564	5,628	5
Total Other Operating Revenues	42,000	26,424	
Total Operating Revenues	429,932	406,022	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,465	3,531	6
Pumping Expenses (620-625)	42,934	36,961	7
Water Treatment Expenses (630-635)	9,069	7,121	8
Transmission and Distribution Expenses (640-655)	64,736	52,393	9
Customer Accounts Expenses (901-906)	16,722	15,908	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	109,483	90,826	12
Total Operation and Maintenance Expenses	245,409	206,740	
Other Operating Expenses			
Depreciation Expense (403)	92,344	90,119	13
Amortization Expense (404-407)		0	14
Taxes (408)	88,519	81,811	15
Total Other Operating Expenses	180,863	171,930	
Total Operating Expenses	426,272	378,670	
NET OPERATING INCOME	3,660	27,352	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	1,268	69,213	184,938	5
Commercial (461.2)	139	26,812	49,121	6
Industrial (461.3)				7
Public Authority (461.4)	17	2,639	10,011	8
Total Metered Sales to General Customers (461)	1,424	98,664	244,070	
Private Fire Protection Service (462)	1		7,381	9
Public Fire Protection Service (463)	1		136,481	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,426	98,664	387,932	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	136,481	3
NONE		4
Total Public Fire Protection Service (463)	136,481	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	708	6
Other (specify):		
Total Forfeited Discounts (470)	708	
Rents from Water Property (472):		
RENTAL OF WATER PROPERTY	34,728	7
Total Rents from Water Property (472)	34,728	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
BULK WATER SALES AND MISCELLANEOUS REVENUES	3,721	9
Return on net investment in meters charged to sewer department	2,843	10
Other (specify):		
Total Other Water Revenues (474)	6,564	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	2,329	3,125	3
Maintenance of Water Source Plant (605)	136	406	4
Total Source of Supply Expenses	2,465	3,531	
PUMPING EXPENSES			
Operation Labor (620)	3,322	1,160	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	23,673	24,000	7
Operation Supplies and Expenses (623)	2,361	555	8
Maintenance of Pumping Plant (625)	13,578	11,246	9
Total Pumping Expenses	42,934	36,961	
WATER TREATMENT EXPENSES			
Operation Labor (630)	1,179	1,059	10
Chemicals (631)	7,890	6,062	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	9,069	7,121	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	8,175	7,935	14
Operation Supplies and Expenses (641)	9	496	15
Maintenance of Distribution Reservoirs and Standpipes (650)	17,255	658	16
Maintenance of Mains (651)	17,753	19,010	17
Maintenance of Services (652)	5,724	5,591	18
Maintenance of Meters (653)	8,326	15,090	19
Maintenance of Hydrants (654)	7,494	3,613	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	64,736	52,393	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,631	3,081	22
Accounting and Collecting Labor (902)	11,858	11,582	23
Supplies and Expenses (903)	1,233	1,245	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	16,722	15,908	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	18,546	18,509	28
Office Supplies and Expenses (921)	1,305	1,293	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	20,564	27,150	31
Property Insurance (924)	8,863	4,120	32
Injuries and Damages (925)	0	0	33
Employee Pensions and Benefits (926)	53,445	33,259	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	2,604	1,977	36
Transportation Expenses (933)	2,660	2,948	37
Maintenance of General Plant (935)	1,496	1,570	38
Total Administrative and General Expenses	109,483	90,826	
Total Operation and Maintenance Expenses	245,409	206,740	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

650 - Routine repairs at reservoir building.

653- Less maintenance required in 2010.

926- Change in employee sick and vacation leave policy in 2010. Policy allows employees to accrue more sick days per year.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		81,962	75,291	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,402	1,545	2
Net property tax equivalent		80,560	73,746	
Social Security		7,552	7,665	3
PSC Remainder Assessment		407	400	4
Other (specify): NONE		0	0	5
Total tax expense		88,519	81,811	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169022				3
County tax rate	mills		4.262851				4
Local tax rate	mills		6.290612				5
School tax rate	mills		9.779573				6
Voc. school tax rate	mills		1.468674				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.970732				10
Less: state credit	mills		1.413836				11
Net tax rate	mills		20.556896				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.290612				14
Combined School Tax Rate	mills		11.248247				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.538859				17
Total Tax Rate	mills		21.970732				18
Ratio of Local and School Tax to Total	dec.		0.798283				19
Total tax net of state credit	mills		20.556896				20
Net Local and School Tax Rate	mills		16.410218				21
Utility Plant, Jan. 1	\$	4,964,476	4,964,476				22
Materials & Supplies	\$	10,003	10,003				23
Subtotal	\$	4,974,479	4,974,479				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,974,479	4,974,479				26
Assessment Ratio	dec.		1.004045				27
Assessed Value	\$	4,994,601	4,994,601				28
Net Local & School Rate	mills		16.410218				29
Tax Equiv. Computed for Current Year	\$	81,962	81,962				30
Tax Equivalent per 1994 PSC Report	\$	62,313					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	81,962					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	488				488	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	488	0	0	0	488	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	30,100				30,100	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	211,100				211,100	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	241,200	0	0	0	241,200	
PUMPING PLANT						
Land and Land Rights (320)	5,945				5,945	11
Structures and Improvements (321)	226,691				226,691	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	497,185	8,479			505,664	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	3,098				3,098	16
Total Pumping Plant	732,919	8,479	0	0	741,398	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	22,722				22,722	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	22,722	0	0	0	22,722	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	123				123	22
Structures and Improvements (341)	32,262				32,262	23
Distribution Reservoirs and Standpipes (342)	392,712				392,712	24
Transmission and Distribution Mains (343)	1,079,374	25,889			1,105,263	25
Services (345)	260,082	10,801			270,883	26
Meters (346)	184,304	6,714	1,550		189,468	27
Hydrants (348)	248,602	5,507			254,109	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	1,649				1,649	29
Total Transmission and Distribution Plant	2,199,108	48,911	1,550	0	2,246,469	
GENERAL PLANT						
Land and Land Rights (389)	38,626				38,626	30
Structures and Improvements (390)	368,092				368,092	31
Office Furniture and Equipment (391)	445				445	32
Computer Equipment (391.1)	32,943				32,943	33
Transportation Equipment (392)	32,608	13,623	12,997		33,234	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	8,380				8,380	36
Laboratory Equipment (395)	513				513	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	4,918				4,918	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	183				183	41
Total General Plant	486,708	13,623	12,997	0	487,334	
Total utility plant in service directly assignable	3,683,145	71,013	14,547	0	3,739,611	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,683,145	71,013	14,547	0	3,739,611	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	934,810				934,810	25
Services (345)	194,412				194,412	26
Meters (346)	0				0	27
Hydrants (348)	152,109				152,109	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,281,331	0	0	0	1,281,331	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,281,331	0	0	0	1,281,331	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,281,331	0	0	0	1,281,331	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			8,627	8,627	1
February			7,609	7,609	2
March			9,382	9,382	3
April			8,405	8,405	4
May			10,576	10,576	5
June			9,233	9,233	6
July			10,380	10,380	7
August			11,194	11,194	8
September			9,325	9,325	9
October			10,286	10,286	10
November			7,880	7,880	11
December			8,338	8,338	12
Total annual pumpage	0	0	111,235	111,235	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	111,235	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	111,235	4
Less: Gallons (000's) sold (Revenue Water):	98,664	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	12,571	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	2,500	8
Gallons (000's) used for fire protection:	200	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:	2,900	11
Subtotal Authorized System Uses:	5,600	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	300	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	6,671	18
Subtotal Water Losses:	6,971	19
Percentage of water entering distribution system sold:	89%	20
Percentage of Real and Apparent Losses:	6%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	767	29
Date of maximum: 10/04/2010		30
Cause of maximum: Hydrant flushing		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	187	33
Date of minimum: 05/07/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	208,861	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	2	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?		43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1100 BATES	BG 954	560	10	164,000	Yes	1
241 ASH	CN 884	280	10	144,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1 BOOSTER	#2 BOOSTER	BG 954	1
Location	124 ASH	124 ASH	1314 BATES	2
Purpose	B	B	P	3
Destination	D	D	D	4
Pump Manufacturer	CORNELL	CORNELL	LAYNE	5
Year Installed	1993	1993	1987	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,200	8
Pump Motor or Standby Engine Mfr	MARATHON ELECTRIC	MARATHON ELECTRIC	HIGH TRUSH	9 10
Year Installed	1993	1993	1987	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	CN884	GENERATOR		15
Location	124 ASH	124 ASH		16
Purpose	P	S		17
Destination	D	D		18
Pump Manufacturer	LAYNE	???		19
Year Installed	1993	1993		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	1,200	1,000		22
Pump Motor or Standby Engine Mfr	USEM	CUMMINGS		23 24
Year Installed	1993	1993		25
Type	ELECTRIC	NATURAL GAS		26
Horsepower	100	319		27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2	#5		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1976	1993		4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	135	12		6
Total capacity in gallons (actual)	300,000	300,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	300.0000	300.0000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	Y	Y		14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	1,036				1,036	1
M	D	6.000	65,215	257			65,472	2
M	D	8.000	20,508				20,508	3
M	D	10.000	37,895				37,895	4
Total Within Municipality			124,654	257	0	0	124,911	
Total Utility			124,654	257	0	0	124,911	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water mains added during 2010 were financed by the utility and municipality.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	873				873		1
L	0.750	142				142		2
M	1.000	195	2			197		3
M	1.250	15				15		4
M	1.500	21				21		5
M	2.000	29				29		6
Total Utility		1,275	2	0	0	1,277	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions were financed by the utility and municipality.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All Sauk City water utility plant was in service as of year end.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	1,503	96	21		1578	93	1
1.000	29		4		25	11	2
1.250	1				1	0	3
1.500	28	1			29	0	4
2.000	19				19	0	5
3.000	3				3	0	6
4.000	2				2	0	7
Total:	1,585	97	25	0	1657	104	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply): _____

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	1,471	88	0	5	0	14	1578	1
1.000	0	14	0	2	0	9	25	2
1.250	0	1	0	0	0	0	1	3
1.500	0	27	0	1	0	1	29	4
2.000		13	0	6	0	0	19	5
3.000	0	3	0	0	0	0	3	6
4.000	0	0	0	2	0	0	2	7
Total:	1,471	146	0	16	0	24	1657	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	221	1		(1)	221	2
Total Fire Hydrants	221	1	0	(1)	221	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	196
Number of distribution system valves end of year:	557
Number of distribution valves operated during year:	420

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

Explain all reported Adjustments.

Adjustment to true up utility records.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Sauk	County	
	Villages	
	SAUK CITY	1,424
	Total Villages:	1,424
Total Sauk	County:	1,424
Total Company:		1,424

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,640,013	3,284,268	1
Total Sales of Electricity	3,640,013	3,284,268	
Other Operating Revenues			
Forfeited Discounts (450)	8,669	6,744	2
Miscellaneous Service Revenues (451)	6,534	3,030	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,832	1,844	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	17,035	11,618	
Total Operating Revenues	3,657,048	3,295,886	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,526,871	2,294,335	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	135,970	131,030	11
Customer Accounts Expenses (901-904)	46,958	43,924	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	220,872	205,033	15
Total Operation and Maintenance Expenses	2,930,671	2,674,322	
Other Expenses			
Depreciation Expense (403)	286,998	281,592	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	129,368	115,123	18
Total Other Expenses	416,366	396,715	
Total Operating Expenses	3,347,037	3,071,037	
NET OPERATING INCOME	310,011	224,849	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,669	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,669	
Miscellaneous Service Revenues (451):		
OTHER ELECTRIC REVENUES	6,534	3
Total Miscellaneous Service Revenues (451)	6,534	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	1,832	5
Total Rent from Electric Property (454)	1,832	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,526,871	2,294,335	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,526,871	2,294,335	
Total Power Production Expenses	2,526,871	2,294,335	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	23,957	23,632	20
Line and Station Labor (561)	0		21
Line and Station Supplies and Expenses (562)	8,740	19,696	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	371	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	1,459	543	25
Miscellaneous Distribution Expenses (569)	9,536	9,360	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	52,819	50,330	28
Maintenance of Line Transformers (573)	4,174	1,880	29
Maintenance of Street Lighting and Signal Systems (574)	24,681	12,188	30
Maintenance of Meters (575)	7,229	10,895	31
Maintenance of Miscellaneous Distribution Plant (576)	3,375	2,135	32
Total Distribution Expenses	135,970	131,030	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,294	9,181	33
Accounting and Collecting Labor (902)	25,300	26,549	34
Supplies and Expenses (903)	11,328	8,194	35
Uncollectible Accounts (904)	36	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	46,958	43,924	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	18,546	18,509	39
Office Supplies and Expenses (921)	2,479	2,463	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	25,751	29,740	42
Property Insurance (924)	15,336	18,404	43
Injuries and Damages (925)	0	0	44
Employee Pensions and Benefits (926)	126,433	99,727	45
Regulatory Commission Expenses (928)	0	0	46
Miscellaneous General Expenses (930)	17,446	20,644	47
Transportation Expenses (933)	10,890	8,665	48
Maintenance of General Plant (935)	3,991	6,881	49
Total Administrative and General Expenses	220,872	205,033	
Total Operation and Maintenance Expenses	2,930,671	2,674,322	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

562 - Less labor being allocated to line and station expense and more labor allocated to street light maintenance because of new LED lights

574 - See above.

926 - Change in sick and vacation leave policy in 2010.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		107,687	96,159	1
Social Security		16,508	15,594	2
Wisconsin Gross Receipts Tax		880	744	3
PSC Remainder Assessment		3,302	3,244	4
Other (specify): SALES TAX COLLECTION ADJUSTMENT		991	(618)	5
Total tax expense		129,368	115,123	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.169022				2
County tax rate	mills		4.262851				3
Local tax rate	mills		6.290612				4
School tax rate	mills		9.779573				5
Voc. school tax rate	mills		1.468674				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		21.970732				9
Less: state credit	mills		1.413836				10
Net tax rate	mills		20.556896				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.290612				12
Combined School Tax Rate	mills		11.248247				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.538859				15
Total Tax Rate	mills		21.970732				16
Ratio of Local and School Tax to Total	dec.		0.798283				17
Total tax net of state credit	mills		20.556896				18
Net Local and School Tax Rate	mills		16.410218				19
Utility Plant, Jan. 1	\$	7,123,967	7,123,967				20
Materials & Supplies	\$	101,815	101,815				21
Subtotal	\$	7,225,782	7,225,782				22
Less: Plant Outside Limits	\$	690,038	690,038				23
Taxable Assets	\$	6,535,744	6,535,744				24
Assessment Ratio	dec.		1.004045				25
Assessed Value	\$	6,562,181	6,562,181				26
Net Local & School Rate	mills		16.410218				27
Tax Equiv. Computed for Current Year	\$	107,687	107,687				28
Tax Equivalent per 1994 PSC Report	\$	39,635					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	107,687					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	92,022				92,022	34
Structures and Improvements (361)	47,791				47,791	35
Station Equipment (362)	1,646,171				1,646,171	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	660,223	22,934	6,105		677,052	38
Overhead Conductors and Devices (365)	768,728				768,728	39
Underground Conduit (366)	58,129				58,129	40
Underground Conductors and Devices (367)	602,952				602,952	41
Line Transformers (368)	854,232	5,760	1,764		858,228	42
Services (369)	301,397	5,277			306,674	43
Meters (370)	198,675	2,331	940		200,066	44
Installations on Customers' Premises (371)	549				549	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	165,809	23,554			189,363	47
Total Distribution Plant	5,396,678	59,856	8,809	0	5,447,725	
GENERAL PLANT						
Land and Land Rights (389)	38,542				38,542	48
Structures and Improvements (390)	390,348				390,348	49
Office Furniture and Equipment (391)	13,481				13,481	50
Computer Equipment (391.1)	53,959				53,959	51
Transportation Equipment (392)	506,964	13,640	12,997		507,607	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	25,869				25,869	54
Laboratory Equipment (395)	2,596				2,596	55
Power Operated Equipment (396)	63,600				63,600	56
Communication Equipment (397)	21,129	934			22,063	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	3,415				3,415	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,119,903	14,574	12,997	0	1,121,480	
Total utility plant in service directly assignable	6,516,581	74,430	21,806	0	6,569,205	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,516,581	74,430	21,806	0	6,569,205	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	53,232	1,483			54,715	38
Overhead Conductors and Devices (365)	250,381				250,381	39
Underground Conduit (366)	7,177				7,177	40
Underground Conductors and Devices (367)	138,953				138,953	41
Line Transformers (368)	0				0	42
Services (369)	94,043	4,764			98,807	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	63,600				63,600	47
Total Distribution Plant	607,386	6,247	0	0	613,633	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	607,386	6,247	0	0	613,633	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	607,386	6,247	0	0	613,633	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	51				51	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	5				5	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	1				1	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	15	7
Nonfarm	52	8
Total	67	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	67	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,792	Monday	01/04/2010	06:00	3,031	1
February	02	5,546	Thursday	01/28/2010	06:00	2,858	2
March	03	4,918	Friday	02/26/2010	11:00	2,815	3
April	04	4,663	Thursday	04/15/2010	01:00	2,484	4
May	05	7,139	Monday	05/24/2010	06:00	2,520	5
June	06	6,716	Tuesday	06/22/2010	06:00	3,103	6
July	07	7,447	Wednesday	07/14/2010	05:00	3,355	7
August	08	7,990	Thursday	08/12/2010	04:00	3,283	8
September	09	6,942	Monday	08/30/2010	01:00	2,851	9
October	10	4,750	Monday	10/11/2010	03:00	2,376	10
November	11	5,157	Monday	11/29/2010	06:00	2,851	11
December	12	5,649	Tuesday	12/14/2010	06:00	2,930	12
Total		72,709				34,457	

System Name Sauk City Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>

System Name Sauk City Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT UTILITIES

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	34,468	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	34,468	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	33,021	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	33,021	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,447	27
Total Energy Losses	1,447	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.1981%	29
Total Disposition of Energy	34,468	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	1,505	11,995		1
Total Sales for Residential Sales		1,505	11,995		
Commercial & Industrial					
LARGE POWER	CP-1	22	6,285		2
GENERAL SERVICE	CP-1	302	7,379		3
LARGE POWER TOD	CP-2	7	7,010		4
Total Sales for Commercial & Industrial		331	20,674		
Public Street & Highway Lighting					
PUBLIC STREET AND HIGHWAY LIGHTING	MS-1	4	346		5
ATHLETIC FIELD LIGHTING	MS-2	1	6		6
Total Sales for Public Street & Highway Lighting		5	352		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,841	33,021		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,379,494	48,709	1,428,203	1
0	0	1,379,494	48,709	1,428,203	
16,550	23,663	607,752	24,532	632,284	2
		821,026	31,382	852,408	3
17,058	21,649	632,995	29,567	662,562	4
33,608	45,312	2,061,773	85,481	2,147,254	
		62,110	1,535	63,645	5
		667	244	911	6
0	0	62,777	1,779	64,556	
				0	7
0	0	0	0	0	
33,608	45,312	3,504,044	135,969	3,640,013	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant Utilities				1
Point of Delivery	SAUK CITY				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	12.4				4
Point of Metering	Alliant Sub-Station				5
Total of 12 Monthly Maximum Demands -- kW	72,709				6
Average load factor	64.9389%				7
Total Cost of Purchased Power	2,526,871				8
Average cost per kWh	0.0733				9
On-Peak Hours (if applicable)	8:00 - 22:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,460	1,571			12
February	1,428	1,430			13
March	1,348	1,467			14
April	1,288	1,196			15
May	1,333	1,187			16
June	1,473	1,630			17
July	1,702	1,663			18
August	1,735	1,548			19
September	1,374	1,477			20
October	1,234	1,142			21
November	1,341	1,510			22
December	1,464	1,467			23
Total kWh (000)	17,180	17,288			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			
	(b)	(c)		(d)
Name of Substation	Phillip St	Oak St	1	
Voltage--High Side	69,000	69,000	2	
Voltage--Low Side	7,200	7,200	3	
Num. Main Transformers in Operation	1	1	4	
Total Capacity of Transformers in kVA	22,000	10,000	5	
Number of Spare Transformers on Hand	0	0	6	
15-Minute Maximum Demand in kW			7	
Dt and Hr of Such Maximum Demand			8	
Kwh Output			9	
Footnotes			10	

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			
	(h)	(i)		(j)
Name of Substation			16	
Voltage--High Side			17	
Voltage--Low Side			18	
Num. of Main Transformers in Operation			19	
Total Capacity of Transformers in kVA			20	
Number of Spare Transformers on Hand			21	
15-Minute Maximum Demand in kW			22	
Dt and Hr of Such Maximum Demand			23	
Kwh Output			24	
Footnotes			25	

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			
	(n)	(o)		(p)
Name of Substation			31	
Voltage--High Side			32	
Voltage--Low Side			33	
Num. of Main Transformers in Operation			34	
Capacity of Transformers in kVA			35	
Number of Spare Transformers on Hand			36	
15-Minute Maximum Demand in kW			37	
Dt and Hr of Such Maximum Demand			38	
Kwh Output			39	
Footnotes			40	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,883	382	30,119	1
Acquired during year	45	1	225	2
Total	1,928	383	30,344	3
Retired during year	37	4	125	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,891	379	30,219	6
Number end of year accounted for as follows:				7
In customers' use	1,830	347	28,210	8
In utility's use				9
Locked meters on customers' premises				10
In stock	61	32	2,009	12
Total end of year	1,891	379	30,219	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	214	172,912	1
Sodium Vapor	250	102	140,576	2
Total		316	313,488	
Ornamental				
Sodium Vapor	150	16	12,268	3
Total		16	12,268	
Other				
Other	250	8	20,424	4
Total		8	20,424	