



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: PARDEEVILLE ELECTRIC UTILITY

---

Principal Office: 114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

---

For the Year Ended: DECEMBER 31, 2010

---

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



---

## SIGNATURE PAGE

---

### Signature Page (Page ii)

#### General footnotes

##### INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

The Village Board  
Village of Pardeeville  
Pardeeville, Wisconsin 53806-0171

We have compiled the accompanying prescribed financial report form of the Village of Pardeeville, Wisconsin as of and for the year ended December 31, 2010. We have not audited or reviewed the accompanying prescribed report and, accordingly, do not express an opinion or provide any assurance about whether the prescribed report are in accordance with the form prescribed by the Wisconsin Public Service Commission.

Management is responsible for the preparation and fair presentation of the prescribed report in accordance with the form prescribed by the Wisconsin Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the prescribed report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the prescribed financial report form without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the prescribed report.

The prescribed report is presented in accordance with the requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purposes.

JOHNSON BLOCK AND COMPANY, INC.

3/19/2011  
Mineral Point, WI

---

## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22

---

**TABLE OF CONTENTS**

---

Schedule Name	Page
<b>ELECTRIC OPERATING SECTION</b>	
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

---

**IDENTIFICATION AND OWNERSHIP**

---

**Exact Utility Name:** PARDEEVILLE ELECTRIC UTILITY**Utility Address:** 114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

**When was utility organized?** 4/6/1945**Report any change in name:****Effective Date:****Utility Web Site:**

---

**Utility employee in charge of correspondence concerning this report:**

---

**Name:** DAVID TRACEY**Title:** DIRECTOR OF PUBLIC WORKS**Office Address:**

114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3054**Fax Number:** (608) 429 - 3714**Email Address:** pardeeville@verizon.net

---

**Individual or firm, if other than utility employee, preparing this report:**

---

**Name:** SCOTT BLEIFUSS**Title:** ACCOUNTANT**Office Address:** JOHNSON BLOCK AND COMPANY LLP

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206**Fax Number:** (608) 987 - 3391**Email Address:** sbleifuss@johnsonblock.com

---

**President, chairman, or head of utility commission/board or committee:**

---

**Name:** ROBERT BECKER**Title:** PRESIDENT**Office Address:**

114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3121**Fax Number:** (608) 429 - 3714**Email Address:** pardeeville@verizon.net

---

**Are records of utility audited by individuals or firms, other than utility employee?**

YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

---

**Name:** TERRY DRONE**Title:** SENIOR ACCOUNTANT**Office Address:** JOHNSON BLOCK AND COMPANY LLP

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206**Fax Number:** (608) 987 - 3391**Email Address:** tdrone@johnsonblock.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 5/3/2010

**Period covered by most recent audit:** 1/1/2010-12/31/10

**Names and titles of utility management including manager or superintendent:**

**Name:** DAVID TRACEY

**Title:** DIRECTOR OF PUBLIC WORKS

**Office Address:**

114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3121

**Fax Number:** (608) 429 - 3714

**Email Address:** pardeeville@verizon.net

**Name of utility commission/committee:** PARDEEVILLE ELECTRIC COMMISSION

**Names of members of utility commission/committee:**

- GREG FREIBERG, CHAIRMAN
- MIKE JASIN
- MARK MEIERDIRK
- BARRY PUFAHL
- DON SILVER
- ERNEST WOLFF, JR

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	2,086,407	2,001,947	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,874,047	1,576,661	2
Depreciation Expense (403)	98,142	95,053	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	59,745	55,940	5
<b>Total Operating Expenses</b>	<b>2,031,934</b>	<b>1,727,654</b>	
<b>Net Operating Income</b>	<b>54,473</b>	<b>274,293</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>54,473</b>	<b>274,293</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	2,977	3,397	10
Miscellaneous Nonoperating Income (421)	250,891	0	11
<b>Total Other Income</b>	<b>253,868</b>	<b>3,397</b>	
<b>Total Income</b>	<b>308,341</b>	<b>277,690</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(5,579)	(5,579)	12
Other Income Deductions (426)	14,356	11,218	13
<b>Total Miscellaneous Income Deductions</b>	<b>8,777</b>	<b>5,639</b>	
<b>Income Before Interest Charges</b>	<b>299,564</b>	<b>272,051</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>0</b>	<b>0</b>	
<b>Net Income</b>	<b>299,564</b>	<b>272,051</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,551,141	1,279,090	20
Balance Transferred from Income (433)	299,564	272,051	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>1,850,705</b>	<b>1,551,141</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	2,086,407	0	2,086,407	1
<b>Total (Acct. 400):</b>	<b>2,086,407</b>	<b>0</b>	<b>2,086,407</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	1,874,047	0	1,874,047	2
<b>Total (Acct. 401-402):</b>	<b>1,874,047</b>	<b>0</b>	<b>1,874,047</b>	
<b>Depreciation Expense (403):</b>				
Derived	98,142	0	98,142	3
<b>Total (Acct. 403):</b>	<b>98,142</b>	<b>0</b>	<b>98,142</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	59,745	0	59,745	5
<b>Total (Acct. 408):</b>	<b>59,745</b>	<b>0</b>	<b>59,745</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>54,473</b>	<b>0</b>	<b>54,473</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST INCOME	2,977		2,977	11
<b>Total (Acct. 419):</b>	<b>2,977</b>	<b>0</b>	<b>2,977</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Electric			0	12
CAPITAL CONTRIBUTIONS	250,891		250,891	13
<b>Total (Acct. 421):</b>	<b>250,891</b>	<b>0</b>	<b>250,891</b>	
<b>TOTAL OTHER INCOME:</b>	<b>253,868</b>	<b>0</b>	<b>253,868</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(5,579)	0	(5,579)	14
NONE			0	15
<b>Total (Acct. 425):</b>	<b>(5,579)</b>	<b>0</b>	<b>(5,579)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Electric	0	14,356	14,356	16
NONE			0	17
<b>Total (Acct. 426):</b>	<b>0</b>	<b>14,356</b>	<b>14,356</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(5,579)</b>	<b>14,356</b>	<b>8,777</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	0	0	0	18
<b>Total (Acct. 427):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
NONE			0	19
<b>Total (Acct. 428):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	20
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	21
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	22
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	23
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>NET INCOME:</b>	<b>313,920</b>	<b>(14,356)</b>	<b>299,564</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	1,460,055	91,086	1,551,141	24
<b>Total (Acct. 216):</b>	<b>1,460,055</b>	<b>91,086</b>	<b>1,551,141</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	313,920	(14,356)	299,564	25
<b>Total (Acct. 433):</b>	<b>313,920</b>	<b>(14,356)</b>	<b>299,564</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	26
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	27
<b>Total (Acct. 435)--Debit:</b>	0	0	0	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	28
<b>Total (Acct. 436)--Debit:</b>	0	0	0	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	29
<b>Total (Acct. 439)--Debit:</b>	0	0	0	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,773,975</b>	<b>76,730</b>	<b>1,850,705</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,086,407	0	0	<b>2,086,407</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>2,086,407</b>	<b>0</b>	<b>0</b>	<b>2,086,407</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	192,770	0	192,770	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>192,770</b>	<b>0</b>	<b>192,770</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	2,898,960	2,438,172	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,771,287	1,658,789	2
<b>Net Utility Plant</b>	<b>1,127,673</b>	<b>779,383</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	463,759	380,858	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>463,759</b>	<b>380,858</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	49,761	49,761	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	146,860	146,203	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	188,131	179,650	15
Other Accounts Receivable (143)	18,934	7,936	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	62,084	177,991	18
Plant Materials and Operating Supplies (154)	47,009	53,196	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>512,779</b>	<b>614,737</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>0</b>	<b>0</b>	
<b>Total Assets and Other Debits</b>	<b>2,104,211</b>	<b>1,774,978</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	60,294	60,294	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,850,705	1,551,141	35
<b>Total Proprietary Capital</b>	<b>1,910,999</b>	<b>1,611,435</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
<b>Total Long-Term Debt</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	62,421	2,828	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	0	30,540	43
Interest Accrued (237)	0	0	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	4,016	4,269	46
<b>Total Current and Accrued Liabilities</b>	<b>66,437</b>	<b>37,637</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	72,531	78,110	49
<b>Total Deferred Credits</b>	<b>72,531</b>	<b>78,110</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)	54,244	47,796	52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>54,244</b>	<b>47,796</b>	
<b>Total Liabilities and Other Credits</b>	<b>2,104,211</b>	<b>1,774,978</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	0	0	0	2,438,172	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,262,616	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	526,944	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				109,400	8
<b>Total Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,898,960</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	1,572,341	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	198,946	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,771,287</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,127,673</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,474,199				<b>1,474,199</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	98,142				<b>98,142</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>98,142</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>98,142</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0				<b>0</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,572,341</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,572,341</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	184,590				<b>184,590</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	14,356				<b>14,356</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>14,356</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,356</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0				<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>198,946</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>198,946</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				47,009	47,009	53,196	3
<b>Total Electric Utility</b>					<b>47,009</b>	<b>53,196</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	47,009	53,196	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>47,009</b>	<b>53,196</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE				1
<b>Total</b>			<b>0</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>60,294</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
<b>Total Bonds (Account 221):</b>				<u><u>0</u></u>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	30,540	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	59,745	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>59,745</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	70,321	6
Social Security taxes	14,233	7
PSC Remainder Assessment	1,837	8
<b>Other (explain):</b>		
Wisconsin Gross Receipts Tax	3,894	9
<b>Total payments and other debits</b>	<b>90,285</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
SPECIAL FUNDS - IN LIEU OF TAXES	111,398	3
CAPITAL IMPROVEMENT FUND	242,396	4
SICK LEAVE FUNDING	49,357	5
VEHICLE REPLACEMENT /MAJOR REPAIRS	25,673	6
COMPUTER UPGRADE	34,935	7
<b>Total (Acct. 125):</b>	<b>463,759</b>	
<b>Depreciation Fund (126):</b>		
NONE		8
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		9
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		12
Electric	188,131	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>188,131</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
<b>Other (specify):</b>		
ATC Y64 PROJECT	18,934	18
<b>Total (Acct. 143):</b>	<b>18,934</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
RECEIVABLE FROM MUNICIPALITY - OPERATING EXPENSES	62,084	* 19
<b>Total (Acct. 145):</b>	<b>62,084</b>	
<b>Prepayments (165):</b>		
NONE		20
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		21
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		22
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		23
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		24
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		25
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		26
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	72,531	27
NONE		28
<b>Total (Acct. 253):</b>	<b>72,531</b>	

---

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

---

**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done .

---

## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	0	2,212,367	0	0	<b>2,212,367</b>	<b>1</b>
Materials and Supplies	0	50,102	0	0	<b>50,102</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	0	1,523,270	0	0	<b>1,523,270</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	0	75,320	0	0	<b>75,320</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>663,879</b>	<b>0</b>	<b>0</b>	<b>663,879</b>	
Net Operating Income	0	54,473	0	0	<b>54,473</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>8.21%</b>	<b>N/A</b>	<b>N/A</b>	<b>8.21%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	78,110	0	0	<b>78,110</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	0	5,579	0	0	<b>5,579</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>0</b>	<b>72,531</b>	<b>0</b>	<b>0</b>	<b>72,531</b>	

---

## IMPORTANT CHANGES DURING THE YEAR

---

Report changes of any of the following types:

---

1. Acquisitions.

---

2. Leaseholder changes.

---

3. Extensions of service.

---

4. Estimated changes in revenues due to rate changes.

---

5. Obligations incurred or assumed, excluding commercial paper.

---

6. Formal proceedings with the Public Service Commission.

---

7. Any additional matters.

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	2,033,290	1,971,279	1
<b>Total Sales of Electricity</b>	<b>2,033,290</b>	<b>1,971,279</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	10,979	11,475	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	0	0	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	42,138	19,193	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>53,117</b>	<b>30,668</b>	
<b>Total Operating Revenues</b>	<b>2,086,407</b>	<b>2,001,947</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	1,543,166	1,242,441	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	74,930	77,619	11
Customer Accounts Expenses (901-904)	40,396	44,205	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	215,555	212,396	15
<b>Total Operation and Maintenance Expenses</b>	<b>1,874,047</b>	<b>1,576,661</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	98,142	95,053	16
Amortization Expense (404-407)	0	0	17
Taxes (408 )	59,745	55,940	18
<b>Total Other Expenses</b>	<b>157,887</b>	<b>150,993</b>	
<b>Total Operating Expenses</b>	<b>2,031,934</b>	<b>1,727,654</b>	
<b>NET OPERATING INCOME</b>	<b>54,473</b>	<b>274,293</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	10,979	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>10,979</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	5,958	7
FEMA GRANT	36,180	8
<b>Total Other Electric Revenues (456)</b>	<b>42,138</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		9
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	7,712	5,101	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>7,712</b>	<b>5,101</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	1,535,454	1,237,340	15
Other Expenses (546)		0	16
<b>Total Other Power Supply Expenses</b>	<b>1,535,454</b>	<b>1,237,340</b>	
<b>Total Power Production Expenses</b>	<b>1,543,166</b>	<b>1,242,441</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	2,107	1,530	21
Line and Station Supplies and Expenses (562)	9,656	13,688	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	641	33	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	3,817	3,718	25
Miscellaneous Distribution Expenses (569)	31,635	35,360	26
Maintenance of Structures and Equipment (571)	8,601	5,510	27
Maintenance of Lines (572)	7,924	8,034	28
Maintenance of Line Transformers (573)	1,047	914	29
Maintenance of Street Lighting and Signal Systems (574)	3,898	4,719	30
Maintenance of Meters (575)	5,575	4,058	31
Maintenance of Miscellaneous Distribution Plant (576)	29	55	32
<b>Total Distribution Expenses</b>	<b>74,930</b>	<b>77,619</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	4,261	4,805	33
Accounting and Collecting Labor (902)	35,016	36,769	34
Supplies and Expenses (903)	1,119	2,631	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
<b>Total Customer Accounts Expenses</b>	<b>40,396</b>	<b>44,205</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	77,806	74,140	39
Office Supplies and Expenses (921)	8,803	8,788	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	18,746	22,917	42
Property Insurance (924)	12,687	12,857	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	79,906	73,465	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	5,068	5,722	47
Transportation Expenses (933)	12,394	11,079	48
Maintenance of General Plant (935)	145	3,428	49
<b>Total Administrative and General Expenses</b>	<b>215,555</b>	<b>212,396</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,874,047</b>	<b>1,576,661</b>	

### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		39,781	36,050	1
Social Security		14,233	13,905	2
Wisconsin Gross Receipts Tax		3,894	3,699	3
PSC Remainder Assessment		1,837	2,286	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>59,745</b>	<b>55,940</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.165779				3
County tax rate	mills		4.369966				4
Local tax rate	mills		5.992150				5
School tax rate	mills		10.413813				6
Voc. school tax rate	mills		1.440492				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.382200</b>				<b>10</b>
Less: state credit	mills		1.422214				11
<b>Net tax rate</b>	mills		<b>20.959986</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>5.992150</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.854305</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.846455</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.382200</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.797350</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.959986</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.712452</b>				<b>21</b>
Utility Plant, Jan. 1	\$	2,438,172	2,438,172				22
Materials & Supplies	\$	53,196	53,196				23
<b>Subtotal</b>	\$	<b>2,491,368</b>	<b>2,491,368</b>				<b>24</b>
Less: Plant Outside Limits	\$	173,842	173,842				25
<b>Taxable Assets</b>	\$	<b>2,317,526</b>	<b>2,317,526</b>				<b>26</b>
Assessment Ratio	dec.		1.027094				27
<b>Assessed Value</b>	\$	<b>2,380,317</b>	<b>2,380,317</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.712452</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>39,781</b>	<b>39,781</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	21,278					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>39,781</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	8,412				8,412	11
Structures and Improvements (331)	16,712				16,712	12
Reservoirs, Dams and Waterways (332)	14,970				14,970	13
Water Wheels, Turbines and Generators (333)	40,885				40,885	14
Accessory Electric Equipment (334)	36,549				36,549	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>117,528</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>117,528</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	1,646				1,646	24
<b>Total Other Production Plant</b>	<b>1,646</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,646</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	2,709				2,709	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>2,709</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,709</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	4,833				4,833	34
Structures and Improvements (361)	129,350				129,350	35
Station Equipment (362)	358,312	49,623			407,935	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	230,801	13,071			243,872	38
Overhead Conductors and Devices (365)	364,217	24,941			389,158	39
Underground Conduit (366)	46,272				46,272	40
Underground Conductors and Devices (367)	84,387				84,387	41
Line Transformers (368)	229,441				229,441	42
Services (369)	101,606	3,190			104,796	43
Meters (370)	120,531	9,672			130,203	* 44
Installations on Customers' Premises (371)	2,674				2,674	45
Leased Property on Customers' Premises (372)	2,273				2,273	46
Street Lighting and Signal Systems (373)	104,894				104,894	47
<b>Total Distribution Plant</b>	<b>1,779,591</b>	<b>100,497</b>	<b>0</b>	<b>0</b>	<b>1,880,088</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	6,656				6,656	49
Office Furniture and Equipment (391)	11,011				11,011	50
Computer Equipment (391.1)	46,924				46,924	51
Transportation Equipment (392)	140,257				140,257	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	9,157				9,157	54
Laboratory Equipment (395)	3,315				3,315	55
Power Operated Equipment (396)	17,675				17,675	56
Communication Equipment (397)	1,696				1,696	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	23,954				23,954	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>260,645</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>260,645</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,162,119</b>	<b>100,497</b>	<b>0</b>	<b>0</b>	<b>2,262,616</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>2,162,119</b>	<b>100,497</b>	<b>0</b>	<b>0</b>	<b>2,262,616</b>	

---

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

---

**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

**Purchased Hand-held remote meters for reading meters.**

---

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0	42,237			42,237	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	5,466				5,466	38
Overhead Conductors and Devices (365)	26,608	208,654			235,262	* 39
Underground Conduit (366)	2,229				2,229	40
Underground Conductors and Devices (367)	41,551				41,551	41
Line Transformers (368)	17,156				17,156	42
Services (369)	179,645				179,645	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	3,398				3,398	47
<b>Total Distribution Plant</b>	<b>276,053</b>	<b>250,891</b>	<b>0</b>	<b>0</b>	<b>526,944</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>276,053</b>	<b>250,891</b>	<b>0</b>	<b>0</b>	<b>526,944</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>276,053</b>	<b>250,891</b>	<b>0</b>	<b>0</b>	<b>526,944</b>	

---

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

---

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

ATC Y64 project paid by ATC, capital contribution

---

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	15				15	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	6	11
Nonfarm	174	12
<b>Total</b>	<b>180</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>180</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,177	Thursday	12/17/2009	11:00	2,084	1
February	02	3,830	Tuesday	01/05/2010	09:00	2,211	2
March	03	3,790	Sunday	02/28/2010	09:00	1,846	3
April	04	3,625	Thursday	03/11/2010	10:00	1,643	4
May	05	3,339	Sunday	04/11/2010	11:00	1,751	5
June	06	3,193	Tuesday	05/11/2010	10:00	1,348	6
July	07	4,295	Thursday	06/10/2010	19:00	1,655	7
August	08	4,379	Tuesday	07/06/2010	15:00	2,011	8
September	09	4,574	Thursday	09/09/2010	16:00	1,900	9
October	10	3,134	Tuesday	09/21/2010	14:00	1,618	10
November	11	3,152	Monday	11/08/2010	09:00	1,443	11
December	12	3,727	Monday	12/06/2010	06:00	1,774	12
<b>Total</b>		<b>45,215</b>				<b>21,284</b>	

**System Name** PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	263	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>263</b>	<b>7</b>
Purchases	21,284	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
<b>Total Source of Energy</b>	<b>21,547</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	21,405	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>21,405</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	142	27
<b>Total Energy Losses</b>	<b>142</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>0.6590%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>21,547</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL AND RURAL SALES	RG-2	1,224	9,775	1
<b>Total Sales for Residential Sales</b>		<b>1,224</b>	<b>9,775</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL	CG-1	135	2,623	2
INDUSTRIAL - SMALL POWER	CP-1	16	2,843	3
INDUSTRIAL - LARGE POWER	CP-2	6	5,902	4
<b>Total Sales for Commercial &amp; Industrial</b>		<b>157</b>	<b>11,368</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET LIGHTING	MS-1	7	262	5
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>7</b>	<b>262</b>	
<b>Sales for Resale</b>				
NONE				6
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,388</b>	<b>21,405</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		961,190	96,054	1,057,244	1
<b>0</b>	<b>0</b>	<b>961,190</b>	<b>96,054</b>	<b>1,057,244</b>	
54,057	2,393	238,894	22,351	261,245	2
58,522		236,419	26,978	263,397	3
178,131	7,245	378,061	44,105	422,166	4
<b>290,710</b>	<b>9,638</b>	<b>853,374</b>	<b>93,434</b>	<b>946,808</b>	
		23,314	5,924	29,238	5
<b>0</b>	<b>0</b>	<b>23,314</b>	<b>5,924</b>	<b>29,238</b>	
				0	6
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>290,710</b>	<b>9,638</b>	<b>1,837,878</b>	<b>195,412</b>	<b>2,033,290</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	45,215				6
Average load factor	<b>64.4834%</b>				7
Total Cost of Purchased Power	1,535,454				8
Average cost per kWh	<b>0.0721</b>				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,000	1,114			12
February	947	900			13
March	831	812			14
April	908	844			15
May	718	630			16
June	866	789			17
July	1,001	1,010			18
August	1,024	914			19
September	939	862			20
October	825	792			21
November	755	688			22
December	1,023	1,092			23
<b>Total kWh (000)</b>	<b>10,837</b>	<b>10,447</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	263	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	42	7
Date and Hour of Such Maximum Demand	2/27/2010 0	8
<b>Load Factor</b>	<b>0.7148</b>	<b>9</b>
Maximum Net Generation in Any One Day	4,280	10
Date of Such Maximum	11/28/2010	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0</b>	<b>16</b>
Monthly Net Generation --- kWh (000):		
January	23	17
February	12	18
March	24	19
April	22	20
May	23	21
June	26	22
July	26	23
August	28	24
September	22	25
October	18	26
November	21	27
December	18	28
<b>Total kWh (000)</b>	<b>263</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	ARDEVILLE HYD.				1
Unit Identification	1				2
Type of Generation	HYDRO				3
kWh Net Generation (000)	263				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	42				7
Date and Hour of Such Maximum Demand	2/27/2010 0				8
<b>Load Factor</b>	<b>0.7148</b>				9
Maximum Net Generation in Any One Day	4,280				10
Date of Such Maximum	11/28/2010				11
Number of Hours Generators Operated	24				12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O				14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0.0000</b>				16
Monthly Net Generation --- kWh (000):					
January	23				17
February	12				18
March	24				19
April	22				20
May	23				21
June	26				22
July	26				23
August	28				24
September	22				25
October	18				26
November	21				27
December	18				28
<b>Total kWh (000)</b>	<b>263</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
PARDEVILLE HYD.	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	
							<b>Total</b>	<b>60</b>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	SANBORN	SOUTHSIDE	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	4,160	4,160	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	5,000	3,750	5
Number of Spare Transformers on Hand	2	0	6
15-Minute Maximum Demand in kW	4,574	4,379	7
Dt and Hr of Such Maximum Demand	09/09/2010 16:00 07/06/2010 15:00		8
Kwh Output	11,541	11,978	9
Footnotes			10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,411	392	19,276	1
Acquired during year	0			2
<b>Total</b>	<b>1,411</b>	<b>392</b>	<b>19,276</b>	<b>3</b>
Retired during year	0			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>1,411</b>	<b>392</b>	<b>19,276</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,382	333	19,126	8
In utility's use	4	4	150	9
Locked meters on customers' premises	19			10
In stock	6	55		11
<b>Total end of year</b>	<b>1,411</b>	<b>392</b>	<b>19,276</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
NONE		0		1
Other	100	231	104,024	2
<b>Total</b>		<b>231</b>	<b>104,024</b>	
<b>Ornamental</b>				
Other	250	40	52,750	3
<b>Total</b>		<b>40</b>	<b>52,750</b>	
<b>Other</b>				
NONE				4
<b>Total</b>		<b>0</b>	<b>0</b>	