



3014 (01-03-11)

ANNUAL REPORT

OF

Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Principal Office: 222 S. MOUND AVE.
BELMONT, WI 53510

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

The Village Board
Village of Belmont
Belmont, Wisconsin 53510

We have compiled the accompanying prescribed financial report form of the Village of Belmont, Wisconsin as of and for the year ended December 31, 2010. We have not audited or reviewed the accompanying prescribed report and, accordingly, do not express an opinion or provide any assurance about whether the prescribed report are in accordance with the form prescribed by the Wisconsin Public Service Commission.

Management is responsible for the preparation and fair presentation of the prescribed report in accordance with the form prescribed by the Wisconsin Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the prescribed report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the prescribed financial report form without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the prescribed report.

The prescribed report is presented in accordance with the requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Belmont and the Wisconsin Public Service Commission, and should not be used for any other purposes.

JOHNSON BLOCK AND COMPANY, INC.

February 4, 2011
Mineral Point, WI

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Utility Address: 222 S. MOUND AVE.
BELMONT, WI 53510

When was utility organized? 1/1/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DANIEL VAN NATTA

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

222 S MOUND AVE.
BELMONT, WI 53510

Telephone: (608) 762 - 5142

Fax Number: (608) 762 - 5525

Email Address: vilbelm@mhtc.net

Individual or firm, if other than utility employee, preparing this report:

Name: CORTNEY LEUTHOLD

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: cleuthold@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR. BRAD BOCKHOP

Title: VILLAGE PRESIDENT

Office Address:

222 S. MOUND AVENUE
BELMONT, WI 53510

Telephone: (608) 762 - 5142

Fax Number: (608) 762 - 5525

Email Address: vilbelm@mhtc.net

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR DANIEL VAN NATTA

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

222 S MOUND AVENUE
BELMONT, WI 53510

Telephone: (608) 762 - 5142

Fax Number: (608) 762 - 5525

Email Address: vilbelm@mhtc.net

Name of utility commission/committee: BELMONT VILLAGE BOARD

Names of members of utility commission/committee:

- MR DICK ARGALL, TRUSTEE
- MR BRAD BOCKHOP, VILLAGE PRESIDENT
- MR JASON BRECKER, TRUSTEE
- MS DOROTHY CAREY, TRUSTEE
- MR KEITH HENRY, TRUSTEE
- MR BILL MOODY, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,900,609	1,720,295	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,611,633	1,501,248	2
Depreciation Expense (403)	83,231	82,092	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	60,851	59,062	5
Total Operating Expenses	1,755,715	1,642,402	
Net Operating Income	144,894	77,893	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	144,894	77,893	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	6,389	9,694	10
Miscellaneous Nonoperating Income (421)	1,226	28,481	11
Total Other Income	7,615	38,175	
Total Income	152,509	116,068	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(2,261)	(2,261)	12
Other Income Deductions (426)	11,798	10,751	13
Total Miscellaneous Income Deductions	9,537	8,490	
Income Before Interest Charges	142,972	107,578	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	2,368	2,884	14
Amortization of Debt Discount and Expense (428)	144	144	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	2,512	3,028	
Net Income	140,460	104,550	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,475,757	2,371,207	20
Balance Transferred from Income (433)	140,460	104,550	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,616,217	2,475,757	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,900,609	0	1,900,609	1
Total (Acct. 400):	1,900,609	0	1,900,609	
Operation and Maintenance Expense (401-402):				
Derived	1,611,633	0	1,611,633	2
Total (Acct. 401-402):	1,611,633	0	1,611,633	
Depreciation Expense (403):				
Derived	83,231	0	83,231	3
Total (Acct. 403):	83,231	0	83,231	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	60,851	0	60,851	5
Total (Acct. 408):	60,851	0	60,851	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	144,894	0	144,894	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDENT INCOME	6,389		6,389	11
Total (Acct. 419):	6,389	0	6,389	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS		1,226	1,226	14
Total (Acct. 421):	0	1,226	1,226	
TOTAL OTHER INCOME:	6,389	1,226	7,615	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(2,261)	0	(2,261)	15
NONE			0	16
Total (Acct. 425):	(2,261)	0	(2,261)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	3,399	3,399	17
Depreciation Expense on Contributed Plant - Electric	0	8,399	8,399	18
NONE			0	19
Total (Acct. 426):	0	11,798	11,798	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(2,261)	11,798	9,537	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	2,368	0	2,368	20
Total (Acct. 427):	2,368	0	2,368	
Amortization of Debt Discount and Expense (428):				
REFUNDING BOND ISSUE	144		144	21
Total (Acct. 428):	144	0	144	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	2,512	0	2,512	
NET INCOME:	151,032	(10,572)	140,460	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,163,959	311,798	2,475,757	26
Total (Acct. 216):	2,163,959	311,798	2,475,757	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	151,032	(10,572)	140,460	27
Total (Acct. 433):	151,032	(10,572)	140,460	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,314,991	301,226	2,616,217	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	277,534	1,623,075	0	0	1,900,609	1
Less: interdepartmental sales	0	15,654	0	0	15,654	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	277,534	1,607,421	0	0	1,884,955	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	26,710	0	26,710	1
Electric operating expenses	29,023	0	29,023	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	55,733	0	55,733	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.0	1
Electric	1.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	3,506,368	3,329,023	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,220,209	1,125,669	2
Net Utility Plant	2,286,159	2,203,354	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	53,681	30,026	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	53,681	30,026	
CURRENT AND ACCRUED ASSETS			
Cash (131)	136	86	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	672,256	624,421	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	212,392	193,765	15
Other Accounts Receivable (143)	3,913	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	7,958	42,474	18
Plant Materials and Operating Supplies (154)	55,873	55,506	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)		1,510	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	952,528	917,762	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	1,206	1,350	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	1,206	1,350	
Total Assets and Other Debits	3,293,574	3,152,492	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	403,068	403,068	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,616,217	2,475,757	35
Total Proprietary Capital	3,019,285	2,878,825	
LONG-TERM DEBT			
Bonds (221)	51,859	59,468	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	51,859	59,468	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	137,991	129,933	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	54,686	52,207	43
Interest Accrued (237)	349	394	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	193,026	182,534	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	29,404	31,665	49
Total Deferred Credits	29,404	31,665	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	3,293,574	3,152,492	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,269,934	0	0	1,059,089	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,201,392	0	0	891,394	2
Utility Plant in Service - Contributed Plant (101.2)	200,899	0	0	198,243	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	14,440				8
Total Utility Plant	2,416,731	0	0	1,089,637	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	462,702	0	0	650,772	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	28,741	0	0	77,994	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	491,443	0	0	728,766	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,925,288	0	0	360,871	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	415,933	614,643			1,030,576	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	46,002	37,229			83,231	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,912				1,912	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	47,914	37,229	0	0	85,143	16
Debits during year						17
Book cost of plant retired	1,145	1,100			2,245	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,145	1,100	0	0	2,245	25
Balance end of year (111.1)	462,702	650,772	0	0	1,113,474	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	25,498	69,595			95,093	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	3,399	8,399			11,798	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	3,399	8,399	0	0	11,798	16
Debits during year						17
Book cost of plant retired	156	0			156	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	156	0	0	0	156	25
Balance end of year (111.2)	28,741	77,994	0	0	106,735	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				49,842	49,842	49,401	3
Total Electric Utility					49,842	49,401	

Account	Total End of Year	Amount Prior Year	
Electric utility total	49,842	49,401	1
Water utility (154)	6,031	6,105	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	55,873	55,506	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
REFUNDING BOND ISSUE	144	428	1,206	1
Total			1,206	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	403,068	1
Changes during year (explain):		
NONE		2
Balance end of year	403,068	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
REFUNDING BOND ISSUE	05/01/2005	05/01/2019	4.03%	51,859	1
Total Bonds (Account 221):				51,859	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	52,207	1
Accruals:		
Charged water department expense	38,817	2
Charged electric department expense	22,033	3
Charged sewer department expense	547	4
Other (explain):		
NONE		5
Total Accruals and other credits	61,397	
Taxes paid during year:		
County, state and local taxes	52,326	6
Social Security taxes	4,882	7
PSC Remainder Assessment	1,710	8
Other (explain):		
NONE		9
Total payments and other debits	58,918	
Balance end of year	54,686	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
REFUNDING BOND ISSUE	394	2,368	2,413	349	1
Subtotal	394	2,368	2,413	349	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
FIPCO TRACTOR LOAN	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	394	2,368	2,413	349	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND REDEMPTION	53,681	3
Total (Acct. 125):	53,681	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	21,062	8
Electric	191,330	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	212,392	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
MISCELLANEOUS RECEIVABLES	3,913	14
Total (Acct. 143):	3,913	
Receivables from Municipality (145):		
DUE FROM SEWER - SHARED METER COST	4,406	15
DUE FROM VILLAGE - TAX ROLL	3,552	16
Total (Acct. 145):	7,958	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	29,404	24
NONE		25
Total (Acct. 253):	29,404	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,135,135	876,733	0	0	3,011,868	1
Materials and Supplies	6,068	49,621	0	0	55,689	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	439,317	632,707	0	0	1,072,024	4
Customer Advances for Construction					0	5
Regulatory Liability	8,396	22,138	0	0	30,534	6
NONE					0	7
Average Net Rate Base	1,693,490	271,509	0	0	1,964,999	
Net Operating Income	114,689	30,205	0	0	144,894	8
Net Operating Income as a percent of						
Average Net Rate Base	6.77%	11.12%	N/A	N/A	7.37%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	8,707	22,958	0	0	31,665	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	622	1,639	0	0	2,261	3
Other (specify):					0	4
Balance End of Year	8,085	21,319	0	0	29,404	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	274,809	264,626	1
Total Sales of Water	274,809	264,626	
Other Operating Revenues			
Forfeited Discounts (470)	249	210	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	2,476	3,330	5
Total Other Operating Revenues	2,725	3,540	
Total Operating Revenues	277,534	268,166	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	17,482	14,089	7
Water Treatment Expenses (630-635)	4,911	3,843	8
Transmission and Distribution Expenses (640-655)	14,167	24,883	9
Customer Accounts Expenses (901-906)	15,008	11,822	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	26,458	19,041	12
Total Operation and Maintenance Expenses	78,026	73,678	
Other Operating Expenses			
Depreciation Expense (403)	46,002	44,907	13
Amortization Expense (404-407)		0	14
Taxes (408)	38,817	37,587	15
Total Other Operating Expenses	84,819	82,494	
Total Operating Expenses	162,845	156,172	
NET OPERATING INCOME	114,689	111,994	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	371	14,528	65,281	5
Commercial (461.2)	47	4,791	14,701	6
Industrial (461.3)	5	57,229	93,608	7
Public Authority (461.4)	12	2,193	5,980	8
Total Metered Sales to General Customers (461)	435	78,741	179,570	
Private Fire Protection Service (462)	1		4,445	9
Public Fire Protection Service (463)	1		90,794	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	437	78,741	274,809	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	90,794	3
NONE		4
Total Public Fire Protection Service (463)	90,794	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	249	6
Other (specify):		
Total Forfeited Discounts (470)	249	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS SERVICE REVENUES	564	9
Return on net investment in meters charged to sewer department	1,912	10
Other (specify):		
Total Other Water Revenues (474)	2,476	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	787	254	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	14,013	10,951	7
Operation Supplies and Expenses (623)	1,841	2,884	8
Maintenance of Pumping Plant (625)	841	0	9
Total Pumping Expenses	17,482	14,089	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	2,776	2,703	11
Operation Supplies and Expenses (632)	2,135	1,140	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	4,911	3,843	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	9,508	14,481	14
Operation Supplies and Expenses (641)	586	493	15
Maintenance of Distribution Reservoirs and Standpipes (650)	83	3,770	16
Maintenance of Mains (651)	1,041	1,048	17
Maintenance of Services (652)	565	2,040	18
Maintenance of Meters (653)	1,981	2,145	19
Maintenance of Hydrants (654)	403	906	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	14,167	24,883	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	874	785	22
Accounting and Collecting Labor (902)	11,323	8,818	23
Supplies and Expenses (903)	2,811	2,219	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	15,008	11,822	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	4,218	3,205	28
Office Supplies and Expenses (921)	2,232	2,003	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	7,339	3,857	31
Property Insurance (924)	169	451	32
Injuries and Damages (925)	1,276	993	33
Employee Pensions and Benefits (926)	9,702	6,929	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	798	837	36
Transportation Expenses (933)	724	766	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	26,458	19,041	
Total Operation and Maintenance Expenses	78,026	73,678	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		36,775	35,400	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		547	515	2
Net property tax equivalent		36,228	34,885	
Social Security		2,320	2,420	3
PSC Remainder Assessment		269	282	4
Other (specify): NONE			0	5
Total tax expense		38,817	37,587	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.184608				3
County tax rate	mills		7.658078				4
Local tax rate	mills		4.608455				5
School tax rate	mills		11.193405				6
Voc. school tax rate	mills		2.309802				7
Other tax rate - Local	mills		0.471087				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.425435				10
Less: state credit	mills		1.431005				11
Net tax rate	mills		24.994430				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.608455				14
Combined School Tax Rate	mills		13.503207				15
Other Tax Rate - Local	mills		0.471087				16
Total Local & School Tax	mills		18.582749				17
Total Tax Rate	mills		26.425435				18
Ratio of Local and School Tax to Total	dec.		0.703214				19
Total tax net of state credit	mills		24.994430				20
Net Local and School Tax Rate	mills		17.576446				21
Utility Plant, Jan. 1	\$	2,269,934	2,269,934				22
Materials & Supplies	\$	6,105	6,105				23
Subtotal	\$	2,276,039	2,276,039				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,276,039	2,276,039				26
Assessment Ratio	dec.		0.919279				27
Assessed Value	\$	2,092,315	2,092,315				28
Net Local & School Rate	mills		17.576446				29
Tax Equiv. Computed for Current Year	\$	36,775	36,775				30
Tax Equivalent per 1994 PSC Report	\$	18,406					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	36,775					34
Footnotes							35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.
The other local tax rate is for the fire district.

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	937				937	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	39,833				39,833	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	40,770	0	0	0	40,770	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	14,641				14,641	12
Other Power Production Equipment (323)	21,345				21,345	13
Electric Pumping Equipment (325)	55,039				55,039	14
Diesel Pumping Equipment (326)	570				570	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	91,595	0	0	0	91,595	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	5,143				5,143	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	5,143	0	0	0	5,143	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	400				400	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	310,807				310,807	24
Transmission and Distribution Mains (343)	1,138,936	97,416			1,236,352	25
Services (345)	215,324	6,849	252		221,921	26
Meters (346)	66,358	6,340			72,698	27
Hydrants (348)	120,061	23,053	893		142,221	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	7,470				7,470	29
Total Transmission and Distribution Plant	1,859,356	133,658	1,145	0	1,991,869	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	7,937				7,937	31
Office Furniture and Equipment (391)	366				366	32
Computer Equipment (391.1)	4,340				4,340	33
Transportation Equipment (392)	50,519				50,519	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	7,844				7,844	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	1,009				1,009	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	72,015	0	0	0	72,015	
Total utility plant in service directly assignable	2,068,879	133,658	1,145	0	2,201,392	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,068,879	133,658	1,145	0	2,201,392	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	145,593				145,593	25
Services (345)	41,142		49		41,093	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	14,320		107		14,213	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	201,055	0	156	0	200,899	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	201,055	0	156	0	200,899	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	201,055	0	156	0	200,899	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			6,101	6,101	1
February			6,118	6,118	2
March			7,148	7,148	3
April			6,696	6,696	4
May			6,990	6,990	5
June			6,996	6,996	6
July			7,077	7,077	7
August			6,946	6,946	8
September			6,606	6,606	9
October			6,602	6,602	10
November			6,173	6,173	11
December			5,740	5,740	12
Total annual pumpage	0	0	79,193	79,193	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	79,193	2
Less: Gallons (000's) used in the treatment process:	50	3
Subtotal: Gallons (000's) entering distribution system:	79,143	4
Less: Gallons (000's) sold (Revenue Water):	78,741	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	402	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:		8
Gallons (000's) used for fire protection:	150	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	150	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:		14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	252	18
Subtotal Water Losses:	252	19
Percentage of water entering distribution system sold:	99%	20
Percentage of Real and Apparent Losses:	0%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	320	29
Date of maximum: 07/14/2010		30
Cause of maximum: High use by customer during summer months (lawn care).		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	74	33
Date of minimum: 12/25/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	167,156	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	1	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	906	43
Outside municipality?	6	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
222 MOUND ST - WELL 1	1	505	12	316,800	Yes	1
COMMERCE ST. WELL 2	2	503	16	518,400	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2		1
Location	WELL 1	WELL 2		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	FAIRBANKS - MORSE	LAYNE-NORTHWEST		5
Year Installed	1959	1971		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	265	300		8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	LAYNE-NORTHWEST		9
Year Installed	1959	1971		10
Type	ELECTRIC	ELECTRIC		11
Horsepower	30	40		12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1992		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	177		6
Total capacity in gallons (actual)	200,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	S	1.000	724				724	1
M	D	2.000	630				630	2
M	D	4.000	1,464				1,464	3
M	D	6.000	17,817				17,817	4
P	D	6.000	5,882	10			5,892	5
M	D	8.000	7,554				7,554	6
P	D	8.000	1,270	1,641			2,911	7
M	D	12.000	5,974				5,974	8
P	D	12.000	335				335	9
Total Within Municipality			41,650	1,651	0	0	43,301	
Total Utility			41,650	1,651	0	0	43,301	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financed by operating revenues of the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	4				4		1
M	0.750	273				273	22	2
M	1.000	110			1	111	21	3
M	1.250	8				8		4
M	1.500	9				9	1	5
M	2.000	6	2	1		7		6
M	4.000	3				3		7
M	6.000	5				5	3	8
M	8.000	1				1		9
Total Utility		419	2	1	1	421	47	

WATER SERVICES

Water Services (Page W-22)

Explain all reported Adjustments.

To adjust to Utility records.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financed by operating revenues of the utility.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	472			(6)	466	43	1
1.000	10				10	0	2
1.500	9			(1)	8	0	3
2.000	7	1			8	0	4
3.000	3				3	0	5
4.000	1	2			3	0	6
Total:	502	3	0	(7)	498	43	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	371	34	0	7	0	54	466	1
1.000	0	4	1	3	0	2	10	2
1.500	0	6	1	0	0	1	8	3
2.000	0	2	1	1	0	4	8	4
3.000	0	1	0	1	0	1	3	5
4.000	0	0	2	0	0	1	3	6
Total:	371	47	5	12	0	63	498	

METERS

Meters (Page W-23)

Explain all reported adjustments.

To agree to Utility records.

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the requirement that meters 1" or smaller must be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	83	5	1		87	2
Total Fire Hydrants	83	5	1	0	87	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	80
Number of distribution system valves end of year:	217
Number of distribution valves operated during year:	223

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Lafayette County	
Villages	
BELMONT	906
Total Villages:	906
Towns	
BELMONT	5
Total Towns:	5
Total Lafayette County:	911
Total Company:	911

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,618,305	1,444,228	1
Total Sales of Electricity	1,618,305	1,444,228	
Other Operating Revenues			
Forfeited Discounts (450)	1,864	1,509	2
Miscellaneous Service Revenues (451)	0	4,400	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	772	752	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,134	1,240	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	4,770	7,901	
Total Operating Revenues	1,623,075	1,452,129	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,454,233	1,337,598	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	24,174	28,815	11
Customer Accounts Expenses (901-904)	18,865	20,991	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	36,335	40,166	15
Total Operation and Maintenance Expenses	1,533,607	1,427,570	
Other Expenses			
Depreciation Expense (403)	37,229	37,185	16
Amortization Expense (404-407)		0	17
Taxes (408)	22,034	21,475	18
Total Other Expenses	59,263	58,660	
Total Operating Expenses	1,592,870	1,486,230	
NET OPERATING INCOME	30,205	(34,101)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1,864	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	1,864	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	772	5
Total Rent from Electric Property (454)	772	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	2,134	7
Total Other Electric Revenues (456)	2,134	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,454,233	1,337,598	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,454,233	1,337,598	
Total Power Production Expenses	1,454,233	1,337,598	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	3,662	5,681	21
Line and Station Supplies and Expenses (562)	4,851	1,812	22
Street Lighting and Signal System Expenses (565)	417	329	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	3,329	3,502	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		112	27
Maintenance of Lines (572)	2,762	6,874	28
Maintenance of Line Transformers (573)	4,695	8,737	29
Maintenance of Street Lighting and Signal Systems (574)	2,409	1,159	30
Maintenance of Meters (575)	2,049	609	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	24,174	28,815	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,091	959	33
Accounting and Collecting Labor (902)	14,922	17,881	34
Supplies and Expenses (903)	2,852	2,151	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	18,865	20,991	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,347	11,231	39
Office Supplies and Expenses (921)	4,198	3,697	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	2,517	8,312	42
Property Insurance (924)	31	94	43
Injuries and Damages (925)	2,220	1,408	44
Employee Pensions and Benefits (926)	10,072	7,999	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	3,301	3,646	47
Transportation Expenses (933)	4,649	3,779	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	36,335	40,166	
Total Operation and Maintenance Expenses	1,533,607	1,427,570	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 923 Outside Services Employed: Additional expenses incurred in 2009 for mapping project.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		17,911	16,807	1
Social Security		2,562	3,090	2
Wisconsin Gross Receipts Tax		120	120	3
PSC Remainder Assessment		1,441	1,458	4
Other (specify): NONE			0	5
Total tax expense		22,034	21,475	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.184608				3
County tax rate	mills		7.658078				4
Local tax rate	mills		4.608455				5
School tax rate	mills		11.193405				6
Voc. school tax rate	mills		2.309802				7
Other tax rate - Local	mills		0.471087				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.425435				10
Less: state credit	mills		1.431005				11
Net tax rate	mills		24.994430				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.608455				14
Combined School Tax Rate	mills		13.503207				15
Other Tax Rate - Local	mills		0.471087				16
Total Local & School Tax	mills		18.582749				17
Total Tax Rate	mills		26.425435				18
Ratio of Local and School Tax to Total	dec.		0.703214				19
Total tax net of state credit	mills		24.994430				20
Net Local and School Tax Rate	mills		17.576446				21
Utility Plant, Jan. 1	\$	1,059,089	1,059,089				22
Materials & Supplies	\$	49,401	49,401				23
Subtotal	\$	1,108,490	1,108,490				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,108,490	1,108,490				26
Assessment Ratio	dec.		0.919279				27
Assessed Value	\$	1,019,012	1,019,012				28
Net Local & School Rate	mills		17.576446				29
Tax Equiv. Computed for Current Year	\$	17,911	17,911				30
Tax Equivalent per 1994 PSC Report	\$	9,089					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	17,911					34
Footnotes							35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

The other local tax rate is for the fire district.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	750				750	34
Structures and Improvements (361)	32,783				32,783	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	143,642				143,642	38
Overhead Conductors and Devices (365)	122,298				122,298	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	112,335	17,542			129,877	41
Line Transformers (368)	156,586	6,902	1,100		162,388	42
Services (369)	21,055	1,035			22,090	43
Meters (370)	32,299	4,943			37,242	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	116,254				116,254	47
Total Distribution Plant	738,002	30,422	1,100	0	767,324	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	19,481				19,481	49
Office Furniture and Equipment (391)	6,927				6,927	50
Computer Equipment (391.1)	4,340				4,340	51
Transportation Equipment (392)	74,436				74,436	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	6,049				6,049	54
Laboratory Equipment (395)	5,399				5,399	55
Power Operated Equipment (396)	6,365				6,365	56
Communication Equipment (397)	1,073				1,073	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	124,070	0	0	0	124,070	
Total utility plant in service directly assignable	862,072	30,422	1,100	0	891,394	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	862,072	30,422	1,100	0	891,394	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	59,728				59,728	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	86,240				86,240	41
Line Transformers (368)	39,451				39,451	42
Services (369)	11,598	1,226			12,824	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	197,017	1,226	0	0	198,243	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	197,017	1,226	0	0	198,243	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	197,017	1,226	0	0	198,243	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	20				20		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	1				1		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,198	Thursday	12/17/2009	18:00	1,872	1
February	02	3,040	Wednesday	01/27/2010	19:00	1,584	2
March	03	2,830	Tuesday	02/16/2010	15:00	1,716	3
April	04	2,912	Wednesday	04/14/2010	15:00	1,548	4
May	05	2,904	Thursday	04/15/2010	14:00	1,517	5
June	06	3,635	Monday	05/24/2010	18:00	1,812	6
July	07	3,859	Wednesday	07/14/2010	18:00	1,896	7
August	08	3,973	Thursday	08/12/2010	18:00	1,963	8
September	09	3,538	Friday	08/20/2010	16:00	1,966	9
October	10	3,240	Tuesday	10/12/2010	15:00	1,663	10
November	11	3,189	Thursday	10/14/2010	14:00	1,614	11
December	12	3,045	Wednesday	12/08/2010	19:00	1,817	12
Total		39,363				20,968	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	20,968	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	20,968	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	20,215	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	20,215	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	753	27
Total Energy Losses	753	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.5912%	29
Total Disposition of Energy	20,968	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL SALES	RG-1	516	3,806	1	
Total Sales for Residential Sales		516	3,806		
Commercial & Industrial					
SMALL POWER USAGE	CP-1	13	4,797	2	
LARGE POWER USAGE	CP-2	3	10,016	3	
GENERAL SERVICE	GS-1	101	1,476	4	
Total Sales for Commercial & Industrial		117	16,289		
Public Street & Highway Lighting					
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	165	116	5	
ATHLETIC FIELD LIGHTING	MS-2	2	4	6	
Total Sales for Public Street & Highway Lighting		167	120		
Sales for Resale					
NONE				7	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		800	20,215		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		301,333	68,504	369,837	1
0	0	301,333	68,504	369,837	
13,057		294,175	78,384	372,559	2
24,230	25,214	560,484	173,893	734,377	3
		98,767	25,066	123,833	4
37,287	25,214	953,426	277,343	1,230,769	
495		15,946	1,509	17,455	5
		172	72	244	6
495	0	16,118	1,581	17,699	
				0	7
0	0	0	0	0	
37,782	25,214	1,270,877	347,428	1,618,305	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant				1
Point of Delivery	ALLIANT SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400/4160				4
Point of Metering	Alliant Substation				5
Total of 12 Monthly Maximum Demands -- kW	37,267				6
Average load factor	77.0743%				7
Total Cost of Purchased Power	1,454,233				8
Average cost per kWh	0.0694				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	822	1,050			12
February	743	841			13
March	781	935			14
April	770	778			15
May	736	781			16
June	803	1,009			17
July	887	1,009			18
August	941	1,022			19
September	871	1,095			20
October	800	863			21
November	749	865			22
December	782	1,035			23
Total kWh (000)	9,685	11,283			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	624	206	18,362	1
Acquired during year	50	4	100	2
Total	674	210	18,462	3
Retired during year		4	100	4
Sales, transfers or adjustments increase (decrease)	22		(3,720)	5
Number end of year	696	206	14,642	6
Number end of year accounted for as follows:				7
In customers' use	576	151	9,022	8
In utility's use	4		3,750	9
Locked meters on customers' premises				10
In stock	116	55	1,870	11
Total end of year	696	206	14,642	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	82	41,340	1
Sodium Vapor	250	13	21,780	2
Sodium Vapor	400	1	2,120	3
Total		96	65,240	
Ornamental				
Metal Halide/Halogen	175	1	744	4
Sodium Vapor	100	28	13,250	5
Sodium Vapor	250	10	19,831	6
Sodium Vapor	400	3	6,360	7
Total		42	40,185	
Other				
Sodium Vapor	150	27	19,080	8
Total		27	19,080	