



3013 (01-03-11)

ANNUAL REPORT

OF

Name: NEW LONDON ELECTRIC AND WATER UTILITY

Principal Office: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MR. STEPHEN THOMPSON of
(Person responsible for accounts)

NEW LONDON ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/23/2011
(Date)

GENERAL MANAGER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

New London Electric and Water Utility
New London, Wisconsin

We have compiled the balance sheets of the New London Electric and Water Utility, an enterprise fund of the City of New London, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

BAKER TILLY VIRCHOW KRAUSE, LLP

Madison, Wisconsin
February 23, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LONDON ELECTRIC AND WATER UTILITY

Utility Address: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEPHEN M THOMPSON

Title: GENERAL MANAGER

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address: sthompson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: BETHANY RYERS

Title: SENIOR ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE

10 TERRACE COURT
MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: bethany.ryers@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: DUANE BROWN

Title: PRESIDENT

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY VIRCHOW KRAUSE

10 TERRACE COURT
MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 12/31/2010

Period covered by most recent audit: 2010

Names and titles of utility management including manager or superintendent:

Name: MR JAMES J ULMAN

Title: ELECTRIC DEPARTMENT SUPERVISOR

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address: julman@wppisys.org

Name of utility commission/committee: NEW LONDON UTILITY COMMISSION

Names of members of utility commission/committee:

- DUANE BROWN, PRESIDENT
- RUSS GERHARD
- DIANE RUDIE
- JOHN SHAW
- ROGER STEINGRABER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	17,509,548	16,269,950	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	15,206,570	13,971,771	2
Depreciation Expense (403)	882,725	814,201	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	861,639	807,101	5
Total Operating Expenses	16,950,934	15,593,073	
Net Operating Income	558,614	676,877	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	558,614	676,877	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	33,267	74,594	10
Miscellaneous Nonoperating Income (421)	14,130	64,020	11
Total Other Income	47,397	138,614	
Total Income	606,011	815,491	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,081)	(29,081)	12
Other Income Deductions (426)	62,926	62,305	13
Total Miscellaneous Income Deductions	33,845	33,224	
Income Before Interest Charges	572,166	782,267	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	373,885	419,862	14
Amortization of Debt Discount and Expense (428)	41,466	54,415	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	174	404	18
Interest Charged to Construction--Cr. (432)	0	91,194	19
Total Interest Charges	415,525	383,487	
Net Income	156,641	398,780	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,428,789	14,051,411	20
Balance Transferred from Income (433)	156,641	398,780	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	17,103	21,402	25
Total Unappropriated Earned Surplus End of Year (216)	14,568,327	14,428,789	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	17,509,548	0	17,509,548	1
Total (Acct. 400):	17,509,548	0	17,509,548	
Operation and Maintenance Expense (401-402):				
Derived	15,206,570	0	15,206,570	2
Total (Acct. 401-402):	15,206,570	0	15,206,570	
Depreciation Expense (403):				
Derived	882,725	0	882,725	3
Total (Acct. 403):	882,725	0	882,725	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	861,639	0	861,639	5
Total (Acct. 408):	861,639	0	861,639	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	558,614	0	558,614	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	33,267		33,267	11
Total (Acct. 419):	33,267	0	33,267	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		14,130	14,130	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	14,130	14,130	
TOTAL OTHER INCOME:	33,267	14,130	47,397	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,081)	0	(29,081)	15
NONE			0	16
Total (Acct. 425):	(29,081)	0	(29,081)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	31,095	31,095	17
Depreciation Expense on Contributed Plant - Electric	0	31,699	31,699	18
MISCELLANEOUS NON-OPERATING	132		132	19
Total (Acct. 426):	132	62,794	62,926	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,949)	62,794	33,845	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	373,885	0	373,885	20
Total (Acct. 427):	373,885	0	373,885	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	41,466		41,466	21
Total (Acct. 428):	41,466	0	41,466	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	174	0	174	24
Total (Acct. 431):	174	0	174	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	415,525	0	415,525	
NET INCOME:	205,305	(48,664)	156,641	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	12,588,443	1,840,346	14,428,789	26
Total (Acct. 216):	12,588,443	1,840,346	14,428,789	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	205,305	(48,664)	156,641	27
Total (Acct. 433):	205,305	(48,664)	156,641	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
APPROPRIATIONS OF INCOME TO MUNICIPAL FUNDS	17,103		17,103	31
Total (Acct. 439)--Debit:	17,103	0	17,103	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,776,645	1,791,682	14,568,327	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,844,185	15,665,363	0	0	17,509,548	1
Less: interdepartmental sales	0	96,874	0	0	96,874	2
Less: interdepartmental rents	0	51,600		0	51,600	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		206			206	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	1,844,185	15,516,683	0	0	17,360,868	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	219,985	0	219,985	1
Electric operating expenses	466,578	0	466,578	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	64,529	0	64,529	8
Electric utility plant accounts	154,612	0	154,612	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	905,704	0	905,704	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.4	1
Electric	11.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	36,968,434	36,422,210	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	12,988,293	12,115,850	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	23,980,141	24,306,360	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,872	1,872	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,872	1,872	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	121,070	121,070	8
Sinking Funds (125)	152,778	755,081	9
Depreciation Fund (126)	0	150,000	10
Other Special Funds (128)	430,846	430,562	11
Total Other Property and Investments	704,694	1,456,713	
CURRENT AND ACCRUED ASSETS			
Cash (131)	382,226	202,893	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,134,463	2,015,083	17
Other Accounts Receivable (143)	112,926	135,351	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	574,781	574,781	19
Receivables from Municipality (145)	58,561	594,271	20
Plant Materials and Operating Supplies (154)	282,907	277,453	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	113,011	110,760	25
Interest and Dividends Receivable (171)	258	4,022	26
Accrued Utility Revenues (173)	366,433	388,446	27
Miscellaneous Current and Accrued Assets (174)	1,691	1,691	28
Total Current and Accrued Assets	2,877,695	3,155,189	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	136,429	177,891	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	45,844	45,120	34
Total Deferred Debits	182,273	223,011	
Total Assets and Other Debits	27,744,803	29,141,273	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,882,944	1,882,944	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	14,568,327	14,428,789	37
Total Proprietary Capital	16,451,271	16,311,733	
LONG-TERM DEBT			
Bonds (221)	7,620,000	8,870,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	7,620,000	8,870,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,134,421	1,003,377	42
Payables to Municipality (233)	63,703	61,055	43
Customer Deposits (235)	53,953	57,888	44
Taxes Accrued (236)	683,623	1,152,319	45
Interest Accrued (237)	59,334	63,372	46
Tax Collections Payable (241)	49,051	47,414	47
Miscellaneous Current and Accrued Liabilities (242)	7,761		48
Total Current and Accrued Liabilities	2,051,846	2,385,425	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	1,284,932	1,263,055	51
Total Deferred Credits	1,284,932	1,263,055	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)	336,754	311,060	54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	336,754	311,060	
Total Liabilities and Other Credits	27,744,803	29,141,273	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	17,391,962	0	0	19,030,248	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	15,133,695	0	0	18,280,287	2
Utility Plant in Service - Contributed Plant (101.2)	1,778,082	0	0	944,876	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	47,976				6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	595,269			188,249	8
Total Utility Plant	17,555,022	0	0	19,413,412	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,578,219	0	0	8,377,401	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	464,857	0	0	567,816	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	4,043,076	0	0	8,945,217	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	13,511,946	0	0	10,468,195	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	3,299,563	7,846,408			11,145,971	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	286,886	595,839			882,725	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	13,561				13,561	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	856	0			856	10
Other credits (specify):						11
DEPRECIATION CLEARING	51	207			258	12
					0	13
					0	14
					0	15
Total credits	301,354	596,046	0	0	897,400	16
Debits during year						17
Book cost of plant retired	22,698	65,053			87,751	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	22,698	65,053	0	0	87,751	25
Balance end of year (111.1)	3,578,219	8,377,401	0	0	11,955,620	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	433,762	536,117			969,879	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	31,095	31,699			62,794	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,095	31,699	0	0	62,794	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	464,857	567,816	0	0	1,032,673	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Non-utility plant	1,872			1,872	2
Total Nonutility Property (121)	1,872	0	0	1,872	
Less accum. prov. depr. & amort. (122)	1,872			1,872	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	574,781	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>574,781</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			203,014		203,014	194,468	3
Total Electric Utility					203,014	194,468	

Account	Total End of Year	Amount Prior Year	
Electric utility total	203,014	194,468	1
Water utility (154)	79,893	82,985	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	282,907	277,453	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 MRBS	11,425	428	0	1
2003 MRBS	5,688	428	43,127	2
2005 MRBS	24,357	428	93,302	3
Total			136,429	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,882,944	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,882,944</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 MORTGAGE REVENUE BONDS	12/01/1999	12/01/2010	4.05%	0	1
2003 MORTGAGE REVENUE BONDS	11/01/2003	12/01/2023	2.40%	4,330,000	2
2005 MORTGAGE REVENUE REFUNDING BONDS	03/01/2005	12/01/2017	2.96%	3,290,000	3
Total Bonds (Account 221):				<u>7,620,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,152,319	1
Accruals:		
Charged water department expense	340,302	2
Charged electric department expense	521,726	3
Charged sewer department expense	4,522	4
Other (explain):		
NONE		5
Total Accruals and other credits	866,550	
Taxes paid during year:		
County, state and local taxes	1,152,319	6
Social Security taxes	55,987	7
PSC Remainder Assessment	16,180	8
Other (explain):		
Gross Receipts Tax	110,760	9
Total payments and other debits	1,335,246	
Balance end of year	683,623	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 MRB	12,128	144,368	145,530	10,966	1
1999 MRB	2,288	25,162	27,450	0	2
2003 MRB	17,086	204,355	205,035	16,406	3
Subtotal	31,502	373,885	378,015	27,372	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1995 WPPI loan	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	31,870	174	82	31,962	6
Subtotal	31,870	174	82	31,962	
Total	63,372	374,059	378,097	59,334	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

237 - Interest accrued relatase to customer deposits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	121,070	2
Total (Acct. 124):	121,070	
Sinking Funds (125):		
RESERVE ACCOUNT	152,778	3
REDEMPTION ACCOUNT	0	4
CONSTRUCTION ACCOUNT	0	5
Total (Acct. 125):	152,778	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	0	6
Total (Acct. 126):	0	
Other Special Funds (128):		
INTERNALLY RESTRICTED INVESTMENTS	430,846	7
Total (Acct. 128):	430,846	
Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	1,290,340	10
Electric	844,123	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	2,134,463	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
POLE CONTRACT RECEIVABLE	55,059	16
WATER MISCELLANEOUS RECEIVABLE - BULK WATER SALES	57,867	17
Total (Acct. 143):	112,926	
Receivables from Municipality (145):		
JOINT METER	13,737	18
DELINQUENT ON TAX ROLL	44,824	19
Total (Acct. 145):	58,561	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
GROSS RECEIPTS TAX	113,011	20
Total (Acct. 165):	113,011	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DSM PROGRAM - AUTHORIZED THROUGH ELECTRIC RATE ORDER 12/27/02	45,844	25
Total (Acct. 186):	45,844	
Payables to Municipality (233):		
DECEMBER 2009 SEWER BILLINGS COLLECTED BY THE UTILITY	63,703	26
Total (Acct. 233):	63,703	
Other Deferred Credits (253):		
Regulatory Liability	378,061	27
PUBLIC BENEFITS	290,763	28
DSM AMORTIZATION RATES - RATE ORDER 12/27/02	616,108	29
Total (Acct. 253):	1,284,932	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.
Provided on Line Item

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - done

145 - done

233 - done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	15,060,603	18,176,978	0	0	33,237,581	1
Materials and Supplies	81,439	198,741	0	0	280,180	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	3,438,891	8,111,904	0	0	11,550,795	4
Customer Advances for Construction					0	5
Regulatory Liability	168,872	223,729	0	0	392,601	6
NONE					0	7
Average Net Rate Base	11,534,279	10,040,086	0	0	21,574,365	
Net Operating Income	354,577	204,037	0	0	558,614	8
Net Operating Income as a percent of						
Average Net Rate Base	3.07%	2.03%	N/A	N/A	2.59%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	175,127	232,015	0	0	407,142	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,509	16,572	0	0	29,081	3
Other (specify):						
NONE					0	4
Balance End of Year	162,618	215,443	0	0	378,061	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,806,650	1,789,579	1
Total Sales of Water	1,806,650	1,789,579	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Rents from Water Property (472)	24,374	22,915	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	13,161	19,257	5
Total Other Operating Revenues	37,535	42,172	
Total Operating Revenues	1,844,185	1,831,751	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	8,504	8,340	6
Pumping Expenses (620-633)	192,057	146,359	7
Water Treatment Expenses (640-652)	103,080	119,432	8
Transmission and Distribution Expenses (660-678)	247,669	292,864	9
Customer Accounts Expenses (901-906)	39,223	39,094	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	271,518	279,613	12
Total Operation and Maintenance Expenses	862,051	885,702	
Other Operating Expenses			
Depreciation Expense (403)	286,886	254,818	13
Amortization Expense (404-407)		0	14
Taxes (408)	340,671	302,692	15
Total Other Operating Expenses	627,557	557,510	
Total Operating Expenses	1,489,608	1,443,212	
NET OPERATING INCOME	354,577	388,539	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	2,374	100,202	453,335	5
Commercial (461.2)	299	46,733	154,564	6
Industrial (461.3)	30	408,391	585,982	7
Public Authority (461.4)	26	6,911	25,100	8
Total Metered Sales to General Customers (461)	2,729	562,237	1,218,981	
Private Fire Protection Service (462)	1		16,365	9
Public Fire Protection Service (463)	1		571,304	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	2,731	562,237	1,806,650	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		<u><u>0</u></u>	<u><u>0</u></u>	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	571,304	3
NONE		4
Total Public Fire Protection Service (463)	571,304	
Forfeited Discounts (470):		
NONE	0	5
Customer late payment charges	0	6
Other (specify):		
Total Forfeited Discounts (470)	0	
Rents from Water Property (472):		
TOWER RENTAL FROM CELLULAR PROVIDERS	24,374	7
Total Rents from Water Property (472)	24,374	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
BULK WATER SALES	4,207	9
NONE	0	10
Return on net investment in meters charged to sewer department	8,954	11
Other (specify):		
Total Other Water Revenues (474)	13,161	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	7,069	7,080	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	1,435	1,260	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	8,504	8,340	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	5,994	6,399	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	96,874	111,388	16
Pumping Labor and Expenses (624)		0	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	89,189	28,572	24
Total Pumping Expenses	192,057	146,359	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	25
Chemicals (641)		0	26
Operation Labor and Expenses (642)	9,917	16,698	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	93,163	102,734	32
Total Water Treatment Expenses	103,080	119,432	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	6,335	6,476	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	456	533	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	992	532	42
Maintenance of Transmission and Distribution Mains (673)	120,785	120,355	43
Maintenance of Services (675)	65,369	109,389	44
Maintenance of Meters (676)	25,318	23,935	45
Maintenance of Hydrants (677)	26,538	26,903	46
Maintenance of Miscellaneous Plant (678)	1,876	4,741	47
Total Transmission and Distribution Expenses	247,669	292,864	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	19,254	19,141	49
Customer Records and Collection Expenses (903)	19,969	19,953	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	39,223	39,094	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	42,095	41,593	55
Office Supplies and Expenses (921)	25,649	19,136	56
Administrative Expenses Transferred--Credit (922)	10,201	16,619	57
Outside Services Employed (923)	23,809	24,148	58
Property Insurance (924)	1,607	1,776	59
Injuries and Damages (925)	13,063	19,160	60
Employee Pensions and Benefits (926)	115,148	112,281	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	6,381	25,050	64
Rents (931)	51,600	51,600	65
Maintenance of General Plant (932)	2,367	1,488	66
Total Administrative and General Expenses	271,518	279,613	
Total Operation and Maintenance Expenses	862,051	885,702	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

633 - Increase is due to major repairs at Well #6 in the amount of \$53,015.

675 - In 2009, the utility had a large project for the mapping of their water system. There were no major maintenance projects in 2010.

930 - In 2009, the utility wrote off an old miscellaneous accounts receivable for approximately \$18,000.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		326,378	290,205	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,522	4,323	2
Net property tax equivalent		321,856	285,882	
Social Security		17,044	15,103	3
PSC Remainder Assessment		1,771	1,707	4
Other (specify): NONE			0	5
Total tax expense		340,671	302,692	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.163300	0.160600			3
County tax rate	mills		4.368100	5.489000			4
Local tax rate	mills		7.711400	7.589200			5
School tax rate	mills		9.582500	9.430600			6
Voc. school tax rate	mills		1.711700	1.684600			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		23.537000	24.354000			10
Less: state credit	mills		1.290600	1.349700			11
Net tax rate	mills		22.246400	23.004300			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.711400	7.589200			14
Combined School Tax Rate	mills		11.294200	11.115200			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		19.005600	18.704400			17
Total Tax Rate	mills		23.537000	24.354000			18
Ratio of Local and School Tax to Total	dec.		0.807478	0.768022			19
Total tax net of state credit	mills		22.246400	23.004300			20
Net Local and School Tax Rate	mills		17.963469	17.667801			21
Utility Plant, Jan. 1	\$	17,391,962	12,707,977	4,683,985			22
Materials & Supplies	\$	82,985	82,985	0			23
Subtotal	\$	17,474,947	12,790,962	4,683,985			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	17,474,947	12,790,962	4,683,985			26
Assessment Ratio	dec.		1.039900	1.056600			27
Assessed Value	\$	18,250,420	13,301,321	4,949,099			28
Net Local & School Rate	mills		17.963469	17.667801			29
Tax Equiv. Computed for Current Year	\$	326,378	238,938	87,440			30
Tax Equivalent per 1994 PSC Report	\$	145,895					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	326,378					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	38,898				38,898	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	50,014				50,014	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	88,912	0	0	0	88,912	
PUMPING PLANT						
Land and Land Rights (320)	1,161				1,161	11
Structures and Improvements (321)	1,026,873				1,026,873	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	565,264				565,264	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	1,593,298	0	0	0	1,593,298	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	21,316				21,316	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	21,316	0	0	0	21,316	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	18,055				18,055	22
Structures and Improvements (341)	12,176				12,176	23
Distribution Reservoirs and Standpipes (342)	1,612,413				1,612,413	24
Transmission and Distribution Mains (343)	8,739,934	109,360	2,190	212	8,847,316	25
Services (345)	887,176	9,154	73	901	897,158	26
Meters (346)	484,224	34,278	16,475		502,027	27
Hydrants (348)	1,020,143	9,514	1,500	343	1,028,500	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	12,774,121	162,306	20,238	1,456	12,917,645	
GENERAL PLANT						
Land and Land Rights (389)	2,214				2,214	30
Structures and Improvements (390)	19,481				19,481	31
Office Furniture and Equipment (391)	31,202				31,202	32
Computer Equipment (391.1)	45,385				45,385	33
Transportation Equipment (392)	53,052				53,052	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	18,653				18,653	36
Laboratory Equipment (395)	17,400				17,400	37
Power Operated Equipment (396)	100,597	5,120	2,460		103,257	38
Communication Equipment (397)	221,880				221,880	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	509,864	5,120	2,460	0	512,524	
Total utility plant in service directly assignable	14,987,511	167,426	22,698	1,456	15,133,695	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	14,987,511	167,426	22,698	1,456	15,133,695	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

343 - Accounting entry made after report was filed in 2009. Adjusted in 2010 to true up to actual project costs recognized.

345 - Accounting entry made after report was filed in 2009. Adjusted in 2010 to true up to actual project costs recognized.

348 - Accounting entry made after report was filed in 2009. Adjusted in 2010 to true up to actual project costs recognized.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	224,640				224,640	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	224,640	0	0	0	224,640	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,262,924				1,262,924	25
Services (345)	252,813				252,813	26
Meters (346)	0				0	27
Hydrants (348)	37,705				37,705	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,553,442	0	0	0	1,553,442	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,778,082	0	0	0	1,778,082	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,778,082	0	0	0	1,778,082	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	44,977	2.90%	1,450	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	44,977		1,450	
PUMPING PLANT				
Structures and Improvements (321)	393,280	3.20%	32,860	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	403,454	4.40%	24,872	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	796,734		57,732	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	22,595	6.60%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	22,595		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	7,274	3.20%	390	16
Distribution Reservoirs and Standpipes (342)	522,145	1.90%	30,636	17
Transmission and Distribution Mains (343)	865,396	1.30%	114,317	18
Services (345)	207,379	2.90%	25,873	19
Meters (346)	248,984	5.50%	27,122	20
Hydrants (348)	173,258	2.20%	22,535	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,024,436		220,873	
GENERAL PLANT				
Structures and Improvements (390)	2,893	2.90%	565	23
Office Furniture and Equipment (391)	22,455	5.80%	4,442	24
Computer Equipment (391.1)	45,508	5.80%		25
Transportation Equipment (392)	41,542	13.30%	7,056	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	18,653	5.80%		28
Laboratory Equipment (395)	16,665	5.80%	1,009	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					46,427	4
316					0	5
317					0	6
	0	0	0	0	46,427	
321					426,140	7
323					0	8
325					428,326	9
326					0	10
328					0	11
	0	0	0	0	854,466	
331					0	12
332					22,595	13
333					0	14
334					0	15
	0	0	0	0	22,595	
341					7,664	16
342					552,781	17
343	2,190		302		977,825	18
345	73		275		233,454	19
346	16,475				259,631	20
348	1,500		279		194,572	21
349					0	22
	20,238	0	856	0	2,225,927	
390					3,458	23
391					26,897	24
391.1					45,508	25
392					48,598	26
393					0	27
394					18,653	28
395				(274)	17,400	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	41,225	7.50%	7,645	30
Communication Equipment (397)	221,880	1.50%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	410,821		20,717	
Total accum. prov. directly assignable	3,299,563		300,772	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	3,299,563		300,772	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	2,460				46,410	30
397					221,880	31
397.1					0	32
398					0	33
	2,460	0	0	(274)	428,804	
	22,698	0	856	(274)	3,578,219	
					0	34
	22,698	0	856	(274)	3,578,219	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

332 - The account is overdepreciated by \$1,279, immaterial.

391.1 - The account is overdepreciated by \$123, immaterial.

If Adjustments for any account are nonzero, please explain.

395 - Amount was fully depreciated in 2010.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	134,801	2.90%	6,515	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	134,801		6,515	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	214,621	1.30%	16,418	18
Services (345)	75,116	2.90%	7,332	19
Meters (346)	0	0.00%		20
Hydrants (348)	9,224	2.20%	830	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	298,961		24,580	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					141,316	4
316					0	5
317					0	6
	0	0	0	0	141,316	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					231,039	18
345					82,448	19
346					0	20
348					10,054	21
349					0	22
	0	0	0	0	323,541	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	433,762		31,095	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	433,762		31,095	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	464,857	
					0	34
	0	0	0	0	464,857	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			54,439	54,439	1
February			49,578	49,578	2
March			53,216	53,216	3
April			51,848	51,848	4
May			52,403	52,403	5
June			51,734	51,734	6
July			53,477	53,477	7
August			54,533	54,533	8
September			53,398	53,398	9
October			57,542	57,542	10
November			50,848	50,848	11
December			49,170	49,170	12
Total annual pumpage	0	0	632,186	632,186	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	632,186	2
Less: Gallons (000's) used in the treatment process:	240	3
Subtotal: Gallons (000's) entering distribution system:	631,946	4
Less: Gallons (000's) sold (Revenue Water):	562,237	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	69,709	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	4,057	8
Gallons (000's) used for fire protection:	375	9
Gallons (000's) used to prevent freezing of distribution system:	72	10
Gallons (000's) used for other system uses:	249	11
Subtotal Authorized System Uses:	4,753	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	870	14
Gallons (000's) lost due to service leaks or breaks:	356	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	400	16
Gallons (000's) for unauthorized usage such as vandalism and theft:	100	17
Gallons (000's) unknown/not accounted for:	63,230	18
Subtotal Water Losses:	64,956	19
Percentage of water entering distribution system sold:	89%	20
Percentage of Real and Apparent Losses:	10%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,331	29
Date of maximum: 04/20/2010		30
Cause of maximum: Industrial usage		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,053	33
Date of minimum: 12/27/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	928,510	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	5	40
Number of service breaks repaired this year:	4	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	7,800	43
Outside municipality?	100	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DOUGLAS STREET WELL	5	144	16	720,000	Yes	1
INDUSTRIAL PARK WELL	6	128	24	885,000	Yes	2
MOSQUITO HILL	7	290	17	1,224,000	Yes	3
NORTH WELL	1	117	16	324,000	Yes	4
OSHKOSH STREET WELL	4	165	16	1,137,600	Yes	5
WEST WELL	3	129	18	360,000	Yes	6
WYMAN STREET WELL	2	170	16	360,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#10	#11	1
Location	NORTH WELL	NE BOOSTER	NE BOOSTER	2
Purpose	P	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	SYNCROFLO	WEINMAN	5
Year Installed	1988	2001	2001	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	220	100	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BALDOR	BALDOR	9 10
Year Installed	1955	2001	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	5	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#12	#2	#3	15
Location	NE BOOSTER	WYMAN STREET WELL	WEST WELL	16
Purpose	B	P	P	17
Destination	D	D	D	18
Pump Manufacturer	WEINMAN	WORTHINGTON	PEERLESS	19
Year Installed	2001	1986	1989	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,000	250	250	22
Pump Motor or Standby Engine Mfr	BALDOR	GENERAL ELECTRIC	GENERAL ELECTRIC	23 24
Year Installed	2001	1986	1989	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	50	20	25	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	OSHKOSH STREET WELL	DOUGLAS STREET WELL	INDUSTRIAL PARK WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1955	1965	1977	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	709	500	615	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9
Year Installed	1955	1965	1977	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	100	100	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	#9	15
Location	MOSQUITO HILL	BECKERT BOOSTER	NE BOOSTER	16
Purpose	P	B	B	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	ITT - A-C PUMP	SYNCROFLO	19
Year Installed	1997	1993	2001	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	825	800	100	22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	SPARTAN	BALDOR	23
Year Installed	1997	1993	2001	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	30	5	26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FLORAL HILL	INDUSTRIAL PARK	NE INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3 4
Year constructed	1987	1977	2003	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	200	120	190	9 10
Total capacity in gallons (actual)	400,000	300,000	500,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			16 17 18
Filters, type (gravity, pressure, other, none)	NONE			19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	5.1552			21 22 23
Is a corrosion control chemical used (yes, no)?	N			24 25
Is water fluoridated (yes, no)?	Y			26 27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	0.750	0				0	1	
M	D	1.250	0				0	2	
M	D	1.500	0				0	3	
M	D	2.000	0				0	4	
M	S	3.000	196				196	5	
M	D	4.000	1,216	250			1,466	6	
P	D	4.000	254				254	7	
M	D	6.000	93,126	150	480		92,796	8	
M	S	6.000	0				0	9	
M	T	6.000	896				896	10	
P	D	6.000	2,133				2,133	11	
P	S	6.000	20				20	12	
M	D	8.000	72,142		250		71,892	13	
M	S	8.000	0				0	14	
M	T	8.000	251				251	15	
P	D	8.000	50,376	450			50,826	16	
M	D	10.000	7,763				7,763	17	
M	S	10.000	31				31	18	
M	T	10.000	391				391	19	
P	D	10.000	141				141	20	
M	D	12.000	51,026				51,026	21	
M	S	12.000	1,574				1,574	22	
M	T	12.000	634				634	23	
P	D	12.000	5,133	30			5,163	24	
P	D	12.000	6,224				6,224	25	
P	T	12.000	20				20	26	
M	D	14.000	0				0	27	
M	S	14.000	80				80	28	
M	D	16.000	8,158				8,158	29	
Total Within Municipality			301,785	880	730	0	301,935		
Total Utility			301,785	880	730	0	301,935		

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions during 2010 were financed by the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,614		1		1,613		1
L	0.750	328				328		2
M	1.000	553			4	557		3
P	1.000	177	1			178		4
M	1.250	4				4		5
M	1.500	17				17		6
P	2.000	11			1	12		7
M	2.000	133				133		8
M	3.000	3				3		9
P	4.000	4				4		10
M	4.000	19				19		11
P	6.000	4	1			5		12
M	6.000	18				18		13
M	8.000	15				15		14
P	8.000	3				3		15
M	10.000	1				1		16
P	10.000	2				2		17
M	12.000	1				1		18
Total Utility		2,907	2	1	5	2,913	0	

WATER SERVICES

Water Services (Page W-22)

Explain all reported Adjustments.

Adjust number of services to actual.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 2010 additions were financed by the utility.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The utility confirms that all utility owned services are in use at year-end.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1		1		0	0	1
0.750	2,814	395	302		2907	0	2
1.000	60	2			62	0	3
1.250	0				0	0	4
1.500	38		1		37	10	5
2.000	52		1		51	14	6
3.000	22				22	9	7
4.000	11				11	5	8
6.000	7				7	7	9
8.000	3				3	3	10
10.000	2				2	2	11
Total:	3,010	397	305	0	3102	50	

1) Indicate your residential meter replacement schedule: _____

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
 5. Explain all reported adjustments as a schedule footnote.
 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	2,275	341	9	11	1	270	2907	2
1.000	2	46	5	5	0	4	62	3
1.250	0	0	0	0	0	0	0	4
1.500	0	33	1	1	0	2	37	5
2.000	0	26	7	11	1	6	51	6
3.000	0	7	1	2	4	8	22	7
4.000	0	3	1	2	0	5	11	8
6.000	0	1	1	0	5	0	7	9
8.000	0	0	0	0	3	0	3	10
10.000	0	0	1	0	1	0	2	11
Total:	2,277	457	26	32	15	295	3102	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	469	3	3		469	2
Total Fire Hydrants	469	3	3	0	469	
Flushing Hydrants						
	3				3	3
Total Flushing Hydrants	3	0	0	0	3	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	469
Number of distribution system valves end of year:	1,606
Number of distribution valves operated during year:	344

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	Beckert Booster Station	Turbine	1/1/2010	1
Station Meter	6	North Booster Station	Magnetic	1/1/2010	2
Station Meter	6	Well 4	Magnetic	9/30/2010	3
Station Meter	6	Well 2	Turbine	10/30/2010	4
Station Meter	6	Well 3	Turbine	11/30/2010	5
Station Meter	6	Well 1	Turbine	11/30/2010	6
Station Meter	8	Well 7	Turbine	9/30/2010	7
Station Meter	8	Well 5	Turbine	11/30/2010	8
Station Meter	10	Well 6	Turbine	10/30/2010	9

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Outagamie County	
Cities	
NEW LONDON	2,029
Total Cities:	2,029
Total Outagamie County:	2,029
Waupaca County	
Cities	
NEW LONDON	594
Total Cities:	594
Total Waupaca County:	594
 Total Company:	 2,623

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	15,496,629	14,273,434	1
Total Sales of Electricity	15,496,629	14,273,434	
Other Operating Revenues			
Forfeited Discounts (450)	49,866	50,695	2
Miscellaneous Service Revenues (451)	6,317	5,294	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	55,059	53,465	5
Interdepartmental Rents (455)	51,600	51,600	6
Other Electric Revenues (456)	5,892	3,711	7
Total Other Operating Revenues	168,734	164,765	
Total Operating Revenues	15,665,363	14,438,199	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	13,251,447	12,039,962	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	449,943	348,460	10
Customer Accounts Expenses (901-905)	103,602	132,028	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	64,481	64,481	13
Administrative and General Expenses (920-932)	475,046	501,138	14
Total Operation and Maintenance Expenses	14,344,519	13,086,069	
Other Expenses			
Depreciation Expense (403)	595,839	559,383	15
Amortization Expense (404-407)		0	16
Taxes (408)	520,968	504,409	17
Total Other Expenses	1,116,807	1,063,792	
Total Operating Expenses	15,461,326	14,149,861	
NET OPERATING INCOME	204,037	288,338	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	49,866	2
Other (specify):		
Total Forfeited Discounts (450)	49,866	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUE	6,317	3
Total Miscellaneous Service Revenues (451)	6,317	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	55,059	5
Total Rent from Electric Property (454)	55,059	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	51,600	6
Total Interdepartmental Rents (455)	51,600	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	5,892	7
Total Other Electric Revenues (456)	5,892	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	13,251,447	12,039,962	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	13,251,447	12,039,962	
Total Power Production Expenses	13,251,447	12,039,962	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	73,520	79,669	50
Load Dispatching (581)		0	51
Station Expenses (582)	85,852	54,797	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)	845	1,132	54
Street Lighting and Signal System Expenses (585)	15,564	3,404	55
Meter Expenses (586)	15,207	13,162	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	54,462	54,056	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	171,985	124,788	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	1,050	1,524	64
Maintenance of Line Transformers (595)		0	65
Maintenance of Street Lighting and Signal Systems (596)	31,458	15,928	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	449,943	348,460	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	47,929	79,785	70
Customer Records and Collection Expenses (903)	55,467	51,409	71
Uncollectible Accounts (904)	206	834	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	103,602	132,028	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	64,481	64,481	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	64,481	64,481	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	75,940	76,285	79
Office Supplies and Expenses (921)	20,793	34,528	80
Administrative Expenses Transferred -- Credit (922)	29,837	30,086	81
Outside Services Employed (923)	57,405	43,513	82
Property Insurance (924)	2,410	2,665	83
Injuries and Damages (925)	19,594	28,740	84
Employee Pensions and Benefits (926)	294,062	302,475	85
Regulatory Commission Expenses (928)		23,928	86
Duplicate Charges -- Credit (929)	12,649	11,452	87
Miscellaneous General Expenses (930)	23,335	9,900	88
Rents (931)		0	89
Maintenance of General Plant (932)	23,993	20,642	90
Total Administrative and General Expenses	475,046	501,138	
Total Operation and Maintenance Expenses	14,344,519	13,086,069	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 582 - In 2010 the utility incurred increased labor costs related to repairing a transformer.
 - 585 - Increase in 2010 is due to replacing a significant amount of bulbs.
 - 593 - Due to tree trimming project in the amount of \$110,000 as a result of major storm damage.
 - 596 - Increase in 2010 due to street light painting project.
 - 902 - In 2009 the utility had a clothing allowance for new uniforms. There was no allowance given in 2010.
 - 921 - Decrease in office expenses such as computer, printer and copier accessories.
 - 923 - Increase due to a cash flow financial forecast prepared in 2010.
 - 928 - Decrease due to a rate study being performed in 2009.
 - 930 - Due to an increase in membership fees and other miscellaneous expenses.
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		357,029	337,778	1
Social Security		38,771	34,592	2
Wisconsin Gross Receipts Tax		110,760	119,523	3
PSC Remainder Assessment		14,408	12,516	4
Other (specify): NONE			0	5
Total tax expense		520,968	504,409	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waushara			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.163300	0.160600			3
County tax rate	mills		4.368100	5.489000			4
Local tax rate	mills		7.711400	7.589200			5
School tax rate	mills		9.582500	9.430600			6
Voc. school tax rate	mills		1.711700	1.684600			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		23.537000	24.354000			10
Less: state credit	mills		1.290600	1.349700			11
Net tax rate	mills		22.246400	23.004300			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.711400	7.589200			14
Combined School Tax Rate	mills		11.294200	11.115200			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		19.005600	18.704400			17
Total Tax Rate	mills		23.537000	24.354000			18
Ratio of Local and School Tax to Total	dec.		0.807478	0.768022			19
Total tax net of state credit	mills		22.246400	23.004300			20
Net Local and School Tax Rate	mills		17.963469	17.667801			21
Utility Plant, Jan. 1	\$	19,030,248	14,700,950	4,329,298			22
Materials & Supplies	\$	194,468	194,468	0			23
Subtotal	\$	19,224,716	14,895,418	4,329,298			24
Less: Plant Outside Limits	\$	109,192	79,883	29,309			25
Taxable Assets	\$	19,115,524	14,815,535	4,299,989			26
Assessment Ratio	dec.		1.039900	1.056600			27
Assessed Value	\$	19,950,043	15,406,675	4,543,368			28
Net Local & School Rate	mills		17.963469	17.667801			29
Tax Equiv. Computed for Current Year	\$	357,029	276,757	80,271			30
Tax Equivalent per 1994 PSC Report	\$	194,209					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	357,029					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	6,000				6,000	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	392,367				392,367	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	198,929				198,929	29
Overhead Conductors and Devices (356)	155,409				155,409	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	752,705	0	0	0	752,705	
DISTRIBUTION PLANT						
Land and Land Rights (360)	122,071				122,071	34
Structures and Improvements (361)	163,820				163,820	35
Station Equipment (362)	5,549,933				5,549,933	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,777,357	9,158	10,177		1,776,338	38
Overhead Conductors and Devices (365)	2,121,330	50,370	30,239		2,141,461	39
Underground Conduit (366)	264,296				264,296	40
Underground Conductors and Devices (367)	2,589,710	116,265	2,989		2,702,986	41
Line Transformers (368)	1,820,084	55,786	5,836		1,870,034	42
Services (369)	377,636	25,685	1,552		401,769	43
Meters (370)	331,286	5,000	8,734		327,552	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	511,845		1,837		510,008	47
Total Distribution Plant	15,629,368	262,264	61,364	0	15,830,268	
GENERAL PLANT						
Land and Land Rights (389)	15,685				15,685	48
Structures and Improvements (390)	663,234				663,234	49
Office Furniture and Equipment (391)	60,095				60,095	50
Computer Equipment (391.1)	138,415	1,726			140,141	51
Transportation Equipment (392)	415,892				415,892	52
Stores Equipment (393)	550				550	53
Tools, Shop and Garage Equipment (394)	44,188				44,188	54
Laboratory Equipment (395)	17,852				17,852	55
Power Operated Equipment (396)	251,354	7,680	3,689		255,345	56
Communication Equipment (397)	84,332				84,332	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,691,597	9,406	3,689	0	1,697,314	
Total utility plant in service directly assignable	18,073,670	271,670	65,053	0	18,280,287	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	18,073,670	271,670	65,053	0	18,280,287	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

367 - Additions financed by the utility.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	396,922				396,922	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	3,425				3,425	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	107,664				107,664	41
Line Transformers (368)	8,356				8,356	42
Services (369)	428,509				428,509	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	944,876	0	0	0	944,876	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	944,876	0	0	0	944,876	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	944,876	0	0	0	944,876	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	50,147	2.86%	11,222	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	159,894	3.45%	6,863	22
Overhead Conductors and Devices (356)	137,908	3.33%	5,175	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	347,949		23,260	
DISTRIBUTION PLANT				
Structures and Improvements (361)	59,212	2.86%	4,685	27
Station Equipment (362)	2,263,379	2.86%	158,728	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					61,369	20
354					0	21
355					166,757	22
356					143,083	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	371,209	
361					63,897	27
362					2,422,107	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	747,490	3.66%	65,033	30
Overhead Conductors and Devices (365)	757,958	2.97%	63,302	31
Underground Conduit (366)	116,075	2.50%	6,607	32
Underground Conductors and Devices (367)	1,035,786	3.40%	89,977	33
Line Transformers (368)	679,972	3.33%	61,440	34
Services (369)	169,989	3.80%	14,808	35
Meters (370)	209,483	3.33%	10,970	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	222,596	3.87%	19,772	39
Total Distribution Plant	6,261,940		495,322	
GENERAL PLANT				
Structures and Improvements (390)	375,564	2.94%	19,499	40
Office Furniture and Equipment (391)	43,894	8.33%		41
Computer Equipment (391.1)	183,043	8.33%	16,608	42
Transportation Equipment (392)	359,457	10.00%	11,806	43
Stores Equipment (393)	605	5.00%		44
Tools, Shop and Garage Equipment (394)	44,188	6.67%		45
Laboratory Equipment (395)	17,852	10.00%		46
Power Operated Equipment (396)	166,965	10.00%	25,334	47
Communication Equipment (397)	44,951	5.00%	4,217	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	1,236,519		77,464	
Total accum. prov. directly assignable	7,846,408		596,046	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	7,846,408		596,046	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	7,846,408		596,046	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	10,177				802,346	30
365	30,239				791,021	31
366					122,682	32
367	2,989				1,122,774	33
368	5,836				735,576	34
369	1,552				183,245	35
370	8,734				211,719	36
371					0	37
372					0	38
373	1,837				240,531	39
	61,364	0	0	0	6,695,898	
390					395,063	40
391					43,894	41
391.1					199,651	42
392					371,263	43
393					605	44
394					44,188	45
395					17,852	46
396	3,689				188,610	47
397					49,168	48
397.1					0	49
398					0	50
	3,689	0	0	0	1,310,294	
	65,053	0	0	0	8,377,401	
					0	51
	65,053	0	0	0	8,377,401	
399					0	52
	0	0	0	0	0	
	65,053	0	0	0	8,377,401	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

391.1 - Computer equipment was overdepreciated in the past. No depreciation expense was currently recorded.

393 - Amount overdepreciated by \$55, immaterial.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	323,565	2.86%	11,352	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					334,917	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	438	3.66%	125	30
Overhead Conductors and Devices (365)	0	0.00%		31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	15,115	3.40%	3,661	33
Line Transformers (368)	139	3.33%	278	34
Services (369)	196,860	3.80%	16,283	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	536,117		31,699	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	536,117		31,699	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	536,117		31,699	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	536,117		31,699	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					563	30
365					0	31
366					0	32
367					18,776	33
368					417	34
369					213,143	35
370					0	36
371					0	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>567,816</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>567,816</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>567,816</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>567,816</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	42				42		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	69				69		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	3				3		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
SECONDARY UNDER 600 V	1				1		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,274	Thursday	01/28/2010	11:00	15,650	1
February	02	25,817	Wednesday	02/24/2010	11:00	14,432	2
March	03	25,381	Wednesday	03/10/2010	11:00	15,739	3
April	04	26,034	Thursday	04/15/2010	14:00	14,480	4
May	05	31,939	Monday	05/24/2010	14:00	15,595	5
June	06	29,865	Tuesday	06/22/2010	17:00	15,973	6
July	07	31,757	Tuesday	07/27/2010	14:00	17,811	7
August	08	32,802	Tuesday	08/03/2010	15:00	18,007	8
September	09	29,544	Wednesday	09/01/2010	14:00	15,298	9
October	10	26,189	Tuesday	10/12/2010	15:00	15,656	10
November	11	25,183	Wednesday	11/17/2010	12:00	14,902	11
December	12	25,351	Thursday	12/16/2010	11:00	14,500	12
Total		336,136				188,043	

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	WPPI	1

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				25
February	02				26
March	03				27
April	04				28
May	05				29
June	06				30
July	07				31
August	08				32
September	09				33
October	10				34
November	11				35
December	12				36
Total	<u>0</u>				<u>0</u>

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	188,045	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	188,045	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	181,809	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	1,049	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	1,049	23
Total Sold and Used	182,858	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	5,187	27
Total Energy Losses	5,187	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7584%	29
Total Disposition of Energy	188,045	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,291	27,123	1
Total Sales for Residential Sales		3,291	27,123	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	418	13,601	2
PUBLIC AUTHORITY	CG-1	55	1,350	3
INDUSTRIAL - SMALL POWER	CP-1	12	4,783	4
INDUSTRIAL - LARGE POWER	CP-2	9	10,698	5
INDUSTRIAL - LARGE POWER TIME OF DAY	CP-3	6	32,072	6
INDUSTRIAL - TIME OF DAY	CP-4	2	90,665	7
INTERDEPARTMENTAL	MP-1	1	929	8
Total Sales for Commercial & Industrial		503	154,098	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	15	588	9
Total Sales for Public Street & Highway Lighting		15	588	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,809	181,809	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,911,719	54,292	2,966,011	1
0	0	2,911,719	54,292	2,966,011	
		1,384,286	30,750	1,415,036	2
		136,452	2,847	139,299	3
16,503	20,263	434,614	12,239	446,853	4
29,201	35,189	920,505	27,271	947,776	5
74,538	85,741	2,562,122	79,737	2,641,859	6
158,925	174,584	6,529,323	216,578	6,745,901	7
		94,707	2,167	96,874	8
279,167	315,777	12,062,009	371,589	12,433,598	
		95,708	1,312	97,020	9
0	0	95,708	1,312	97,020	
				0	10
0	0	0	0	0	
279,167	315,777	15,069,436	427,193	15,496,629	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	WERNER SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	34,500				4
Point of Metering	Werner Substation				5
Total of 12 Monthly Maximum Demands -- kW	336,136				6
Average load factor	76.6340%				7
Total Cost of Purchased Power	13,251,447				8
Average cost per kWh	0.0705				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	5,809	9,840			12
February	5,803	8,630			13
March	6,548	9,192			14
April	6,036	8,444			15
May	5,895	9,700			16
June	6,714	9,259			17
July	7,005	10,806			18
August	7,337	10,670			19
September	6,209	9,089			20
October	6,075	9,582			21
November	5,925	8,977			22
December	6,069	8,430			23
Total kWh (000)	75,425	112,619			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total				0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Curwood	Douglas	HighSchool	Main East	Main West	1
Voltage--High Side	34,000	34,500	34,500	34,500	34,500	2
Voltage--Low Side	2,400	2,400	480	2,400	2,400	3
Num. Main Transformers in Operation	3	1	1	0	0	4
Total Capacity of Transformers in kVA	15,000	5,000	2,500	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	6,120	4,900	1,067			7
Dt and Hr of Such Maximum Demand	07/23/2010 13:00 08/30/2010 15:00 05/24/2010 13:00					8
Kwh Output	44,333,352	18,829,000	2,381,200			9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	North	Perfecseal	SE#1	SE#2	Steel King	16
Voltage--High Side	34,500	34,500	34,500	34,500	34,500	17
Voltage--Low Side	2,400	480	2,400	2,400	480	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	5,000	2,500	5,000	5,000	2,500	20
Number of Spare Transformers on Hand	0	0	0	0	1	21
15-Minute Maximum Demand in kW	1,764	1,642	4,600	4,400	802	22
Dt and Hr of Such Maximum Demand	08/30/2010 15:00 10/15/2010 15:00 08/30/2010 15:00 03/03/2010 15:00 08/17/2010 14:00					23
Kwh Output	7,010,000	10,320,346	19,200,000	13,104,000	1,783,995	24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Werner	WHOLT	WRLC	SE#3	SPURR	31
Voltage--High Side	138,000	34,500	24,500	34,500	34,500	32
Voltage--Low Side	34,500	480	480	2,400	2,400	33
Num. of Main Transformers in Operation	1	1	4	1	1	34
Capacity of Transformers in kVA	36,000	2,500	10,000	7,500	2,500	35
Number of Spare Transformers on Hand	0	0	0	0	1	36
15-Minute Maximum Demand in kW	31,939	463	1,416	4,966	1,200	37
Dt and Hr of Such Maximum Demand	05/24/2010 14:00 08/12/2010 18:00 04/15/2010 15:00 10/19/2010 15:00 08/12/2010 16:00					38
Kwh Output	188,044,935	1,752,350	5,027,747	22,717,470	5,514,900	39
Footnotes						40

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	N.Mini Sub	Jennings				1
Voltage--High Side	34,500	34,500				2
Voltage--Low Side	2,400	2,400				3
Num. Main Transformers in Operation	0	0				4
Total Capacity of Transformers in kVA	2,500	2,500				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	1,200	1,300				7
Dt and Hr of Such Maximum Demand	08/30/2010 15:00 08/09/2010 17:00					8
Kwh Output	6,492,100	4,869,300				9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Total Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19
Footnotes						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29
Footnotes						30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,076	915	86,307	1
Acquired during year	20	10	1,100	2
Total	4,096	925	87,407	3
Retired during year	25	10	343	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,071	915	87,064	6
Number end of year accounted for as follows:				7
In customers' use	3,912	850	79,684	8
In utility's use	46			9
Locked meters on customers' premises				10
In stock	113	65	7,380	11
Total end of year	4,071	915	87,064	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	255	121,720	1
Sodium Vapor	250	125	153,522	2
Total		380	275,242	
Ornamental				
Sodium Vapor	50	67	17,723	3
Sodium Vapor	100	160	85,102	4
Sodium Vapor	150	25	21,605	5
Sodium Vapor	250	126	168,269	6
Total		378	292,699	
Other				
NONE				7
Total		0	0	