



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

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Principal Office: 2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

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For the Year Ended: DECEMBER 31, 2010

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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## IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** NEW HOLSTEIN PUBLIC UTILITY

**Utility Address:** 2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

**When was utility organized?** 4/26/1912

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** nhutilities.org

**Utility employee in charge of correspondence concerning this report:**

**Name:** MRS. PAULA M PETHAN

**Title:** OFFICE MANAGER

**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES  
2110 WASHINGTON STRET  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 5776

**Fax Number:** (920) 898 - 5879

**Email Address:** ppethan@wppienergy.org

**President, chairman, or head of utility commission/board or committee:**

**Name:** CHARLES K FETT

**Title:** COMMISSION PRESIDENT

**Office Address:**  
1827 WISCONSIN AVENUE  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 9765

**Fax Number:**

**Email Address:** fett898@charter.net

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** SARAH SCHLEEDE

**Title:** CPA

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP  
TEN TERRACE CT  
P.O. BOX 7398  
MADISON, WI 53070-7398

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**Email Address:** Sarah.Schleede@bakertilly.com

**Date of most recent audit report:** 3/1/2011

**Period covered by most recent audit:** 2010

## IDENTIFICATION AND OWNERSHIP

**Names and titles of utility management including manager or superintendent:**

**Name:** MR RANDY JAECKELS

**Title:** GENERAL MANAGER

**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES  
2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 5776

**Fax Number:** (920) 898 - 5879

**Email Address:** rjaeckels@wppienergy.org

**Name of utility commission/committee:** NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

**Names of members of utility commission/committee:**

MR CHARLES FETT, PRESIDENT

MR WILLIAM HEUS

MR MICHAEL STEFFEN, SECRETARY

MR GENE WOELFEL

MS JULIE WOELFEL

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	5,342,567	5,022,584	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	4,408,739	4,172,904	2
Depreciation Expense (403)	522,049	481,970	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	354,251	342,620	5
<b>Total Operating Expenses</b>	<b>5,285,039</b>	<b>4,997,494</b>	
<b>Net Operating Income</b>	<b>57,528</b>	<b>25,090</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>57,528</b>	<b>25,090</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	34,976	50,184	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	38,222	115,436	10
Miscellaneous Nonoperating Income (421)	21,547	22,339	11
<b>Total Other Income</b>	<b>94,745</b>	<b>187,959</b>	
<b>Total Income</b>	<b>152,273</b>	<b>213,049</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(21,642)	(21,642)	12
Other Income Deductions (426)	36,475	31,285	13
<b>Total Miscellaneous Income Deductions</b>	<b>14,833</b>	<b>9,643</b>	
<b>Income Before Interest Charges</b>	<b>137,440</b>	<b>203,406</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	311,705	318,308	14
Amortization of Debt Discount and Expense (428)	5,862	6,029	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	23	30	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>317,590</b>	<b>324,367</b>	
<b>Net Income</b>	<b>(180,150)</b>	<b>(120,961)</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,879,103	7,087,622	20
Balance Transferred from Income (433)	(180,150)	(120,961)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	84,589	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	3,850	2,969	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>6,695,103</b>	<b>6,879,103</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	5,342,567	0	5,342,567	1
<b>Total (Acct. 400):</b>	<b>5,342,567</b>	<b>0</b>	<b>5,342,567</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	4,408,739	0	4,408,739	2
<b>Total (Acct. 401-402):</b>	<b>4,408,739</b>	<b>0</b>	<b>4,408,739</b>	
<b>Depreciation Expense (403):</b>				
Derived	522,049	0	522,049	3
<b>Total (Acct. 403):</b>	<b>522,049</b>	<b>0</b>	<b>522,049</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	354,251	0	354,251	5
<b>Total (Acct. 408):</b>	<b>354,251</b>	<b>0</b>	<b>354,251</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>57,528</b>	<b>0</b>	<b>57,528</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NET INCOME FROM WATER SOFTENER OPERATIONS	34,976		34,976	9
<b>Total (Acct. 417):</b>	<b>34,976</b>	<b>0</b>	<b>34,976</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
M&I BANK, 1ST NATL BANK, BANK MUTUAL, LGIP	38,222		38,222	11
<b>Total (Acct. 419):</b>	<b>38,222</b>	<b>0</b>	<b>38,222</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		7,511	7,511	12
Contributed Plant - Electric		14,036	14,036	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>21,547</b>	<b>21,547</b>	
<b>TOTAL OTHER INCOME:</b>	<b>73,198</b>	<b>21,547</b>	<b>94,745</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(21,642)	0	(21,642)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(21,642)</b>	<b>0</b>	<b>(21,642)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	19,183	19,183	17
Depreciation Expense on Contributed Plant - Electric	0	16,202	16,202	18
MEUW LEGISLATION	1,090		1,090	19
<b>Total (Acct. 426):</b>	<b>1,090</b>	<b>35,385</b>	<b>36,475</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(20,552)</b>	<b>35,385</b>	<b>14,833</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	311,705	0	311,705	20
<b>Total (Acct. 427):</b>	<b>311,705</b>	<b>0</b>	<b>311,705</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORT 2006 ELECTRIC REVENUE BOND ISSUE	5,862		5,862	21
<b>Total (Acct. 428):</b>	<b>5,862</b>	<b>0</b>	<b>5,862</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	23	0	23	24
<b>Total (Acct. 431):</b>	<b>23</b>	<b>0</b>	<b>23</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>317,590</b>	<b>0</b>	<b>317,590</b>	
<b>NET INCOME:</b>	<b>(166,312)</b>	<b>(13,838)</b>	<b>(180,150)</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	6,092,998	786,105	6,879,103	26
<b>Total (Acct. 216):</b>	<b>6,092,998</b>	<b>786,105</b>	<b>6,879,103</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	(166,312)	(13,838)	<b>(180,150)</b>	<b>27</b>
<b>Total (Acct. 433):</b>	<b>(166,312)</b>	<b>(13,838)</b>	<b>(180,150)</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			<b>0</b>	<b>28</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			<b>0</b>	<b>29</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>30</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
MISCELLANEOUS	3,850		<b>3,850</b>	<b>31</b>
<b>Total (Acct. 439)--Debit:</b>	<b>3,850</b>	<b>0</b>	<b>3,850</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>5,922,836</b>	<b>772,267</b>	<b>6,695,103</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	548,023	4,794,544	0	0	5,342,567	1
Less: interdepartmental sales	0	35,946	0	0	35,946	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	731	(471)			260	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>547,292</b>	<b>4,759,069</b>	<b>0</b>	<b>0</b>	<b>5,306,361</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	165,639	889	<b>166,528</b>	1
Electric operating expenses	336,201	902	<b>337,103</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	0	0	<b>0</b>	5
Merchandising and jobbing	0	0	<b>0</b>	6
Other nonutility expenses	26,268	0	<b>26,268</b>	7
Water utility plant accounts	576	3,557	<b>4,133</b>	8
Electric utility plant accounts	73,159	8,116	<b>81,275</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	0	0	<b>0</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	13,464	(13,464)	<b>0</b>	18
All other accounts	146,435	0	<b>146,435</b>	19
<b>Total Payroll</b>	<b>761,742</b>	<b>0</b>	<b>761,742</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.0	1
Electric	6.0	2
Gas		3
Sewer	3.0	4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	17,347,748	16,981,798	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,441,613	5,878,726	2
<b>Net Utility Plant</b>	<b>10,906,135</b>	<b>11,103,072</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	892,713	915,016	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	186,096	186,933	4
<b>Net Nonutility Property</b>	<b>706,617</b>	<b>728,083</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	8,212	12,393	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	180,549	100,244	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>895,378</b>	<b>840,720</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	666,663	978,261	10
Special Deposits (134)	542,793	511,055	11
Working Funds (135)	0		12
Temporary Cash Investments (136)	1,102,825	1,082,403	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	749,002	676,776	15
Other Accounts Receivable (143)	19,474	25,307	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	22,579	23,628	18
Plant Materials and Operating Supplies (154)	208,534	219,954	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	15,369	12,025	23
Interest and Dividends Receivable (171)	8,762	18,231	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>3,336,001</b>	<b>3,547,640</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	54,742	60,604	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	9,519	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>64,261</b>	<b>60,604</b>	
<b>Total Assets and Other Debits</b>	<b>15,201,775</b>	<b>15,552,036</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	424,558	424,558	<b>33</b>
Appropriated Earned Surplus (215)			<b>34</b>
Unappropriated Earned Surplus (216)	6,695,103	6,879,103	<b>35</b>
<b>Total Proprietary Capital</b>	<b>7,119,661</b>	<b>7,303,661</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	<b>36</b>
Advances from Municipality (223)	0	0	<b>37</b>
Other Long-Term Debt (224)	7,212,207	7,385,215	<b>38</b>
<b>Total Long-Term Debt</b>	<b>7,212,207</b>	<b>7,385,215</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>39</b>
Accounts Payable (232)	368,996	391,506	<b>40</b>
Payables to Municipality (233)	0	152	<b>41</b>
Customer Deposits (235)	14,818	4,720	<b>42</b>
Taxes Accrued (236)	11,212	7,506	<b>43</b>
Interest Accrued (237)	79,114	80,643	<b>44</b>
Tax Collections Payable (241)	0		<b>45</b>
Miscellaneous Current and Accrued Liabilities (242)	114,430	75,654	<b>46</b>
<b>Total Current and Accrued Liabilities</b>	<b>588,570</b>	<b>560,181</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>47</b>
Customer Advances for Construction (252)			<b>48</b>
Other Deferred Credits (253)	281,337	302,979	<b>49</b>
<b>Total Deferred Credits</b>	<b>281,337</b>	<b>302,979</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>50</b>
Injuries and Damages Reserve (262)			<b>51</b>
Pensions and Benefits Reserve (263)			<b>52</b>
Miscellaneous Operating Reserves (265)			<b>53</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>15,201,775</b>	<b>15,552,036</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	6,322,035	0	0	10,659,763	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,430,004	0	0	10,503,505	2
Utility Plant in Service - Contributed Plant (101.2)	921,627	0	0	492,612	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
<b>Total Utility Plant</b>	<b>6,351,631</b>	<b>0</b>	<b>0</b>	<b>10,996,117</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,133,328	0	0	4,651,876	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	363,661	0	0	292,748	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>1,496,989</b>	<b>0</b>	<b>0</b>	<b>4,944,624</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>4,854,642</b>	<b>0</b>	<b>0</b>	<b>6,051,493</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	983,214	4,274,488			<b>5,257,702</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	143,677	378,372			<b>522,049</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	7,222				<b>7,222</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
<b>CLEARING ACCOUNTS</b>	1,100	48,576			<b>49,676</b>	<b>9</b>
Salvage	625				<b>625</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>152,624</b>	<b>426,948</b>	<b>0</b>	<b>0</b>	<b>579,572</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	2,256	31,358			<b>33,614</b>	<b>18</b>
Cost of removal	254	18,202			<b>18,456</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>2,510</b>	<b>49,560</b>	<b>0</b>	<b>0</b>	<b>52,070</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,133,328</b>	<b>4,651,876</b>	<b>0</b>	<b>0</b>	<b>5,785,204</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	344,478	276,546			<b>621,024</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	19,183	16,202			<b>35,385</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>19,183</b>	<b>16,202</b>	<b>0</b>	<b>0</b>	<b>35,385</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>363,661</b>	<b>292,748</b>	<b>0</b>	<b>0</b>	<b>656,409</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |   |
|---|
| <ol style="list-style-type: none"> <li>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.</li> <li>2. Other items may be grouped by classes of property.</li> <li>3. Describe in detail any investment in sewer department carried in this account.</li> </ol> |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Softener - Materials & Supplies	22,175	5,948	13,872	14,251	2
Softener - Automatic Units	872,242	10,511	24,890	857,863	3
SOFTENER - TRUCK	20,599			20,599	4
<b>Total Nonutility Property (121)</b>	<b>915,016</b>	<b>16,459</b>	<b>38,762</b>	<b>892,713</b>	
Less accum. prov. depr. & amort. (122)	186,933	24,053	24,890	186,096	5
<b>Net Nonutility Property</b>	<b>728,083</b>	<b>(7,594)</b>	<b>13,872</b>	<b>706,617</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			178,223		178,223	187,713	3
<b>Total Electric Utility</b>					<b>178,223</b>	<b>187,713</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	178,223	187,713	1
Water utility (154)	30,311	32,241	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>208,534</b>	<b>219,954</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
ELECTRIC REVENUE BOND DEBT	0	5862	54,742	1
<b>Total</b>			<b>54,742</b>	
<b>Unamortized premium on debt (251)</b>				
NONE		0		2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	424,558	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>424,558</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
<b>Total Bonds (Account 221):</b>				<b>0</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
RURAL DEVELOPMENT - LN 1	02/25/2004	02/25/2044	4.25%	586,935	2
RURAL DEVELOPMENT - LN 2	11/16/2007	08/01/2047	4.12%	2,075,272	3
ELE SYS REV BOND - GRIFFIN, KUBIK, STEPHENS & THC	09/07/2006	05/01/2026	4.47%	4,550,000	4
<b>Total for Account 224</b>				<b>7,212,207</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		5
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	7,506	1
<b>Accruals:</b>		
Charged water department expense	127,785	2
Charged electric department expense	226,466	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>354,251</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	258,893	6
Social Security taxes	39,690	7
PSC Remainder Assessment	4,529	8
<b>Other (explain):</b>		
GROSS TAX RECEIPTS	47,433	9
<b>Total payments and other debits</b>	<b>350,545</b>	
<b>Balance end of year</b>	<b>11,212</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
RURAL DEVELOPMENT - LN 1	10,274	25,309	25,202	10,381	3
RURAL DEVELOPMENT - LN 2	36,259	85,730	86,392	35,597	4
ELECTRIC REVENUE BONDS	34,108	200,666	201,658	33,116	5
<b>Subtotal</b>	<b>80,641</b>	<b>311,705</b>	<b>313,252</b>	<b>79,094</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSIT	2	23	5	20	* 6
<b>Subtotal</b>	<b>2</b>	<b>23</b>	<b>5</b>	<b>20</b>	
<b>Total</b>	<b>80,643</b>	<b>311,728</b>	<b>313,257</b>	<b>79,114</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Interest Accrued(231) - Interest accrued on customer deposits.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ASSESSMENT - WATER	7,599	2
ASSESSMENT - LINE EXTENSION	613	3
<b>Total (Acct. 124):</b>	<b>8,212</b>	
<b>Sinking Funds (125):</b>		
NONE		4
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT - ELECTRIC LOAN	180,549	5
<b>Total (Acct. 126):</b>	<b>180,549</b>	
<b>Other Special Funds (128):</b>		
NONE		6
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
BOND REDEMPTION - RURAL DEVELOPMENT LOAN #1	35,864	7
RESERVE ACCOUNT - RURAL DEVELOPMENT LOAN #2	33,480	8
RESERVE ACCOUNT - ELECTRIC LOAN	473,449	9
<b>Total (Acct. 134):</b>	<b>542,793</b>	
<b>Notes Receivable (141):</b>		
NONE		10
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	247,171	11
Electric	501,831	12
Sewer (Regulated)		13
<b>Other (specify):</b>		
NONE		14
<b>Total (Acct. 142):</b>	<b>749,002</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
<b>Other (specify):</b>		
CHARTER COMMUNICATIONS - POLE CONTACTS & TRENCHING	12,789	* 17
FRONTIER - POLE CONTACTS & TRENCHING	3,958	18
TIME WARNER - POLE CONTACTS	2,102	19
MISCELLANEOUS	625	20
<b>Total (Acct. 143):</b>	<b>19,474</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
TAX ROLL ASSESSMENTS	5,688	* 21
STREET LIGHTING	6,505	* 22
WPPI-SHARED SAVINGS PROGRAM(BONTI)	2,416	23
WWTP	6,066	* 24
MISCELLANEOUS	1,904	25
<b>Total (Acct. 145):</b>	<b>22,579</b>	
<b>Prepayments (165):</b>		
HEALTH INSURANCE PREMIUMS	12,884	26
DENTAL INSURANCE PREMIUMS	1,036	27
ITRON MNT	814	28
POSTAGE RESERVE	600	29
HARLEYSVILLE INSURANCE	35	30
<b>Total (Acct. 165):</b>	<b>15,369</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		31
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRAIRIE SUBDIVISION ENGINEERING	9,519	32
<b>Total (Acct. 183):</b>	<b>9,519</b>	
<b>Clearing Accounts (184):</b>		
NONE		33
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		34
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		35
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		36
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	281,337	37
NONE		38
<b>Total (Acct. 253):</b>	<b>281,337</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Other Accounts Receivable(143) - Charter Communications - Pole contact rental and joint trenching charges - \$12,789.00

Receivables from Municipality(145) - Tax roll assessment - Delinquent utility bills placed on tax roll - \$5,688.00 ; WWTP - Labor charges; computer expenses, postage, and other monthly expenses. - \$6,066.00; Street Lighting - charges owed for monthly street lighting expenses - \$6,505.00

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	5,415,206	10,342,345	0	0	15,757,551	1
Materials and Supplies	31,276	182,968	0	0	214,244	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,058,271	4,463,182	0	0	5,521,453	4
Customer Advances for Construction					0	5
Regulatory Liability	167,818	124,339	0	0	292,157	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>4,220,393</b>	<b>5,937,792</b>	<b>0</b>	<b>0</b>	<b>10,158,185</b>	
Net Operating Income	(76,574)	134,102	0	0	57,528	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>-1.81%</b>	<b>2.26%</b>	<b>N/A</b>	<b>N/A</b>	<b>0.57%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	174,034	128,945	0	0	302,979	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	12,431	9,211	0	0	21,642	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>161,603</b>	<b>119,734</b>	<b>0</b>	<b>0</b>	<b>281,337</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

Water rate increase effective 1/1/2011 - Estimated increase in operating revenues due to rate change is \$186,124.00. - Docket 4110-WR-104.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	494,641	502,620	1
<b>Total Sales of Water</b>	<b>494,641</b>	<b>502,620</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	707	1,085	2
Rents from Water Property (472 )	47,827	40,860	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	4,848	5,627	5
<b>Total Other Operating Revenues</b>	<b>53,382</b>	<b>47,572</b>	
<b>Total Operating Revenues</b>	<b>548,023</b>	<b>550,192</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	73,023	78,271	7
Water Treatment Expenses (630-635)	12,697	5,221	8
Transmission and Distribution Expenses (640-655)	67,002	94,082	9
Customer Accounts Expenses (901-906)	11,856	13,372	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	188,557	194,290	12
<b>Total Operation and Maintenance Expenses</b>	<b>353,135</b>	<b>385,236</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	143,677	136,049	13
Amortization Expense (404-407)		0	14
Taxes (408 )	127,785	127,479	15
<b>Total Other Operating Expenses</b>	<b>271,462</b>	<b>263,528</b>	
<b>Total Operating Expenses</b>	<b>624,597</b>	<b>648,764</b>	
<b>NET OPERATING INCOME</b>	<b>(76,574)</b>	<b>(98,572)</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )	7	544	1,034	2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>7</b>	<b>544</b>	<b>1,034</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,221	53,222	212,163	5
Commercial (461.2 )	132	20,529	54,882	6
Industrial (461.3 )	14	1,766	5,415	7
Public Authority (461.4 )	26	4,483	14,148	8
<b>Total Metered Sales to General Customers (461)</b>	<b>1,393</b>	<b>80,000</b>	<b>286,608</b>	
Private Fire Protection Service (462 )	14		11,200	9
Public Fire Protection Service (463 )			195,799	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>1,414</b>	<b>80,544</b>	<b>494,641</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	195,799	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>195,799</b>	
<b>Forfeited Discounts (470):</b>		
NONE	0	5
Customer late payment charges	707	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>707</b>	
<b>Rents from Water Property (472):</b>		
WATER TOWER - ANTENNA RENT	47,827	7
<b>Total Rents from Water Property (472)</b>	<b>47,827</b>	
<b>Interdepartmental Rents (473):</b>		
NONE	0	8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
INSURANCE REIMBURSEMENTS FOR DAMAGE TO PROPERTY	1,438	9
INSURANCE PREMIUM DIVIDEND AND REFUNDS	1,093	10
MISCELLANEOUS	330	11
Return on net investment in meters charged to sewer department	1,987	12
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>4,848</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	25,298	26,296	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	34,732	38,334	7
Operation Supplies and Expenses (623)	4,696	5,449	8
Maintenance of Pumping Plant (625)	8,297	8,192	9
<b>Total Pumping Expenses</b>	<b>73,023</b>	<b>78,271</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	7,417	0	* 10
Chemicals (631)	4,512	5,052	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	768	169	13
<b>Total Water Treatment Expenses</b>	<b>12,697</b>	<b>5,221</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	21,898	23,836	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,045	1,858	16
Maintenance of Mains (651)	9,003	19,657	* 17
Maintenance of Services (652)	18,969	26,527	* 18
Maintenance of Meters (653)	5,159	6,689	19
Maintenance of Hydrants (654)	10,928	15,515	20
Maintenance of Other Plant (655)	0	0	21
<b>Total Transmission and Distribution Expenses</b>	<b>67,002</b>	<b>94,082</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	892	1,068	22
Accounting and Collecting Labor (902)	7,405	7,536	23
Supplies and Expenses (903)	2,828	3,220	24
Uncollectible Accounts (904)	731	1,548	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)	0	0	26
<b>Total Customer Accounts Expenses</b>	<b>11,856</b>	<b>13,372</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	41,429	38,421	28
Office Supplies and Expenses (921)	11,441	12,720	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	5,487	7,205	31
Property Insurance (924)	998	2,706	32
Injuries and Damages (925)	8,017	11,879	33
Employee Pensions and Benefits (926)	103,781	107,532	34
Regulatory Commission Expenses (928)	1,335	0	35
Miscellaneous General Expenses (930)	13,687	13,417	36
Transportation Expenses (933)	0	0	37
Maintenance of General Plant (935)	2,382	410	38
<b>Total Administrative and General Expenses</b>	<b>188,557</b>	<b>194,290</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>353,135</b>	<b>385,236</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

#### General footnotes

**If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.**

Fuel purchased for pumping is 15.6 cents because New Holstein Utilities operates three(3) pumphouses. Two of the pumphouses are billed on a Small Power (demand and energy) rate. While the electric demand is high, the actual hours of pumping (usage) is low causing a low load factor. This causes the cost per kilowatt-hour (Kwh) to be high.

**For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.**

Operation Labor(630) - Total \$,417.00 - An increase of \$7,417.00 due to new foreman and a change in coding some of the labor to account 630 rather than 640.

Maintenance of Mains(651) - Total \$9,003.00 - A decrease of \$10,654.00 due to less wages charged to the account and less general maintenance needed for year.

Maintenance of Services(652) - Total \$18,969.00 - A decrease of \$7,558.00 due to less general maintenance needed for year.

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**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		116,130	112,993	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,075	2,026	2
<b>Net property tax equivalent</b>		<b>113,055</b>	<b>110,967</b>	
Social Security		14,277	16,058	3
PSC Remainder Assessment		453	454	4
Other (specify):			0	5
<b>Total tax expense</b>		<b>127,785</b>	<b>127,479</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.169767				3
County tax rate	mills		5.181887				4
Local tax rate	mills		8.824793				5
School tax rate	mills		9.158838				6
Voc. school tax rate	mills		1.456412				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.791697</b>				<b>10</b>
Less: state credit	mills		1.476333				11
<b>Net tax rate</b>	mills		<b>23.315364</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.824793</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.615250</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.440043</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.791697</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.784135</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.315364</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.282398</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,322,035</b>	6,322,035				22
Materials & Supplies	\$	<b>32,241</b>	32,241				23
<b>Subtotal</b>	\$	<b>6,354,276</b>	<b>6,354,276</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>6,354,276</b>	<b>6,354,276</b>				<b>26</b>
Assessment Ratio	dec.		0.999642				27
<b>Assessed Value</b>	\$	<b>6,352,001</b>	<b>6,352,001</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.282398</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>116,130</b>	<b>116,130</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>116,130</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	12,309				12,309	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	70,485				70,485	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>82,794</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>82,794</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	607,923				607,923	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	471,651				471,651	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	109,303				109,303	16
<b>Total Pumping Plant</b>	<b>1,188,877</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,188,877</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	39,172				39,172	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>39,172</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39,172</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	36,930				36,930	22
Structures and Improvements (341)	13,614				13,614	23
Distribution Reservoirs and Standpipes (342)	931,616				931,616	24
Transmission and Distribution Mains (343)	1,971,514	1,684	500		1,972,698	25 *
Services (345)	289,568	1,418	300		290,686	26
Meters (346)	263,853	27,597	556		290,894	27
Hydrants (348)	278,161				278,161	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>3,785,256</b>	<b>30,699</b>	<b>1,356</b>	<b>0</b>	<b>3,814,599</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	104,218				104,218	31
Office Furniture and Equipment (391)	18,891				18,891	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	91,249				91,249	34
Stores Equipment (393)	808				808	35
Tools, Shop and Garage Equipment (394)	14,284	1,153			15,437	36
Laboratory Equipment (395)	6,480				6,480	37
Power Operated Equipment (396)	56,752				56,752	38
Communication Equipment (397)	2,707				2,707	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,920		900		8,020	41
<b>Total General Plant</b>	<b>304,309</b>	<b>1,153</b>	<b>900</b>	<b>0</b>	<b>304,562</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,400,408</b>	<b>31,852</b>	<b>2,256</b>	<b>0</b>	<b>5,430,004</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>5,400,408</b>	<b>31,852</b>	<b>2,256</b>	<b>0</b>	<b>5,430,004</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.**

A watermain valve was replaced for \$1,684.00, no main was replaced.

**If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.**

A watermain valve was retired for \$500.00, no main was replaced.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	749,025				749,025	25
Services (345)	171,177				171,177	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	1,425				1,425	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>921,627</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>921,627</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>921,627</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>921,627</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>921,627</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>921,627</b>	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			7,506	7,506	1
February			6,605	6,605	2
March			7,433	7,433	3
April			7,124	7,124	4
May			8,684	8,684	5
June			8,335	8,335	6
July			9,265	9,265	7
August			9,384	9,384	8
September			7,184	7,184	9
October			7,608	7,608	10
November			7,073	7,073	11
December			7,534	7,534	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>93,735</b>	<b>93,735</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	93,735	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>93,735</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	80,544	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>13,191</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	723	<b>8</b>
Gallons (000's) used for fire protection:	254	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:	2	<b>10</b>
Gallons (000's) used for other system uses:	18	<b>11</b>
Subtotal Authorized System Uses:	<b>997</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:		<b>14</b>
Gallons (000's) lost due to service leaks or breaks:	453	<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>11,741</b>	<b>18</b>
Subtotal Water Losses:	<b>12,194</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>86%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>13%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	398	<b>29</b>
Date of maximum: 08/02/2010		<b>30</b>
Cause of maximum: Service leak and flushing hydrants.		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	146	<b>33</b>
Date of minimum: 11/15/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	221,460	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	0	<b>40</b>
Number of service breaks repaired this year:	1	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	3,344	<b>43</b>
Outside municipality?	0	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
WELL #1 - 1821 PARK AVENUE	1	400	12	878,400	Yes	<b>1</b>
WELL #2 - 1414 MICHIGAN AVENUE	2	491	12	1,137,000	Yes	<b>2</b>
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	<b>3</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 1 & 2 AT WELL #2	BOOSTER 1&2 AT WELL #3	1
Location	1821 PARK AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	PATTERSON	BYRON JACK	5
Year Installed	2007	2003	1975	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	800	960	8
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	9
Year Installed	2007	2003	2007	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	40	50	60	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PUMP #1 AT WELL #1	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	15
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	16
Purpose	P	P	P	17
Destination	R	R	R	18
Pump Manufacturer	LAYNE	BYRON JACK	PEERLESS	19
Year Installed	1924	1975	1948	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	510	1,000	820	22
Pump Motor or Standby Engine Mfr	GE	GE	US	23
Year Installed	2007	2007	2003	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	40	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	STANDBY POWER PUMPHOUSE #2		STANDBY POWER PUMPHOUSE #3	1
Location	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET		2
Purpose	S		S	3
Destination	D		D	4
Pump Manufacturer				5
Year Installed				6
Type				7
Actual Capacity (gpm)				8
Pump Motor or Standby Engine Mfr	125 KV KOHLER GEN	125 KV KOHLER GENERATOR		10
Year Installed	2003		2007	11
Type	NATURAL GAS		NATURAL GAS	12
Horsepower	167		167	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3 4
Year constructed	1924	1948	1975	5 6
Primary material (earthen, steel, concrete, other)	OTHER	OTHER	OTHER	7 8
Elevation difference in feet (See Headnote 3.)	6	10	35	9 10
Total capacity in gallons (actual)	60,000	100,000	200,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	GAS	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	KENNEDY DRIVE TOWER	MASON STREET TOWER		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2007	1971		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	130	122		6
Total capacity in gallons (actual)	200,000	250,000		7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?				13
Is water fluoridated (yes, no)?				14
Footnotes				15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	6,707				6,707	1
A	D	6.000	700				700	2
M	D	6.000	39,243				39,243	3
M	D	8.000	60,974				60,974	4
P	D	8.000	1,720				1,720	5
M	D	10.000	77				77	6
M	D	12.000	24,076				24,076	7
<b>Total Within Municipality</b>			<b>133,497</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>133,497</b>	
<b>Total Utility</b>			<b>133,497</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>133,497</b>	

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	168		2		166		1
M	0.750	668	1			669	10	2
M	1.000	400	1			401	47	3
L	1.000	1				1		4
L	1.250	1				1		5
M	1.250	7				7		6
L	1.500	1				1		7
M	1.500	12				12		8
M	2.000	43				43	37	9
M	4.000	7				7	4	10
M	6.000	3				3		11
M	8.000	2				2		12
<b>Total Utility</b>		<b>1,313</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>1,313</b>	<b>98</b>	

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	*	1
0.625	28		4	3	27	2	*	1
0.750	1,337	24	6	(3)	1352	211	*	2
1.000	28				28	2		3
1.500	29				29	4		4
2.000	18	1			19	2		5
3.000	9			1	10	1	*	6
4.000	1				1	0		7
<b>Total:</b>	<b>1,450</b>	<b>25</b>	<b>10</b>	<b>1</b>	<b>1466</b>	<b>222</b>		

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	22	2	0	2	0	1	27	*	1
0.750	1,197	89	6	7	0	53	1352	*	2
1.000	2	17	1	2	0	6	28		3
1.500	0	15	5	7	0	2	29		4
2.000	0	8	2	5	0	4	19		5
3.000	0	1	0	3	0	6	10	*	6
4.000	0	0	0	0	0	1	1		7
<b>Total:</b>	<b>1,221</b>	<b>132</b>	<b>14</b>	<b>26</b>	<b>0</b>	<b>73</b>	<b>1466</b>		

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## METERS

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### Meters (Page W-23)

#### Explain all reported adjustments.

Adjustments to the 5/8" and 3/4" meters were made to correct records in billing system.

The adjustment of 1 to the 3" meter was made to account for a totalization meter taken out of a business and placed in stock. It was previously attached to another meter.

#### Explain program for replacing or testing meters 1" or smaller.

Meters 1" or smaller are tested every eight years and replaced when there are inaccurate readings.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**METERS (cont.)**

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	230				230	2
<b>Total Fire Hydrants</b>	<b>230</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>230</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	230
Number of distribution system valves end of year:	356
Number of distribution valves operated during year:	178

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	1
Station Meter	8	PUMPHOUSE #1	Magnetic	6/17/2010	2
Station Meter	8	PUMPHOUSE #2	Turbine	6/14/2010	3
Station Meter	10	PUMPHOUSE #3	Turbine	6/17/2010	4

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
<b>Calumet County</b>	
<b>Cities</b>	
NEW HOLSTEIN	1,393
<b>Total Cities:</b>	<b>1,393</b>
<b>Total Calumet County:</b>	<b>1,393</b>
<b>Total Company:</b>	<b>1,393</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	4,758,349	4,417,738	1
<b>Total Sales of Electricity</b>	<b>4,758,349</b>	<b>4,417,738</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	8,298	15,381	2
Miscellaneous Service Revenues (451 )	220	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	17,184	19,395	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	10,493	19,878	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>36,195</b>	<b>54,654</b>	
<b>Total Operating Revenues</b>	<b>4,794,544</b>	<b>4,472,392</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	3,485,685	3,161,758	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	167,036	193,043	11
Customer Accounts Expenses (901-904)	31,545	79,473	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	371,338	353,394	15
<b>Total Operation and Maintenance Expenses</b>	<b>4,055,604</b>	<b>3,787,668</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	378,372	345,921	16
Amortization Expense (404-407)		0	17
Taxes (408 )	226,466	215,141	18
<b>Total Other Expenses</b>	<b>604,838</b>	<b>561,062</b>	
<b>Total Operating Expenses</b>	<b>4,660,442</b>	<b>4,348,730</b>	
<b>NET OPERATING INCOME</b>	<b>134,102</b>	<b>123,662</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	8,298	1
<b>Other (specify):</b>		
NONE	0	2
<b>Total Forfeited Discounts (450)</b>	<b>8,298</b>	
<b>Miscellaneous Service Revenues (451):</b>		
ELECTRIC SERVICE MOVED	220	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>220</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE	0	4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
VERIZON	336	5
TIME WARNER	2,002	6
CHARTER COMMUNICATIONS	11,683	7
FRONTIER	3,163	8
<b>Total Rent from Electric Property (454)</b>	<b>17,184</b>	
<b>Interdepartmental Rents (455):</b>		
NONE	0	9
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
INSURANCE REIMBURSEMENT	3,699	10
RECONNECT & NSF CHARGES	1,590	11
INSURANCE DIVIDEND	1,417	12
MISCELLANEOUS	3,787	13
<b>Total Other Electric Revenues (456)</b>	<b>10,493</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		14
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	3,485,685	3,161,758	15
Other Expenses (546)	0	0	16
<b>Total Other Power Supply Expenses</b>	<b>3,485,685</b>	<b>3,161,758</b>	
<b>Total Power Production Expenses</b>	<b>3,485,685</b>	<b>3,161,758</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	29,773	22,755	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	5,529	4,436	23
Meter Expenses (566)	16,614	20,921	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	870	6,442	* 25
Miscellaneous Distribution Expenses (569)	70,245	82,565	26
Maintenance of Structures and Equipment (571)	8,808	11,982	27
Maintenance of Lines (572)	34,553	43,400	28
Maintenance of Line Transformers (573)	342	22	29
Maintenance of Street Lighting and Signal Systems (574)	14	0	30
Maintenance of Meters (575)	288	520	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
<b>Total Distribution Expenses</b>	<b>167,036</b>	<b>193,043</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	3,576	3,566	33
Accounting and Collecting Labor (902)	23,143	22,474	34
Supplies and Expenses (903)	4,826	5,541	35
Uncollectible Accounts (904)	0	47,892	* 36
Customer Service and Information Expenses (906)	0	0	37
<b>Total Customer Accounts Expenses</b>	<b>31,545</b>	<b>79,473</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	88,286	79,783	39
Office Supplies and Expenses (921)	21,924	20,666	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	13,324	21,572	* 42
Property Insurance (924)	947	1,633	43
Injuries and Damages (925)	14,768	13,860	44
Employee Pensions and Benefits (926)	174,045	171,301	45
Regulatory Commission Expenses (928)	0	0	46
Miscellaneous General Expenses (930)	53,441	41,982	* 47
Transportation Expenses (933)	0	0	48
Maintenance of General Plant (935)	4,603	2,597	49
<b>Total Administrative and General Expenses</b>	<b>371,338</b>	<b>353,394</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>4,055,604</b>	<b>3,787,668</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Customer Installations Expenses(567) - Total \$870.00 - A decrease of \$5,572.00 due to less labor for this category.

Uncollectible Accounts(904) - Total \$0.00 - A decrease of \$47,892.00 due to no accounts written off. Last year wrote off a large business account.

Outside Services Employed(923) - Total \$13,324.00 - A decrease of \$8,248.00 largely due to no negotiating fees paid in 2010.

Miscellaneous General Expenses(930) - Total \$53,170.00 - An increase of \$11,188.00 due in part to unemployment wages of \$8,683.00 paid; and additional \$2,164.00 in training wages.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		145,838	140,369	1
Social Security		25,413	19,231	2
Wisconsin Gross Receipts Tax		51,139	51,459	3
PSC Remainder Assessment		4,076	4,082	4
Other (specify):				
NONE		0	0	5
<b>Total tax expense</b>		<b>226,466</b>	<b>215,141</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.169767				3
County tax rate	mills		5.181887				4
Local tax rate	mills		8.824793				5
School tax rate	mills		9.158838				6
Voc. school tax rate	mills		1.456412				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.791697</b>				<b>10</b>
Less: state credit	mills		1.476333				11
<b>Net tax rate</b>	mills		<b>23.315364</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.824793</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.615250</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.440043</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.791697</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.784135</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.315364</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.282398</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>10,659,763</b>	10,659,763				22
Materials & Supplies	\$	<b>187,713</b>	187,713				23
<b>Subtotal</b>	\$	<b>10,847,476</b>	<b>10,847,476</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>2,867,679</b>	2,867,679				25
<b>Taxable Assets</b>	\$	<b>7,979,797</b>	<b>7,979,797</b>				<b>26</b>
Assessment Ratio	dec.		0.999642				27
<b>Assessed Value</b>	\$	<b>7,976,940</b>	<b>7,976,940</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.282398</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>145,838</b>	<b>145,838</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>145,838</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	16,590				16,590	34
Structures and Improvements (361)	10,996				10,996	35
Station Equipment (362)	2,625,782				2,625,782	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,253,437	100,783	7,397		1,346,823	* 38
Overhead Conductors and Devices (365)	957,836	92,501	3,899		1,046,438	* 39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,697,967	30,250	141		1,728,076	41
Line Transformers (368)	1,015,972	38,267	13,616		1,040,623	42
Services (369)	1,176,032	26,060	1,033		1,201,059	43
Meters (370)	252,755	8,185	4,359		256,581	44
Installations on Customers' Premises (371)	44,821	884	636		45,069	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	119,995	1,314	277		121,032	47
<b>Total Distribution Plant</b>	<b>9,172,183</b>	<b>298,244</b>	<b>31,358</b>	<b>0</b>	<b>9,439,069</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	1,486				1,486	48
Structures and Improvements (390)	135,050				135,050	49
Office Furniture and Equipment (391)	113,997				113,997	50
Computer Equipment (391.1)	46,676				46,676	51
Transportation Equipment (392)	318,731	55,433			374,164	* 52
Stores Equipment (393)	5,261				5,261	53
Tools, Shop and Garage Equipment (394)	101,516				101,516	54
Laboratory Equipment (395)	41,954				41,954	55
Power Operated Equipment (396)	179,414				179,414	56
Communication Equipment (397)	52,234				52,234	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	12,684				12,684	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,009,003</b>	<b>55,433</b>	<b>0</b>	<b>0</b>	<b>1,064,436</b>	
<b>Total utility plant in service directly assignable</b>	<b>10,181,186</b>	<b>353,677</b>	<b>31,358</b>	<b>0</b>	<b>10,503,505</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>10,181,186</b>	<b>353,677</b>	<b>31,358</b>	<b>0</b>	<b>10,503,505</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

Poles, Towers and Fixtures(364) - Total \$100,783.00 - Charlesburg project, \$66,681.55; Danes Road project, \$7,445.43; Wisconsin/Illinois Avenue project, \$2,226.76; Pethan Road project, \$10,034.02; and various other pole installations in city and rural townships.

Overhead Conductors and Devices(365) - Total 92,501.00 - Charlesburg project, \$55,440.34; Danes Road project, \$11,488.27; Wisconsin/Illinois Avenue project, \$2,074.47; Pethan Road project, \$8,518.71; and various other overhead conductor installations in city and rural townships.

Transportation(392) - Total \$55,433.00 - Line truck chassis.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	9,317				9,317	38
Overhead Conductors and Devices (365)	53,768				53,768	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	399,313	12,410			411,723	41
Line Transformers (368)	0				0	42
Services (369)	12,561	1,625			14,186	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	3,618				3,618	47
<b>Total Distribution Plant</b>	<b>478,577</b>	<b>14,035</b>	<b>0</b>	<b>0</b>	<b>492,612</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>478,577</b>	<b>14,035</b>	<b>0</b>	<b>0</b>	<b>492,612</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>478,577</b>	<b>14,035</b>	<b>0</b>	<b>0</b>	<b>492,612</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	18				18	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	9				9	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	123				123	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	13				13	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	2	3
<b>Total</b>	<b>2</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	135	7
Nonfarm	768	8
<b>Total</b>	<b>903</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	7	11
Nonfarm		12
<b>Total</b>	<b>7</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>910</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,675	Thursday	01/28/2010	10:00	4,272	1
February	02	7,304	Monday	02/01/2010	09:00	3,628	2
March	03	6,701	Tuesday	03/02/2010	08:00	3,618	3
April	04	6,618	Thursday	04/08/2010	09:00	3,210	4
May	05	8,296	Monday	05/24/2010	13:00	3,446	5
June	06	7,975	Tuesday	06/22/2010	14:00	3,631	6
July	07	8,480	Tuesday	07/27/2010	14:00	4,267	7
August	08	9,647	Thursday	08/12/2010	14:00	4,303	8
September	09	7,886	Thursday	09/02/2010	14:00	3,255	9
October	10	6,336	Wednesday	10/27/2010	18:00	3,316	10
November	11	7,315	Tuesday	11/30/2010	17:00	3,579	11
December	12	8,101	Monday	12/13/2010	17:00	4,299	12
<b>Total</b>		<b>92,334</b>				<b>44,824</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	44,824	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>44,824</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	42,506	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>42,506</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,318	27
<b>Total Energy Losses</b>	<b>2,318</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>5.1713%</b>	29
<b>Total Disposition of Energy</b>	<b>44,824</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
AREA LIGHTING - URBAN & RURAL	MS-2	174	163	1
URBAN & RURAL RESIDENTIAL	RG-1	2,012	19,044	2
TIME-OF-DAY URBAN & RURAL	RG-2	35	621	3
<b>Total Sales for Residential Sales</b>		<b>2,221</b>	<b>19,828</b>	
<b>Commercial &amp; Industrial</b>				
GENERAL SERVICE	CG-1	312	6,798	4
GENERAL SERVICE - TOD	CG-2	12	694	5
SMALL POWER	CP-1	21	6,686	6
LARGE POWER	CP-2	7	8,026	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>352</b>	<b>22,204</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	1	474	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>474</b>	
<b>Sales for Resale</b>				
NONE		0	0	9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,574</b>	<b>42,506</b>	

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		23,571	3,116	26,687	1
		1,841,217	354,311	2,195,528	2
		48,826	11,412	60,238	3
<b>0</b>	<b>0</b>	<b>1,913,614</b>	<b>368,839</b>	<b>2,282,453</b>	
		629,662	127,404	757,066	4
		58,306	12,837	71,143	5
24,709	30,617	584,737	148,701	733,438	6
31,341	36,453	690,110	155,150	845,260	7
<b>56,050</b>	<b>67,070</b>	<b>1,962,815</b>	<b>444,092</b>	<b>2,406,907</b>	
		59,940	9,049	68,989	8
<b>0</b>	<b>0</b>	<b>59,940</b>	<b>9,049</b>	<b>68,989</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>56,050</b>	<b>67,070</b>	<b>3,936,369</b>	<b>821,980</b>	<b>4,758,349</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	92,334				6
Average load factor	<b>66.5007%</b>				7
Total Cost of Purchased Power	3,485,685				8
Average cost per kWh	<b>0.0778</b>				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,636	2,635			12
February	1,547	2,082			13
March	1,599	2,019			14
April	1,416	1,793			15
May	1,391	2,054			16
June	1,642	1,990			17
July	1,823	2,445			18
August	1,907	2,396			19
September	1,420	1,835			20
October	1,382	1,934			21
November	1,513	2,066			22
December	1,852	2,447			23
<b>Total kWh (000)</b>	<b>19,128</b>	<b>25,696</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
<b>Total</b>					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	ROOSEVELT	FORD DRIVE	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	12,470	12,470	3
Num. Main Transformers in Operation	2	1	4
Total Capacity of Transformers in kVA	15,000	15,000	5
Number of Spare Transformers on Hand	0	0	6
15-Minute Maximum Demand in kW	7,718	8,296	7
Dt and Hr of Such Maximum Demand	12/10/2010 18:00 05/24/2010 14:00		8
Kwh Output	25,092	19,732	9
Footnotes			10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		* 1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,727	1,245	38,400	1
Acquired during year	122	22		2
<b>Total</b>	<b>2,849</b>	<b>1,267</b>	<b>38,400</b>	<b>3</b>
Retired during year	128	33	917	4
Sales, transfers or adjustments increase (decrease)	15	(21)	3,413	5
<b>Number end of year</b>	<b>2,736</b>	<b>1,213</b>	<b>40,896</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,621	1,140	37,870	8
In utility's use				9
Locked meters on customers' premises				10
In stock	115	73	3,026	12
<b>Total end of year</b>	<b>2,736</b>	<b>1,213</b>	<b>40,896</b>	<b>13</b>

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## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

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### Electric Distribution Meters & Line Transformers (Page E-27)

#### General footnotes

Line Transformers - Adjustment made to true up records to access spreadsheet.

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## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	250	6	7,565	1
Sodium Vapor	100	5	2,500	2
Sodium Vapor	150	216	162,480	3
Sodium Vapor	250	153	191,599	4
<b>Total</b>		<b>380</b>	<b>364,144</b>	
<b>Ornamental</b>				
Sodium Vapor	100	58	29,003	5
Sodium Vapor	150	6	4,513	6
Sodium Vapor	250	61	76,389	7
<b>Total</b>		<b>125</b>	<b>109,905</b>	
<b>Other</b>				
Metal Halide/Halogen	400	4	1,620	8
Other	60	4	1	9
<b>Total</b>		<b>8</b>	<b>1,621</b>	