



3014 (01-03-11)

ANNUAL REPORT

OF

Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Principal Office: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574-0399

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Utility Address: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574-0399

When was utility organized? 12/31/1902

Report any change in name: NEW GLARUS UTILITIES

Effective Date: 1/1/2010

Utility Web Site: www.newglarusutilities.com

Utility employee in charge of correspondence concerning this report:

Name: MS. MICHELLE ROTH

Title: OFFICE MANAGER

Office Address:

319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

Email Address: ngutilities@newglarusvillage.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address: ngutilities@newglarusvillage.com

President, chairman, or head of utility commission/board or committee:

Name: MR. ROGER TRUTTMANN

Title: CHAIRMAN

Office Address:

518 4TH AVE
P.O. BOX 213
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2510

Fax Number:

Email Address: rogerstrucking@gmail.com

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. DAVID L MACCOUX, CPA

Title: SHAREHOLDER

Office Address: SCHENCK, CL

2200 RIVERSIDE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

Email Address: maccoux@schenksolutions.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/1/2011

Period covered by most recent audit: 1/1/2010-12/31/2010

Names and titles of utility management including manager or superintendent:

Name: MR NICHOLAS OWEN

Title: ADMINISTRATOR

Office Address:

319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

Email Address: nowen@newglarusvillage.com

Name of utility commission/committee: PUBLIC WORKS COMMITTEE

Names of members of utility commission/committee:
MR ROGER TRUTTMANN, CHAIR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,090,827	2,873,244	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,416,402	2,157,526	2
Depreciation Expense (403)	173,565	170,833	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	169,785	154,563	5
Total Operating Expenses	2,759,752	2,482,922	
Net Operating Income	331,075	390,322	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	331,075	390,322	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	24,411	17,221	10
Miscellaneous Nonoperating Income (421)	5,342	13,851	11
Total Other Income	29,753	31,072	
Total Income	360,828	421,394	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,279)	(5,279)	12
Other Income Deductions (426)	16,873	16,286	13
Total Miscellaneous Income Deductions	11,594	11,007	
Income Before Interest Charges	349,234	410,387	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	111,381	123,651	14
Amortization of Debt Discount and Expense (428)	5,130	8,107	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	7,207	7,479	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	123,718	139,237	
Net Income	225,516	271,150	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,245,684	2,975,205	20
Balance Transferred from Income (433)	225,516	271,150	21
Miscellaneous Credits to Surplus (434)	37,129	0	22
Miscellaneous Debits to Surplus--Debit (435)	37,129	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	738	671	25
Total Unappropriated Earned Surplus End of Year (216)	3,470,462	3,245,684	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,090,827	0	3,090,827	1
Total (Acct. 400):	3,090,827	0	3,090,827	
Operation and Maintenance Expense (401-402):				
Derived	2,416,402	0	2,416,402	2
Total (Acct. 401-402):	2,416,402	0	2,416,402	
Depreciation Expense (403):				
Derived	173,565	0	173,565	3
Total (Acct. 403):	173,565	0	173,565	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	169,785	0	169,785	5
Total (Acct. 408):	169,785	0	169,785	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	331,075	0	331,075	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME - CASH/SAVINGS ACCOUTNS	17,556	0	17,556	11
INTEREST INCOME - FROM LOAN TO VILLAGE	6,855		6,855	12
Total (Acct. 419):	24,411	0	24,411	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	13
Contributed Plant - Electric		4,482	4,482	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
WATER IMPACT FEES	860		860	15
Total (Acct. 421):	860	4,482	5,342	
TOTAL OTHER INCOME:	25,271	4,482	29,753	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,279)	0	(5,279)	16
NONE			0	17
Total (Acct. 425):	(5,279)	0	(5,279)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	6,390	6,390	18
Depreciation Expense on Contributed Plant - Electric	0	10,483	10,483	19
NONE			0	20
Total (Acct. 426):	0	16,873	16,873	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,279)	16,873	11,594	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	111,381	0	111,381	21
Total (Acct. 427):	111,381	0	111,381	
Amortization of Debt Discount and Expense (428):				
AMORITIZATION OF DEBT DISCOUNT	5,130		5,130	22
Total (Acct. 428):	5,130	0	5,130	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	7,207	0	7,207	24
Total (Acct. 430):	7,207	0	7,207	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	123,718	0	123,718	
NET INCOME:	237,907	(12,391)	225,516	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,774,342	471,342	3,245,684	27
Total (Acct. 216):	2,774,342	471,342	3,245,684	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	237,907	(12,391)	225,516	28
Total (Acct. 433):	237,907	(12,391)	225,516	
Miscellaneous Credits to Surplus (434):				
NEW GLARUS HOME PROJECT RECORDED AS (253)		37,129	37,129	* 29
Total (Acct. 434):	0	37,129	37,129	
Miscellaneous Debits to Surplus--Debit (435):				
NEW GLARUS HOME PROJECT RECORDED AS (253)	37,129		37,129	* 30
Total (Acct. 435)--Debit:	37,129	0	37,129	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
APPROPRIATION TO VILLAGE - ELECTRIC	526	0	526	32
APPROPRIATION TO VILLAGE - WATER	212		212	33
Total (Acct. 439)--Debit:	738	0	738	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,974,382	496,080	3,470,462	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.

\$37,129 is the amount the New Glarus Home paid for the extension of their electrical service.
They will receive an embedded credit to paid to them in 2011.

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

\$37,129 is the amount the New Glarus Home paid for the extension of their electrical service.
They will receive an embedded credit to paid to them in 2011.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	414,190	2,676,637	0	0	3,090,827	1
Less: interdepartmental sales	232	19,828	0	0	20,060	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	101	1,458			1,559	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	413,857	2,655,351	0	0	3,069,208	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	83,708	0	83,708	1
Electric operating expenses	139,800	0	139,800	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	739	0	739	7
Water utility plant accounts	557	0	557	8
Electric utility plant accounts	16,159	0	16,159	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	2,050	0	2,050	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	4,153	0	4,153	19
Total Payroll	247,166	0	247,166	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	7,482,767	7,366,497	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,404,064	2,328,366	2
Net Utility Plant	5,078,703	5,038,131	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	300,858	1,087,854	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	300,858	1,087,854	
CURRENT AND ACCRUED ASSETS			
Cash (131)	22,744	16,227	10
Special Deposits (134)	0	0	11
Working Funds (135)	250	250	12
Temporary Cash Investments (136)	858,050	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	290,999	254,678	15
Other Accounts Receivable (143)	571	267	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	141,668	155,989	18
Plant Materials and Operating Supplies (154)	106,227	98,524	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	3,883	1,920	22
Prepayments (165)	5,250	3,995	23
Interest and Dividends Receivable (171)	1,639	1,739	24
Accrued Utility Revenues (173)		0	25
Miscellaneous Current and Accrued Assets (174)		0	26
Total Current and Accrued Assets	1,431,281	533,589	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	55,495	60,625	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	55,495	60,625	
Total Assets and Other Debits	6,866,337	6,720,199	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	552,551	552,551	33
Appropriated Earned Surplus (215)		0	34
Unappropriated Earned Surplus (216)	3,470,462	3,245,684	35
Total Proprietary Capital	4,023,013	3,798,235	
LONG-TERM DEBT			
Bonds (221)	2,115,000	2,260,000	36
Advances from Municipality (223)	186,634	193,986	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,301,634	2,453,986	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	176,454	156,526	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)		0	42
Taxes Accrued (236)	151,442	137,246	43
Interest Accrued (237)	29,640	31,353	44
Tax Collections Payable (241)	3,008	2,575	45
Miscellaneous Current and Accrued Liabilities (242)	5,846	0	46
Total Current and Accrued Liabilities	366,390	327,700	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)		0	48
Other Deferred Credits (253)	175,300	140,278	49
Total Deferred Credits	175,300	140,278	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	50
Injuries and Damages Reserve (262)		0	51
Pensions and Benefits Reserve (263)		0	52
Miscellaneous Operating Reserves (265)		0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,866,337	6,720,199	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,558,110	0	0	3,808,387	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,183,091	0	0	3,609,969	2
Utility Plant in Service - Contributed Plant (101.2)	378,796	0	0	290,114	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				20,797	8
Total Utility Plant	3,561,887	0	0	3,920,880	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	588,803	0	0	1,642,431	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	77,253	0	0	95,577	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	666,056	0	0	1,738,008	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,895,831	0	0	2,182,872	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	517,802	1,640,983			2,158,785	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	59,254	114,311			173,565	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,801				2,801	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	3,971	3,150			7,121	9
Salvage	77	10,289			10,366	10
Other credits (specify):						11
RECLASS ASSETS TO CIAC	6,400	7,224			13,624	12
					0	13
					0	14
					0	15
Total credits	72,503	134,974	0	0	207,477	16
Debits during year						17
Book cost of plant retired	1,321	129,742			131,063	18
Cost of removal	181	3,784			3,965	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,502	133,526	0	0	135,028	25
Balance end of year (111.1)	588,803	1,642,431	0	0	2,231,234	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	77,263	92,318			169,581	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	6,390	10,483			16,873	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,390	10,483	0	0	16,873	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
RECLASS ASSETS TO CIAC	6,400	7,224			13,624	21
					0	22
					0	23
					0	24
Total debits	6,400	7,224	0	0	13,624	25
Balance end of year (111.2)	77,253	95,577	0	0	172,830	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|---|
| <ol style="list-style-type: none"> 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121. 2. Other items may be grouped by classes of property. 3. Describe in detail any investment in sewer department carried in this account. |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	1,559	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	1,559	
Deductions:		
Accounts written off during the year: Utility Customers	1,559	5
Accounts written off during the year: Others		6
Total accounts written off	1,559	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			87,888		87,888	80,283	3
Total Electric Utility					87,888	80,283	

Account	Total End of Year	Amount Prior Year	
Electric utility total	87,888	80,283	1
Water utility (154)	18,339	18,241	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)	3,883	1,920	8
Total Materials and Supplies	110,110	100,444	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 UTILITY REFINANCING BONDS	1,995	428	21,949	1
2002 ELECTRIC REVENUE BONDS	936	428	10,312	2
UNAMORTIZED LOSS ON ADVANCE REFINANCING	2,199	428	23,234	3
Total			55,495	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	552,551	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>552,551</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 UTILITY REFINANCING BONDS	12/01/2001	10/01/2021	4.80%	1,280,000	1
2002 ELECTRIC REVENUE BONDS	09/15/2002	10/01/2021	4.61%	835,000	2
Total Bonds (Account 221):				<u>2,115,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
2006 14TH AVE BOND	02/01/2006	02/01/2026	3.88%	186,634	1
Total for Account 223				186,634	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	137,246	1
Accruals:		
Charged water department expense	78,103	2
Charged electric department expense	91,682	3
Charged sewer department expense	1,855	4
Other (explain):		
NONE		5
Total Accruals and other credits	171,640	
Taxes paid during year:		
County, state and local taxes	137,246	6
Social Security taxes	15,786	7
PSC Remainder Assessment	2,969	8
Other (explain):		
GROSS REVENUE LICENSE FEE RENEWAL	1,443	9
Total payments and other debits	157,444	
Balance end of year	151,442	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 ELECTRIC REVENUE BOND	10,411	41,045	41,645	9,811	1
2001 UTILITY REFINANCING BOND	17,834	70,336	71,335	16,835	2
Subtotal	28,245	111,381	112,980	26,646	
Advances from Municipality (223)					
2006 14TH AVE BOND	3,108	7,207	7,321	2,994	3
Subtotal	3,108	7,207	7,321	2,994	
Other Long-Term Debt (224)					
NONE				0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
None	0			0	5
Subtotal	0	0	0	0	
Total	31,353	118,588	120,301	29,640	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
LW DEBT DEPRECIATION	1,024	3
LW DEBT PAYMENT	70,144	4
LW SURPLUS	171,864	5
LW IMPACT FEES	50,085	6
LW DEBT RESERVE	7,741	7
Total (Acct. 125):	300,858	
Depreciation Fund (126):		
NONE		8
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		9
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	34,910	12
Electric	256,089	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	290,999	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISCELLANEOUS	571	18
Total (Acct. 143):	571	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ADVANCE TO VILLAGE/TAXES	141,668	* 19
Total (Acct. 145):	141,668	
Prepayments (165):		
PREPAID EXPNESES	5,250	20
Total (Acct. 165):	5,250	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		25
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	68,629	27
NEW GLARUS HOME EMBEDDED CREDIT	37,129	28
SICK LEAVE ACCRUAL - ELECTRIC	39,185	29
SICK LEAVE ACCRUAL - WATER	20,096	30
COMMITMENT TO COMMUNITY DISTRIBUTIONS	7,491	31
WPPI COMMUNITY DISTRIBUTIONS	2,770	32
Total (Acct. 253):	175,300	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Receivables from Municipality (145): \$139,445 - Remaining principal Village owes the utility on a joint refinancing bond.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,177,974	3,570,829	0	0	6,748,803	1
Materials and Supplies	18,290	84,085	0	0	102,375	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	553,302	1,641,707	0	0	2,195,009	4
Customer Advances for Construction					0	5
Regulatory Liability	42,572	28,696	0	0	71,268	6
NONE					0	7
Average Net Rate Base	2,600,390	1,984,511	0	0	4,584,901	
Net Operating Income	115,633	215,442	0	0	331,075	8
Net Operating Income as a percent of						
Average Net Rate Base	4.45%	10.86%	N/A	N/A	7.22%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	44,149	29,759	0	0	73,908	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,154	2,125	0	0	5,279	3
Other (specify):						
NONE					0	4
Balance End of Year	40,995	27,634	0	0	68,629	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	409,090	406,868	1
Total Sales of Water	409,090	406,868	
Other Operating Revenues			
Forfeited Discounts (470)	1,811	1,680	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,289	3,030	5
Total Other Operating Revenues	5,100	4,710	
Total Operating Revenues	414,190	411,578	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	8,503	5,252	6
Pumping Expenses (620-625)	27,241	26,831	7
Water Treatment Expenses (630-635)	18,874	22,587	8
Transmission and Distribution Expenses (640-655)	26,710	39,527	9
Customer Accounts Expenses (901-906)	9,870	10,060	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	70,003	63,396	12
Total Operation and Maintenance Expenses	161,201	167,653	
Other Operating Expenses			
Depreciation Expense (403)	59,254	58,184	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	78,102	69,474	15
Total Other Operating Expenses	137,356	127,658	
Total Operating Expenses	298,557	295,311	
NET OPERATING INCOME	115,633	116,267	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	1	2	35	1
Commercial (460.2)	7	46	957	2
Industrial (460.3)				3
Public Authority (460.4)	3	266	815	4
Total Unmetered Sales to General Customers (460)	11	314	1,807	
Metered Sales to General Customers (461)				
Residential (461.1)	753	31,379	176,774	5
Commercial (461.2)	116	17,855	60,185	6
Industrial (461.3)	5	22,446	39,860	7
Public Authority (461.4)	11	2,542	9,008	8
Total Metered Sales to General Customers (461)	885	74,222	285,827	
Private Fire Protection Service (462)	7		4,277	9
Public Fire Protection Service (463)	1		116,947	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	26	232	13
Total Sales of Water	905	74,562	409,090	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	116,947	3
NONE		4
Total Public Fire Protection Service (463)	116,947	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,811	6
Other (specify):		
Total Forfeited Discounts (470)	1,811	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS CHARGES	1,200	9
Return on net investment in meters charged to sewer department	2,089	10
Other (specify):		
Total Other Water Revenues (474)	3,289	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	4,299	3,831	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	398	1,000	3
Maintenance of Water Source Plant (605)	3,806	421	4
Total Source of Supply Expenses	8,503	5,252	
PUMPING EXPENSES			
Operation Labor (620)	9,199	8,718	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	17,034	17,045	7
Operation Supplies and Expenses (623)	458	465	8
Maintenance of Pumping Plant (625)	550	603	9
Total Pumping Expenses	27,241	26,831	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,179	9,095	10
Chemicals (631)	8,997	13,072	11
Operation Supplies and Expenses (632)	553	214	12
Maintenance of Water Treatment Plant (635)	145	206	13
Total Water Treatment Expenses	18,874	22,587	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	12,359	12,488	14
Operation Supplies and Expenses (641)	1,442	629	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,762	65	16
Maintenance of Mains (651)	5,562	13,593	* 17
Maintenance of Services (652)	2,914	5,930	18
Maintenance of Meters (653)	495	826	19
Maintenance of Hydrants (654)	382	5,866	* 20
Maintenance of Other Plant (655)	1,794	130	21
Total Transmission and Distribution Expenses	26,710	39,527	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,580	2,899	22
Accounting and Collecting Labor (902)	4,951	4,634	23
Supplies and Expenses (903)	2,238	2,468	24
Uncollectible Accounts (904)	101	59	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	9,870	10,060	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	10,491	10,361	28
Office Supplies and Expenses (921)	1,415	1,455	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	3,220	3,764	31
Property Insurance (924)	264	535	32
Injuries and Damages (925)	5,165	4,474	33
Employee Pensions and Benefits (926)	34,403	30,589	34
Regulatory Commission Expenses (928)	129	4	35
Miscellaneous General Expenses (930)	6,548	4,114	36
Transportation Expenses (933)	6,646	6,531	37
Maintenance of General Plant (935)	1,722	1,569	38
Total Administrative and General Expenses	70,003	63,396	
Total Operation and Maintenance Expenses	161,201	167,653	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Mains (651): Decrease was due to 3 less water leaks during the year 2010 compared to 2009.

Maintenance of Hydrants (654): Decrease was due to in 2009 outside services were hired to fix a number of hydrants. This was not done in 2010.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		72,790	64,364	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,017	927	2
Net property tax equivalent		71,773	63,437	
Social Security		5,290	5,194	3
PSC Remainder Assessment	65% ELECTRIC; 35% WATER	1,039	843	4
Other (specify): NONE			0	5
Total tax expense		78,102	69,474	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170947				3
County tax rate	mills		5.394452				4
Local tax rate	mills		8.794412				5
School tax rate	mills		11.552774				6
Voc. school tax rate	mills		1.485401				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.397986				10
Less: state credit	mills		1.669786				11
Net tax rate	mills		25.728200				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.794412				14
Combined School Tax Rate	mills		13.038175				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.832587				17
Total Tax Rate	mills		27.397986				18
Ratio of Local and School Tax to Total	dec.		0.796868				19
Total tax net of state credit	mills		25.728200				20
Net Local and School Tax Rate	mills		20.501987				21
Utility Plant, Jan. 1	\$	3,558,110	3,558,110				22
Materials & Supplies	\$	18,241	18,241				23
Subtotal	\$	3,576,351	3,576,351				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,576,351	3,576,351				26
Assessment Ratio	dec.		0.992738				27
Assessed Value	\$	3,550,380	3,550,380				28
Net Local & School Rate	mills		20.501987				29
Tax Equiv. Computed for Current Year	\$	72,790	72,790				30
Tax Equivalent per 1994 PSC Report	\$	18,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	72,790					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	110				110	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	50,184				50,184	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	50,294	0	0	0	50,294	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	31,146				31,146	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	99,227				99,227	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	130,373	0	0	0	130,373	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	6,775				6,775	21
Total Water Treatment Plant	6,775	0	0	0	6,775	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	600				600	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	21,656				21,656	24
Transmission and Distribution Mains (343)	2,018,010			3,600	2,021,610	* 25
Services (345)	487,986			2,000	489,986	* 26
Meters (346)	99,925	5,154	1,321		103,758	27
Hydrants (348)	224,847			800	225,647	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,853,024	5,154	1,321	6,400	2,863,257	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	66,768				66,768	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	8,729				8,729	33
Transportation Equipment (392)	29,858				29,858	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	20,979				20,979	37
Power Operated Equipment (396)	6,058				6,058	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	132,392	0	0	0	132,392	
Total utility plant in service directly assignable	3,172,858	5,154	1,321	6,400	3,183,091	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,172,858	5,154	1,321	6,400	3,183,091	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Transmission and Distribution Mains (343): \$3,600 adjustment is reclassification of CIAC costs.

Services (345): \$2,000 adjustment is reclassification of CIAC costs.

Hydrants (348): \$800 adjustment is reclassification of CIAC costs.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	279,375			(3,600)	275,775	* 25
Services (345)	70,254			(2,000)	68,254	* 26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	35,567			(800)	34,767	* 28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	385,196	0	0	(6,400)	378,796	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	385,196	0	0	(6,400)	378,796	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	385,196	0	0	(6,400)	378,796	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Transmission and Distribution Mains (343): \$3,600 adjustment is reclassification of CIAC costs.

Services (345): \$2,000 adjustment is reclassification of CIAC costs.

Hydrants (348): \$800 adjustment is reclassification of CIAC costs.

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			6,469	6,469	1
February			5,503	5,503	2
March			6,234	6,234	3
April			5,836	5,836	4
May			5,975	5,975	5
June			7,705	7,705	6
July			6,735	6,735	7
August			7,188	7,188	8
September			6,779	6,779	9
October			6,697	6,697	10
November			6,476	6,476	11
December			5,720	5,720	12
Total annual pumpage	0	0	77,317	77,317	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	77,317	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	77,317	4
Less: Gallons (000's) sold (Revenue Water):	74,562	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	2,755	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	381	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	381	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:		14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	2,374	18
Subtotal Water Losses:	2,374	19
Percentage of water entering distribution system sold:	96%	20
Percentage of Real and Apparent Losses:	3%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	438	29
Date of maximum: 05/24/2010		30
Cause of maximum: POOL FILL		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	100	33
Date of minimum: 04/25/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	143,543	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:		40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	2,111	43
Outside municipality?	2	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 313 SECOND STREET	1	465	6	432,000	Yes	1
WELL #2 12TH AVENUE	2	470	12	500,000	Yes	2
WELL #3 RAILROAD STREET	3	390	10	360,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER STATION #1	BOOSTER STATION #2	WELL #1	1
Location	10TH AVENUE	10TH AVENUE	313 SECOND STREET	2
Purpose	B	B	P	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	PEERLESS	GRUNDFOS	5
Year Installed	2002	2002	2007	6
Type	OTHER	OTHER	SUBMERSIBLE	7
Actual Capacity (gpm)	800	800	300	8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON	CENTRI-PRO	9
Year Installed	2002	2002	2007	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	10	10	30	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #2	WELL #3		15
Location	12TH AVENUE	1ST AVENUE		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	FAIRBANKS	FAIRBANKS		19
Year Installed	1990	1986		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	350	225		22
Pump Motor or Standby Engine Mfr	U S MOTORS	NEWMAN		23
Year Installed	1990	1986		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	30	25		26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1			1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S			3
Year constructed	1963			4
Primary material (earthen, steel, concrete, other)	STEEL			5
Elevation difference in feet (See Headnote 3.)	32			6
Total capacity in gallons (actual)	300,000			7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			11
Filters, type (gravity, pressure, other, none)	NONE			12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000			13
Is a corrosion control chemical used (yes, no)?	Y			14
Is water fluoridated (yes, no)?	Y			15
				16
Footnotes				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.500	4,862				4,862	1
M	D	2.000	1,105				1,105	2
M	D	3.000	46				46	3
A	D	4.000	0				0	4
M	D	4.000	17				17	5
A	D	6.000	16,185				16,185	6
M	D	6.000	11,786				11,786	7
P	D	6.000	1,137				1,137	8
A	D	8.000	1,822				1,822	9
M	D	8.000	26,559				26,559	10
P	D	8.000	200				200	11
M	D	10.000	8,781				8,781	12
M	D	12.000	3,751				3,751	13
Total Within Municipality			76,251	0	0	0	76,251	
Total Utility			76,251	0	0	0	76,251	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	62				62	2	1
M	0.750	253				253		2
M	1.000	507	1			508	39 *	3
M	1.250	10				10		4
M	1.500	32				32	1	5
M	2.000	18				18	1	6
M	3.000	1				1		7
M	4.000	3				3		8
M	6.000	10				10		9
M	12.000	1				1		10
Total Utility		897	1	0	0	898	43	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Service was installed on Utility side as part of Valle Tell Development in 2005. The owner paid to have the service connected to their house.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

Service was installed on Utility side as part of Valle Tell Development in 2005. The owner paid to have the service connected to their house.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	872	30	20	1	883	91	1
0.750	14			(1)	13	0	2
1.000	35				35	1	3
1.500	12	1			13	3	4
2.000	15	1			16	2	5
3.000	6				6	0	6
4.000	1				1	0	7
Total:	955	32	20	0	967	97	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	767	74	1	5	1	35	883	1
0.750	2	10	0	1	0	0	13	2
1.000	1	24	1	2	1	6	35	3
1.500	0	8	2	0	0	3	13	4
2.000	0	6	3	1	0	6	16	5
3.000	0	1	1	2	2	0	6	6
4.000	0	0	1	0	0	0	1	7
Total:	770	123	9	11	4	50	967	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

New Glarus Utilities currently has a meter test plan in-place for replacing/testing meters. Each year, utility staff are provided with a list of meters that need to be tested. In the past 3 years the utility has tested 43% of its' water meters.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	159				159	2
Total Fire Hydrants	159	0	0	0	159	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	159	*
Number of distribution system valves end of year:	208	
Number of distribution valves operated during year:	82	

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Green	County	
	Villages	
	NEW GLARUS	904
	Total Villages:	904
	Towns	
	NEW GLARUS	1
	Total Towns:	1
Total Green	County:	905
Total Company:		905

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,650,555	2,424,004	1
Total Sales of Electricity	2,650,555	2,424,004	
Other Operating Revenues			
Forfeited Discounts (450)	11,984	11,012	2
Miscellaneous Service Revenues (451)	1,295	871	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	11,178	11,089	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,625	14,690	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	26,082	37,662	
Total Operating Revenues	2,676,637	2,461,666	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,003,141	1,745,763	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	68,710	74,636	11
Customer Accounts Expenses (901-904)	27,476	26,577	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	155,874	142,897	15
Total Operation and Maintenance Expenses	2,255,201	1,989,873	
Other Expenses			
Depreciation Expense (403)	114,311	112,649	16
Amortization Expense (404-407)		0	17
Taxes (408)	91,683	85,089	18
Total Other Expenses	205,994	197,738	
Total Operating Expenses	2,461,195	2,187,611	
NET OPERATING INCOME	215,442	274,055	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,984	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,984	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE / RECONNECT FEES	1,295	3
Total Miscellaneous Service Revenues (451)	1,295	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	11,178	5
Total Rent from Electric Property (454)	11,178	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,625	7
Total Other Electric Revenues (456)	1,625	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,003,141	1,745,763	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	2,003,141	1,745,763	
Total Power Production Expenses	2,003,141	1,745,763	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	14,755	16,138	20
Line and Station Labor (561)	841	2,071	21
Line and Station Supplies and Expenses (562)	6,531	3,601	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	5,837	6,746	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	410	0	25
Miscellaneous Distribution Expenses (569)	417	661	26
Maintenance of Structures and Equipment (571)	27	91	27
Maintenance of Lines (572)	27,066	33,596	28
Maintenance of Line Transformers (573)	1,497	2,965	29
Maintenance of Street Lighting and Signal Systems (574)	10,351	7,652	30
Maintenance of Meters (575)	978	1,115	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	68,710	74,636	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,409	6,864	33
Accounting and Collecting Labor (902)	17,344	16,998	34
Supplies and Expenses (903)	2,265	2,543	35
Uncollectible Accounts (904)	1,458	172	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	27,476	26,577	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,183	24,873	39
Office Supplies and Expenses (921)	2,908	2,605	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	6,384	8,727	42
Property Insurance (924)	960	2,336	43
Injuries and Damages (925)	12,086	12,737	44
Employee Pensions and Benefits (926)	71,103	63,766	45
Regulatory Commission Expenses (928)	0	7	46
Miscellaneous General Expenses (930)	14,079	12,423	47
Transportation Expenses (933)	17,476	8,697	* 48
Maintenance of General Plant (935)	5,695	6,726	49
Total Administrative and General Expenses	155,874	142,897	
Total Operation and Maintenance Expenses	2,255,201	1,989,873	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Tranportation Expenses (933): Increased compard to previous year, because the utility purchased a used bucket truck that now can be depreciated as a transportation clearing expense. Previously, all electric transportation equipment was fully depreciated.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		78,652	72,882	1
Social Security		9,658	9,336	2
Wisconsin Gross Receipts Tax		1,443	1,306	3
PSC Remainder Assessment	65% ELECTRIC; 35% WATER	1,930	1,565	4
Other (specify):				
NONE			0	5
Total tax expense		91,683	85,089	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170947				3
County tax rate	mills		5.394452				4
Local tax rate	mills		8.794412				5
School tax rate	mills		11.552774				6
Voc. school tax rate	mills		1.485401				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.397986				10
Less: state credit	mills		1.669786				11
Net tax rate	mills		25.728200				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.794412				14
Combined School Tax Rate	mills		13.038175				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.832587				17
Total Tax Rate	mills		27.397986				18
Ratio of Local and School Tax to Total	dec.		0.796868				19
Total tax net of state credit	mills		25.728200				20
Net Local and School Tax Rate	mills		20.501987				21
Utility Plant, Jan. 1	\$	3,808,387	3,808,387				22
Materials & Supplies	\$	80,283	80,283				23
Subtotal	\$	3,888,670	3,888,670				24
Less: Plant Outside Limits	\$	24,288	24,288				25
Taxable Assets	\$	3,864,382	3,864,382				26
Assessment Ratio	dec.		0.992738				27
Assessed Value	\$	3,836,319	3,836,319				28
Net Local & School Rate	mills		20.501987				29
Tax Equiv. Computed for Current Year	\$	78,652	78,652				30
Tax Equivalent per 1994 PSC Report	\$	28,454					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	78,652					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	264,697				264,697	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	370,197	48,209	19,344	700	399,762	* 38
Overhead Conductors and Devices (365)	358,040	56,283	53,669	600	361,254	* 39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,307,072	2,452		700	1,310,224	* 41
Line Transformers (368)	360,832	18,510	4,214	24	375,152	* 42
Services (369)	248,422	10,961	1,551	1,100	258,932	* 43
Meters (370)	90,587	1,383	1,114		90,856	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	1,062				1,062	46
Street Lighting and Signal Systems (373)	117,586		9,100	4,100	112,586	* 47
Total Distribution Plant	3,118,495	137,798	88,992	7,224	3,174,525	
GENERAL PLANT						
Land and Land Rights (389)	2,050				2,050	48
Structures and Improvements (390)	147,451				147,451	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	15,922				15,922	51
Transportation Equipment (392)	192,815	63,000	40,750		215,065	* 52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	9,672				9,672	54
Laboratory Equipment (395)	24,911				24,911	55
Power Operated Equipment (396)	20,373				20,373	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	413,194	63,000	40,750	0	435,444	
Total utility plant in service directly assignable	3,531,689	200,798	129,742	7,224	3,609,969	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,531,689	200,798	129,742	7,224	3,609,969	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Overhead Conductors and Devices (365):13,875ft of overhead line were added as part of the 3rd Avenue Reconstruction project for the New Glarus Home Expansion.

Transportation Equipment (392): The Electric Utility bought a used bucket truck for \$63,000 in 2010.

If Retirements for any Accounts exceed \$50,000, please explain.

Overhead Conductors and Devices (365):14,000ft of overhead line were retired as part of the 3rd Avenue Reconstruction project for the New Glarus Home Expansion.

If Adjustments for any account are nonzero, please explain.

Poles, Tower and Fixtures (364): \$700 adjustment is reclassification of CIAC costs.

Overhead Conductors and Devices (365): \$600 adjustment is reclassification of CIAC costs.

Underground Conductors and Devices (367): \$700 adjustment is reclassification of CIAC costs.

Transformers (368): \$24 adjustment is reclassification of CIAC costs.

Services (369): \$1,100 adjustment is reclassification of CIAC costs.

Street Lighting and Signal Systems (373): \$4,100 adjustment is reclassification of CIAC costs.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	17,043			(700)	16,343	* 38
Overhead Conductors and Devices (365)	17,907			(600)	17,307	* 39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	55,640	37,129		(700)	92,069	* 41
Line Transformers (368)	744	3,618		(24)	4,338	* 42
Services (369)	33,178	864		(1,100)	32,942	* 43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	131,215			(4,100)	127,115	* 47
Total Distribution Plant	255,727	41,611	0	(7,224)	290,114	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	255,727	41,611	0	(7,224)	290,114	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	255,727	41,611	0	(7,224)	290,114	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

Poles, Tower and Fixtures (364): \$700 adjustment is reclassification of CIAC costs.

Overhead Conductors and Devices (365): \$600 adjustment is reclassification of CIAC costs.

Underground Conductors and Devices (367): \$700 adjustment is reclassification of CIAC costs.

Transformers (368): \$24 adjustment is reclassification of CIAC costs.

Services (369): \$1,100 adjustment is reclassification of CIAC costs.

Street Lighting and Signal Systems (373): \$4,100 adjustment is reclassification of CIAC costs.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15	3	3		15	1
7.2/12.5 kV (12kV)	2				2	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	8	0			8	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	36	12
Total	40	13
Total customers on rural lines at end of year	40	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,085	Monday	01/04/2010	19:00	2,291	1
February	02	3,774	Wednesday	02/24/2010	19:00	1,968	2
March	03	3,600	Monday	03/08/2010	19:00	2,045	3
April	04	3,391	Wednesday	04/07/2010	20:00	1,820	4
May	05	4,909	Monday	05/24/2010	18:00	2,035	5
June	06	4,976	Tuesday	06/22/2010	18:00	2,262	6
July	07	5,429	Wednesday	07/14/2010	18:00	2,592	7
August	08	5,696	Thursday	08/12/2010	18:00	2,562	8
September	09	4,313	Thursday	09/02/2010	17:00	1,989	9
October	10	3,519	Wednesday	10/27/2010	19:00	1,971	10
November	11	3,741	Tuesday	11/30/2010	18:00	1,973	11
December	12	4,115	Tuesday	12/14/2010	19:00	2,307	12
Total		51,548				25,815	

System Name New Glarus Municipal Light & Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	25,815	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	25,815	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	24,800	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	24,800	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,015	27
Total Energy Losses	1,015	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.9318%	29
Total Disposition of Energy	25,815	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	959	7,888	1
RESIDENTIAL - RURAL	RG-1	32	297	2
Total Sales for Residential Sales		991	8,185	
Commercial & Industrial				
SMALL POWER	CP-1	14	4,324	3
LARGE POWER	CP-2	3	7,814	4
GENERAL SERVICE	GS-1	156	4,029	5
GENERAL SERVICE - RURAL	GS-1	8	142	6
INTERDEPARTMENTAL	GS-1	6	170	7
Total Sales for Commercial & Industrial		187	16,479	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	8	136	8
Total Sales for Public Street & Highway Lighting		8	136	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,186	24,800	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	872,998	89,864	962,862	1
0	0	32,739	3,374	36,113	2
0	0	905,737	93,238	998,975	
12,747	16,483	366,390	48,794	415,184	3
17,053	19,416	606,073	88,004	694,077	4
		422,719	45,759	468,478	5
		14,921	1,606	16,527	6
		17,900	1,928	19,828	7
29,800	35,899	1,428,003	186,091	1,614,094	
		35,926	1,560	37,486	8
0	0	35,926	1,560	37,486	
				0	9
0	0	0	0	0	
29,800	35,899	2,369,666	280,889	2,650,555	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	NEW GLARUS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	12470				4
Point of Metering	New Glarus Substatio				5
Total of 12 Monthly Maximum Demands -- kW	51,548				6
Average load factor	68.6021%				7
Total Cost of Purchased Power	2,003,141				8
Average cost per kWh	0.0776				9
On-Peak Hours (if applicable)	7:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	840	1,451			12
February	799	1,169			13
March	857	1,188			14
April	772	1,048			15
May	770	1,265			16
June	976	1,286			17
July	1,050	1,542			18
August	1,080	1,482			19
September	826	1,163			20
October	779	1,192			21
November	789	1,184			22
December	971	1,336			23
Total kWh (000)	10,509	15,306			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?		46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		52
Footnote		53
		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,386	301	19,823	1
Acquired during year	6	4	600	2
Total	1,392	305	20,423	3
Retired during year	17	9	242	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,375	296	20,181	6
Number end of year accounted for as follows:				7
In customers' use	1,214	262	16,690	8
In utility's use				9
Locked meters on customers' premises				10
In stock	161	34	3,491	11
Total end of year	1,375	296	20,181	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	109	61,180	1
Sodium Vapor	150	20	13,680	2
Sodium Vapor	250	12	5,712	3
Total		141	80,572	
Ornamental				
Metal Halide/Halogen	100	37	33,067	4
Sodium Vapor	150	19	11,488	5
Sodium Vapor	250	5	4,576	6
Sodium Vapor	400	5	4,576	7
Total		66	53,707	
Other				
Metal Halide/Halogen	250	5	1,440	8
Total		5	1,440	