



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: MUSCODA LIGHT AND WATER UTILITY

---

Principal Office: 206 NORTH WISCONSIN AVENUE  
MUSCODA, WI 53573-0206

---

For the Year Ended: DECEMBER 31, 2010

---

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

---

### SIGNATURE PAGE

---

I REGINA NANKEE of  
(Person responsible for accounts)

MUSCODA LIGHT AND WATER UTILITY, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/19/2011  
(Date)

UTILITY CLERK  
(Title)

---

## SIGNATURE PAGE

---

### Signature Page (Page ii)

#### General footnotes

##### ACCOUNTANTS' COMPILATION REPORT

To the Village Board  
Of the Village of Muscoda  
Muscoda, Wisconsin 53573

We have compiled the balance sheet of the Muscoda Municipal Light and Water Utility, an enterprise fund of the Village of Muscoda, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplementary information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statements and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Muscoda and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC  
Viroqua, WI  
March 19, 2011

---

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

---

## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

## TABLE OF CONTENTS

Schedule Name	Page
<b>WATER OPERATING SECTION</b>	
Meter Questions	W-23
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Customers Served	W-27
Water Operating Section Footnotes	N/A
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** MUSCODA LIGHT AND WATER UTILITY

**Utility Address:** 206 NORTH WISCONSIN AVENUE  
MUSCODA, WI 53573-0206

**When was utility organized?** 1/1/1907

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

---

**Utility employee in charge of correspondence concerning this report:**

**Name:** TROY WARDELL

**Title:** SUPERINTENDENT

**Office Address:**

109 NORTH SECOND STREET  
MUSCODA, WI 53573-0206

**Telephone:** (608) 739 - 3390

**Fax Number:** (608) 739 - 3183

**Email Address:** cljohnson@wppisys.org

---

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** JOHN E VIG

**Title:** MANAGING MEMBER

**Office Address:** VIG & ASSOCIATES, LLC

1315 BAD AXE COURT  
P.O. BOX 271  
VIROQUA, WI 54665

**Telephone:** (608) 637 - 2082

**Fax Number:** (608) 637 - 3021

**Email Address:** jackv@vigassociates.com

---

**President, chairman, or head of utility commission/board or committee:**

**Name:** BRENT STADELE

**Title:** PRESIDENT

**Office Address:**

P.O. BOX 206  
MUSCODA, WI 53573

**Telephone:** (608) 739 - 3182

**Fax Number:** (608) 739 - 3183

**Email Address:**

---

**Are records of utility audited by individuals or firms, other than utility employee?**

YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** JOHN E VIG

**Title:** MANAGING MEMBER

**Office Address:** VIG & ASSOCIATES, LLC

1315 BAD AXE COURT  
P.O. BOX 271  
VIROQUA, WI 54665

**Telephone:** (608) 637 - 2082

**Fax Number:** (608) 637 - 3021

**Email Address:** jackv@vigassociates.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:**

**Period covered by most recent audit:** DECEMBER 31, 2010

**Names and titles of utility management including manager or superintendent:**

**Name:** CINDA JOHNSON

**Title:** VILLAGE ADMINISTRATOR

**Office Address:**

P.O. BOX 206  
MUSCODA, WI 53573-0206

**Telephone:** (608) 739 - 3182

**Fax Number:** (608) 739 - 3183

**Email Address:** cljohnson@wppisys.org

**Name of utility commission/committee:** MUSCODA LIGHT AND WATER COMMITTEE

**Names of members of utility commission/committee:**

- MR WES CONLEY
- MR MILFORD FERYANCE
- MS DOROTHY HACKL
- MR RICHARD IMHOFF
- MR JOHN MEISTER
- MR JOSH PROCHASKA
- MR BRENT STADELE, PRESIDENT

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

---

## IDENTIFICATION AND OWNERSHIP

---

### Identification and Ownership (Page iv)

#### General footnotes

SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2011.

---

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,095,200	3,679,174	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,781,345	3,223,115	2
Depreciation Expense (403)	128,217	128,384	3
Amortization Expense (404-407)	14,451	14,450	4
Taxes (408)	139,833	125,146	5
<b>Total Operating Expenses</b>	<b>4,063,846</b>	<b>3,491,095</b>	
<b>Net Operating Income</b>	<b>31,354</b>	<b>188,079</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>31,354</b>	<b>188,079</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	21,613	13,533	10
Miscellaneous Nonoperating Income (421)	201,524	17,334	11
<b>Total Other Income</b>	<b>223,137</b>	<b>30,867</b>	
<b>Total Income</b>	<b>254,491</b>	<b>218,946</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(20,804)	(20,804)	12
Other Income Deductions (426)	29,469	27,179	13
<b>Total Miscellaneous Income Deductions</b>	<b>8,665</b>	<b>6,375</b>	
<b>Income Before Interest Charges</b>	<b>245,826</b>	<b>212,571</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	33,089	38,472	14
Amortization of Debt Discount and Expense (428)	756	756	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>33,845</b>	<b>39,228</b>	
<b>Net Income</b>	<b>211,981</b>	<b>173,343</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,472,033	2,298,690	20
Balance Transferred from Income (433)	211,981	173,343	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>2,684,014</b>	<b>2,472,033</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	4,095,200	0	4,095,200	1
<b>Total (Acct. 400):</b>	<b>4,095,200</b>	<b>0</b>	<b>4,095,200</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	3,781,345	0	3,781,345	2
<b>Total (Acct. 401-402):</b>	<b>3,781,345</b>	<b>0</b>	<b>3,781,345</b>	
<b>Depreciation Expense (403):</b>				
Derived	128,217	0	128,217	3
<b>Total (Acct. 403):</b>	<b>128,217</b>	<b>0</b>	<b>128,217</b>	
<b>Amortization Expense (404-407):</b>				
Derived	14,451	0	14,451	4
<b>Total (Acct. 404-407):</b>	<b>14,451</b>	<b>0</b>	<b>14,451</b>	
<b>Taxes (408):</b>				
Derived	139,833	0	139,833	5
<b>Total (Acct. 408):</b>	<b>139,833</b>	<b>0</b>	<b>139,833</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>31,354</b>	<b>0</b>	<b>31,354</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST INCOME - ELECTRIC	21,486	0	21,486	11
INTEREST INCOME - WATER	127		127	12
<b>Total (Acct. 419):</b>	<b>21,613</b>	<b>0</b>	<b>21,613</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		179,588	179,588	13
Contributed Plant - Electric		21,936	21,936	14

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>201,524</b>	<b>201,524</b>	
<b>TOTAL OTHER INCOME:</b>	<b>21,613</b>	<b>201,524</b>	<b>223,137</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(20,804)	0	(20,804)	16
NONE			0	17
<b>Total (Acct. 425):</b>	<b>(20,804)</b>	<b>0</b>	<b>(20,804)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	13,593	13,593	18
Depreciation Expense on Contributed Plant - Electric	0	15,876	15,876	19
NONE			0	20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>29,469</b>	<b>29,469</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(20,804)</b>	<b>29,469</b>	<b>8,665</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	33,089	0	33,089	21
<b>Total (Acct. 427):</b>	<b>33,089</b>	<b>0</b>	<b>33,089</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	756		756	22
<b>Total (Acct. 428):</b>	<b>756</b>	<b>0</b>	<b>756</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	23
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	24
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	25
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	26
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>33,845</b>	<b>0</b>	<b>33,845</b>	
<b>NET INCOME:</b>	<b>39,926</b>	<b>172,055</b>	<b>211,981</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	1,942,166	529,867	2,472,033	27
<b>Total (Acct. 216):</b>	<b>1,942,166</b>	<b>529,867</b>	<b>2,472,033</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	39,926	172,055	211,981	28
<b>Total (Acct. 433):</b>	<b>39,926</b>	<b>172,055</b>	<b>211,981</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	29
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	30
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	31
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	32
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,982,092</b>	<b>701,922</b>	<b>2,684,014</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	259,448	3,835,752	0	0	<b>4,095,200</b>	<b>1</b>
Less: interdepartmental sales	0	18,787	0	0	<b>18,787</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(107)	(786)			<b>(893)</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>259,555</b>	<b>3,817,751</b>	<b>0</b>	<b>0</b>	<b>4,077,306</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	58,024	0	58,024	1
Electric operating expenses	115,115	0	115,115	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	8,507	0	8,507	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>181,646</b>	<b>0</b>	<b>181,646</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.4	1
Electric	2.6	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	5,767,652	5,462,899	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,736,849	2,590,297	2
<b>Net Utility Plant</b>	<b>3,030,803</b>	<b>2,872,602</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	1,502	6
Sinking Funds (125)	14,840	112,765	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>14,840</b>	<b>114,267</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	838,513	690,629	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	403,217	351,288	15
Other Accounts Receivable (143)	24,236	168,482	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	3,254	119	18
Plant Materials and Operating Supplies (154)	91,541	58,981	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>1,360,761</b>	<b>1,269,499</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	1,511	2,267	27
Extraordinary Property Losses (182)	0	14,451	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	66,300	82,875	32
<b>Total Deferred Debits</b>	<b>67,811</b>	<b>99,593</b>	
<b>Total Assets and Other Debits</b>	<b>4,474,215</b>	<b>4,355,961</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	265,160	265,160	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,684,014	2,472,033	35
<b>Total Proprietary Capital</b>	<b>2,949,174</b>	<b>2,737,193</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	424,460	554,612	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	259,043	279,919	38
<b>Total Long-Term Debt</b>	<b>683,503</b>	<b>834,531</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	353,878	257,362	40
Payables to Municipality (233)	64,214	90,795	41
Customer Deposits (235)	0	506	42
Taxes Accrued (236)	48,552	35,836	43
Interest Accrued (237)	10,070	11,147	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	3,460	3,102	46
<b>Total Current and Accrued Liabilities</b>	<b>480,174</b>	<b>398,748</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	361,364	385,489	49
<b>Total Deferred Credits</b>	<b>361,364</b>	<b>385,489</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>4,474,215</b>	<b>4,355,961</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	1,900,425	0	0	3,562,474	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,183,821	0	0	3,263,223	2
Utility Plant in Service - Contributed Plant (101.2)	863,737	0	0	456,871	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
<b>Total Utility Plant</b>	<b>2,047,558</b>	<b>0</b>	<b>0</b>	<b>3,720,094</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	317,035	0	0	1,801,128	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	326,149	0	0	292,537	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>643,184</b>	<b>0</b>	<b>0</b>	<b>2,093,665</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>1,404,374</b>	<b>0</b>	<b>0</b>	<b>1,626,429</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	325,843	1,675,237			<b>2,001,080</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	23,228	104,989			<b>128,217</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	2,139				<b>2,139</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage		2,574			<b>2,574</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION EXPENSE		24,753			<b>24,753</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>25,367</b>	<b>132,316</b>	<b>0</b>	<b>0</b>	<b>157,683</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	33,075	6,425			<b>39,500</b>	<b>18</b>
Cost of removal	1,100				<b>1,100</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>34,175</b>	<b>6,425</b>	<b>0</b>	<b>0</b>	<b>40,600</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>317,035</b>	<b>1,801,128</b>	<b>0</b>	<b>0</b>	<b>2,118,163</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	312,556	276,661			<b>589,217</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	13,593	15,876			<b>29,469</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>13,593</b>	<b>15,876</b>	<b>0</b>	<b>0</b>	<b>29,469</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>326,149</b>	<b>292,537</b>	<b>0</b>	<b>0</b>	<b>618,686</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |   |
|---|
| <ol style="list-style-type: none"> <li>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.</li> <li>2. Other items may be grouped by classes of property.</li> <li>3. Describe in detail any investment in sewer department carried in this account.</li> </ol> |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			89,111		89,111	55,858	3
<b>Total Electric Utility</b>					<b>89,111</b>	<b>55,858</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	89,111	55,858	1
Water utility (154)	2,430	3,123	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>91,541</b>	<b>58,981</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2003 G.O. REFUNDING BOND - ELECTRIC	674	428	1,347	1
2003 G.O. REFUNDING BOND - WATER	82	428	164	2
<b>Total</b>			<b>1,511</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	265,160	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>265,160</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 G.O. REFUNDING BOND - ELECTRIC	10/15/2003	12/01/2013	3.90%	378,404	1
2003 G.O. REFUNDING BOND - WATER	10/15/2003	12/01/2013	3.90%	46,056	2
<b>Total Bonds (Account 221):</b>				<b>424,460</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
2006 G.O PROMISSORY NOTE	05/01/2006	05/16/2016	4.94%	259,043	2
<b>Total for Account 224</b>				<b>259,043</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	35,836	1
<b>Accruals:</b>		
Charged water department expense	43,679	2
Charged electric department expense	96,154	3
Charged sewer department expense	805	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>140,638</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	101,222	6
Social Security taxes	13,119	7
PSC Remainder Assessment	3,453	8
<b>Other (explain):</b>		
LICENSE FEE	10,128	9
<b>Total payments and other debits</b>	<b>127,922</b>	
<b>Balance end of year</b>	<b>48,552</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2003 G.O. REFUNDING BONDS - WATER	183	2,150	2,191	142	1
2003 G.O. REFUNDING BONDS - ELECTRIC	1,500	17,662	18,001	1,161	2
<b>Subtotal</b>	<b>1,683</b>	<b>19,812</b>	<b>20,192</b>	<b>1,303</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
2006 G.O. PROMISSORY NOTE - WATER	9,464	13,277	13,974	8,767	4
<b>Subtotal</b>	<b>9,464</b>	<b>13,277</b>	<b>13,974</b>	<b>8,767</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>11,147</b>	<b>33,089</b>	<b>34,166</b>	<b>10,070</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
REDEMPTION RESERVE - ELECTRIC	12,878	3
REDEMPTION RESERVE - WATER	1,962	4
<b>Total (Acct. 125):</b>	<b>14,840</b>	
<b>Depreciation Fund (126):</b>		
NONE		5
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		6
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	17,757	9
Electric	385,460	10
Sewer (Regulated)		11
<b>Other (specify):</b>		
NONE		12
<b>Total (Acct. 142):</b>	<b>403,217</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
<b>Other (specify):</b>		
ELECTRIC RECEIVABLE FROM CUSTOMER FOR CONTRIBUTION IN AID OF CONSTRUCTION	21,936	15
OTHER A/R - ELECTRIC	2,300	16
<b>Total (Acct. 143):</b>	<b>24,236</b>	
<b>Receivables from Municipality (145):</b>		
DUE FROM MUNICIPALITY	3,254	17
<b>Total (Acct. 145):</b>	<b>3,254</b>	

**DETAIL OF OTHER BALANCE SHEET ACCOUNTS**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
---

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE		18
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		20
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		21
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		22
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
DEFERRED DEBITS - WATER TOWER PAINTING	66,300	* 23
<b>Total (Acct. 186):</b>	<b>66,300</b>	
<b>Payables to Municipality (233):</b>		
DUE TO SEWER	1,049	24
DUE TO MUNICIPALITY FOR EXPENSES PAID ON WATERS BEHALF	63,165	25
<b>Total (Acct. 233):</b>	<b>64,214</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	270,438	26
PUBLIC BENEFITS COLLECTED	46,985	27
UNAMORTIZED PORTION OF EXCESS DEPRECIATION TAKEN ON DAM	43,941	* 28
<b>Total (Acct. 253):</b>	<b>361,364</b>	

---

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

---

**Detail of Other Balance Sheet Accounts (Page F-22)**

**General footnotes**

ACCOUNT 253 - UNAMORTIZED PORTION OF EXCESS DEPRECIATION TAKEN ON DAM - STARTING IN 2010 THE BALANCE WILL BE AMORTIZED TO OPERATING INCOME OVER 5 YEARS.

**Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.**

ACCOUNT 186 - PSC ORDER DATED 12/11/2008 AUTHORIZES THE AMORTIZATION OF COSTS INCURRED TO PAINT AND CLEAN THE INDUSTRIAL PARK WATER TOWER OVER 7 YEARS. ORDER STATED \$16,575 AMORTIZED ANNUALLY STARTING IN 2008.

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done.

---

## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	1,189,577	3,195,381	0	0	<b>4,384,958</b>	<b>1</b>
Materials and Supplies	2,776	72,484	0	0	<b>75,260</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	321,439	1,738,182	0	0	<b>2,059,621</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	153,718	127,121	0	0	<b>280,839</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>717,196</b>	<b>1,402,562</b>	<b>0</b>	<b>0</b>	<b>2,119,758</b>	
Net Operating Income	14,113	17,241	0	0	<b>31,354</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>1.97%</b>	<b>1.23%</b>	<b>N/A</b>	<b>N/A</b>	<b>1.48%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	159,412	131,830	0	0	<b>291,242</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	11,387	9,417	0	0	<b>20,804</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>148,025</b>	<b>122,413</b>	<b>0</b>	<b>0</b>	<b>270,438</b>	

---

## IMPORTANT CHANGES DURING THE YEAR

---

Report changes of any of the following types:

---

**1. Acquisitions.**

None.

---

**2. Leaseholder changes.**

None.

---

**3. Extensions of service.**

None.

---

**4. Estimated changes in revenues due to rate changes.**

None.

---

**5. Obligations incurred or assumed, excluding commercial paper.**

None.

---

**6. Formal proceedings with the Public Service Commission.**

THE VILLAGE OF MUSCODA ELECTRIC UTILITY FILED AN ELECTRIC RATE APPLICATION ON AUGUST 30, 2010, REQUESTING TO RESET THE U-FACTOR FOR NEW LEVEL OF POWER COSTS AND ROLL THE PCAC INTO BASE RATES.

---

**7. Any additional matters.**

RECONSTRUCTION OF 2ND STREET RESULTING IN REPLACEMENT OF WATER MAIN, SERVICES, AND HYDRANTS. PROJECT COMPLETELY FUNDED BY CDBG-PFED GRANT.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	247,124	238,777	1
<b>Total Sales of Water</b>	<b>247,124</b>	<b>238,777</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	340	332	2
Rents from Water Property (472 )	2,400	2,400	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	9,584	8,044	5
<b>Total Other Operating Revenues</b>	<b>12,324</b>	<b>10,776</b>	
<b>Total Operating Revenues</b>	<b>259,448</b>	<b>249,553</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	13,099	13,854	7
Water Treatment Expenses (630-635)	10,556	14,124	8
Transmission and Distribution Expenses (640-655)	66,717	49,223	9
Customer Accounts Expenses (901-906)	9,263	8,867	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	64,342	60,422	12
<b>Total Operation and Maintenance Expenses</b>	<b>163,977</b>	<b>146,490</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	23,228	25,447	13
Amortization Expense (404-407)	14,451	14,450	14
Taxes (408 )	43,679	41,118	15
<b>Total Other Operating Expenses</b>	<b>81,358</b>	<b>81,015</b>	
<b>Total Operating Expenses</b>	<b>245,335</b>	<b>227,505</b>	
<b>NET OPERATING INCOME</b>	<b>14,113</b>	<b>22,048</b>	

---

## WATER OPERATING REVENUES & EXPENSES

---

**Water Operating Revenues & Expenses (Page W-01)**

If there are amounts reported under Amortization Expense (404-407) that apply to a/c 405-407, provide the date of the Commission's approval and a general description of the amortization. If this is for a/c 404, enter 'Acct 404 - N/A.'

ACCT 404 - N/A.

---

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	512	22,103	69,279	5
Commercial (461.2 )	74	7,717	18,323	6
Industrial (461.3 )	12	49,300	56,476	7
Public Authority (461.4 )	17	3,050	8,261	8
<b>Total Metered Sales to General Customers (461)</b>	<b>615</b>	<b>82,170</b>	<b>152,339</b>	
Private Fire Protection Service (462 )	5		4,980	9
Public Fire Protection Service (463 )	1		89,805	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>621</b>	<b>82,170</b>	<b>247,124</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	89,805	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>89,805</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	340	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>340</b>	
<b>Rents from Water Property (472):</b>		
TOWER ATTACHMENT RENTAL	2,400	7
<b>Total Rents from Water Property (472)</b>	<b>2,400</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
OTHER WATER REVENUES	2,881	9
SEWER ADMIN FOR BILLING	4,800	10
Return on net investment in meters charged to sewer department	1,903	11
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>9,584</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	13,099	13,854	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	0	0	9
<b>Total Pumping Expenses</b>	<b>13,099</b>	<b>13,854</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	0	0	10
Chemicals (631)	10,556	14,076	11
Operation Supplies and Expenses (632)	0	48	12
Maintenance of Water Treatment Plant (635)	0	0	13
<b>Total Water Treatment Expenses</b>	<b>10,556</b>	<b>14,124</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	16,368	15,094	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	17,123	18,022	16
Maintenance of Mains (651)	7,959	1,940	* 17
Maintenance of Services (652)	7,225	6,805	18
Maintenance of Meters (653)	2,767	637	19
Maintenance of Hydrants (654)	14,633	6,182	* 20
Maintenance of Other Plant (655)	642	543	21
<b>Total Transmission and Distribution Expenses</b>	<b>66,717</b>	<b>49,223</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	2,226	2,262	22
Accounting and Collecting Labor (902)	7,037	6,531	23
Supplies and Expenses (903)	0	0	24
Uncollectible Accounts (904)	0	74	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)	0	0	26
<b>Total Customer Accounts Expenses</b>	<b>9,263</b>	<b>8,867</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	6,546	6,206	28
Office Supplies and Expenses (921)	2,156	2,725	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	13,765	6,912	* 31
Property Insurance (924)	917	996	32
Injuries and Damages (925)	4,447	4,462	33
Employee Pensions and Benefits (926)	33,249	31,041	34
Regulatory Commission Expenses (928)	0	3,259	35
Miscellaneous General Expenses (930)	2,884	4,321	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)	378	500	38
<b>Total Administrative and General Expenses</b>	<b>64,342</b>	<b>60,422</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>163,977</b>	<b>146,490</b>	

---

## WATER OPERATION & MAINTENANCE EXPENSES

---

### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C (651) - MAINTENANCE OF MAINS - EXPENSE INCREASED DUE TO THE MUSCODA WATER UTILITY CONTRACTED WITH AN OUTSIDE PARTY TO CONDUCT A LEAK SURVEY.

A/C (923) - OUTSIDE SERVICES EMPLOYED - EXPENSE INCREASED DUE TO CROSS CONNECTION PROGRAM FEES.

A/C (654) - MAINTENANCE OF HYDRANTS - EXPENSE INCREASED DUE TO REPAIRS TO OLDER HYDRANTS. EXPENSE INCLUDES REPAIRS TO CURB AND GUTTER FOR CUTTING IN NEW VALVES.

---

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		39,808	37,277	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		805	694	2
<b>Net property tax equivalent</b>		<b>39,003</b>	<b>36,583</b>	
Social Security		4,440	4,330	3
PSC Remainder Assessment		236	205	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>43,679</b>	<b>41,118</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.177266				3
County tax rate	mills		3.804966				4
Local tax rate	mills		11.715151				5
School tax rate	mills		9.895918				6
Voc. school tax rate	mills		2.138774				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.732075</b>				<b>10</b>
Less: state credit	mills		1.606854				11
<b>Net tax rate</b>	mills		<b>26.125221</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>11.715151</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.034692</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>23.749843</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>27.732075</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.856403</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>26.125221</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>22.373728</b>				<b>21</b>
Utility Plant, Jan. 1	\$	1,900,425	1,900,425				22
Materials & Supplies	\$	3,123	3,123				23
<b>Subtotal</b>	\$	<b>1,903,548</b>	<b>1,903,548</b>				<b>24</b>
Less: Plant Outside Limits	\$	45,051	45,051				25
<b>Taxable Assets</b>	\$	<b>1,858,497</b>	<b>1,858,497</b>				<b>26</b>
Assessment Ratio	dec.		0.957346				27
<b>Assessed Value</b>	\$	<b>1,779,225</b>	<b>1,779,225</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>22.373728</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>39,808</b>	<b>39,808</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	37,277					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>39,808</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	33				33	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>33</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	351				351	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	14,979				14,979	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>15,330</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,330</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	2,408				2,408	11
Structures and Improvements (321)	114,866				114,866	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	36,491				36,491	14
Diesel Pumping Equipment (326)	16,187				16,187	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>169,952</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>169,952</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	3,315				3,315	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>3,315</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,315</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	450				450	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	51,591				51,591	24
Transmission and Distribution Mains (343)	676,009		27,575		648,434	25
Services (345)	26,316		1,000		25,316	26
Meters (346)	70,511	5,848	500		75,859	27
Hydrants (348)	144,662	15,715	4,000		156,377	28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	813				813	29
<b>Total Transmission and Distribution Plant</b>	<b>970,352</b>	<b>21,563</b>	<b>33,075</b>	<b>0</b>	<b>958,840</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	3,890				3,890	32
Computer Equipment (391.1)	3,040				3,040	33
Transportation Equipment (392)	9,608				9,608	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	794				794	36
Laboratory Equipment (395)	440				440	37
Power Operated Equipment (396)	1,270				1,270	38
Communication Equipment (397)	15,928				15,928	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	1,381				1,381	41
<b>Total General Plant</b>	<b>36,351</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36,351</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,195,333</b>	<b>21,563</b>	<b>33,075</b>	<b>0</b>	<b>1,183,821</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>1,195,333</b>	<b>21,563</b>	<b>33,075</b>	<b>0</b>	<b>1,183,821</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	279,336				279,336	24
Transmission and Distribution Mains (343)	291,249	131,356			422,605	25
Services (345)	60,458	11,674			72,132	26
Meters (346)	4,609				4,609	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	48,497	36,558			85,055	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>684,149</b>	<b>179,588</b>	<b>0</b>	<b>0</b>	<b>863,737</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>684,149</b>	<b>179,588</b>	<b>0</b>	<b>0</b>	<b>863,737</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>684,149</b>	<b>179,588</b>	<b>0</b>	<b>0</b>	<b>863,737</b>	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			11,069	11,069	1
February			10,066	10,066	2
March			10,050	10,050	3
April			8,779	8,779	4
May			9,808	9,808	5
June			9,529	9,529	6
July			10,502	10,502	7
August			10,383	10,383	8
September			9,488	9,488	9
October			9,557	9,557	10
November			8,833	8,833	11
December			9,263	9,263	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>117,327</b>	<b>117,327</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	117,327	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>117,327</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	82,170	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>35,157</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	5,000	<b>8</b>
Gallons (000's) used for fire protection:	250	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:	53	<b>10</b>
Gallons (000's) used for other system uses:		<b>11</b>
Subtotal Authorized System Uses:	<b>5,303</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	200	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:	75	<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>29,579</b>	<b>18</b>
Subtotal Water Losses:	<b>29,854</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>70%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>25%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
Aging infrastructure.		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
Water Utility contracted with Leak Surveyors to come in and locate possible leaks. Replaced old main with new on 2nd street.		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	524	<b>29</b>
Date of maximum: 05/28/2010		<b>30</b>
Cause of maximum: Flushing hydrants.		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	139	<b>33</b>
Date of minimum: 11/06/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	119,520	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	3	<b>40</b>
Number of service breaks repaired this year:	2	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	1,400	<b>43</b>
Outside municipality?		<b>44</b>

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
102 NORTH SECOND STREET	2	120	1	50,000	Yes	1
HOWARD AVENUE	3	126	1	200,000	Yes	2

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 2	WELL 3		1
Location	102 N. 2ND STREET	HOWARD AVENUE		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE NW	LAYNE NW		5
Year Installed	1985	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	325	1,050		8
Pump Motor or Standby Engine Mfr	FAIRBANKS MORSE	US		10
Year Installed	1956	2009		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	75		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1	2	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	<b>3</b>
Year constructed	1967	1983	<b>4</b>
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	<b>5</b>
Elevation difference in feet (See Headnote 3.)	155	155	<b>6</b>
Total capacity in gallons (actual)	50,000	300,000	<b>7</b>
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	<b>9</b>
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	<b>10</b>
Filters, type (gravity, pressure, other, none)	NONE	NONE	<b>11</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	<b>12</b>
Is a corrosion control chemical used (yes, no)?	N	N	<b>13</b>
Is water fluoridated (yes, no)?	Y	Y	<b>14</b>
Footnotes			<b>15</b>

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.250	577				577	1
M	D	1.500	150				150	2
M	D	2.000	240				240	3
M	D	4.000	1,776				1,776	4
M	D	6.000	50,573				50,573	5
P	D	6.000	334	663			997	6
M	D	8.000	30,723		2,758		27,965	7
P	D	8.000	378	2,095			2,473	8
M	D	10.000	848				848	9
M	D	12.000	395				395	10
P	D	12.000	1,605				1,605	11
<b>Total Within Municipality</b>			<b>87,599</b>	<b>2,758</b>	<b>2,758</b>	<b>0</b>	<b>87,599</b>	
<b>Total Utility</b>			<b>87,599</b>	<b>2,758</b>	<b>2,758</b>	<b>0</b>	<b>87,599</b>	

---

## WATER MAINS

---

**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Main additions in 2010 were financed by CDBG-PFED Grant.

---

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	500				500		1
M	1.000	49	10	10		49		2
M	1.250	6				6		3
M	1.500	13				13		4
M	2.000	8				8		5
M	3.000	1				1		6
M	4.000	5				5		7
M	6.000	2				2		8
M	8.000	2				2		9
<b>Total Utility</b>		<b>586</b>	<b>10</b>	<b>10</b>	<b>0</b>	<b>586</b>	<b>0</b>	

---

## WATER SERVICES

---

**Water Services (Page W-22)**

**If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.**

THE UTILITY DOES NOT HAVE ANY SERVICES THAT WERE NOT IN USE AT THE END OF THE YEAR.

---

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	597	12	12		597	37	1
1.000	13				13	0	2
1.250	0				0	0	3
1.500	13				13	0	4
2.000	9		1		8	0	5
3.000	1				1	0	6
4.000	5				5	0	7
6.000	0	1			1	1	8
<b>Total:</b>	<b>638</b>	<b>13</b>	<b>13</b>	<b>0</b>	<b>638</b>	<b>38</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

### METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	510	53	4	5	0	25	597	1
1.000	1	8	1	3	0	0	13	2
1.250	0	0	0	0	0	0	0	3
1.500	1	6	3	3	0	0	13	4
2.000	0	4	2	2	0	0	8	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	2	3	0	0	5	7
6.000	0	0	0	0	0	1	1	8
<b>Total:</b>	<b>512</b>	<b>71</b>	<b>12</b>	<b>17</b>	<b>0</b>	<b>26</b>	<b>638</b>	

---

## METERS

---

**Meters (Page W-23)**

**Explain program for replacing or testing meters 1" or smaller.**

The water utility's program is to replace all residential meters within 20 years of installation.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

---

---

## METERS (cont.)

---

This page intentionally left blank

## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	132	7	4		135	2
<b>Total Fire Hydrants</b>	<b>132</b>	<b>7</b>	<b>4</b>	<b>0</b>	<b>135</b>	
<b>Flushing Hydrants</b>						
	1				1	3
<b>Total Flushing Hydrants</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	139
Number of distribution system valves end of year:	205
Number of distribution valves operated during year:	125

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	WELL #2	Turbine	3/25/2010	1
Station Meter	12	WELL #3	Turbine	3/10/2010	2

---

## WATER CUSTOMERS SERVED

---

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

**Water Customers Served (Page W-27)**

**General footnotes**

**WATER CUSTOMERS SERVED: 615**

---

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	3,807,285	3,413,366	1
<b>Total Sales of Electricity</b>	<b>3,807,285</b>	<b>3,413,366</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	5,660	4,885	2
Miscellaneous Service Revenues (451 )	1,260	2,660	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	8,510	8,510	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	13,037	200	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>28,467</b>	<b>16,255</b>	
<b>Total Operating Revenues</b>	<b>3,835,752</b>	<b>3,429,621</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	3,308,450	2,799,393	9
Transmission Expenses (550-553)	521	2,359	10
Distribution Expenses (560-576)	101,750	67,632	11
Customer Accounts Expenses (901-904)	15,978	17,151	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	190,669	190,090	15
<b>Total Operation and Maintenance Expenses</b>	<b>3,617,368</b>	<b>3,076,625</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	104,989	102,937	16
Amortization Expense (404-407)	0	0	17
Taxes (408 )	96,154	84,028	18
<b>Total Other Expenses</b>	<b>201,143</b>	<b>186,965</b>	
<b>Total Operating Expenses</b>	<b>3,818,511</b>	<b>3,263,590</b>	
<b>NET OPERATING INCOME</b>	<b>17,241</b>	<b>166,031</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	5,660	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>5,660</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECT FEES	1,260	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>1,260</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL	8,510	5
<b>Total Rent from Electric Property (454)</b>	<b>8,510</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
OTHER ELECTRIC REVENUES	2,052	7
AMORTIZE OVER DEPRECIATION TAKEN ON DAM	10,985	8
<b>Total Other Electric Revenues (456)</b>	<b>13,037</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		9
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	3,308,450	2,799,393	15
Other Expenses (546)	0	0	16
<b>Total Other Power Supply Expenses</b>	<b>3,308,450</b>	<b>2,799,393</b>	
<b>Total Power Production Expenses</b>	<b>3,308,450</b>	<b>2,799,393</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	521	2,359	18
Maintenance of Transmission Plant (553)	0	0	19
<b>Total Transmission Expenses</b>	<b>521</b>	<b>2,359</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	11,907	9,162	20
Line and Station Labor (561)	5,693	8,260	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	78	29	23
Meter Expenses (566)	1,522	1,720	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	240	405	25
Miscellaneous Distribution Expenses (569)	22,438	20,620	26
Maintenance of Structures and Equipment (571)	0	0	27
Maintenance of Lines (572)	29,704	23,288	* 28
Maintenance of Line Transformers (573)	1,935	797	29
Maintenance of Street Lighting and Signal Systems (574)	3,227	1,898	30
Maintenance of Meters (575)	953	1,453	31
Maintenance of Miscellaneous Distribution Plant (576)	24,053	0	* 32
<b>Total Distribution Expenses</b>	<b>101,750</b>	<b>67,632</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	8,117	6,720	33
Accounting and Collecting Labor (902)	7,861	7,253	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		3,178	36
Customer Service and Information Expenses (906)	0	0	37
<b>Total Customer Accounts Expenses</b>	<b>15,978</b>	<b>17,151</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	6,777	6,644	39
Office Supplies and Expenses (921)	14,883	14,265	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	21,849	24,766	42
Property Insurance (924)	3,232	3,541	43
Injuries and Damages (925)	11,260	11,323	44
Employee Pensions and Benefits (926)	63,430	57,340	45
Regulatory Commission Expenses (928)	11,554	1,591	* 46
Miscellaneous General Expenses (930)	19,726	22,838	47
Transportation Expenses (933)	37,958	47,782	* 48
Maintenance of General Plant (935)	0	0	49
<b>Total Administrative and General Expenses</b>	<b>190,669</b>	<b>190,090</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,617,368</b>	<b>3,076,625</b>	

---

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

---

### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C (928) - REGULATORY COMMISSION EXPENSE - EXPENSE INCREASED DUE TO COSTS INCURRED TO ROLI PCAC INTO RATE BASE AND SET UP NEW LEVEL OF POWER COSTS.

A/C (572) - MAINTANENCE OF LINES - INCREASE IN LABOR CHARGED TO MAINTAINING VILLAGES POWEF LINES.

A/C (933) - TRANSPORTATION EXPENSES - DECREASE DUE TO MOVING SUBSTATION EXPENSES TO A/C 576.

A/C (576) - MAINTAINCE OF DISTRIBUTION PLANT - INCREASE DUE TO SUBSTATION EXPENSES BEING MOVEI FROM TRANSPORTATION EXPENSE.

---

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		74,130	63,945	1
Social Security		8,678	8,096	2
Wisconsin Gross Receipts Tax		10,128	8,490	3
PSC Remainder Assessment		3,218	3,497	4
Other (specify):				
NONE			0	5
<b>Total tax expense</b>		<b>96,154</b>	<b>84,028</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.177266				3
County tax rate	mills		3.804966				4
Local tax rate	mills		11.715151				5
School tax rate	mills		9.895918				6
Voc. school tax rate	mills		2.138774				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.732075</b>				<b>10</b>
Less: state credit	mills		1.606854				11
<b>Net tax rate</b>	mills		<b>26.125221</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>11.715151</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.034692</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>23.749843</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>27.732075</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.856403</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>26.125221</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>22.373728</b>				<b>21</b>
Utility Plant, Jan. 1	\$	3,562,474	3,562,474				22
Materials & Supplies	\$	55,858	55,858				23
<b>Subtotal</b>	\$	<b>3,618,332</b>	<b>3,618,332</b>				<b>24</b>
Less: Plant Outside Limits	\$	157,462	157,462				25
<b>Taxable Assets</b>	\$	<b>3,460,870</b>	<b>3,460,870</b>				<b>26</b>
Assessment Ratio	dec.		0.957346				27
<b>Assessed Value</b>	\$	<b>3,313,250</b>	<b>3,313,250</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>22.373728</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>74,130</b>	<b>74,130</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	40,343					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>74,130</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	1,300				1,300	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>1,300</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,300</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	893				893	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>893</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>893</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	3,961				3,961	34
Structures and Improvements (361)	58,997				58,997	35
Station Equipment (362)	913,878	66,144	6,000		974,022	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	141,248	100			141,348	38
Overhead Conductors and Devices (365)	512,122				512,122	39
Underground Conduit (366)	7,848				7,848	40
Underground Conductors and Devices (367)	494,428				494,428	41
Line Transformers (368)	421,633	53,939			475,572	* 42
Services (369)	104,840	21,576			126,416	43
Meters (370)	83,736	350	425		83,661	44
Installations on Customers' Premises (371)	2,285				2,285	45
Leased Property on Customers' Premises (372)	9,656				9,656	46
Street Lighting and Signal Systems (373)	63,501				63,501	47
<b>Total Distribution Plant</b>	<b>2,818,133</b>	<b>142,109</b>	<b>6,425</b>	<b>0</b>	<b>2,953,817</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	19,125				19,125	50
Computer Equipment (391.1)	6,498				6,498	51
Transportation Equipment (392)	200,384				200,384	52
Stores Equipment (393)	1,562				1,562	53
Tools, Shop and Garage Equipment (394)	16,353				16,353	54
Laboratory Equipment (395)	1,495				1,495	55
Power Operated Equipment (396)	58,429				58,429	56
Communication Equipment (397)	3,367				3,367	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>307,213</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>307,213</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,127,539</b>	<b>142,109</b>	<b>6,425</b>	<b>0</b>	<b>3,263,223</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>3,127,539</b>	<b>142,109</b>	<b>6,425</b>	<b>0</b>	<b>3,263,223</b>	

---

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

---

**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

A/C (362) - Station Equipment - Electric Utility purchased and installed new regulators in  
substation.

A/C (368) - Line Transformers - Electric Utility purchased a new 2,000 kva for Meister's  
Cheese.

---

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	97,889				97,889	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	4,763				4,763	38
Overhead Conductors and Devices (365)	106,010				106,010	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	38,683				38,683	41
Line Transformers (368)	61,300				61,300	42
Services (369)	124,551	21,936			146,487	43
Meters (370)	1,739				1,739	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>434,935</b>	<b>21,936</b>	<b>0</b>	<b>0</b>	<b>456,871</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>434,935</b>	<b>21,936</b>	<b>0</b>	<b>0</b>	<b>456,871</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>434,935</b>	<b>21,936</b>	<b>0</b>	<b>0</b>	<b>456,871</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	17				17	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	21				21	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
NONE	0				0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	5	7
Nonfarm	284	8
<b>Total</b>	<b>289</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>289</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,951	Tuesday	01/12/2010	10:00	3,476	1
February	02	7,390	Wednesday	02/24/2010	08:00	3,277	2
March	03	7,090	Monday	03/01/2010	08:00	3,547	3
April	04	7,127	Monday	04/12/2010	10:00	3,447	4
May	05	7,433	Monday	05/24/2010	16:00	3,501	5
June	06	7,902	Tuesday	06/22/2010	16:00	3,651	6
July	07	7,980	Wednesday	07/14/2010	14:00	3,867	7
August	08	8,104	Wednesday	08/11/2010	16:00	4,041	8
September	09	7,556	Wednesday	09/01/2010	14:00	3,465	9
October	10	7,054	Friday	10/01/2010	15:00	3,490	10
November	11	7,132	Tuesday	11/30/2010	13:00	3,389	11
December	12	7,640	Monday	12/20/2010	08:00	3,872	12
<b>Total</b>		<b>89,359</b>				<b>43,023</b>	

**System Name** WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI	1

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	43,023	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>43,023</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	41,378	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>41,378</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	1,645	27
<b>Total Energy Losses</b>	<b>1,645</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.8235%</b>	29
<b>Total Disposition of Energy</b>	<b>43,023</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL	RG-1	898	6,967		1
<b>Total Sales for Residential Sales</b>		<b>898</b>	<b>6,967</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER	CP-1	11	1,845		2
LARGE POWER	CP-2	7	8,956		3
INDUSTRIAL POWER	CP-3	1	19,882		4
GENERAL SERVICE	GS-1	180	3,345		5
PUMPING, DISPOSAL, & LIFT STATION	GS-1	10	178		6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>209</b>	<b>34,206</b>		
<b>Public Street &amp; Highway Lighting</b>					
YARD LIGHTS	MS-1	69	27		7
STREET LIGHTING	MS-1	1	178		8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>70</b>	<b>205</b>		
<b>Sales for Resale</b>					
NONE					9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,177</b>	<b>41,378</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		734,336	17,619	751,955	1
<b>0</b>	<b>0</b>	<b>734,336</b>	<b>17,619</b>	<b>751,955</b>	
7,956	10,245	189,511	4,804	194,315	2
24,942	28,381	783,737	24,858	808,595	3
47,937	51,379	1,575,453	60,532	1,635,985	4
		340,953	8,546	349,499	5
		17,971	816	18,787	6
<b>80,835</b>	<b>90,005</b>	<b>2,907,625</b>	<b>99,556</b>	<b>3,007,181</b>	
		8,109		8,109	7
		39,455	585	40,040	8
<b>0</b>	<b>0</b>	<b>47,564</b>	<b>585</b>	<b>48,149</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>80,835</b>	<b>90,005</b>	<b>3,689,525</b>	<b>117,760</b>	<b>3,807,285</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	1005		MAIN SUBSTATION		1
Point of Delivery	SUB 2		SUB 1		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	SUBSTATION		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	47,868		47,858		6
Average load factor	<b>57.4869%</b>		<b>65.6480%</b>		7
Total Cost of Purchased Power	1,544,715		1,763,735		8
Average cost per kWh	<b>0.0769</b>		<b>0.0769</b>		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	
January	574	842	827	1,232	12
February	587	899	797	994	13
March	712	1,009	847	978	14
April	754	1,038	763	893	15
May	676	1,046	736	1,043	16
June	742	1,014	861	1,034	17
July	663	997	942	1,265	18
August	756	1,077	981	1,227	19
September	724	974	788	980	20
October	691	1,011	762	1,026	21
November	694	868	796	1,031	22
December	754	986	952	1,180	23
<b>Total kWh (000)</b>	<b>8,327</b>	<b>11,761</b>	<b>10,052</b>	<b>12,883</b>	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	PORTABLE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?	E				5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	L				14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
<b>Total</b>					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b><u>0</u></b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	INDUSTRIAL	MUSCODA	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	7,200	2,400	3
Num. Main Transformers in Operation	1	2	4
Total Capacity of Transformers in kVA	7,500	10,000	5
Number of Spare Transformers on Hand	1	0	6
15-Minute Maximum Demand in kW	4,286	4,602	7
Dt and Hr of Such Maximum Demand	12/28/2010 23:00 08/03/2010 16:00		8
Kwh Output	20,088,154	22,934,442	9
Footnotes			10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,228	552	31,513	1
Acquired during year	1	10	2,463	2
<b>Total</b>	<b>1,229</b>	<b>562</b>	<b>33,976</b>	<b>3</b>
Retired during year	17			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>1,212</b>	<b>562</b>	<b>33,976</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,075	492	27,423	8
In utility's use	10	7	165	9
Locked meters on customers' premises	54			10
In stock	73	63	6,388	11
<b>Total end of year</b>	<b>1,212</b>	<b>562</b>	<b>33,976</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	168	74,350	1
Sodium Vapor	150	30	21,450	2
Sodium Vapor	250	74	81,700	3
<b>Total</b>		<b>272</b>	<b>177,500</b>	
<b>Ornamental</b>				
NONE				4
<b>Total</b>		<b>0</b>	<b>0</b>	
<b>Other</b>				
NONE				5
<b>Total</b>		<b>0</b>	<b>0</b>	