



3014 (01-03-11)

ANNUAL REPORT

OF

Name: BARRON LIGHT & WATER UTILITYPrincipal Office: 1303 EAST DIVISION AVENUE
BARRON, WI 54812For the Year Ended: DECEMBER 31, 2010**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I TONY SLAGSTAD of
(Person responsible for accounts)
BARRON LIGHT & WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/07/2011
(Date)

CITY CLERK-TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BARRON LIGHT & WATER UTILITY

Utility Address: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1456 EAST LASALLE AVENEUE
P.O. BOX 156
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

Email Address: tslagstad@barron.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name: JOSEPH V. ROHRMAN, CPA

Title: INDEPENDENT AUDITOR

Office Address: LARSONALLEN LLP

2424 MONETARY BLVD SUITE 205
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

Email Address: jrohrman@larsonallen.com

President, chairman, or head of utility commission/board or committee:

Name: MR MARV AMUNDSON

Title: PRESIDENT

Office Address:

1456 EAST LASALLE AVENUE
P.O. BOX 156
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOSEPH V. ROHRMAN, CPA

Title: INDEPENDENT AUDITOR

Office Address: LARSONALLEN LLP

2424 MONETARY BLVD SUITE 205
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

Email Address: jrohrman@larsonallen.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/19/2010

Period covered by most recent audit: 1/1/2009-12/31/2009

Names and titles of utility management including manager or superintendent:

Name: RICK JARI

Title: UTILITY MANAGER

Office Address:

1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

Email Address: blwd@chibardun.net

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1303 EAST DIVISION
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

Email Address: tslagstad@barron.wi.us

Name of utility commission/committee: CITY OF BARRON UTILITY COMMISSION

Names of members of utility commission/committee:

- MR MARV AMUNDSON, PRESIDENT
- MR GERALD JOHNSON, MEMBER
- MR ROBERT MISSLING, MEMBER
- MR ROBERT OMAN, MEMBER
- MR RANDY SEVERSON, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,565,595	6,187,516	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,702,019	5,393,797	2
Depreciation Expense (403)	335,517	321,733	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	287,278	257,095	5
Total Operating Expenses	6,324,814	5,972,625	
Net Operating Income	240,781	214,891	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	240,781	214,891	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	18,695	21,354	10
Miscellaneous Nonoperating Income (421)	348,087	18,618	11
Total Other Income	366,782	39,972	
Total Income	607,563	254,863	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,103)	(29,104)	12
Other Income Deductions (426)	54,880	50,753	13
Total Miscellaneous Income Deductions	25,777	21,649	
Income Before Interest Charges	581,786	233,214	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	21,534	16,022	14
Amortization of Debt Discount and Expense (428)	1,215	1,597	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	648	1,030	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	23,397	18,649	
Net Income	558,389	214,565	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,846,539	5,631,974	20
Balance Transferred from Income (433)	558,389	214,565	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,404,928	5,846,539	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	6,565,595	0	6,565,595	1
Total (Acct. 400):	6,565,595	0	6,565,595	
Operation and Maintenance Expense (401-402):				
Derived	5,702,019	0	5,702,019	2
Total (Acct. 401-402):	5,702,019	0	5,702,019	
Depreciation Expense (403):				
Derived	335,517	0	335,517	3
Total (Acct. 403):	335,517	0	335,517	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	287,278	0	287,278	5
Total (Acct. 408):	287,278	0	287,278	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	240,781	0	240,781	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON ADVANCES	5,107	0	5,107	11
INTEREST ON INVESTMENTS	13,588		13,588	12
Total (Acct. 419):	18,695	0	18,695	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		216,040	216,040	13
Contributed Plant - Electric		132,047	132,047	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	348,087	348,087	
TOTAL OTHER INCOME:	18,695	348,087	366,782	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,103)	0	(29,103)	16
NONE			0	17
Total (Acct. 425):	(29,103)	0	(29,103)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	19,603	19,603	18
Depreciation Expense on Contributed Plant - Electric	0	23,417	23,417	19
DEPRECIATION ON NON-UTILITY PROPERTY	11,860		11,860	20
Total (Acct. 426):	11,860	43,020	54,880	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(17,243)	43,020	25,777	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	21,534	0	21,534	21
Total (Acct. 427):	21,534	0	21,534	
Amortization of Debt Discount and Expense (428):				
ELECTRIC MORTGAGE REVENUE BONDS	1,215		1,215	22
Total (Acct. 428):	1,215	0	1,215	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	648	0	648	25
Total (Acct. 431):	648	0	648	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	23,397	0	23,397	
NET INCOME:	253,322	305,067	558,389	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,035,334	811,205	5,846,539	27
Total (Acct. 216):	5,035,334	811,205	5,846,539	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	253,322	305,067	558,389	28
Total (Acct. 433):	253,322	305,067	558,389	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,288,656	1,116,272	6,404,928	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	574,817	5,990,778	0	0	6,565,595	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	839		0	839	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	122	971			1,093	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	574,695	5,988,968	0	0	6,563,663	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	121,091	0	121,091	1
Electric operating expenses	289,279	0	289,279	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	1,513	0	1,513	8
Electric utility plant accounts	27,105	0	27,105	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	438,988	0	438,988	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	6.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,436,995	11,792,170	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	7,247,179	6,896,859	2
Net Utility Plant	5,189,816	4,895,311	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	296,489	296,489	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	280,853	268,993	4
Net Nonutility Property	15,636	27,496	
Investment in Municipality (123)	347,687	402,103	5
Other Investments (124)	5,394	7,861	6
Sinking Funds (125)	64,483	64,483	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	433,200	501,943	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,300,994	1,918,474	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	1,022,248	12,294	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	646,914	537,780	15
Other Accounts Receivable (143)	4,094	21,505	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	73,651	97,020	18
Plant Materials and Operating Supplies (154)	133,827	158,535	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	3,181,728	2,745,608	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	6,120	7,335	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	6,120	7,335	
Total Assets and Other Debits	8,810,864	8,150,197	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	462,284	411,858	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,404,928	5,846,539	35
Total Proprietary Capital	6,867,212	6,258,397	
LONG-TERM DEBT			
Bonds (221)	467,000	500,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	467,000	500,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	501,482	410,978	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	2,029	1,909	42
Taxes Accrued (236)	250,025	219,436	43
Interest Accrued (237)	1,732	11,781	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	755,268	644,104	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	721,384	747,696	49
Total Deferred Credits	721,384	747,696	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,810,864	8,150,197	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,677,786	0	0	8,114,384	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,731,596	0	0	7,672,711	2
Utility Plant in Service - Contributed Plant (101.2)	1,202,915	0	0	758,841	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	60,375			10,557	8
Total Utility Plant	3,994,886	0	0	8,442,109	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	994,995	0	0	5,395,804	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	356,077	0	0	500,303	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,351,072	0	0	5,896,107	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,643,814	0	0	2,546,002	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	947,891	5,135,608			6,083,499	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	65,800	269,717			335,517	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,151				4,151	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,002	890			1,892	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	70,953	270,607	0	0	341,560	16
Debits during year						17
Book cost of plant retired	23,849	10,411			34,260	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	23,849	10,411	0	0	34,260	25
Balance end of year (111.1)	994,995	5,395,804	0	0	6,390,799	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	336,474	476,886			813,360	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	19,603	23,417			43,020	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	19,603	23,417	0	0	43,020	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	356,077	500,303	0	0	856,380	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Dam	296,489			296,489	2
Total Nonutility Property (121)	296,489	0	0	296,489	
Less accum. prov. depr. & amort. (122)	268,993	11,860		280,853	3
Net Nonutility Property	27,496	(11,860)	0	15,636	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	22,873				22,873	30,772	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	1,489		90,972		92,461	110,084	3
Total Electric Utility					115,334	140,856	

Account	Total End of Year	Amount Prior Year	
Electric utility total	115,334	140,856	1
Water utility (154)	18,493	17,679	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	133,827	158,535	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,215	428	6,120	1
Total			6,120	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	411,858	1
Changes during year (explain):		
CAPITAL ADDITIONS PAID BY TID	50,426	2
Balance end of year	462,284	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS	06/30/2009	12/01/2019	4.45%	467,000	1
Total Bonds (Account 221):				467,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	219,436	1
Accruals:		
Charged water department expense	85,199	2
Charged electric department expense	202,079	3
Charged sewer department expense	1,526	4
Other (explain):		
NONE		5
Total Accruals and other credits	288,804	
Taxes paid during year:		
County, state and local taxes	219,436	6
Social Security taxes	31,917	7
PSC Remainder Assessment	5,842	8
Other (explain):		
License Fee Assessment	1,020	9
Total payments and other debits	258,215	
Balance end of year	250,025	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SERIES 1999 REVENUE BONDS	11,781	21,534	31,583	1,732	1
Subtotal	11,781	21,534	31,583	1,732	
Advances from Municipality (223)					
NONE	0			0	2
NONE	0			0	3
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CAPACITY CREDIT	0	648	648	0	6
NONE	0			0	7
Subtotal	0	648	648	0	
Total	11,781	22,182	32,231	1,732	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The utility had other interest expense for capacity credits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO SEWER UTILITY	100,975	1
ADVANCE TO GENERAL FUND - NEW BUILDING	246,712	2
Total (Acct. 123):	347,687	
Other Investments (124):		
SPECIAL ASSESSMENTS RECEIVABLE	5,394	3
Total (Acct. 124):	5,394	
Sinking Funds (125):		
BOND RESERVE FUND	64,483	4
Total (Acct. 125):	64,483	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	50,964	9
Electric	595,950	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	646,914	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	4,094	14
Other (specify):		
NONE		15
Total (Acct. 143):	4,094	
Receivables from Municipality (145):		
2010 INSURANCE	4,636	16
2010 TAX ROLL ITEMS	43,783	17
RENT OF EQUIPMENT	642	18
2010 UTILITY ITEMS RECEIPTED IN GENERAL CITY	4,216	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
SEWER SHARE OF METER COSTS	20,374	20
Total (Acct. 145):	73,651	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		27
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	378,351	28
UNREFUNDED CAPACITY CREDIT	263,345	29
PUBLIC BENEFITS CHARGE	15,367	30
VESTED EMPLOYEE BENEFITS LIABILITY	64,321	31
Total (Acct. 253):	721,384	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,711,253	7,580,150	0	0	10,291,403	1
Materials and Supplies	18,086	128,095	0	0	146,181	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	971,443	5,265,706	0	0	6,237,149	4
Customer Advances for Construction					0	5
Regulatory Liability	165,430	227,472	0	0	392,902	6
NONE					0	7
Average Net Rate Base	1,592,466	2,215,067	0	0	3,807,533	
Net Operating Income	79,238	161,543	0	0	240,781	8
Net Operating Income as a percent of						
Average Net Rate Base	4.98%	7.29%	N/A	N/A	6.32%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	171,557	235,897	0	0	407,454	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,254	16,849	0	0	29,103	3
Other (specify):						
NONE					0	4
Balance End of Year	159,303	219,048	0	0	378,351	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

Extension of water service = 3,941' of mains added.

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

NONE

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	556,531	544,907	1
Total Sales of Water	556,531	544,907	
Other Operating Revenues			
Forfeited Discounts (470)	2,292	2,164	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	15,994	15,254	5
Total Other Operating Revenues	18,286	17,418	
Total Operating Revenues	574,817	562,325	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	94,198	92,027	7
Water Treatment Expenses (630-635)	50,735	45,096	8
Transmission and Distribution Expenses (640-655)	47,713	77,261	9
Customer Accounts Expenses (901-906)	16,666	15,286	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	135,268	139,191	12
Total Operation and Maintenance Expenses	344,580	368,861	
Other Operating Expenses			
Depreciation Expense (403)	65,800	65,150	13
Amortization Expense (404-407)		0	14
Taxes (408)	85,199	79,305	15
Total Other Operating Expenses	150,999	144,455	
Total Operating Expenses	495,579	513,316	
NET OPERATING INCOME	79,238	49,009	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	1	322	738	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	1	322	738	
Metered Sales to General Customers (461)				
Residential (461.1)	1,086	45,021	102,525	5
Commercial (461.2)	199	40,291	60,646	6
Industrial (461.3)	5	397,532	227,508	7
Public Authority (461.4)	32	15,476	21,059	8
Total Metered Sales to General Customers (461)	1,322	498,320	411,738	
Private Fire Protection Service (462)	14		6,203	9
Public Fire Protection Service (463)	1		137,852	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,338	498,642	556,531	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	137,852	3
NONE		4
Total Public Fire Protection Service (463)	137,852	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,292	6
Other (specify):		
Total Forfeited Discounts (470)	2,292	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
CONNECTION CHARGES AND MISC SERVICE WORK FOR CUSTOMERS	38	9
WATER TOWER CELL ANTENNA RENT	12,241	10
Return on net investment in meters charged to sewer department	3,715	11
Other (specify):		
Total Other Water Revenues (474)	15,994	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	63,226	60,046	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	30,972	31,981	9
Total Pumping Expenses	94,198	92,027	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	50,735	45,096	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	50,735	45,096	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	13,976	17,734	14
Operation Supplies and Expenses (641)	2,526	1,852	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	26,665	16
Maintenance of Mains (651)	19,162	18,803	17
Maintenance of Services (652)	5,653	7,197	18
Maintenance of Meters (653)	3,417	2,891	19
Maintenance of Hydrants (654)	2,979	2,119	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	47,713	77,261	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	7,226	6,923	22
Accounting and Collecting Labor (902)	9,318	8,363	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	122	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	16,666	15,286	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,495	29,863	28
Office Supplies and Expenses (921)	4,601	4,164	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	9,070	3,600	31
Property Insurance (924)	1,818	2,729	32
Injuries and Damages (925)	3,654	5,567	33
Employee Pensions and Benefits (926)	57,798	52,958	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	5,344	12,849	36
Transportation Expenses (933)	2,357	2,415	37
Maintenance of General Plant (935)	21,131	25,046	38
Total Administrative and General Expenses	135,268	139,191	
Total Operation and Maintenance Expenses	344,580	368,861	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

650 Maintenance of distribution reservoirs and standpipes - 2009 was last year of 5-year amortization of water tower painting.

930 Miscellaneous general expense - Prior year was unusually high

923 Outside Services Employed - Higher than usual due to engineering fees paid for water system study.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		77,314	71,191	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,526	1,378	2
Net property tax equivalent		75,788	69,813	
Social Security		8,923	9,012	3
PSC Remainder Assessment		488	480	4
Other (specify):				
NONE			0	5
Total tax expense		85,199	79,305	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.166553				3
County tax rate	mills		4.535178				4
Local tax rate	mills		8.819823				5
School tax rate	mills		12.222810				6
Voc. school tax rate	mills		1.118834				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.863198				10
Less: state credit	mills		1.889984				11
Net tax rate	mills		24.973214				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.819823				14
Combined School Tax Rate	mills		13.341644				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.161467				17
Total Tax Rate	mills		26.863198				18
Ratio of Local and School Tax to Total	dec.		0.824975				19
Total tax net of state credit	mills		24.973214				20
Net Local and School Tax Rate	mills		20.602277				21
Utility Plant, Jan. 1	\$	3,677,786	3,677,786				22
Materials & Supplies	\$	17,679	17,679				23
Subtotal	\$	3,695,465	3,695,465				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,695,465	3,695,465				26
Assessment Ratio	dec.		1.015488				27
Assessed Value	\$	3,752,700	3,752,700				28
Net Local & School Rate	mills		20.602277				29
Tax Equiv. Computed for Current Year	\$	77,314	77,314				30
Tax Equivalent per 1994 PSC Report	\$	61,547					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	77,314					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	16,667				16,667	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	273,180				273,180	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	289,847	0	0	0	289,847	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	114,687				114,687	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	156,671				156,671	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	271,358	0	0	0	271,358	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	6,202				6,202	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	6,202	0	0	0	6,202	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	728				728	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	201,574				201,574	24
Transmission and Distribution Mains (343)	1,317,861	33,437	12,272		1,339,026	25
Services (345)	169,163	8,509	2,761		174,911	26
Meters (346)	145,859	12,120	1,950		156,029	27
Hydrants (348)	201,719	9,945	6,866		204,798	28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	498				498	29
Total Transmission and Distribution Plant	2,037,402	64,011	23,849	0	2,077,564	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	2,687				2,687	32
Computer Equipment (391.1)	11,663	523			12,186	33
Transportation Equipment (392)	41,445				41,445	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	9,320				9,320	36
Laboratory Equipment (395)	307				307	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	17,349				17,349	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	3,331				3,331	41
Total General Plant	86,102	523	0	0	86,625	
Total utility plant in service directly assignable	2,690,911	64,534	23,849	0	2,731,596	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,690,911	64,534	23,849	0	2,731,596	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	129,299				129,299	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	129,299	0	0	0	129,299	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	649,024	171,677			820,701	25
Services (345)	173,215	3,231			176,446	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	35,337	41,132			76,469	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	857,576	216,040	0	0	1,073,616	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	986,875	216,040	0	0	1,202,915	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	986,875	216,040	0	0	1,202,915	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			41,930	41,930	1
February			37,483	37,483	2
March			41,928	41,928	3
April			43,501	43,501	4
May			45,209	45,209	5
June			44,836	44,836	6
July			48,882	48,882	7
August			49,204	49,204	8
September			42,568	42,568	9
October			44,777	44,777	10
November			38,940	38,940	11
December			40,482	40,482	12
Total annual pumpage	0	0	519,740	519,740	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	519,740	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	519,740	4
Less: Gallons (000's) sold (Revenue Water):	498,642	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	21,098	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	800	8
Gallons (000's) used for fire protection:	100	9
Gallons (000's) used to prevent freezing of distribution system:	2,000	10
Gallons (000's) used for other system uses:	409	11
Subtotal Authorized System Uses:	3,309	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	500	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	17,289	18
Subtotal Water Losses:	17,789	19
Percentage of water entering distribution system sold:	96%	20
Percentage of Real and Apparent Losses:	3%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,304	29
Date of maximum: 05/25/2010		30
Cause of maximum: Hot weather		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	376	33
Date of minimum: 10/17/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	781,669	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	3,321	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GUY AVENUE (1985)	#4	350	20	1,292,000	Yes	1
MEMORIAL (1958)	#3	420	14	1,152,000	Yes	2
NORTH MILL (1919)	#1	400	16	1,152,000	Yes	3
WEST MAPLE (1990)	#5	382	20	1,080,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#4	#
Identification	#1		#3		1
Location	NORTH MILL STREET	MEMORIAL AVENUE		GUY AVENUE	2
Purpose	P		P		3
Destination	D		D		4
Pump Manufacturer	JOHNSON		LAYNE	LAYNE	5
Year Installed	1974		1958	1985	6
Type	VERTICAL TURBINE	VERTICAL TURBINE		VERTICAL TURBINE	7
Actual Capacity (gpm)	815		800	1,200	8
Pump Motor or Standby Engine Mfr	G.E.		U.S.	G.E.	10
Year Installed	1974		1958	1985	11
Type	ELECTRIC	ELECTRIC		ELECTRIC	12
Horsepower	100		75	125	13
Footnotes					14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	#
Identification	#5			15
Location	WEST MAPLE			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	PEERLESS			19
Year Installed	1993			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	800			22
Pump Motor or Standby Engine Mfr	U.S.			24
Year Installed	1990			25
Type	ELECTRIC			26
Horsepower	75			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BULL HILL		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1974		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	130		6
Total capacity in gallons (actual)	300,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	OTHER		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.1000		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	N		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.000	138				138	1
M	D	1.500	40				40	2
M	D	4.000	22,319				22,319	3
M	D	6.000	44,392	216	430		44,178	4
M	D	8.000	34,295	3,755			38,050	5
M	D	10.000	27,631	400			28,031	6
M	D	12.000	4,455				4,455	7
M	D	14.000	351				351	8
Total Within Municipality			133,621	4,371	430	0	137,562	
Total Utility			133,621	4,371	430	0	137,562	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed by developers and by municipality.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	807				807	18	1
M	1.000	462	5	3		464	6	2
M	1.250	19				19		3
M	1.500	20				20		4
M	2.000	28				28		5
M	3.000	5				5		6
M	4.000	19				19		7
M	6.000	12	4	1		15	3	8
M	10.000	1				1		9
Total Utility		1,373	9	4	0	1,378	27	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions financed by developer and by municipality.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,301	102	58		1345	0	1
0.750	0				0	0	2
1.000	37	2		4	43	0	3
1.250	2		1		1	0	4
1.500	23				23	3	5
2.000	26				26	4	6
3.000	17	1	1		17	1	7
4.000	1				1	0	8
6.000	6				6	5	9
Total:	1,413	105	60	4	1462	13	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,079	125	0	9	0	132	1345	1
0.750	0	0	0	0	0	0	0	2
1.000	7	29	0	6	0	1	43	3
1.250	0	0	0	0	0	1	1	4
1.500	0	18	1	4	0	0	23	5
2.000	0	16	0	7	0	3	26	6
3.000	0	11	0	5	0	1	17	7
4.000	0	0	0	1	0	0	1	8
6.000	0	0	4	1	0	1	6	9
Total:	1,086	199	5	33	0	139	1462	

METERS

Meters (Page W-23)

Explain all reported adjustments.

Correction of prior year adjustment made in error.

Explain program for replacing or testing meters 1" or smaller.

The utility replaces meters on a rotating basis, all meters are replaced within 20 years of installation.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	198	10	2		206	2
Total Fire Hydrants	198	10	2	0	206	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	204
Number of distribution system valves end of year:	657
Number of distribution valves operated during year:	657

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	#3, 1220 Memorial Drive	Compound	12/11/2009	1
Station Meter	8	#4, 1575 Guy Avenue	Turbine	5/5/2010	2
Station Meter	8	#5, 259 West Maple Avenue	Compound	11/19/2008	3
Station Meter	8	#1, 379 North Mill Street	Compound	12/11/2009	4

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Barron County	
Cities	
BARRON	1,297
Total Cities:	1,297
Towns	
BARRON	6
Total Towns:	6
Total Barron County:	1,303
Total Company:	1,303

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	5,935,866	5,558,936	1
Total Sales of Electricity	5,935,866	5,558,936	
Other Operating Revenues			
Forfeited Discounts (450)	11,463	11,495	2
Miscellaneous Service Revenues (451)	2,349	1,960	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	40,201	43,983	5
Interdepartmental Rents (455)	839	839	6
Other Electric Revenues (456)	60	7,978	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	54,912	66,255	
Total Operating Revenues	5,990,778	5,625,191	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,815,103	4,499,856	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	136,284	117,588	11
Customer Accounts Expenses (901-904)	45,858	43,016	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	360,194	364,476	15
Total Operation and Maintenance Expenses	5,357,439	5,024,936	
Other Expenses			
Depreciation Expense (403)	269,717	256,583	16
Amortization Expense (404-407)		0	17
Taxes (408)	202,079	177,790	18
Total Other Expenses	471,796	434,373	
Total Operating Expenses	5,829,235	5,459,309	
NET OPERATING INCOME	161,543	165,882	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,463	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,463	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	1,040	3
INCIDENTAL SERVICES PROVIDED TO CUSTOMERS	1,309	4
Total Miscellaneous Service Revenues (451)	2,349	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MACHINERY RENT	40,201	6
Total Rent from Electric Property (454)	40,201	
Interdepartmental Rents (455):		
COMPUTER RENTAL TO OTHER DEPARTMENTS	839	7
Total Interdepartmental Rents (455)	839	
Other Electric Revenues (456):		
NONE		8
NSF CHECK CHARGES	60	9
Total Other Electric Revenues (456)	60	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)	23,361	17,548	10
Total Hydraulic Power Generation Expenses	23,361	17,548	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	1,369	1,037	11
Fuel (539)	3,716	3,961	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)	3,455	53,910	14
Total Other Power Generation Expenses	8,540	58,908	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,783,202	4,423,400	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	4,783,202	4,423,400	
Total Power Production Expenses	4,815,103	4,499,856	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	52,511	64,171	21
Line and Station Supplies and Expenses (562)	6,010	6,823	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	4,761	3,816	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	12,822	11,916	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	31,083	13,204	28
Maintenance of Line Transformers (573)	5,274	1,206	29
Maintenance of Street Lighting and Signal Systems (574)	12,641	8,815	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	11,182	7,637	32
Total Distribution Expenses	136,284	117,588	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	7,111	6,613	33
Accounting and Collecting Labor (902)	37,776	36,403	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	971	0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	45,858	43,016	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	78,107	77,196	39
Office Supplies and Expenses (921)	14,143	14,563	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	46,509	17,680	42
Property Insurance (924)	8,452	12,174	43
Injuries and Damages (925)	4,157	6,239	44
Employee Pensions and Benefits (926)	150,780	138,603	45
Regulatory Commission Expenses (928)	0	2,076	46
Miscellaneous General Expenses (930)	12,845	15,237	47
Transportation Expenses (933)	6,199	5,636	48
Maintenance of General Plant (935)	39,002	75,072	49
Total Administrative and General Expenses	360,194	364,476	
Total Operation and Maintenance Expenses	5,357,439	5,024,936	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 535 - Maintenance of Hydraulic Production Plant: increase due to more maintenance required in current year
 - 543 - Maintenance of Other Power Production Plant: non capitalizable repairs to engines in PY.
 - 572 - Maintenance of Lines: More time spent by employees doing work for this activity.
 - 923 - Outside Services Employed: services for rate increase.
 - 935 - Maintenance of General Plant: less maintenance and repairs required in current year.
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		172,711	149,428	1
Social Security		22,994	22,124	2
Wisconsin Gross Receipts Tax		1,020	898	3
PSC Remainder Assessment		5,354	5,340	4
Other (specify):				
NONE			0	5
Total tax expense		202,079	177,790	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.166553				3
County tax rate	mills		4.535178				4
Local tax rate	mills		8.819823				5
School tax rate	mills		12.222810				6
Voc. school tax rate	mills		1.118834				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.863198				10
Less: state credit	mills		1.889984				11
Net tax rate	mills		24.973214				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.819823				14
Combined School Tax Rate	mills		13.341644				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.161467				17
Total Tax Rate	mills		26.863198				18
Ratio of Local and School Tax to Total	dec.		0.824975				19
Total tax net of state credit	mills		24.973214				20
Net Local and School Tax Rate	mills		20.602277				21
Utility Plant, Jan. 1	\$	8,114,384	8,114,384				22
Materials & Supplies	\$	140,856	140,856				23
Subtotal	\$	8,255,240	8,255,240				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	8,255,240	8,255,240				26
Assessment Ratio	dec.		1.015488				27
Assessed Value	\$	8,383,097	8,383,097				28
Net Local & School Rate	mills		20.602277				29
Tax Equiv. Computed for Current Year	\$	172,711	172,711				30
Tax Equivalent per 1994 PSC Report	\$	81,653					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	172,711					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	356,813	70,681			427,494	13
Water Wheels, Turbines and Generators (333)	63,669				63,669	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	420,482	70,681	0	0	491,163	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	3,787				3,787	18
Structures and Improvements (341)	295,244				295,244	19
Fuel Holders, Producers and Accessories (342)	21,596				21,596	20
Prime Movers (343)	1,205,888				1,205,888	21
Generators (344)	76,000				76,000	22
Accessory Electric Equipment (345)	642,938				642,938	23
Miscellaneous Power Plant Equipment (346)	3,809				3,809	24
Total Other Production Plant	2,249,262	0	0	0	2,249,262	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	158,157				158,157	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	158,157	0	0	0	158,157	
DISTRIBUTION PLANT						
Land and Land Rights (360)	835				835	34
Structures and Improvements (361)	1,259				1,259	35
Station Equipment (362)	1,139,191	21,496	3,213		1,157,474	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	131,314	10,406	1,175		140,545	38
Overhead Conductors and Devices (365)	119,547	11,119	689		129,977	39
Underground Conduit (366)	11,262	1,300			12,562	40
Underground Conductors and Devices (367)	1,490,242	59,973	2,092		1,548,123	41
Line Transformers (368)	604,002	3,877	299		607,580	42
Services (369)	230,613	4,565	39		235,139	43
Meters (370)	159,026	1,526			160,552	44
Installations on Customers' Premises (371)	492				492	45
Leased Property on Customers' Premises (372)	7,383	3,227			10,610	46
Street Lighting and Signal Systems (373)	216,355	4,419	404		220,370	47
Total Distribution Plant	4,111,521	121,908	7,911	0	4,225,518	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	60,838				60,838	49
Office Furniture and Equipment (391)	18,476				18,476	50
Computer Equipment (391.1)	46,932	1,493			48,425	51
Transportation Equipment (392)	122,041				122,041	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	20,911	1,450			22,361	54
Laboratory Equipment (395)	13,105				13,105	55
Power Operated Equipment (396)	245,180		2,500		242,680	56
Communication Equipment (397)	11,177				11,177	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	9,508				9,508	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	548,168	2,943	2,500	0	548,611	
Total utility plant in service directly assignable	7,487,590	195,532	10,411	0	7,672,711	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	7,487,590	195,532	10,411	0	7,672,711	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

332 - added manual cable drum hoists

367 - added section of underground and replaced others

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	200,000				200,000	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	200,000	0	0	0	200,000	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	17,937	10,431			28,368	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	17,937	10,431	0	0	28,368	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	43,500				43,500	38
Overhead Conductors and Devices (365)	15,036				15,036	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	181,536				181,536	41
Line Transformers (368)	14,306				14,306	42
Services (369)	147,294				147,294	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	7,185	121,616			128,801	47
Total Distribution Plant	408,857	121,616	0	0	530,473	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	626,794	132,047	0	0	758,841	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	626,794	132,047	0	0	758,841	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

373 - street lights in industrial park installed by state

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
2.4 KV	1				1	4
13.8 KV	0				0	5
Underground Lines						
2.4/4.16 kV (4kV)	0				0	6
7.2/12.5 kV (12kV)	0				0	7
14.4/24.9 kV (25kV)	0				0	8
Other:						
2.4 KV	5				5	9
13.8 KV	15				15	10
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	11
7.2/12.5 kV (12kV)	0				0	12
14.4/24.9 kV (25kV)	0				0	13
Other:						
NONE	0				0	14
Underground Lines						
2.4/4.16 kV (4kV)	0				0	15
7.2/12.5 kV (12kV)	0				0	16
14.4/24.9 kV (25kV)	0				0	17
Other:						
NONE	0				0	18
Transmission System						
Pole Lines						
34.5 kV	0				0	19
69 kV	0				0	20
115 kV	0				0	21
138 kV	0				0	22
Other:						
NONE	0				0	23
Underground Lines						
34.5 kV	0				0	24
69 kV	0				0	25
115 kV	0				0	26
138 kV	0				0	27
Other:						
NONE	0				0	28

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	19	12
Total	19	13
Total customers on rural lines at end of year	19	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,741	Wednesday	01/06/2010	17:45	7,344	1
February	02	12,678	Thursday	01/28/2010	10:15	7,245	2
March	03	12,244	Friday	02/26/2010	09:15	6,269	3
April	04	11,831	Tuesday	04/13/2010	11:15	6,459	4
May	05	12,277	Thursday	05/20/2010	16:00	6,272	5
June	06	14,250	Tuesday	05/25/2010	08:15	6,767	6
July	07	14,129	Tuesday	07/06/2010	14:00	7,222	7
August	08	15,041	Monday	08/09/2010	13:00	7,649	8
September	09	14,568	Monday	08/30/2010	16:45	6,874	9
October	10	12,396	Tuesday	10/12/2010	13:00	6,596	10
November	11	12,113	Thursday	11/18/2010	12:15	6,931	11
December	12	13,087	Tuesday	12/14/2010	09:15	7,020	12
Total		157,355				82,648	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	220	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	17	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	237	7
Purchases	82,648	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	82,885	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	80,589	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	267	22
Total Used by Company	267	23
Total Sold and Used	80,856	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,029	27
Total Energy Losses	2,029	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.4480%	29
Total Disposition of Energy	82,885	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,474	13,914	1
Total Sales for Residential Sales		1,474	13,914	
Commercial & Industrial				
SMALL POWER	CP-1	34	5,685	2
LARGE POWER	CP-2	11	12,152	3
INDUSTRIAL POWER	CP-3	1	40,031	4
GENERAL SERVICE	GS-1	318	8,572	5
Total Sales for Commercial & Industrial		364	66,440	
Public Street & Highway Lighting				
STREET LIGHTING	GS-1		235	6
Total Sales for Public Street & Highway Lighting		0	235	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,838	80,589	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,323,684	(45,300)	1,278,384	1
0	0	1,323,684	(45,300)	1,278,384	
		510,267	(18,765)	491,502	2
		883,543	(40,897)	842,646	3
		2,473,784	58,299	2,532,083	4
		763,198	(29,006)	734,192	5
0	0	4,630,792	(30,369)	4,600,423	
		57,679	(620)	57,059	6
0	0	57,679	(620)	57,059	
				0	7
0	0	0	0	0	
0	0	6,012,155	(76,289)	5,935,866	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.
Demand KW are not available at this time.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Northern States Powe				1
Point of Delivery	BARRON				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	157,355				6
Average load factor	71.9497%				7
Total Cost of Purchased Power	4,783,202				8
Average cost per kWh	0.0579				9
On-Peak Hours (if applicable)	9:00-:9:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,935	4,409			12
February	3,020	4,225			13
March	2,674	3,595			14
April	2,674	3,785			15
May	2,812	3,460			16
June	2,825	3,942			17
July	3,126	4,096			18
August	3,485	4,165			19
September	2,819	4,055			20
October	2,916	3,680			21
November	2,922	4,009			22
December	2,818	4,201			23
Total kWh (000)	35,026	47,622			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	237	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January		18
February	2	19
March	34	20
April	32	21
May	17	22
June	18	23
July	21	24
August	24	25
September	15	26
October	34	27
November	22	28
December	18	29
Total kWh (000)	237	30
Gas Consumed--Therms	0	31
Average Cost per Therm Burned (\$)	0.0000	32
Fuel Oil Consumed Barrels (42 gal.)	36	33
Average Cost per Barrel of Oil Burned (\$)		34
Specific Gravity		35
Average BTU per Gallon		36
Lubricating Oil Consumed--Gallons	0	37
Average Cost per Gallon (\$)		38
kWh Net Generation per Gallon of Fuel Oil		39
kWh Net Generation per Gallon of Lubr. Oil		40
Does plant produce steam for heating or other purposes in addition to elec. generation?		41
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#1	#1	#1	#1	1
Unit Identification	4	3	1	9	2
Type of Generation	RECIP	RECIP	RECIP	RECIP	3
kWh Net Generation (000)	2	2	3	5	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	4	3	4	3	12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April	1	1	2	2	21
May					22
June					23
July					24
August					25
September					26
October	1	1	1	2	27
November					28
December				1	29
Total kWh (000)	2	2	3	5	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	5	5	5	10	33
Average Cost per Barrel of Oil Burned (\$)	101.3460	101.3460	101.3460	101.3460	34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil	13	13	13	12	39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?	N	N	N	N	41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.1920	0.1900	0.1900	0.2070	53
Footnotes					54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	1
Name of Plant	#1	#1	HYDRO	NONE	1
Unit Identification	7	8	2A	2	2
Type of Generation	RECIP	RECIP	HYDRO	RECIP	3
kWh Net Generation (000)	0	2	220	3	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	0	2		3	12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)		0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					
January			0		17
February			2		18
March			34		19
April		1	23	2	20
May			17		21
June			18		22
July			21		23
August			24		24
September			15		25
October		1	27	1	26
November			22		27
December			17		28
Total kWh (000)	0	2	220	3	29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	0	6		5	32
Average Cost per Barrel of Oil Burned (\$)	101.3460	101.3460		101.3460	33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil		11		13	38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N	N	N	N	40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		0.2210		0.1870	52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
#1	1	1998	RECIP.	Cummins	1,800	1,620	1
#2	2	1998	RECIP.	Cummins	1,800	1,620	2
#3	3	1998	RECIP.	Cummins	1,800	1,620	3
#4	4	1998	RECIP.	Cummins	1,800	1,620	4
#7	7	1944	RECIP.	FAIRBANKS-MORSE	300	1,400	5
#8	8	1954	RECIP.	FAIRBANKS-MORSE	720	1,920	6
#9	9	1960	RECIP.	FAIRBANKS-MORSE	720	2,880	7
Total						12,680	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1998	1	3	1,167	1,459	1,175	1,175	1
1998	1	3	1,167	1,459	1,175	1,175	2
1998	1	3	1,167	1,459	1,175	1,175	3
1998	1	3	1,167	1,459	1,175	1,175	4
1944	2	0	980	1,225	980	600	5
1954	2	2	1,360	1,360	1,360	1,200	6
1960	2	3	2,000	2,500	2,000	1,800	7
Total		17	9,008	10,921	9,040	8,300	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
Barron	YELLOW RIV	REMOTE	VERTICA	2	1,923	150	150	
							Total	150

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
12	12	1,923	2	220	72	90	72		1
			Total	220	72	90	72	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	East End	Generator	Generator-	Jerome	Jerome's	1
Voltage--High Side	14	14	14	69	69	2
Voltage--Low Side	2	2	2	12	12	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	2,500	3,750	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	Main	Main Plant	South End	West End	West Maple	16
Voltage--High Side	69	69	14	14	14	17
Voltage--Low Side	14	14	2	2	2	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	7,500	7,500	1,500	2,500	1,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Woodland					31
Voltage--High Side	14					32
Voltage--Low Side	2					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	500					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,907	423	43,870	1
Acquired during year	4	3	30	2
Total	1,911	426	43,900	3
Retired during year		2	75	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,911	424	43,825	6
Number end of year accounted for as follows:				7
In customers' use	1,882	379	40,830	8
In utility's use				9
Locked meters on customers' premises				10
In stock	29	45	2,995	12
Total end of year	1,911	424	43,825	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	232	186,528	1
Mercury Vapor	400	10	18,000	2
Sodium Vapor	100	88	43,805	3
Sodium Vapor	150	126	95,256	4
Sodium Vapor	250	10	12,000	5
Total		466	355,589	
Ornamental				
NONE		0		6
Total		0	0	
Other				
Mercury Vapor	175	41	32,964	7
Mercury Vapor	400	1	1,800	8
Sodium Vapor	100	4	2,064	9
Total		46	36,828	