



3013 (01-03-11)

ANNUAL REPORT

OF

Name: CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT

Principal Office: 2000 SOUTH CENTRAL AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ADAM WALDERA of
(Person responsible for accounts)

CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT

Utility Address: 2000 SOUTH CENTRAL AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449

When was utility organized? 3/1/1904

Report any change in name:

Effective Date:

Utility Web Site: www.marshfieldutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MR ADAM J WALDERA

Title: OFFICE MANAGER

Office Address:

2000 S CENTRAL AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449

Telephone: (715) 387 - 1195 EXT 324

Fax Number: (715) 389 - 2016

Email Address: WALDERA@MARSHFIELDUTILITIES.ORG

President, chairman, or head of utility commission/board or committee:

Name: HARRY NIENABER

Title: PRESIDENT

Office Address:

1307 N WOOD AVE
MARSHFIELD, WI 54449

Telephone: (715) 384 - 3227

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR CHARLES KRUEGER

Title: MANAGER

Office Address: HAWKINS ASH BAPTIE & CO

ONE EAST WALDO BLVD
MANITOWOC, WI 54421

Telephone: (920) 684 - 2547

Fax Number:

Email Address: CKRUEGER@HABCO.COM

Date of most recent audit report: 3/2/2011

Period covered by most recent audit: 1/1/2010-12/31/2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR JOE PACOVSKY

Title: UTILITY MANAGER

Office Address:

2000 S CENTRAL AVE
P.O. BOX 670
MARSHFIELD, WI 54449

Telephone: (715) 387 - 1195 EXT 313

Fax Number: (715) 389 - 2016

Email Address: PACOVSKY@MARSHFIELDUTILITIES.ORG

Name of utility commission/committee: CITY OF MARSHFIELD UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR WAYNE JOHNSON, VICE PRESIDENT
- MR CHRIS JONES, SECRETARY
- MR HARRY NIENABER, PRESIDENT
- MR PATRICK OTT, TREASURER
- MR MARVIN SPLETTER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	32,861,819	29,572,076	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	26,752,014	24,743,825	2
Depreciation Expense (403)	1,699,648	2,010,471	3
Amortization Expense (404-407)	5,238	5,238	4
Taxes (408)	1,758,176	1,185,228	5
Total Operating Expenses	30,215,076	27,944,762	
Net Operating Income	2,646,743	1,627,314	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	2,646,743	1,627,314	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	119	102	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	791,467	918,689	10
Miscellaneous Nonoperating Income (421)	394,927	549,784	11
Total Other Income	1,186,513	1,468,575	
Total Income	3,833,256	3,095,889	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(54,925)	(54,925)	12
Other Income Deductions (426)	298,995	288,816	13
Total Miscellaneous Income Deductions	244,070	233,891	
Income Before Interest Charges	3,589,186	2,861,998	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	1,932,827	1,882,531	14
Amortization of Debt Discount and Expense (428)	118,587	133,038	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	16,983	437	18
Interest Charged to Construction--Cr. (432)	1,465,723	1,345,748	19
Total Interest Charges	602,674	670,258	
Net Income	2,986,512	2,191,740	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	57,353,333	55,194,904	20
Balance Transferred from Income (433)	2,986,512	2,191,740	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	140,142	33,311	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	60,199,703	57,353,333	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	32,861,819	0	32,861,819	1
Total (Acct. 400):	32,861,819	0	32,861,819	
Operation and Maintenance Expense (401-402):				
Derived	26,752,014	0	26,752,014	2
Total (Acct. 401-402):	26,752,014	0	26,752,014	
Depreciation Expense (403):				
Derived	1,699,648	0	1,699,648	3
Total (Acct. 403):	1,699,648	0	1,699,648	
Amortization Expense (404-407):				
Derived	5,238	0	5,238	4
Total (Acct. 404-407):	5,238	0	5,238	
Taxes (408):				
Derived	1,758,176	0	1,758,176	5
Total (Acct. 408):	1,758,176	0	1,758,176	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	2,646,743	0	2,646,743	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	119	0	119	8
Total (Acct. 415-416):	119	0	119	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ATC INVESTMENT INCOME	756,920	0	756,920	11
NOW CHECKING	8,553	0	8,553	12
LOCAL GOV'T POOLED INVESTMENT FUND	25,933	0	25,933	13
MISCELLANEOUS	61		61	14
Total (Acct. 419):	791,467	0	791,467	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		267,009	267,009	15
Contributed Plant - Electric		94,220	94,220	16

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS	2,798	0	2,798	17
EASEMENT PAYMENTS	30,900	0	30,900	18
Total (Acct. 421):	33,698	361,229	394,927	
TOTAL OTHER INCOME:	825,284	361,229	1,186,513	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(54,925)	0	(54,925)	19
NONE			0	20
Total (Acct. 425):	(54,925)	0	(54,925)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	85,269	85,269	21
Depreciation Expense on Contributed Plant - Electric	0	213,726	213,726	22
NONE			0	23
Total (Acct. 426):	0	298,995	298,995	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(54,925)	298,995	244,070	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	1,932,827	0	1,932,827	24
Total (Acct. 427):	1,932,827	0	1,932,827	
Amortization of Debt Discount and Expense (428):				
2008A ELECTRIC REVENUE BONDS	6,907	0	6,907	25
2008B REFUNDING NAN'S	13,755	0	13,755	26
2008C - BAN'S	100,940	0	100,940	27
2010A - ELECTRIC REVENUE BONDS	(8,640)	0	(8,640)	28
2010B - TAXABLE NAN'S	(2,774)	0	(2,774)	29
2002 - WATER BONDS	2,824	0	2,824	30
2006 - WATER BONDS	2,329	0	2,329	31
2009 - WATER BONDS	3,246	0	3,246	32
Total (Acct. 428):	118,587	0	118,587	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	33
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	34
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	16,983	0	16,983	35
Total (Acct. 431):	16,983	0	16,983	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Interest Charged to Construction--Cr. (432):				
INTEREST CHARGED TO CONSTRUCTION - ELECTRIC	1,402,069	0	1,402,069	36
INTEREST CHARGED TO CONSTRUCTION - WATER	63,654	0	63,654	37
Total (Acct. 432):	1,465,723	0	1,465,723	
TOTAL INTEREST CHARGES:	602,674	0	602,674	
NET INCOME:	2,924,278	62,234	2,986,512	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	47,836,459	9,516,874	57,353,333	38
Total (Acct. 216):	47,836,459	9,516,874	57,353,333	
Balance Transferred from Income (433):				
Derived	2,924,278	62,234	2,986,512	39
Total (Acct. 433):	2,924,278	62,234	2,986,512	
Miscellaneous Credits to Surplus (434):				
NONE			0	40
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
WRITE OFF BUILDING STUDY	21,186	0	21,186	* 41
RECORD 2009 OPEB LIABILITY - ELECTRIC	83,094	0	83,094	* 42
RECORD 2009 OPEB LIABILITY - WATER	35,862	0	35,862	* 43
Total (Acct. 435)--Debit:	140,142	0	140,142	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	44
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	45
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	50,620,595	9,579,108	60,199,703	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.

Preliminary survey costs of \$21,186 were charged to this account for a building study.

2009 Other Post Employment Benefit liability amounts were charged to this account for both electric and water utilities. This liability was shown in the footnotes on our financial statements, but wasn't actually recorded on our books until 2010.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		1,155			1,155	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		1,036			1,036	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	1,036	0	0	1,036	
Net income (or loss)	0	119	0	0	119	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,515,209	29,346,610	0	0	32,861,819	1
Less: interdepartmental sales	449	148,771	0	0	149,220	2
Less: interdepartmental rents	0	134,076		0	134,076	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	6,807	9,038			15,845	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	3,507,953	29,054,725	0	0	32,562,678	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	691,203	30,677	721,880	1
Electric operating expenses	1,210,143	39,360	1,249,503	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	24,621	5,881	30,502	8
Electric utility plant accounts	311,869	70,980	382,849	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	2,212	164	2,376	13
Accum. prov. for depreciation of electric plant	54,905	4,307	59,212	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	152,515	(152,515)	0	18
All other accounts	262,930	1,146	264,076	19
Total Payroll	2,710,398	0	2,710,398	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	15.5	1
Electric	30.0	2
Gas	0.0	3
Sewer	0.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	114,932,465	109,002,231	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	26,336,347	27,656,808	2
Utility Plant Acquisition Adjustments (117-118)	88,064	92,956	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	88,684,182	81,438,379	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	6,439,027	6,076,082	8
Sinking Funds (125)	10,179,618	2,144,487	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	2,949,575	11,385,140	11
Total Other Property and Investments	19,568,220	19,605,709	
CURRENT AND ACCRUED ASSETS			
Cash (131)	569,640	656,885	12
Special Deposits (134)	0	0	13
Working Funds (135)	7,725	13,128	14
Temporary Cash Investments (136)	4,003,104	3,323,536	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,581,873	2,058,462	17
Other Accounts Receivable (143)	51,067	(19,797)	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	403,143	380,747	20
Plant Materials and Operating Supplies (154)	1,153,249	1,147,245	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	41,200	0	25
Interest and Dividends Receivable (171)	127,179	131,179	26
Accrued Utility Revenues (173)	0	0	27
Miscellaneous Current and Accrued Assets (174)	0	0	28
Total Current and Accrued Assets	8,938,180	7,691,385	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	163,121	293,122	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	593,856	209,417	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	109,643	297,817	34
Total Deferred Debits	866,620	800,356	
Total Assets and Other Debits	118,057,202	109,535,829	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	35
Appropriated Earned Surplus (215)	0	0	36
Unappropriated Earned Surplus (216)	60,199,703	57,353,333	37
Total Proprietary Capital	60,199,703	57,353,333	
LONG-TERM DEBT			
Bonds (221)	38,305,000	45,770,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	38,305,000	45,770,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	10,000,000	0	41
Accounts Payable (232)	2,679,516	2,843,338	42
Payables to Municipality (233)	370,929	354,315	43
Customer Deposits (235)	79,649	65,333	44
Taxes Accrued (236)	1,581,195	992,093	45
Interest Accrued (237)	214,868	199,639	46
Tax Collections Payable (241)	283,844	48,283	47
Miscellaneous Current and Accrued Liabilities (242)	882,944	635,437	48
Total Current and Accrued Liabilities	16,092,945	5,138,438	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	2,095,527	0	49
Customer Advances for Construction (252)	601,069	455,361	50
Other Deferred Credits (253)	762,958	818,697	51
Total Deferred Credits	3,459,554	1,274,058	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	52
Injuries and Damages Reserve (262)	0	0	53
Pensions and Benefits Reserve (263)	0	0	54
Miscellaneous Operating Reserves (265)	0	0	55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	118,057,202	109,535,829	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	29,262,021	0	0	79,740,210	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	22,255,001	0	0	38,750,249	2
Utility Plant in Service - Contributed Plant (101.2)	5,568,926	0	0	6,231,217	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	2,618,981			39,508,091	8
Total Utility Plant	30,442,908	0	0	84,489,557	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	7,202,145	0	0	16,579,115	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	808,994	0	0	1,740,211	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)				5,882	13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	8,011,139	0	0	18,325,208	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)	0			88,064	16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	88,064	
Net Utility Plant	22,431,769	0	0	66,252,413	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	6,760,794	18,614,762			25,375,556	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	448,097	1,251,551			1,699,648	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	20,074				20,074	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION & TOOLS CLEARING	57,973	138,741			196,714	9
Salvage	1,582	89,895			91,477	10
Other credits (specify):						11
PROCEEDS FROM SALE OF VEHICLES	9,726	2,045			11,771	12
M-33/M-34 COMMON FACILITIES CREDIT	0	7,360			7,360	13
	0	0			0	14
					0	15
Total credits	537,452	1,489,592	0	0	2,027,044	16
Debits during year						17
Book cost of plant retired	88,920	8,135,466			8,224,386	18
Cost of removal	976	10,985			11,961	19
Other debits (specify):						20
REMOVAL COSTS>10% OF ORIGINAL COST	6,205	65,722			71,927	21
ADJUST RETIREMENTS	0	(4,686,934)			(4,686,934)	22
		0			0	23
					0	24
Total debits	96,101	3,525,239	0	0	3,621,340	25
Balance end of year (111.1)	7,202,145	16,579,115	0	0	23,781,260	26
Footnotes						27

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

**Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acc
General footnotes**

Electric - transmission plant transferred to American Transmission Company wasn't fully depreciated. An adjustment was needed to correct the Book Cost of Plant Retired (which is not editable) for accumulated depreciation.

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	723,725	1,551,993			2,275,718	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	85,269	213,726			298,995	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	85,269	213,726	0	0	298,995	16
Debits during year						17
Book cost of plant retired	0	25,508			25,508	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	25,508	0	0	25,508	25
Balance end of year (111.2)	808,994	1,740,211	0	0	2,549,205	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	89,832				89,832	89,832	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			919,776		919,776	917,016	3
Total Electric Utility					1,009,608	1,006,848	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,009,608	1,006,848	1
Water utility (154)	143,641	140,397	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	1,153,249	1,147,245	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 SERIES BOND DISCOUNT-WATER	2,824	428	4,235	1
2006 SERIES BOND DISCOUNT-WATER	2,329	428	36,683	2
2008A SERIES BOND DISCOUNT - ELECTRIC	6,907	428	54,968	3
2008B SERIES BOND DISCOUNT - ELECTRIC	13,754	428	7,451	4
2008C SERIES BOND DISCOUNT - ELECTRIC	100,940	428	0	5
2009 SERIES BOND DISCOUNT-WATER	3,246	428	59,784	6
2010A SERIES BOND DISCOUNT - ELECTRIC	0	428	0	7
2010B SERIES BOND DISCOUNT - ELECTRIC	0	428	0	8
Total			163,121	
Unamortized premium on debt (251)				
2010A SERIES BOND DISCOUNT - ELECTRIC	8,640	428	2,065,011	9
2010B SERIES BOND DISCOUNT - ELECTRIC	2,774	428	30,516	10
Total			2,095,527	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	0	1
Changes during year (explain):		2
Balance end of year	0	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER REVENUE BONDS-2002	06/01/2002	12/01/2011	4.34%	135,000	1
WATER REVENUE BONDS-2006	10/01/2006	12/01/2026	4.16%	1,380,000	2
ELECTRIC REVENUE BONDS- 2008A	07/15/2008	12/01/2018	6.12%	3,680,000	3
ELECTRIC NAN'S-2008B	07/15/2008	03/31/2011	4.74%	1,870,000	4
ELECTRIC BAN'S-2008C	12/18/2008	12/01/2010	3.99%	0	5
WATER REVENUE BONDS-2009	06/01/2009	12/01/2028	3.94%	3,150,000	6
ELECTRIC REVENUE BONDS - 2010A	11/30/2010	12/31/2030	4.58%	28,090,000	7
Total Bonds (Account 221):				38,305,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%	0	2
Total for Account 224				0	
Notes Payable (231)					
2010 TAXABLE ELECTRIC BANS	11/30/2010	11/30/2011	1.99%	10,000,000	* 3
Total for Account 231				10,000,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

Notes Payable & Miscellaneous Long-Term Debt (Page F-18)

General footnotes

Actual due date of notes is 12/1/2011, but this date would not be accepted by schedule, since the length of the note would be 1 year and 1 day.

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	992,093	1
Accruals:		
Charged water department expense	1,430,281	2
Charged electric department expense	534,048	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,964,329	
Taxes paid during year:		
County, state and local taxes	992,093	6
Social Security taxes	198,266	7
PSC Remainder Assessment	28,926	8
Other (explain):		
GROSS RECEIPTS TAX	155,942	9
Total payments and other debits	1,375,227	
Balance end of year	1,581,195	

TAXES ACCRUED (ACCT. 236)

Taxes Accrued (Acct. 236) (Page F-19)

General footnotes

Social security taxes were grossed up on this schedule.

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER REVENUE BONDS-2006	5,028	60,155	60,340	4,843	1
WATER REVENUE BONDS-2009	10,718	128,620	128,620	10,718	2
WATER REVENUE BONDS -2002	950	10,937	11,398	489	3
ELECTRIC REVENUE BONDS-2008A	19,804	236,629	237,650	18,783	4
ELECTRIC NAN'S -2008B	37,010	88,825	88,825	37,010	5
ELECTRIC REVENUE BONDS - 2010A		118,278		118,278	6
ELECTRIC BAN'S-2008C	117,217	1,289,383	1,406,600	0	7
Subtotal	190,727	1,932,827	1,933,433	190,121	
Advances from Municipality (223)					
NONE	0			0	8
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
ELECTRIC BAN'S - 2010B		16,759	0	16,759	10
CUSTOMER DEPOSITS	8,912	224	1,148	7,988	11
Subtotal	8,912	16,983	1,148	24,747	
Total	199,639	1,949,810	1,934,581	214,868	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Since the amounts reported in account 231 are actually customer deposits and are reported here per the schedule instructions, there is no notes payable or miscellaneous long-term debt schedule.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	6,439,027	2
Total (Acct. 124):	6,439,027	
Sinking Funds (125):		
SPECIAL REDEMPTION - ELECTRIC	9,478,542	3
SPECIAL REDEMPTION - WATER	701,076	4
Total (Acct. 125):	10,179,618	
Depreciation Fund (126):		
NONE	0	5
Total (Acct. 126):	0	
Other Special Funds (128):		
OPERATION AND MAINTENANCE FUND	2,696,000	6
WATER CONSTRUCTION FUND	253,575	7
Total (Acct. 128):	2,949,575	
Special Deposits (134):		
NONE	0	8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	268,898	10
Electric	2,312,975	11
Sewer (Regulated)		12
Other (specify):		
NONE	0	13
Total (Acct. 142):	2,581,873	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	14
Merchandising, jobbing and contract work	110,557	15
Other (specify):		
RECEIVABLE FROM COMMUNICATION UTILITY	(59,490)	16
Total (Acct. 143):	51,067	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE	29,391	17
WATER RECEIVABLE	2,823	18

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
SEWER CHARGE ACCOUNTS RECEIVABLE	370,929	19
Total (Acct. 145):	403,143	
Prepayments (165):		
PREPAID INSURANCE	41,200	20
Total (Acct. 165):	41,200	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
FUTURE WELL INVESTIGATION	190,906	22
RENEWABLE ENERGY PROJECTS/STUDY	402,950	23
Total (Acct. 183):	593,856	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
TOILET REBATES DEFERRAL	3,400	26
WATER RETIREMENT JOB ORDERS	3,975	27
AMORTIZATION OF OVERSPENT PUBLIC BENEFITS	31,422	28
ELECTRIC RETIREMENT JOB ORDERS	70,846	29
Total (Acct. 186):	109,643	
Payables to Municipality (233):		
PAYABLE TO WASTEWATER UTILITY	370,929	30
Total (Acct. 233):	370,929	
Other Deferred Credits (253):		
Regulatory Liability	714,032	31
PUBLIC BENEFITS	48,926	32
Total (Acct. 253):	762,958	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Electric & Water Retirement Job Orders - Since these aren't being amortized, there is no authorization needed.

AMORTIZATION OF M-33 O&M PORTION OF MAJOR OVERHAUL - Amortization of our portion of the O&M portion of the major overhaul of the M-33 combustion turbine unit. Authorization received on 12/15/2005 from PSC to amortize costs over 5 years. 1 full year of amortization was expensed in 2010. This was fully amortized at 12/31/10.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

OTHER ACCOUNTS RECEIVABLE (ACCOUNT 143): This receivable account, which is in both the electric and water utilities, is used to record the receivables from customers for items that can't be billed on regular utility bills. These billings may include sale of inventory, sale of scrap, billings for damage to utility plant, and other billings.

RECEIVABLES FROM MUNICIPALITY (ACCOUNT 145):

ELECTRIC RECEIVABLE - Per the chart of accounts, we need to segregate the receivables from the City of Marshfield. This is the amount owed to us by the City for their outstanding electric bills at 12/31/10.

WATER RECEIVABLE - Per the chart of accounts, we need to segregate the receivables from the City of Marshfield. This is the amount owed to us by the City for their outstanding water bills at 12/31/10.

SEWER CHARGE A/R - We provide billing services for the City's Wastewater Dept. Amounts billed to the Wastewater customers are recorded as a receivable and a corresponding payable. The amount in the Sewer Charge A/R account is the amount billed to Wastewater customers but not received at 12/31/10. The amount in the Sewage Payable account (account 233) is the amount owed to the City's Wastewater Department at 12/31/10 by the Wastewater customers.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	22,205,512	42,267,151	0	0	64,472,663	1
Materials and Supplies	142,019	1,008,228	0	0	1,150,247	2
Other (specify):						
UTILITY PLANT ACQUISITION ADJUSTMENT	0	90,510			90,510	3
Less Average:						
Reserve for Depreciation (111.1)	6,981,469	17,596,938	0	0	24,578,407	4
Customer Advances for Construction	32,678	495,695			528,373	5
Regulatory Liability	241,222	500,272	0	0	741,494	6
NONE					0	7
Average Net Rate Base	15,092,162	24,772,984	0	0	39,865,146	
Net Operating Income	260,394	2,386,349	0	0	2,646,743	8
Net Operating Income as a percent of						
Average Net Rate Base	1.73%	9.63%	N/A	N/A	6.64%	

RETURN ON RATE BASE COMPUTATION

Return on Rate Base Computation (Page F-23)

General footnotes

2009 electric rate case authorized 6.75% rate of return, plus a 3.82% CWIP adder, as a result of our large construction work in progress on our M-1 combustion turbine.

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	250,156	518,801	0	0	768,957	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	17,868	37,057	0	0	54,925	3
Other (specify):					0	4
Balance End of Year	232,288	481,744	0	0	714,032	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

During 2010, our transmission assets were transferred to American Transmission Company. We had previously leased these assets to ATC.

3. Extensions of service.

Under an agreement with Clark Electric, service was extended into their territory at S385 Karau Rd.

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

Docket 5-BS-167 - Joint application of the City of Marshfield and Wisconsin Public Service Corporation, as Electric Public Utilities, for sale and purchase of 32 percent ownership interest in West Marinette Combustion Turbine Unit M-33.

Docket 5-BS-183 - Application of the City of Marshfield, as an electric public utility, for authority to sell certain transmission facilities located in the City of Marshfield, Wood County, Wisconsin, to American Transmission Company LLC.

7. Any additional matters.

During 2010, there were two transfers of our transmission assets to American Transmission Company.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,477,500	3,455,763	1
Total Sales of Water	3,477,500	3,455,763	
Other Operating Revenues			
Forfeited Discounts (470)	6,302	6,865	2
Rents from Water Property (472)	1,236	1,011	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	30,171	29,531	5
Total Other Operating Revenues	37,709	37,407	
Total Operating Revenues	3,515,209	3,493,170	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	197,338	65,725	6
Pumping Expenses (620-633)	300,711	238,659	7
Water Treatment Expenses (640-652)	368,272	256,166	8
Transmission and Distribution Expenses (660-678)	816,240	991,198	9
Customer Accounts Expenses (901-906)	151,270	136,347	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	489,319	378,996	12
Total Operation and Maintenance Expenses	2,323,150	2,067,091	
Other Operating Expenses			
Depreciation Expense (403)	448,097	452,661	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	483,568	426,133	15
Total Other Operating Expenses	931,665	878,794	
Total Operating Expenses	3,254,815	2,945,885	
NET OPERATING INCOME	260,394	547,285	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	7,104	266,766	1,409,721	5
Commercial (461.2)	805	232,114	795,025	6
Industrial (461.3)	31	92,123	245,919	7
Public Authority (461.4)	57	24,629	91,229	8
Total Metered Sales to General Customers (461)	7,997	615,632	2,541,894	
Private Fire Protection Service (462)	153		121,305	9
Public Fire Protection Service (463)	8,150		813,852	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	2	103	449	13
Total Sales of Water	16,302	615,735	3,477,500	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE	NONE			1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	813,852	1
Wholesale fire protection billed		2
NONE		3
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		4
Other (specify):		
Total Public Fire Protection Service (463)	813,852	
Forfeited Discounts (470):		
Customer late payment charges	6,302	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	6,302	
Rents from Water Property (472):		
RENTAL OF LAND	1,236	7
Total Rents from Water Property (472)	1,236	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
TAX ROLL PENALTIES	4,199	9
CHARGES FOR MISCELLANEOUS SERVICES	1,579	10
RECONNECTION CHARGES	880	11
SPRINKLER METER RENTALS	5,630	12
Return on net investment in meters charged to sewer department	17,883	13
Other (specify):		
Total Other Water Revenues (474)	30,171	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE - SEE SCHEDULE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	22,438	21,589	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	81,201	29,074	* 4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	10,263	9,870	6
Maintenance of Structures and Improvements (611)	6,570	179	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	76,866	5,013	* 10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	197,338	65,725	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	29,279	28,169	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	114,068	104,427	16
Pumping Labor and Expenses (624)	47,442	37,337	* 17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	31,066	13,734	* 19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	0	0	21
Maintenance of Structures and Improvements (631)	13,583	9,696	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	65,273	45,296	* 24
Total Pumping Expenses	300,711	238,659	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	36,121	34,749	25
Chemicals (641)	48,546	45,941	26
Operation Labor and Expenses (642)	123,670	123,434	27
Miscellaneous Expenses (643)	18,513	20,539	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)	103,626	12,719	* 31
Maintenance of Water Treatment Equipment (652)	37,796	18,784	* 32
Total Water Treatment Expenses	368,272	256,166	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	83,024	79,678	33
Storage Facilities Expenses (661)	0	0	34
Transmission and Distribution Lines Expenses (662)	48,616	45,658	35
Meter Expenses (663)	(5,926)	27,284	* 36
Customer Installations Expenses (664)	0	0	37
Miscellaneous Expenses (665)	149,199	131,176	38
Rents (666)	0	0	39
Maintenance Supervision and Engineering (670)	71,517	68,629	40
Maintenance of Structures and Improvements (671)	0	0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	29,361	25,088	42
Maintenance of Transmission and Distribution Mains (673)	322,197	410,683	* 43
Maintenance of Services (675)	36,858	104,704	* 44
Maintenance of Meters (676)	17,229	19,984	45
Maintenance of Hydrants (677)	64,165	78,314	* 46
Maintenance of Miscellaneous Plant (678)	0	0	47
Total Transmission and Distribution Expenses	816,240	991,198	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	5,513	6,183	48
Meter Reading Expenses (902)	22,168	22,808	49
Customer Records and Collection Expenses (903)	85,045	79,523	50
Uncollectible Accounts (904)	6,807	1,083	51
Miscellaneous Customer Accounts Expenses (905)	0	0	52
Customer Service and Information Expenses (906)	31,737	26,750	53
Total Customer Accounts Expenses	151,270	136,347	
SALES EXPENSES			
Sales Expenses (910)	0	0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	240,624	213,637	55
Office Supplies and Expenses (921)	16,271	19,967	56
Administrative Expenses Transferred--Credit (922)	72,357	78,599	57
Outside Services Employed (923)	45,657	41,496	58
Property Insurance (924)	5,987	11,581	59
Injuries and Damages (925)	14,543	5,922	60
Employee Pensions and Benefits (926)	81,086	33,318	* 61
Regulatory Commission Expenses (928)	0	253	62
Duplicate Charges--Credit (929)	0	0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	23,432	21,113	64
Rents (931)	134,076	110,308	* 65
Maintenance of General Plant (932)	0	0	66
Total Administrative and General Expenses	489,319	378,996	
 Total Operation and Maintenance Expenses	2,323,150	2,067,091	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

603- \$49 thousand was spent for installing new wells at four properties that had been receiving untreated water from our transmission mains.

614- Costs in 2010 included rehabilitating two wells for a total cost of \$70 thousand.

624- Additional maintenance was required in 2010 as the pumping equipment ages.

626- Additional maintenance was required in 2010 for road maintenance for the wells, and additional snow removal.

633- Costs include repairs for lighting damage and installation of variable speed drive motor, as well as consulting services on the variable speed drive motors.

651- A new roof was installed at the water treatment facility for a cost of \$54 thousand. Also, the southside booster station was painted as a cost of \$15 thousand. Additional labor was also needed for maintenance of the facilities.

652- Additional maintenance for 2010 as a result of rebuilding the air valves at on the water treatment equipment. Includes labor, benefits, and parts.

663- Less meters were installed in 2010, in anticipation of installing AMR meters in the future

673- Decrease in contracted street repairs for mainbreaks of \$37 thousand from 2009 to 2010. Decrease in valves replaced of \$35 thousand.

675- Expenses were higher in 2009 than 2010. In 2009, there were a number of services that needed to be running to prevent freeze-ups. This involved two trips to each of these customers. In addition, several services that normally freeze were lowered to prevent future freeze-ups, which also includes the cost of repairing the roads. Repairing service leaks is also included in this account. There were no services that needed to be running in 2010, and no services that needed to be lowered.

677- Full maintenance is required every other year for hydrants. This maintenance was performed in 2009 and not in 2010, resulting in the decrease in cost.

926- Health insurance costs increased in 2010, but our allocation rate didn't keep up with the increase, resulting in unallocated costs in account 926. Also includes \$36 thousand for the 2010 portion of the Other Post Employment Benefits obligation for 2010.

931- Rent paid to the electric utility increased, reflecting higher allocated operating costs and higher depreciation expense.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON PROPERTY RECORDS	488,313	431,528	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,886	7,886	2
Net property tax equivalent		480,427	423,642	
Social Security			0	3
PSC Remainder Assessment	RATIO OF ELECTRIC & WATER PRIOR YEAR REVENUE	3,141	2,491	4
Other (specify): NONE			0	5
Total tax expense		483,568	426,133	

TAXES (ACCT. 408 - WATER)

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

Effective July 2003, our new accounting software allocates payroll overhead (including social security taxes) to all accounts that have payroll charged to them. As a result, social security taxes reported in account 408 is zero, since the social security taxes were allocated for the entire year.

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167451				3
County tax rate	mills		4.636468				4
Local tax rate	mills		8.955504				5
School tax rate	mills		9.126114				6
Voc. school tax rate	mills		1.621470				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.507007				10
Less: state credit	mills		1.276072				11
Net tax rate	mills		23.230935				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.955504				14
Combined School Tax Rate	mills		10.747584				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.703088				17
Total Tax Rate	mills		24.507007				18
Ratio of Local and School Tax to Total	dec.		0.803978				19
Total tax net of state credit	mills		23.230935				20
Net Local and School Tax Rate	mills		18.677155				21
Utility Plant, Jan. 1	\$	29,262,021	29,262,021				22
Materials & Supplies	\$	140,397	140,397				23
Subtotal	\$	29,402,418	29,402,418				24
Less: Plant Outside Limits	\$	3,604,785	3,604,785				25
Taxable Assets	\$	25,797,633	25,797,633				26
Assessment Ratio	dec.		1.013463				27
Assessed Value	\$	26,144,947	26,144,947				28
Net Local & School Rate	mills		18.677155				29
Tax Equiv. Computed for Current Year	\$	488,313	488,313				30
Tax Equivalent per 1994 PSC Report	\$	355,627					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	488,313					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	1,610,432				1,610,432	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	956,699				956,699	8
Supply Mains (316)	1,170,237				1,170,237	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	3,737,368	0	0	0	3,737,368	
PUMPING PLANT						
Land and Land Rights (320)	10,733				10,733	11
Structures and Improvements (321)	1,463,057	35,829	4,038		1,494,848	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	410,135				410,135	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	158,455				158,455	16
Total Pumping Plant	2,042,380	35,829	4,038	0	2,074,171	
WATER TREATMENT PLANT						
Land and Land Rights (330)	62,344				62,344	17
Structures and Improvements (331)	3,853,944		1,621		3,852,323	18
Sand or Other Media Filtration Equipment (332)	881,895				881,895	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	4,798,183	0	1,621	0	4,796,562	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	127,869				127,869	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,188,015				1,188,015	24
Transmission and Distribution Mains (343)	5,884,225	9,638	1,717		5,892,146	25
Services (345)	1,367,767	2,530	799		1,369,498	26
Meters (346)	817,072	72,123	29,582		859,613	27
Hydrants (348)	1,121,345	1,913	4,016	(458)	1,118,784	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	10,506,293	86,204	36,114	(458)	10,555,925	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	251,318	46,615	43,520		254,413	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	172,556	11,660	3,627		180,589	36
Laboratory Equipment (395)	13,157				13,157	37
Power Operated Equipment (396)	312,496				312,496	38
Communication Equipment (397)	322,272	8,048			330,320	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	1,071,799	66,323	47,147	0	1,090,975	
Total utility plant in service directly assignable	22,156,023	188,356	88,920	(458)	22,255,001	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	22,156,023	188,356	88,920	(458)	22,255,001	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Account 348 - Hydrant costs were adjusted to agree with property records.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	4,000,608	182,744			4,183,352	25
Services (345)	1,016,815	47,977			1,064,792	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	284,507	36,275			320,782	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	5,301,930	266,996	0	0	5,568,926	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	5,301,930	266,996	0	0	5,568,926	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	5,301,930	266,996	0	0	5,568,926	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	329,335	2.90%	27,744	4
Supply Mains (316)	324,169	1.80%	21,064	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	653,504		48,808	
PUMPING PLANT				
Structures and Improvements (321)	640,663	3.20%	47,326	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	244,009	4.40%	18,046	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	102,003	4.40%	6,972	11
Total Pumping Plant	986,675		72,344	
WATER TREATMENT PLANT				
Structures and Improvements (331)	1,496,651	2.50%	96,328	12
Sand or Other Media Filtration Equipment (332)	361,870	2.50%	21,996	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	1,858,521		118,324	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	580,143	2.20%	26,136	17
Transmission and Distribution Mains (343)	979,830	1.30%	76,546 *	18
Services (345)	597,439	2.50%	34,216	19
Meters (346)	230,520	5.00%	41,917	20
Hydrants (348)	285,982	2.00%	22,401 *	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,673,914		201,216	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	188,204	20.00%	22,574 *	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	87,432	5.80%	10,241	28
Laboratory Equipment (395)	9,663	5.80%	763	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					357,079	4
316					345,233	5
317					0	6
	0	0	0	0	702,312	
321	4,038	404			683,547	7
323					0	8
325					262,055	9
326					0	10
328					108,975	11
	4,038	404	0	0	1,054,577	
331	1,621				1,591,358	12
332					383,866	13
333					0	14
334					0	15
	1,621	0	0	0	1,975,224	
341					0	16
342					606,279	17
343	1,717	171	710	225	1,055,423 *	18
345	799				630,856	19
346	29,582		858		243,713	20
348	4,016	401	14	(458)	303,522 *	21
349					0	22
	36,114	572	1,582	(233)	2,839,793	
390					0	23
391					0	24
391.1					0	25
392	43,520			239	167,497 *	26
393					0	27
394	3,627				94,046	28
395					10,426	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	140,600	10.00%	25,374	30
Communication Equipment (397)	162,281	9.20%	30,019	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	588,180		88,971	
Total accum. prov. directly assignable	6,760,794		529,663	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 6,760,794		 529,663	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					165,974	30
397					192,300	31
397.1					0	32
398					0	33
	47,147	0	0	239	630,243	
	88,920	976	1,582	6	7,202,149	
					0	34
	88,920	976	1,582	6	7,202,149	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Account 343- Adjust cost of inventory item 4A-092.

Account 348- Hydrant costs were adjusted to agree with property records.

Account 392- Removal costs from prior years have been removed from accumulated depreciation and reclassified as additional depreciation expense.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	450,503	1.30%	53,196	18
Services (345)	260,122	2.50%	26,020	19
Meters (346)	0	0.00%		20
Hydrants (348)	13,100	2.00%	6,053	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	723,725		85,269	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					503,699	18
345					286,142	19
346					0	20
348					19,153	21
349					0	22
	0	0	0	0	808,994	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	<u>723,725</u>		<u>85,269</u>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	<u><u>723,725</u></u>		<u><u>85,269</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	808,994	
					0	34
	0	0	0	0	808,994	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			52,256	52,256	1
February			49,026	49,026	2
March			53,372	53,372	3
April			53,276	53,276	4
May			59,714	59,714	5
June			58,235	58,235	6
July			59,209	59,209	7
August			61,049	61,049	8
September			53,063	53,063	9
October			50,502	50,502	10
November			50,200	50,200	11
December			53,472	53,472	12
Total annual pumpage	0	0	653,374	653,374	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	653,374	2
Less: Gallons (000's) used in the treatment process:	869	3
Subtotal: Gallons (000's) entering distribution system:	652,505	4
Less: Gallons (000's) sold (Revenue Water):	615,735	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	36,770	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	9,607	8
Gallons (000's) used for fire protection:	0	9
Gallons (000's) used to prevent freezing of distribution system:	0	10
Gallons (000's) used for other system uses:	0	11
Subtotal Authorized System Uses:	9,607	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	2,763	14
Gallons (000's) lost due to service leaks or breaks:	0	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	16
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	17
Gallons (000's) unknown/not accounted for:	24,400	18
Subtotal Water Losses:	27,163	19
Percentage of water entering distribution system sold:	94%	20
Percentage of Real and Apparent Losses:	4%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,691	29
Date of maximum: 06/06/2010		30
Cause of maximum: Mainbreak		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,280	33
Date of minimum: 12/25/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,814,948	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	51	40
Number of service breaks repaired this year:	5	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	19,454	43
Outside municipality?	0	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
#10 PARK	10	62	12	47,619	Yes	1
#17 NORTH SIDE	17	59	24	227,665	Yes	2
#18 NORTH SIDE	18	56	26	250,370	Yes	3
#19 NORTHEAST	19	61	26	240,888	Yes	4
#20 NORTHEAST	20	63	26	198,107	Yes	5
#21 NORTH SIDE	21	85	18	235,008	Yes	6
#22 NORTH SIDE	22	90	18	220,504	Yes	7
#23 NORTH SIDE	23	95	24	205,457	Yes	8
#24 NORTHEAST	24	53	18	223,000	Yes	9
#4 SOUTH SIDE	04	58	18	103,633	Yes	10
#5 SOUTH SIDE	05	57	20	325,710	Yes	11
#6 SOUTH SIDE	06	62	16	74,860	Yes	12
#25 SOUTH SIDE	25	70	18	250,000	Yes	13
#8 PARK	08	59	18	28,794	Yes	14

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	17	18	1
Location	PARK	NORTH SIDE	NORTH SIDE	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	LAYNE	AMERICAN TUR.	LAYNE	5
Year Installed	1962	1992	1964	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	410	375	320	8
Pump Motor or Standby Engine Mfr	U. S. MOTOR	U. S. MOTOR	U. S. MOTOR	9 10
Year Installed	1962	1992	1997	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	50	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	19	20	21	15
Location	NORTHEAST	NORTHEAST	NORTH	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	LAYNE	LAYNE	LAYNE	19
Year Installed	1986	1969	1990	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	420	400	350	22
Pump Motor or Standby Engine Mfr	U. S. MOTOR	GENERAL ELECTRIC	U. S. MOTOR	23 24
Year Installed	1997	1969	1989	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	75	75	40	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	22	23	24	1
Location	NORTH	NORTH SIDE	NORTHEAST	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	JACUZZI	J-LINE	GOULDS	5
Year Installed	1990	2003	2006	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	350	440	500	8
Pump Motor or Standby Engine Mfr	U. S. MOTOR	U.S.	US MOTOR	9 10
Year Installed	1989	2003	2006	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	30	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	25	4	5	15
Location	SOUTH SIDE	SOUTH SIDE	SOUTH SIDE	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	GOULDS	POMONA	LAYNE	19
Year Installed	2008	1942	1966	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	350	112	440	22
Pump Motor or Standby Engine Mfr	US MOTOR	U. S. MOTOR	U. S. MOTOR	23 24
Year Installed	2008	1942	1966	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	10	10	10	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6	8	HUME - 3	1
Location	SOUTH SIDE	PARK	HUME AVE	2
Purpose	P	P	B	3
Destination	T	T	D	4
Pump Manufacturer	AMERICAN TURBINE	LAYNE	FAIRBANKS	5
Year Installed	2004	1988	1969	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	200	175	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	U. S. MOTOR	CUMMINGS	9 10
Year Installed	2004	1988	1969	11
Type	ELECTRIC	ELECTRIC	DIESEL	12
Horsepower	15	8	125	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	HUME AVENUE-2	HUME-1	SOUTH SIDE BOOSTER	15
Location	HUME AVE	HUME AVE	SOUTH SIDE	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FAIRBANKS	FAIRBANKS	AURORA	19
Year Installed	1969	1969	1995	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,000	1,000	1,000	22
Pump Motor or Standby Engine Mfr	FAIRBANKS	FAIRBANKS	U.S.	23 24
Year Installed	1969	1969	1995	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	125	125	100	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	UPHAM BOOSTER#2	UPHAM BOOSTER#3	WATER TREATMENT	1
Location	UPHAM	UPHAM	MCMILLAN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	AURORA	LAYNE	5
Year Installed	2006	2006	1990	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	2,150	8
Pump Motor or Standby Engine Mfr	BALDER	BLADER	GENERAL ELECTRIC	9 10
Year Installed	2006	2006	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	20	20	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WATER TREATMENT DUAL	WATER TREATMENT-HPZ1	WATER TREATMENT-HPZ2	15
Location	MCMILLAN	MCMILLAN	MCMILLAN	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	LAYNE	MID AMERICA	19
Year Installed	1990	1990	2006	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	3,500	520	500	22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	US MOTOR	23 24
Year Installed	1990	1990	2006	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	200	25	30	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WATER TREATMENT-LPZ1	WATER TREATMENT-LPZ2	WATER TREATMENT-LPZ3	1
Location	MCMILLAN	MCMILLAN	MCMILLAN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1990	1990	1990	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,100	1,500	1,500	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1990	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	75	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WILDWOOD BOOSTER			15
Location	WILDWOOD			16
Purpose	B			17
Destination	D			18
Pump Manufacturer	LAYNE			19
Year Installed	1973			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	500			22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC			23 24
Year Installed	1973			25
Type	ELECTRIC			26
Horsepower	40			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GRANT PARK TOWER	HUME AVE	MANNVILLE TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1990	1968	2010	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	130	40	156	6
Total capacity in gallons (actual)	500,000	3,000,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	N	N	N	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	MCMILLAN ST SPHERE	SOUTH BOOSTER	WILDWOOD	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	3
Year constructed	1961	1923	1959	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	130	0	0	6
Total capacity in gallons (actual)	75,000	25,000	15,224	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	BOOSTER STATION	BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	1.3997	0.7200	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	N	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WTR TRTMNT-MCMLLN		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1992		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	0		6
Total capacity in gallons (actual)	500,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	4.8000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	0.750	1,286				1,286	1
M	D	1.000	4,990				4,990	2
M	D	1.500	870				870	3
M	D	2.000	1,311				1,311	4
M	D	4.000	15,670				15,670	5
M	D	6.000	382,004	30	375		381,659	6
M	D	8.000	133,424	685			134,109	7
M	S	8.000	6,622				6,622	8
M	D	10.000	38,629				38,629	9
P	D	10.000	1,354				1,354	10
M	D	12.000	96,518	2,026			98,544	11
M	D	16.000	17,565				17,565	12
M	D	18.000	7,868				7,868	13
M	S	18.000	15,500				15,500	14
Total Within Municipality			723,611	2,741	375	0	725,977	
M	S	8.000	5,100				5,100	15
M	S	12.000	20,573				20,573	16
M	S	16.000	1,250				1,250	17
Total Outside of Municipality			26,923	0	0	0	26,923	
Total Utility			750,534	2,741	375	0	752,900	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Mains are financed based on actual cost of the main installation as authorized by tariff rur X-2.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	2,200				2,200		1
M	0.625	1,149				1,149	82	2
M	0.750	1,457		29		1,428	15	3
L	0.750	23				23		4
L	1.000	23				23		5
M	1.000	2,298	31			2,329		6
L	1.250	1				1		7
M	1.250	34				34		8
L	1.500	7				7		9
M	1.500	130				130	6	10
L	2.000	12				12		11
M	2.000	167				167	6	12
M	2.500	2				2		13
L	3.000	11				11		14
M	3.000	7				7	1	15
M	4.000	56				56		16
M	6.000	88	3			91		17
M	8.000	48	2			50		18
M	10.000	4				4		19
Total Utility		7,717	36	29	0	7,724	110	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Except as noted below, the customer pays for the installation of the service from the main to the meter. They own and maintain the service starting at the curb box and going into the property.

When we replace the water mains on a street, we also replace the portion of the service from the main to the curb box at our expense.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,545	505	477	(21)	7552	526	1
0.750	6			(2)	4	0	2
1.000	321	36	18	4	343	37	3
1.250	0				0	0	4
1.500	108	3			111	21	5
2.000	145			2	147	26	6
3.000	38			1	39	5	7
4.000	19	2			21	2	8
6.000	7				7	7	9
Total:	8,189	546	495	(16)	8224	624	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	6,974	459	7	10	2	100	7552	1
0.750	4	0	0	0	0	0	4	2
1.000	148	141	6	6	0	42	343	3
1.250	0	0	0	0	0	0	0	4
1.500	1	92	3	6	0	9	111	5
2.000	0	94	4	21	1	27	147	6
3.000	0	22	4	7	0	6	39	7
4.000	0	8	3	5	1	4	21	8
6.000	0	4	1	0	0	2	7	9
Total:	7,127	820	28	55	4	190	8224	

METERS

Meters (Page W-23)

Explain all reported adjustments.

Adjustments were necessary to bring the end of year utility-owned meters in line with the meters at the end of the year by customer class.

Explain program for replacing or testing meters 1" or smaller.

Each meter that is 1" or smaller is replaced every 20 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes. These are magnetic meters, and the electronics are tested yearly.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

These meters were tested in January 2011

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	903	14	9		908	2
Total Fire Hydrants	903	14	9	0	908	
Flushing Hydrants						
	7				7	3
Total Flushing Hydrants	7	0	0	0	7	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	466
Number of distribution system valves end of year:	1,587
Number of distribution valves operated during year:	559

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

Less than half of the valves were operated during the year. However, part of our valve maintenance program is a practice to replace any leaking valves each year. In 2010, 13 of our existing valves were replaced.

Fire hydrants consist of six inch and 4.5 inch hydrants. The 4.5 inch hydrants are used as fire hydrants and have been reported in that manner in prior years.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	WILDWOOD BOOSTER STATION	Magnetic	2/1/2010	1
Station Meter	12	WATER TREATMENT FAC-HIGH PR	Magnetic	2/1/2010	* 2
Station Meter	12	SOUTH SIDE BOOSTER STATION	Magnetic	2/1/2010	3
Station Meter	18	WATER TREATMENT FAC-INFLUEN	Magnetic	2/1/2010	* 4
Station Meter	18	WATER TREATMENT FAC-PRIMAR	Magnetic	2/1/2010	* 5

LIST OF ALL STATION AND WHOLESAL METER

List of All Station and Wholesale Meters (Page W-26)

General footnotes

WATER TREATMENT FAC-INFLUENT: WATER TREATMENT FACILITY INFLUENT METER

WATER TREATMENT FAC-HIGH PRESS: WATER TREATMENT FACILITY HIGH PRESSURE ZONE METEF

WATER TREATMENT FAC-PRIMARY: WATER TREATMENT FACILITY PRIMARY ZONE EFFLUENT METEF

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Marathon County	
Cities	
MARSHFIELD	198
Total Cities:	198
Total Marathon County:	198
Wood County	
Cities	
MARSHFIELD	7,954
Total Cities:	7,954
Total Wood County:	7,954
Total Company:	8,152

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	28,459,353	25,078,122	1
Total Sales of Electricity	28,459,353	25,078,122	
Other Operating Revenues			
Forfeited Discounts (450)	20,843	18,130	2
Miscellaneous Service Revenues (451)	(2,902)	(2,219)	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	725,347	865,664	5
Interdepartmental Rents (455)	134,076	110,308	6
Other Electric Revenues (456)	9,893	8,901	7
Total Other Operating Revenues	887,257	1,000,784	
Total Operating Revenues	29,346,610	26,078,906	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	21,266,148	19,509,871	8
Transmission Expenses (560-573)	159,587	160,602	9
Distribution Expenses (580-598)	1,484,466	1,694,203	10
Customer Accounts Expenses (901-905)	404,880	434,007	11
Customer Service and Information Expenses (906)	78,756	54,136	12
Sales Expenses (911-916)	0	0	13
Administrative and General Expenses (920-932)	1,035,027	823,915	14
Total Operation and Maintenance Expenses	24,428,864	22,676,734	
Other Expenses			
Depreciation Expense (403)	1,251,551	1,557,810	15
Amortization Expense (404-407)	5,238	5,238	16
Taxes (408)	1,274,608	759,095	17
Total Other Expenses	2,531,397	2,322,143	
Total Operating Expenses	26,960,261	24,998,877	
NET OPERATING INCOME	2,386,349	1,080,029	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	20,843	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	20,843	
Miscellaneous Service Revenues (451):		
MISC SERVICE REVENUES	349	3
RECONNECTION CHARGES	(3,251)	4
Total Miscellaneous Service Revenues (451)	(2,902)	
Sales of Water and Water Power (453):		
NONE	0	5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM POLE CONTACTS	119,700	6
TRANSMISSION LEASE REVENUES	605,647	7
Total Rent from Electric Property (454)	725,347	
Interdepartmental Rents (455):		
USE OF ELECTRIC PROPERTY (ALLOCATIONS) BY WATER DEPT	134,076	8
Total Interdepartmental Rents (455)	134,076	
Other Electric Revenues (456):		
MINOR SERVICES AND SALES OF MATERIALS	9,893	9
Total Other Electric Revenues (456)	9,893	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	200,674	22,628	* 25
Fuel (547)	3,064	0	26
Generation Expenses (548)	46,672	20,299	* 27
Miscellaneous Other Power Generation Expenses (549)	(1,923)	(10,573)	28
Rents (550)		0	29
Maintenance Supervision and Engineering (551)	23,168	4,740	30
Maintenance of Structures (552)	2,461	1,057	31
Maintenance of Generating and Electric Plant (553)	479,461	247,257	* 32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)	1,462	197	33
Total Other Power Generation Expenses	755,039	285,605	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	20,511,109	19,224,266	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	20,511,109	19,224,266	
Total Power Production Expenses	21,266,148	19,509,871	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	109,441	89,863	* 37
Load Dispatching (561)	0	0	38
Station Expenses (562)	43,478	25,153	* 39
Overhead Line Expenses (563)	10,051	47,375	* 40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	(232)	362	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	(3,151)	(7,948)	46
Maintenance of Overhead Lines (571)	0	5,797	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	159,587	160,602	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	564,111	581,888	50
Load Dispatching (581)	2,157	7,625	51
Station Expenses (582)	42,620	32,819	52
Overhead Line Expenses (583)	50,813	59,679	53
Underground Line Expenses (584)	24,476	33,956	54
Street Lighting and Signal System Expenses (585)	0	(6)	55
Meter Expenses (586)	115,689	113,683	56
Customer Installations Expenses (587)	374	14,093	* 57
Miscellaneous Distribution Expenses (588)	284,748	256,577	58
Rents (589)	3,778	6,488	59
Maintenance Supervision and Engineering (590)	50,032	49,556	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	4,511	9,826	62
Maintenance of Overhead Lines (593)	255,834	432,567	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	26,405	31,194	64
Maintenance of Line Transformers (595)	3,447	8,149	65
Maintenance of Street Lighting and Signal Systems (596)	42,678	45,812	66
Maintenance of Meters (597)	1,062	1,708	67
Maintenance of Miscellaneous Distribution Plant (598)	11,731	8,589	68
Total Distribution Expenses	1,484,466	1,694,203	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	19,112	19,952	69
Meter Reading Expenses (902)	104,619	109,919	70
Customer Records and Collection Expenses (903)	272,111	241,508	71
Uncollectible Accounts (904)	9,038	62,628	* 72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Customer Service and Information Expenses (906)	78,756	54,136	* 74
Total Customer Accounts Expenses	483,636	488,143	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	449,554	394,948	79
Office Supplies and Expenses (921)	30,181	34,156	80
Administrative Expenses Transferred -- Credit (922)	173,159	155,450	81
Outside Services Employed (923)	184,172	230,220	* 82
Property Insurance (924)	11,454	21,465	* 83
Injuries and Damages (925)	54,202	(4,521)	* 84
Employee Pensions and Benefits (926)	112,691	23,314	85
Regulatory Commission Expenses (928)	688	4,608	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	100,246	86,401	* 88
Rents (931)	0	0	89
Maintenance of General Plant (932)	264,998	188,774	* 90
Total Administrative and General Expenses	1,035,027	823,915	
Total Operation and Maintenance Expenses	24,428,864	22,676,734	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

551 - There was more maintenance done during 2010 than 2009 for the M-33 combustion turbine, which is maintained and billed by Wisconsin Public Service Corporation. WPSC determines the maintenance that is needed on the combustion turbine.

553 - There was more maintenance done during 2010 than 2009 for the M-33 combustion turbine, which is maintained and billed by Wisconsin Public Service Corporation. WPSC determines the maintenance that is needed on the combustion turbine.

560 - A new employee was hired in June 2009 to oversee compliance issues. This was a new position in 2009, with 7 months of payroll expenses. There was a full year in 2010, so costs were higher in 2010.

562 - A new employee was hired in June 2009 to oversee compliance issues. This was a new position in 2009, with 7 months of payroll expenses. There was a full year in 2010, so costs were higher in 2010.

563 - A transmission equipment rating survey was completed by outside consultants in 2009, with 1/2 paid by Marshfield Utilities and 1/2 paid by ATC. There was no equivalent cost in 2010.

587 - As a result of South Central Ave. reconstruction, 3 services needed to be moved, with a total cost of \$14,093, in 2009. There was no equivalent cost in 2010.

593 - Less tree trimming on our distribution lines was performed in 2010 than in 2009.

904 - Decrease in writeoffs in 2010, due to recovery of writeoffs through the Tax Refund Intercept Program of \$26 thousand in 2010. 2009 writeoffs were higher, due to large commercial bankruptcy of \$35 thousand.

906 - Heat pump rebates given to customers was over \$9 thousand in 2010. In addition, the amortization of the recovery of overspent public benefits, as authorized by the PSC, was \$16 thousand in 2010.

923 - Decrease in assessments from Great Lakes Utilities of \$20 thousand from 2009 to 2010. Decrease in amount paid to MAPPCORR of \$16 thousand. Decrease in management consultant of \$3500 from 2009 to 2010.

924 - A one-time insurance dividend was granted in 2010, reducing insurance costs in 2010.

925 - An umbrella insurance policy was required for our new combustion turbine unit, effective July 2010, with 2010 costs of \$41,200. There was no equivalent expense in 2009.

926 - Also includes \$84 thousand for the 2010 portion of the Other Post Employment Benefits obligation for 2010.

930 - Increase in dues paid to MEUW, and increase in seminars for management in 2010.

932 - A new roof on the main office building was installed in 2010, at a cost of \$80 thousand.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		1,092,881	560,565	1
Social Security			0	2
Wisconsin Gross Receipts Tax		155,942	177,573	3
PSC Remainder Assessment	RATIO OF ELEC & WATER PRIOR YEAR REVENUE	25,785	20,957	4
Other (specify): NONE			0	5
Total tax expense		1,274,608	759,095	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

Effective July 2003, our new accounting software allocates payroll overhead (including social security taxes) to all accounts that have payroll charged to them. As a result, social security taxes reported in account 408 is zero, since the social security taxes were allocated for the entire year.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167451				3
County tax rate	mills		4.636468				4
Local tax rate	mills		8.955504				5
School tax rate	mills		9.126114				6
Voc. school tax rate	mills		1.621470				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.507007				10
Less: state credit	mills		1.276072				11
Net tax rate	mills		23.230935				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.955504				14
Combined School Tax Rate	mills		10.747584				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.703088				17
Total Tax Rate	mills		24.507007				18
Ratio of Local and School Tax to Total	dec.		0.803978				19
Total tax net of state credit	mills		23.230935				20
Net Local and School Tax Rate	mills		18.677155				21
Utility Plant, Jan. 1	\$	79,740,210	79,740,210				22
Materials & Supplies	\$	917,016	917,016				23
Subtotal	\$	80,657,226	80,657,226				24
Less: Plant Outside Limits	\$	22,920,232	22,920,232				25
Taxable Assets	\$	57,736,994	57,736,994				26
Assessment Ratio	dec.		1.013463				27
Assessed Value	\$	58,514,307	58,514,307				28
Net Local & School Rate	mills		18.677155				29
Tax Equiv. Computed for Current Year	\$	1,092,881	1,092,881				30
Tax Equivalent per 1994 PSC Report	\$	420,306					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	1,092,881					34
Footnotes							35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

If Materials and Supplies Total for this schedule does not match the Electric utility Prior Year amount on the Materials and Supplies schedule, please explain.

Materials and supplies total for this schedule does not match the electric utility prior year amount on Schedule F-12. The amount on prior year schedule F-12 includes Fuel, which we have excluded from our calculation on E-05, since it is located outside the City of Marshfield.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	12,099				12,099	18
Structures and Improvements (341)	2,535,475				2,535,475	19
Fuel Holders, Producers and Accessories (342)	528,186	14,667			542,853	20
Prime Movers (343)	0				0	21
Generators (344)	4,468,916	232			4,469,148	22
Accessory Electric Equipment (345)	560,674				560,674	23
Miscellaneous Power Plant Equipment (346)	28,340				28,340	24
Total Other Production Plant	8,133,690	14,899	0	0	8,148,589	
TRANSMISSION PLANT						
Land and Land Rights (350)	338,602		144,377		194,225	* 25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	6,210,200	1,052	1,785,918		4,425,334	* 27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	3,632,602		3,632,602		0	* 29
Overhead Conductors and Devices (356)	2,583,753		2,583,753		0	* 30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	12,765,157	1,052	8,146,650	0	4,619,559	
DISTRIBUTION PLANT						
Land and Land Rights (360)	4,333				4,333	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	23,581				23,581	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	3,817,895	173,869	22,779		3,968,985	* 38
Overhead Conductors and Devices (365)	5,093,854	382,537	35,582		5,440,809	* 39
Underground Conduit (366)	1,685,392	94,965			1,780,357	40
Underground Conductors and Devices (367)	1,926,762	102,866	3,762		2,025,866	* 41
Line Transformers (368)	4,271,619	111,514	749		4,382,384	* 42
Services (369)	1,603,505	105,257	9,617		1,699,145	* 43
Meters (370)	1,265,691	26,148	12,543		1,279,296	44
Installations on Customers' Premises (371)	264,433	10,214	7,936		266,711	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	583,395	7,414	3,708		587,101	47
Total Distribution Plant	20,540,460	1,014,784	96,676	0	21,458,568	
GENERAL PLANT						
Land and Land Rights (389)	84,054				84,054	48
Structures and Improvements (390)	1,015,871	90,317	6,727	35,971	1,135,432	* 49
Office Furniture and Equipment (391)	112,869	5,040		(35,971)	81,938	* 50
Computer Equipment (391.1)	855,425	39,018	12,196		882,247	51
Transportation Equipment (392)	887,515	80,928	14,521		953,922	52
Stores Equipment (393)	24,064				24,064	53
Tools, Shop and Garage Equipment (394)	271,362		3,073		268,289	54
Laboratory Equipment (395)	50,742				50,742	55
Power Operated Equipment (396)	728,868				728,868	56
Communication Equipment (397)	313,977				313,977	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	4,344,747	215,303	36,517	0	4,523,533	
Total utility plant in service directly assignable	45,784,054	1,246,038	8,279,843	0	38,750,249	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	45,784,054	1,246,038	8,279,843	0	38,750,249	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 364 - This includes the installation of poles, towers, and fixtures that were capitalized in 2010. These costs are supported by continuing property records.

Account 365 - This includes the installation of overhead conductors that were capitalized in 2010. These costs are supported by continuing property records.

Account 367 - This includes the installation of underground conductors that were capitalized in 2010. These costs are supported by continuing property records.

Account 368 - This includes all transformers that were purchased and capitalized in 2010, including two 2500 KVA transformers at a total cost of \$75 thousand.

Account 369 - This includes the installation of services that were capitalized in 2010. These costs are supported by continuing property records.

If Retirements for any Accounts exceed \$100,000, please explain.

Account 350 - Transmission plant was transferred to American Transmission Company in 2010.

Account 353 - Transmission plant was transferred to American Transmission Company in 2010.

Account 355 - Transmission plant was transferred to American Transmission Company in 2010.

Account 356 - Transmission plant was transferred to American Transmission Company in 2010.

If Adjustments for any account are nonzero, please explain.

ACCOUNTS 390 AND 391 - An error was made in 2009 in classifying assets that were capitalized. This adjustment corrects that error.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,733,514	18,890	9,201		1,743,203	38
Overhead Conductors and Devices (365)	1,952,156	41,562	13,318		1,980,400	39
Underground Conduit (366)	928,964	10,317			939,281	40
Underground Conductors and Devices (367)	984,947	11,176	1,347		994,776	41
Line Transformers (368)	0				0	42
Services (369)	298,054	11,436	765		308,725	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	264,903	806	877		264,832	47
Total Distribution Plant	6,162,538	94,187	25,508	0	6,231,217	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	6,162,538	94,187	25,508	0	6,231,217	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,162,538	94,187	25,508	0	6,231,217	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	1,195,019	2.69%	68,204	13
Fuel Holders, Producers and Accessories (342)	241,359	3.06%	16,387	14
Prime Movers (343)	0			15
Generators (344)	1,830,652	2.66%	118,876	16
Accessory Electric Equipment (345)	201,082	3.14%	17,605	17
Miscellaneous Power Plant Equipment (346)	254	2.89%	819	18
Total Other Production Plant	3,468,366		221,891	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	2,777,952	3.00%	159,533 *	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	1,461,759	3.30%	0 *	22
Overhead Conductors and Devices (356)	721,710	3.00%	0 *	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	4,961,421		159,533	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	23,581	3.10%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					1,263,223	13
342					257,746	14
343					0	15
344					1,949,528	16
345					218,687	17
346					1,073	18
	0	0	0	0	3,690,257	
352					0	19
353	1,785,918	20		605,799	1,757,346 *	20
354					0	21
355	3,632,602		29	2,170,814	0 *	22
356	2,583,753			1,862,043	0 *	23
357					0	24
358					0	25
359					0	26
	8,002,273	20	29	4,638,656	1,757,346	
361					0	27
362					23,581	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	1,802,274	4.00%	155,738	30
Overhead Conductors and Devices (365)	1,621,242	3.20%	168,554	31
Underground Conduit (366)	234,202	2.50%	43,322	32
Underground Conductors and Devices (367)	549,525	3.33%	65,811	33
Line Transformers (368)	1,608,190	3.20%	138,464	34
Services (369)	532,739	4.62%	76,291	35
Meters (370)	794,623	4.80%	61,080	36
Installations on Customers' Premises (371)	182,053	9.09%	24,140	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	250,338	4.13%	24,171	39
Total Distribution Plant	7,598,767		757,571	
GENERAL PLANT				
Structures and Improvements (390)	575,771	2.50%	26,891	40
Office Furniture and Equipment (391)	45,888	5.88%	5,727	41
Computer Equipment (391.1)	855,425	26.67%	39,018	42
Transportation Equipment (392)	459,217	10.00%	65,687 *	43
Stores Equipment (393)	23,389	5.88%	674	44
Tools, Shop and Garage Equipment (394)	152,473	5.88%	15,866	45
Laboratory Equipment (395)	44,784	5.88%	2,984	46
Power Operated Equipment (396)	318,890	20.00%	56,147	47
Communication Equipment (397)	110,371	9.15%	28,729	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	2,586,208		241,723	
Total accum. prov. directly assignable	18,614,762		1,380,718	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	18,614,762		1,380,718	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	18,614,762		1,380,718	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	22,779	3,198	17,988		1,950,023	30
365	35,582	4,890	53,307		1,802,631	31
366					277,524	32
367	3,762	511	3,585		614,648	33
368	749	75	9,897		1,755,727	34
369	9,617	1,038			598,375	35
370	12,543				843,160	36
371	7,936	794	2,494		199,957	37
372					0	38
373	3,708	459	1,595		271,937	39
	96,676	10,965	88,866	0	8,337,563	
390	6,727				595,935	40
391					51,615	41
391.1	12,196				882,247	42
392	14,521		0	1,536	511,919 *	43
393					24,063	44
394	3,073		1,000		166,266	45
395					47,768	46
396					375,037	47
397					139,100	48
397.1					0	49
398					0	50
	36,517	0	1,000	1,536	2,793,950	
	8,135,466	10,985	89,895	4,640,192	16,579,116	
					0	51
	8,135,466	10,985	89,895	4,640,192	16,579,116	
399					0	52
	0	0	0	0	0	
	8,135,466	10,985	89,895	4,640,192	16,579,116	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

Account 353 - Assets transferred to Wisconsin Public Service Corporation weren't fully depreciated, but the schedule doesn't allow actual accumulated depreciation to be entered - it is referenced to the plant that is retired. An adjustment was necessary to adjust the retirement amount.

Account 355 - Assets transferred to Wisconsin Public Service Corporation weren't fully depreciated, but the schedule doesn't allow actual accumulated depreciation to be entered - it is referenced to the plant that is retired. An adjustment was necessary to adjust the retirement amount. An adjustment was also needed to record negative depreciation expense for the year, based on the composite depreciation calculation method.

Account 356 - Assets transferred to Wisconsin Public Service Corporation weren't fully depreciated, but the schedule doesn't allow actual accumulated depreciation to be entered - it is referenced to the plant that is retired. An adjustment was necessary to adjust the retirement amount. An adjustment was also needed to record negative depreciation expense for the year, based on the composite depreciation calculation method.

Account 392 - Removal costs from prior years have been removed from accumulated depreciation and reclassified as additional depreciation expense.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	626,987	4.00%	69,534	30
Overhead Conductors and Devices (365)	525,394	3.20%	62,921	31
Underground Conduit (366)	115,374	2.50%	23,353	32
Underground Conductors and Devices (367)	215,962	3.33%	32,962	33
Line Transformers (368)	0	0.00%		34
Services (369)	35,710	4.62%	14,017	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	32,566	4.13%	10,939	39
Total Distribution Plant	1,551,993		213,726	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,551,993		213,726	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,551,993		213,726	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,551,993		213,726	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	9,201				687,320	30
365	13,318				574,997	31
366					138,727	32
367	1,347				247,577	33
368					0	34
369	765				48,962	35
370					0	36
371					0	37
372					0	38
373	877				42,628	39
	25,508	0	0	0	1,740,211	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	25,508	0	0	0	1,740,211	
					0	51
	25,508	0	0	0	1,740,211	
399					0	52
	0	0	0	0	0	
	25,508	0	0	0	1,740,211	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	1				1	3
Other:						
13.4/4.16kV & 120/240 SEC	298				298	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	33	1			34	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	2				2	11
Other:						
13.4/4.16 kV & 120/240 SEC	263				263	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	19	1			20	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	30		30		0	19 *
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

TRANSMISSION AND DISTRIBUTION LINES

Transmission and Distribution Lines (Page E-12)

General footnotes

All transmission lines were sold to American Transmission Company during 2010.

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	166	11
Nonfarm	2,982	12
Total	3,148	13
Total customers on rural lines at end of year	3,148	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	58,000	Wednesday	01/27/2010	18:00	33,672	1
February	02	57,000	Monday	02/01/2010	10:00	30,176	2
March	03	54,000	Tuesday	03/02/2010	08:00	30,403	3
April	04	50,000	Tuesday	04/13/2010	11:00	27,907	4
May	05	66,000	Monday	05/24/2010	17:00	30,377	5
June	06	64,000	Wednesday	06/23/2010	16:00	31,147	6
July	07	67,000	Wednesday	07/07/2010	15:00	34,974	7
August	08	70,000	Thursday	08/12/2010	13:00	34,418	8
September	09	59,000	Wednesday	09/01/2010	14:00	27,363	9
October	10	51,000	Wednesday	10/27/2010	18:00	28,478	10
November	11	55,000	Tuesday	11/23/2010	17:00	29,830	11
December	12	60,000	Monday	12/13/2010	17:00	34,149	12
Total		711,000				372,894	

System Name Wisconsin Public Service Corporation

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	Wisconsin Public Service Corporation	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	372,893	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	372,893	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	361,117	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	666	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	420	22
Total Used by Company	1,086	23
Total Sold and Used	362,203	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	10,690	27
Total Energy Losses	10,690	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.8668%	29
Total Disposition of Energy	372,893	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	11,210	99,740	1
Total Sales for Residential Sales		11,210	99,740	
Commercial & Industrial				
SMALL POWER	CP-1	172	48,323	2
LARGE POWER	CP-2	38	39,858	3
INDUSTRIAL POWER	CP-3	16	132,135	4
GENERAL SERVICE	GS-1	1,682	38,796	5
Total Sales for Commercial & Industrial		1,908	259,112	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	8	1,697	6
AREA LIGHTING	MS-2	488	568	7
Total Sales for Public Street & Highway Lighting		496	2,265	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		13,614	361,117	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		9,032,376	(269,817)	8,762,559	1
0	0	9,032,376	(269,817)	8,762,559	
154,107	194,780	4,022,035	(121,460)	3,900,575	2
116,424	158,200	3,185,821	(89,098)	3,096,723	3
281,297	336,252	9,513,054	(346,681)	9,166,373	4
		3,371,821	(108,620)	3,263,201	5
551,828	689,232	20,092,731	(665,859)	19,426,872	
		209,226	(5,491)	203,735	6
		68,019	(1,832)	66,187	7
0	0	277,245	(7,323)	269,922	
				0	8
0	0	0	0	0	
551,828	689,232	29,402,352	(942,999)	28,459,353	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPS				1
Point of Delivery	MCMILLAN,WW,HUME				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	115,000				4
Point of Metering	4				5
Total of 12 Monthly Maximum Demands -- kW	711,000				6
Average load factor	71.8442%				7
Total Cost of Purchased Power	20,511,109				8
Average cost per kWh	0.0550				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	16,546	17,126			12
February	16,297	13,879			13
March	17,242	13,160			14
April	15,207	12,701			15
May	15,379	14,997			16
June	17,591	13,556			17
July	18,695	16,279			18
August	19,244	15,174			19
September	15,072	12,291			20
October	15,066	13,412			21
November	15,248	14,582			22
December	17,500	16,649			23
Total kWh (000)	199,087	173,806			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Hume	McMillan	Wildwood	Wildwood-2	1
Voltage--High Side	115,000	115,000	115,000	115,000	2
Voltage--Low Side	13,200	13,200	13,200	24,940	3
Num. Main Transformers in Operation	1	2	2	1	4
Total Capacity of Transformers in kVA	28,000	56,000	56,000	20,000	5
Number of Spare Transformers on Hand	0	1	0	0	6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

This information is not available for our substations:

15 minute maximum demand in kW

Date and hour of such maximum demand

Kwh output

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	13,377	4,683	177,849	1
Acquired during year	239	6	6,375	2
Total	13,616	4,689	184,224	3
Retired during year	216	2	50	4
Sales, transfers or adjustments increase (decrease)			(25)	5
Number end of year	13,400	4,687	184,149	6
Number end of year accounted for as follows:				7
In customers' use	13,211	4,278	154,028	8
In utility's use	11			9
Locked meters on customers' premises				10
In stock	178	409	30,121	12
Total end of year	13,400	4,687	184,149	13

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Electric Distribution Meters & Line Transformers (Page E-27)

General footnotes

Adjustment consists of correcting kVA of existing transformer from 50 kVA to 25 kVA

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	549	306,891	1
Sodium Vapor	150	943	754,400	2
Sodium Vapor	250	274	345,240	3
Total		1,766	1,406,531	
Ornamental				
Sodium Vapor	150	175	140,000	4
Sodium Vapor	250	32	40,320	5
Total		207	180,320	
Other				
Sodium Vapor	150	42	33,600	6
Sodium Vapor	250	61	76,860	7
Total		103	110,460	