



3013 (01-03-11)

ANNUAL REPORT

OF

Name: MANITOWOC PUBLIC UTILITIES

Principal Office: 1303 S. 8TH STREET
P.O. BOX 1090
MANITOWOC, WI 54221-1090

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MANITOWOC PUBLIC UTILITIES

Utility Address: 1303 S. 8TH STREET
P.O. BOX 1090
MANITOWOC, WI 54221-1090

When was utility organized? 10/2/1911

Report any change in name:

Effective Date:

Utility Web Site: www.mpu.org

Utility employee in charge of correspondence concerning this report:

Name: MR TIM HART

Title: BUSINESS SERVICES MANAGER

Office Address:

1303 S. 8TH ST.
P.O. BOX 1090
MANITOWOC, WI 54220

Telephone: (920) 686 - 4324

Fax Number: (920) 686 - 4348

Email Address: thart@mpu.org

President, chairman, or head of utility commission/board or committee:

Name: MR DAVID DIEDRICH

Title: PRESIDENT

Office Address:

1445 HUBBARD CIRCLE
MANITOWOC, WI 54220

Telephone: (920) 684 - 1572

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR TOM KARMAN

Title: VICE PRESIDENT

Office Address: SCHENCK SC

2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4111

Fax Number: (920) 436 - 7808

Email Address: tom.karman@ schencksolutions.com

Date of most recent audit report: 2/9/2011

Period covered by most recent audit: JANUARY 1, 2010 TO DECEMBER 31, 2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR NILAKSH KOTHARI

Title: GENERAL MANAGER

Office Address:

1303 S. 8TH ST.
P.O. BOX 1090
MANITOWOC, WI 54221-1090

Telephone: (920) 686 - 4351

Fax Number: (920) 686 - 4348

Email Address: nkothari@mpu.org

Name of utility commission/committee: MANITOWOC PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR DAVID DIEDRICH, PRESIDENT
- MR JILL HENNESSEY, ALDERPERSON
- MR DAN HORNUNG
- MR DAVE LUCKOW, SECRETARY
- MR JAMES G. MORROW, VICE PRESIDENT
- MR JUSTIN NICKELS, MAYOR
- MR MARK R. SEIDL

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	61,140,389	60,959,597	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	44,056,348	42,339,548	2
Depreciation Expense (403)	6,147,049	6,290,085	3
Amortization Expense (404-407)	3,429,066	115,000	4
Taxes (408)	4,069,617	3,916,453	5
Total Operating Expenses	57,702,080	52,661,086	
Net Operating Income	3,438,309	8,298,511	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	3,438,309	8,298,511	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	84,753	34,784	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(672)	(672)	9
Interest and Dividend Income (419)	810,460	797,429	10
Miscellaneous Nonoperating Income (421)	180,189	522,884	11
Total Other Income	1,074,730	1,354,425	
Total Income	4,513,039	9,652,936	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(85,077)	(85,078)	12
Other Income Deductions (426)	1,055,358	1,046,611	13
Total Miscellaneous Income Deductions	970,281	961,533	
Income Before Interest Charges	3,542,758	8,691,403	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	3,640,349	4,026,999	14
Amortization of Debt Discount and Expense (428)	31,136	45,723	15
Amortization of Premium on Debt--Cr. (429)	225,760	139,532	16
Interest on Debt to Municipality (430)	93,291	96,469	17
Other Interest Expense (431)	769	1,505	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	3,539,785	4,031,164	
Net Income	2,973	4,660,239	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	139,266,538	134,606,299	20
Balance Transferred from Income (433)	2,973	4,660,239	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	139,269,511	139,266,538	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	61,140,389	0	61,140,389	1
Total (Acct. 400):	61,140,389	0	61,140,389	
Operation and Maintenance Expense (401-402):				
Derived	44,056,348	0	44,056,348	2
Total (Acct. 401-402):	44,056,348	0	44,056,348	
Depreciation Expense (403):				
Derived	6,147,049	0	6,147,049	3
Total (Acct. 403):	6,147,049	0	6,147,049	
Amortization Expense (404-407):				
Derived	3,429,066	0	3,429,066	4
Total (Acct. 404-407):	3,429,066	0	3,429,066	
Taxes (408):				
Derived	4,069,617	0	4,069,617	5
Total (Acct. 408):	4,069,617	0	4,069,617	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	3,438,309	0	3,438,309	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	84,753	0	84,753	8
Total (Acct. 415-416):	84,753	0	84,753	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
CAR FERRY DOCK PROPERTY DEPRECIATION EXPENSE	(672)		(672)	10
Total (Acct. 418):	(672)	0	(672)	
Interest and Dividend Income (419):				
WATER FUND	7,969	0	7,969	11
ELECTRIC FUND	802,491		802,491	12
Total (Acct. 419):	810,460	0	810,460	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		4,967	4,967	13
Contributed Plant - Electric		175,222	175,222	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	180,189	180,189	
TOTAL OTHER INCOME:	894,541	180,189	1,074,730	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(85,077)	0	(85,077)	16
NONE			0	17
Total (Acct. 425):	(85,077)	0	(85,077)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	883,250	883,250	18
Depreciation Expense on Contributed Plant - Electric	0	172,108	172,108	19
NONE			0	20
Total (Acct. 426):	0	1,055,358	1,055,358	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(85,077)	1,055,358	970,281	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	3,640,349	0	3,640,349	21
Total (Acct. 427):	3,640,349	0	3,640,349	
Amortization of Debt Discount and Expense (428):				
WATER FUND	10,420	0	10,420	22
ELECTRIC FUND	20,716	0	20,716	23
Total (Acct. 428):	31,136	0	31,136	
Amortization of Premium on Debt--Cr. (429):				
ELECTRIC FUND	225,760	0	225,760	24
Total (Acct. 429):	225,760	0	225,760	
Interest on Debt to Municipality (430):				
Derived	93,291	0	93,291	25
Total (Acct. 430):	93,291	0	93,291	
Other Interest Expense (431):				
Derived	769	0	769	26
Total (Acct. 431):	769	0	769	
Interest Charged to Construction--Cr. (432):				
NONE			0	27
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	3,539,785	0	3,539,785	
NET INCOME:	878,142	(875,169)	2,973	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	104,712,133	34,554,405	139,266,538	28
Total (Acct. 216):	104,712,133	34,554,405	139,266,538	
Balance Transferred from Income (433):				
Derived	878,142	(875,169)	2,973	29
Total (Acct. 433):	878,142	(875,169)	2,973	
Miscellaneous Credits to Surplus (434):				
NONE			0	30
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	31
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	32
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	33
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	105,590,275	33,679,236	139,269,511	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	120,664	587,455			708,119	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	16,502	506,606			523,108	3
Materials	64,624	35,634			100,258	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	81,126	542,240	0	0	623,366	
Net income (or loss)	39,538	45,215	0	0	84,753	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	5,914,049	55,226,340	0	0	61,140,389	1
Less: interdepartmental sales	47,089	834,878	0	0	881,967	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,611	56,517			59,128	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	5,864,349	54,334,945	0	0	60,199,294	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	943,915	179,373	1,123,288	1
Electric operating expenses	3,499,299	664,976	4,164,275	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	363,046	68,990	432,036	6
Other nonutility expenses	139,180	26,449	165,629	7
Water utility plant accounts	24,970	4,745	29,715	8
Electric utility plant accounts	87,371	16,603	103,974	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	2,858	543	3,401	13
Accum. prov. for depreciation of electric plant	11,609	2,206	13,815	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	991,187	(991,187)	0	18
All other accounts	138,011	27,302	165,313	19
Total Payroll	6,201,446	0	6,201,446	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	12.0	1
Electric	78.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	236,533,979	246,091,933	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	72,268,520	73,002,889	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	164,265,459	173,089,044	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	404,024	404,024	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	15,084	14,412	6
Net Nonutility Property	388,940	389,612	
Investment in Municipality (123)	0	0	7
Other Investments (124)	5,052,345	4,923,458	8
Sinking Funds (125)	4,614,706	5,338,945	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	2,392,287	1,793,537	11
Total Other Property and Investments	12,448,278	12,445,552	
CURRENT AND ACCRUED ASSETS			
Cash (131)	5,001,698	3,643,754	12
Special Deposits (134)	0	0	13
Working Funds (135)	650	650	14
Temporary Cash Investments (136)	38,375,552	32,507,927	15
Notes Receivable (141)	250,000	250,000	16
Customer Accounts Receivable (142)	3,467,164	3,519,428	17
Other Accounts Receivable (143)	1,646,696	2,255,187	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	45,300	29,100	19
Receivables from Municipality (145)	0	0	20
Plant Materials and Operating Supplies (154)	3,827,720	5,100,878	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	1,133,637	525,060	25
Interest and Dividends Receivable (171)	144,352	148,893	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	53,802,169	47,922,677	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	134,897	166,033	29
Extraordinary Property Losses (182)	0	460,000	30
Preliminary Survey and Investigation Charges (183)	59,405	16,736	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	1,448,382	1,640,559	34
Total Deferred Debits	1,642,684	2,283,328	
Total Assets and Other Debits	232,158,590	235,740,601	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	139,269,511	139,266,538	37
Total Proprietary Capital	139,269,511	139,266,538	
LONG-TERM DEBT			
Bonds (221)	74,080,000	77,985,000	38
Advances from Municipality (223)	1,721,065	1,774,639	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	75,801,065	79,759,639	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	2,949,257	2,808,992	42
Payables to Municipality (233)	282,079	301,457	43
Customer Deposits (235)	535,517	445,991	44
Taxes Accrued (236)	3,426,102	3,241,152	45
Interest Accrued (237)	907,164	811,282	46
Tax Collections Payable (241)	42,091	48,175	47
Miscellaneous Current and Accrued Liabilities (242)	357,516	329,689	48
Total Current and Accrued Liabilities	8,499,726	7,986,738	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	3,974,313	4,200,074	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	1,225,127	1,273,997	51
Total Deferred Credits	5,199,440	5,474,071	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)	3,388,848	3,253,615	54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	3,388,848	3,253,615	
Total Liabilities and Other Credits	232,158,590	235,740,601	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	66,830,176	0	0	179,261,757	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	32,609,763	0	0	163,546,181	2
Utility Plant in Service - Contributed Plant (101.2)	34,601,979	0	0	5,086,135	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)				262,844	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	154,107			272,970	8
Total Utility Plant	67,365,849	0	0	169,168,130	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	9,936,777	0	0	56,280,502	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	4,090,175	0	0	1,961,066	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	14,026,952	0	0	58,241,568	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	53,338,897	0	0	110,926,562	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	9,242,664	58,764,342			68,007,006	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	746,586	5,400,463			6,147,049	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	37,421				37,421	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	25,268				25,268	9
Salvage	5,266	27,373			32,639	10
Other credits (specify):						11
Amortization of Property Losses		3,429,066			3,429,066	12
					0	13
					0	14
					0	15
Total credits	814,541	8,856,902	0	0	9,671,443	16
Debits during year						17
Book cost of plant retired	113,068	10,928,549			11,041,617	18
Cost of removal	7,360	30,294			37,654	19
Other debits (specify):						20
Clearing Accounts		381,899			381,899	21
					0	22
					0	23
					0	24
Total debits	120,428	11,340,742	0	0	11,461,170	25
Balance end of year (111.1)	9,936,777	56,280,502	0	0	66,217,279	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	3,206,925	1,788,958			4,995,883	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	883,250	172,108			1,055,358	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	883,250	172,108	0	0	1,055,358	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	4,090,175	1,961,066	0	0	6,051,241	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Electric Fund-Land	375,775			375,775	2
Electric Fund-Car Ferry Building	28,249			28,249	3
Total Nonutility Property (121)	404,024	0	0	404,024	
Less accum. prov. depr. & amort. (122)	14,412	672	0	15,084	4
Net Nonutility Property	389,612	(672)	0	388,940	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	29,100	1
Additions:		
Provision for uncollectibles during year	16,200	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	16,200	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	45,300	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	2,809,180				2,809,180	4,198,702	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			829,561		829,561	728,466	3
Total Electric Utility					3,638,741	4,927,168	

Account	Total End of Year	Amount Prior Year	
Electric utility total	3,638,741	4,927,168	1
Water utility (154)	188,979	173,710	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	3,827,720	5,100,878	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Water Works System Mortgage Revenue Bonds	0	5318	34,122	1
1998 Water Works System Mortgage Revenue Bonds	0	1432	0	2
2002 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	15451	0	3
2005 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	5266	77,227	4
2007 WATER WORKS SYSTEM MORTGAGE REVENUE BONDS	0	3670	23,548	5
Total			134,897	
Unamortized premium on debt (251)				
2004 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	131693	3,127,702	6
2009 ELECTRIC POWER SYSTEM MORTGAGE REVEBUE BONDS	0	94068	846,611	7
Total			3,974,313	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	0	1
Changes during year (explain):		2
Balance end of year	0	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Water Utility-Series 1998 - \$2,570,000	03/03/1998	06/01/2010	4.69%	0	1
ELECTRIC UTILITY-SERIES 2002 - \$7,150,000	12/20/2002	08/01/2010	5.00%	0	2
ELECTRIC UTILITY-SERIES 2004-\$69,550,000	03/09/2004	10/01/2034	5.13%	46,700,000	3
ELECTRIC UTILITY 2005 - \$4,715,000	12/01/2005	10/01/2025	4.03%	4,185,000	4
WATER UTILITY-SERIES 2007-\$3,720,000	03/05/2007	06/01/2017	4.06%	3,325,000	5
ELECTRIC UTILITY-SERIES 2009-\$21,740,000	11/23/2009	10/01/2019	4.17%	19,870,000	6
Total Bonds (Account 221):				74,080,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
PENSION FUNDING LIABILITY	12/31/2002	02/01/2023	5.49%	1,721,065	1
Total for Account 223				1,721,065	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	3,241,152	1
Accruals:		
Charged water department expense	810,111	2
Charged electric department expense	2,875,741	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	3,685,852	
Taxes paid during year:		
County, state and local taxes	3,500,902	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	3,500,902	
Balance end of year	3,426,102	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2002	10,417	14,583	25,000	0	1
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2004	611,294	2,435,675	2,445,175	601,794	2
WATER MORTGAGE REVENUE BOND-SERIES 2007	11,842	138,016	138,600	11,258	3
Water Mortgage Revenue Bond-Series 1998	823	4,112	4,935	0	4
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2005	44,237	175,075	176,950	42,362	5
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2009	92,878	872,888	752,803	212,963	6
Subtotal	771,491	3,640,349	3,543,463	868,377	
Advances from Municipality (223)					
PENSION FUNDING	39,791	93,291	94,295	38,787	7
Subtotal	39,791	93,291	94,295	38,787	
Other Long-Term Debt (224)					
NONE	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	0	769	769	0	* 9
Subtotal	0	769	769	0	
Total	811,282	3,734,409	3,638,527	907,164	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Notes Payable 231 interest accrued is from Customer Deposits in 2010.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	5,052,345	2
Total (Acct. 124):	5,052,345	
Sinking Funds (125):		
ELECTRIC FUND	3,781,968	3
WATER FUND	832,738	4
Total (Acct. 125):	4,614,706	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WATER FUND-CMF MEMBRANE REPLACEMENT-MPU	574,748	6
WATER FUND-FACILITIES REPAIRS-CBCWA	75,256	7
WATER FUND-FACILITIES REPAIRS-MPU	75,256	8
WATER FUND-SMF MEMBRANE REPLACEMENT-CBCWA	918,120	9
WATER FUND-SMF MEMBRANE REPLACEMENT-MPU	586,994	10
WATER FUND TRANSMISSION REPAIRS-CBCWA	150,513	11
ELECTRIC FUND-PROMPT PAYMENT SYSTEM REVOCABLE TRUST	11,400	12
Total (Acct. 128):	2,392,287	
Special Deposits (134):		
NONE		13
Total (Acct. 134):	0	
Notes Receivable (141):		
ELECTRIC FUND GREAT LAKES UTILITIES	250,000	14
Total (Acct. 141):	250,000	
Customer Accounts Receivable (142):		
Water	209,352	15
Electric	3,257,812	16
Sewer (Regulated)		17
Other (specify):		
NONE		18
Total (Acct. 142):	3,467,164	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	282,079	19
Merchandising, jobbing and contract work	1,364,617	* 20
Other (specify):		
NONE		21
Total (Acct. 143):	1,646,696	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
NONE		22
Total (Acct. 145):	0	
Prepayments (165):		
WATER FUND INSURANCE	26,618	23
ELECTRIC FUND INSURANCE	108,254	24
ELECTRIC FUND POSTAGE	2,887	25
ELECTRIC FUND SO2 EMISSION ALLOWANCES	340,000	26
ELECTRIC FUND GLU RENEWABLE ENERGY PROJECT	655,878	27
Total (Acct. 165):	1,133,637	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC FUND	59,405	29
Total (Acct. 183):	59,405	
Clearing Accounts (184):		
NONE		30
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		31
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WATER FUND PAINTING REED AVENUE WATER TOWER	285,240	* 32
WATER FUND PENSION REQUIREMENTS	198,438	* 33
ELECTRIC FUND PENSION REQUIREMENTS	964,704	* 34
Total (Acct. 186):	1,448,382	
Payables to Municipality (233):		
WATER FUND SEWER COLLECTIONS PAYABLE	282,079	35
Total (Acct. 233):	282,079	
Other Deferred Credits (253):		
Regulatory Liability	1,106,022	36
ELECTRIC FUND PUBLIC BENEFITS	119,105	37
Total (Acct. 253):	1,225,127	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.
 Pension requirements are authorized by letter from Bruce Manthey dated 9/17/03.

Water Tower Painting cost deferred by letter from Kathleen Butzlaff dated 10/1/09.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Complete list of Other Accounts Receivable is available from MPU. Partial list is listed below. Receivables are for Steam Billings, wholesale sales of water, sewer user fee, EDI charges, wholesale sales of electricity, sale of coal, sale of electric distribution services and tax roll special assessments.

CUSTOMER NAME	AMOUNT DUE
Great Lakes Utilities	\$ 811,528.00
CBCWA	154,990.18
BARI	107,827.63
BARI	95,387.29
Wastewater Treatment	37,265.00
City of Manitowoc	29,353.58
MISO 2-Accrued from Dec.	24,506.54
Great Lakes Utilities	17,056.60
Manitowoc Board of Education	16,884.04
Great Lakes Utilities	16,852.64
City of Kiel	12,713.69
Total	\$1,324,365.19

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	32,397,183	168,752,527	0	0	201,149,710	1
Materials and Supplies	181,344	4,282,954	0	0	4,464,298	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	9,589,720	57,522,422	0	0	67,112,142	4
Customer Advances for Construction					0	5
Regulatory Liability	545,651	602,909	0	0	1,148,560	6
NONE					0	7
Average Net Rate Base	22,443,156	114,910,150	0	0	137,353,306	
Net Operating Income	535,365	2,902,944	0	0	3,438,309	8
Net Operating Income as a percent of						
Average Net Rate Base	2.39%	2.53%	N/A	N/A	2.50%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	565,860	625,239	0	0	1,191,099	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,418	44,659	0	0	85,077	3
Other (specify):						
NONE					0	4
Balance End of Year	525,442	580,580	0	0	1,106,022	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None

2. Leaseholder changes.

None

3. Extensions of service.

None

4. Estimated changes in revenues due to rate changes.

None

5. Obligations incurred or assumed, excluding commercial paper.

None

6. Formal proceedings with the Public Service Commission.

None

7. Any additional matters.

None

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	5,824,066	6,520,796	1
Total Sales of Water	5,824,066	6,520,796	
Other Operating Revenues			
Forfeited Discounts (470)	7,158	7,978	2
Rents from Water Property (472)	45,402	44,320	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	37,423	36,143	5
Total Other Operating Revenues	89,983	88,441	
Total Operating Revenues	5,914,049	6,609,237	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	3,184	26,558	6
Pumping Expenses (620-633)	1,001,833	1,243,441	7
Water Treatment Expenses (640-652)	908,094	946,521	8
Transmission and Distribution Expenses (660-678)	818,806	1,025,711	9
Customer Accounts Expenses (901-906)	188,043	197,646	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	842,295	814,645	12
Total Operation and Maintenance Expenses	3,762,255	4,254,522	
Other Operating Expenses			
Depreciation Expense (403)	746,586	722,842	13
Amortization Expense (404-407)		0	14
Taxes (408)	869,843	835,599	15
Total Other Operating Expenses	1,616,429	1,558,441	
Total Operating Expenses	5,378,684	5,812,963	
NET OPERATING INCOME	535,365	796,274	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	4	1	1,663	1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	4	1	1,663	
Metered Sales to General Customers (461)				
Residential (461.1)	12,303	596,326	1,582,931	5
Commercial (461.2)	1,069	269,225	474,151	6
Industrial (461.3)	143	661,714	825,854	7
Public Authority (461.4)	149	67,192	106,429	8
Total Metered Sales to General Customers (461)	13,664	1,594,457	2,989,365	
Private Fire Protection Service (462)	164		99,179	9
Public Fire Protection Service (463)	1		611,339	10
Other Water Sales (465)				11
Sales for Resale (466)	2	2,463,718	2,075,431	12
Interdepartmental Sales (467)	1	35,159	47,089	13
Total Sales of Water	13,836	4,093,335	5,824,066	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
CITY OF TWO RIVERS	TWO RIVERS MEMORIAL DRIVE	718	7,135	1
CENTRAL BROWN COUNTY WATER AUTHOR	MANITOWOC FWPS	2,463,000	2,068,296	2
Total		2,463,718	2,075,431	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	611,339	3
NONE		4
Total Public Fire Protection Service (463)	611,339	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	7,158	6
Other (specify):		
Total Forfeited Discounts (470)	7,158	
Rents from Water Property (472):		
REED AVENUE WATER TOWER-CELLCOM	28,122	7
REED AVENUE WATER TOWER-VERIZON WIRELESS	17,280	8
Total Rents from Water Property (472)	45,402	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
SALES TAX ALLOWANCE	2	10
Return on net investment in meters charged to sewer department	37,421	11
Other (specify):		
Total Other Water Revenues (474)	37,423	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other water revenue account 474 \$37,421 is the return on net investment in meters charged to the City of Manitowoc Wastewater Treatment Plant for sewer billings and collections for 2010.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	1,112	285	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	729	160	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	1,654	9
Maintenance of Wells and Springs (614)	0	0	10
Maintenance of Supply Mains (616)	0	3,141	11
Maintenance of Miscellaneous Water Source Plant (617)	1,343	21,318	* 12
Total Source of Supply Expenses	3,184	26,558	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	147	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	922,181	1,169,411	* 16
Pumping Labor and Expenses (624)	0	3,602	17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	1,447	1,412	19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	32	0	21
Maintenance of Structures and Improvements (631)	12,765	8,626	22
Maintenance of Power Production Equipment (632)	0	0	23
Maintenance of Pumping Equipment (633)	65,408	60,243	24
Total Pumping Expenses	1,001,833	1,243,441	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	89,867	78,588	25
Chemicals (641)	115,532	136,432	* 26
Operation Labor and Expenses (642)	81,363	104,602	* 27
Miscellaneous Expenses (643)	334,113	319,586	28
Rents (644)	0	0	29
Maintenance Supervision and Engineering (650)	56,719	76,924	* 30
Maintenance of Structures and Improvements (651)	31,521	43,361	* 31
Maintenance of Water Treatment Equipment (652)	198,979	187,028	32
Total Water Treatment Expenses	908,094	946,521	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	57,138	56,119	33
Storage Facilities Expenses (661)	11,297	9,549	34
Transmission and Distribution Lines Expenses (662)	35,141	37,479	35
Meter Expenses (663)	50,498	41,344	36
Customer Installations Expenses (664)	0	0	37
Miscellaneous Expenses (665)	83,627	75,704	38
Rents (666)	0	0	39
Maintenance Supervision and Engineering (670)	41,739	40,343	40
Maintenance of Structures and Improvements (671)	17,776	24,020	41
Maintenance of Distribution Reservoirs and Standpipes (672)	124,230	138,151	42
Maintenance of Transmission and Distribution Mains (673)	172,419	458,678	* 43
Maintenance of Services (675)	190,574	88,531	* 44
Maintenance of Meters (676)	5,477	13,501	45
Maintenance of Hydrants (677)	13,053	19,892	46
Maintenance of Miscellaneous Plant (678)	15,837	22,400	47
Total Transmission and Distribution Expenses	818,806	1,025,711	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	9,581	9,467	48
Meter Reading Expenses (902)	40,814	42,452	49
Customer Records and Collection Expenses (903)	116,550	113,215	50
Uncollectible Accounts (904)	(2,611)	6,589	51
Miscellaneous Customer Accounts Expenses (905)	23,709	25,923	52
Customer Service and Information Expenses (906)	0	0	53
Total Customer Accounts Expenses	188,043	197,646	
SALES EXPENSES			
Sales Expenses (910)	0	0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	149,784	150,440	55
Office Supplies and Expenses (921)	76,585	72,865	56
Administrative Expenses Transferred--Credit (922)	(28,201)	(29,742)	* 57
Outside Services Employed (923)	52,468	79,357	* 58
Property Insurance (924)	65,000	52,877	* 59
Injuries and Damages (925)	66,279	66,927	60
Employee Pensions and Benefits (926)	376,021	338,293	61
Regulatory Commission Expenses (928)	0	36	62
Duplicate Charges--Credit (929)	0	0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	26,862	23,137	64
Rents (931)	0	0	65
Maintenance of General Plant (932)	1,095	971	66
Total Administrative and General Expenses	842,295	814,645	
Total Operation and Maintenance Expenses	3,762,255	4,254,522	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

General footnotes

Account 922 - Administrative expenses transferred from electric

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 617 - Less activity

Account 623 - Finished water pump station metering adjustment in 2009

Account 641 - Lower volumes produced

Account 642 - Less activity

Account 650 - Less activity

Account 651 - Reclaim basins cleaned in 2009

Account 673 - More main breaks in 2009

Account 675 - Higher maintenance expense in 2010

Account 923 - Higher consulting and legal fees in 2009

Account 924 - Lower property insurance premiums in 2009

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		810,111	772,832	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		12,318	11,031	2
Net property tax equivalent		797,793	761,801	
Social Security		65,296	65,642	3
PSC Remainder Assessment		6,754	8,156	4
Other (specify):				
NONE			0	5
Total tax expense		869,843	835,599	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170100				3
County tax rate	mills		5.288700				4
Local tax rate	mills		6.861700				5
School tax rate	mills		8.143900				6
Voc. school tax rate	mills		1.561100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.025500				10
Less: state credit	mills		1.205700				11
Net tax rate	mills		20.819800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.861700				14
Combined School Tax Rate	mills		9.705000				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.566700				17
Total Tax Rate	mills		22.025500				18
Ratio of Local and School Tax to Total	dec.		0.752160				19
Total tax net of state credit	mills		20.819800				20
Net Local and School Tax Rate	mills		15.659821				21
Utility Plant, Jan. 1	\$	66,830,176	66,830,176				22
Materials & Supplies	\$	173,710	173,710				23
Subtotal	\$	67,003,886	67,003,886				24
Less: Plant Outside Limits	\$	7,716,067	7,716,067				25
Taxable Assets	\$	59,287,819	59,287,819				26
Assessment Ratio	dec.		0.997749				27
Assessed Value	\$	59,154,362	59,154,362				28
Net Local & School Rate	mills		15.659821				29
Tax Equiv. Computed for Current Year	\$	926,347	926,347				30
Tax Equivalent per 1994 PSC Report	\$	399,683					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	810,111					32 33
Tax equiv. for current year (see note 6)	\$	810,111					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

The City of Manitowoc as part of the agreement dated 7/20/04 with CBCWA has authorized a reduced amount for associated water utility infrastructure.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	83,952				83,952	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	1,968,150				1,968,150	7
Wells and Springs (314)	259,302				259,302	8
Supply Mains (316)	178,222				178,222	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	2,489,626	0	0	0	2,489,626	
PUMPING PLANT						
Land and Land Rights (320)	22,823				22,823	11
Structures and Improvements (321)	556,762				556,762	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	1,658,752	25,786	21,863		1,662,675	14
Diesel Pumping Equipment (326)	11,680				11,680	15
Other Pumping Equipment (328)	22,016				22,016	16
Total Pumping Plant	2,272,033	25,786	21,863	0	2,275,956	
WATER TREATMENT PLANT						
Land and Land Rights (330)	41,989				41,989	17
Structures and Improvements (331)	3,527,868				3,527,868	18
Sand or Other Media Filtration Equipment (332)	6,303,806				6,303,806	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	9,873,663	0	0	0	9,873,663	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	55,626				55,626	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	3,138,670				3,138,670	24
Transmission and Distribution Mains (343)	10,782,242	272,802	22,865		11,032,179	25
Services (345)	0				0	26
Meters (346)	1,579,021	164,965	63,126		1,680,860	27
Hydrants (348)	1,199,283	37,336	5,214		1,231,405	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	16,754,842	475,103	91,205	0	17,138,740	
GENERAL PLANT						
Land and Land Rights (389)	58,619				58,619	30
Structures and Improvements (390)	288,706				288,706	31
Office Furniture and Equipment (391)	32,907				32,907	32
Computer Equipment (391.1)	40,911	37,339			78,250	33
Transportation Equipment (392)	188,468				188,468	34
Stores Equipment (393)	18,370				18,370	35
Tools, Shop and Garage Equipment (394)	49,402				49,402	36
Laboratory Equipment (395)	27,757				27,757	37
Power Operated Equipment (396)	12,150				12,150	38
Communication Equipment (397)	11,573				11,573	39
SCADA Equipment (397.1)	65,576				65,576	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	794,439	37,339	0	0	831,778	
Total utility plant in service directly assignable	32,184,603	538,228	113,068	0	32,609,763	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	32,184,603	538,228	113,068	0	32,609,763	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	5,114,689				5,114,689	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	5,114,689	0	0	0	5,114,689	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	5,815,166				5,815,166	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	5,815,166	0	0	0	5,815,166	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	118,200				118,200	18
Sand or Other Media Filtration Equipment (332)	9,248,660				9,248,660	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	9,366,860	0	0	0	9,366,860	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	7,204,146				7,204,146	24
Transmission and Distribution Mains (343)	6,923,328	1,500			6,924,828	25
Services (345)	0				0	26
Meters (346)	21,602				21,602	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	151,220	3,468			154,688	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	14,300,296	4,968	0	0	14,305,264	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	34,597,011	4,968	0	0	34,601,979	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	34,597,011	4,968	0	0	34,601,979	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	1,135,982	1.70%	33,458	3
Wells and Springs (314)	259,302	2.90%		4
Supply Mains (316)	78,205	1.80%	3,208	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	1,473,489		36,666	
PUMPING PLANT				
Structures and Improvements (321)	263,291	3.20%	17,816	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	1,039,801	4.40%	73,072	9
Diesel Pumping Equipment (326)	11,679	4.40%	57 *	10
Other Pumping Equipment (328)	19,198	4.40%	968	11
Total Pumping Plant	1,333,969		91,913	
WATER TREATMENT PLANT				
Structures and Improvements (331)	1,371,825	3.20%	112,892	12
Sand or Other Media Filtration Equipment (332)	1,531,108	3.30%	208,025	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	2,902,933		320,917	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	838,445	1.90%	59,634	17
Transmission and Distribution Mains (343)	1,695,743	1.30%	141,793	18
Services (345)	0	0.00%		19
Meters (346)	368,601	5.50%	89,647	20
Hydrants (348)	230,364	2.20%	26,737	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	3,133,153		317,811	
GENERAL PLANT				
Structures and Improvements (390)	93,249	2.90%	8,372	23
Office Furniture and Equipment (391)	24,372	5.80%	937	24
Computer Equipment (391.1)	17,316	26.70%	9,219	25
Transportation Equipment (392)	151,632	13.30%	15,202	26
Stores Equipment (393)	16,800	5.80%	171	27
Tools, Shop and Garage Equipment (394)	16,341	5.80%	2,866	28
Laboratory Equipment (395)	13,501	5.80%	1,610	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					1,169,440	3
314					259,302	4
316					81,413	5
317					0	6
	0	0	0	0	1,510,155	
321					281,107	7
323					0	8
325	21,863	2,949			1,088,061	9
326					11,736 *	10
328					20,166	11
	21,863	2,949	0	0	1,401,070	
331					1,484,717	12
332					1,739,133	13
333					0	14
334					0	15
	0	0	0	0	3,223,850	
341					0	16
342					898,079	17
343	22,865	2,016			1,812,655	18
345					0	19
346	63,126			1,426	396,548	20
348	5,214	2,395		3,840	253,332	21
349					0	22
	91,205	4,411	5,266	0	3,360,614	
390					101,621	23
391					25,309	24
391.1					26,535	25
392					166,834	26
393					16,971	27
394					19,207	28
395					15,111	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	6,985	7.50%	912	30
Communication Equipment (397)	11,573	15.00%		31
SCADA Equipment (397.1)	47,351	9.20%	2,678	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	399,120		41,967	
Total accum. prov. directly assignable	9,242,664		809,274	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 9,242,664		 809,274	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					7,897	30
397					11,573	31
397.1					50,029	32
398					0	33
	0	0	0	0	441,087	
	113,068	7,360	5,266	0	9,936,776	
					0	34
	113,068	7,360	5,266	0	9,936,776	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 326 - Overdepreciated - Will be corrected in 2011.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	216,607	1.70%	86,950	3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	216,607		86,950	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	640,250	4.40%	255,867	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	640,250		255,867	
WATER TREATMENT PLANT				
Structures and Improvements (331)	5,674	3.20%	3,782	12
Sand or Other Media Filtration Equipment (332)	760,240	3.30%	305,206	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	765,914		308,988	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	352,051	1.90%	136,879	17
Transmission and Distribution Mains (343)	1,209,010	1.30%	90,013	18
Services (345)	0	0.00%		19
Meters (346)	2,916	5.50%	1,188	20
Hydrants (348)	20,177	2.20%	3,365	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,584,154		231,445	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					303,557	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	303,557	
321					0	7
323					0	8
325					896,117	9
326					0	10
328					0	11
	0	0	0	0	896,117	
331					9,456	12
332					1,065,446	13
333					0	14
334					0	15
	0	0	0	0	1,074,902	
341					0	16
342					488,930	17
343					1,299,023	18
345					0	19
346					4,104	20
348					23,542	21
349					0	22
	0	0	0	0	1,815,599	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	3,206,925		883,250	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	3,206,925		883,250	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	4,090,175	
					0	34
	0	0	0	0	4,090,175	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January	0	395,728	0	395,728	1
February	0	351,684	346	352,030	2
March	0	404,240	0	404,240	3
April	0	388,571	0	388,571	4
May	0	444,084	134	444,218	5
June	0	426,158	0	426,158	6
July	0	466,346	228	466,574	7
August	0	491,450	351	491,801	8
September	0	431,030	0	431,030	9
October	0	419,275	83	419,358	10
November	0	374,406	99	374,505	11
December	0	386,613	495	387,108	12
Total annual pumpage	0	4,979,585	1,736	4,981,321	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	4,981,321	2
Less: Gallons (000's) used in the treatment process:	595,857	3
Subtotal: Gallons (000's) entering distribution system:	4,385,464	4
Less: Gallons (000's) sold (Revenue Water):	4,093,335	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	292,129	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	10,299	8
Gallons (000's) used for fire protection:	1,264	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	11,563	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	5,433	14
Gallons (000's) lost due to service leaks or breaks:	1,537	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	7,441	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	266,155	18
Subtotal Water Losses:	280,566	19
Percentage of water entering distribution system sold:	93%	20
Percentage of Real and Apparent Losses:	6%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	17,871	29
Date of maximum: 08/06/2010		30
Cause of maximum: Hot Weather and included CBCWA		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	10,989	33
Date of minimum: 11/27/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	12,019,965	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	29	40
Number of service breaks repaired this year:	10	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	34,670	43
Outside municipality?	75,672	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
COLLECTING WELL	A	66	156	6,000,000	Yes	1
COLLECTING WELL	C	84	156	8,000,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
WATER INTAKE-OLD	1	9,000	27	48	1
WATER INTAKE-NEW	2	4,000	20	60	2

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4 LOW LIFT	#5 LOW LIFT	#6 LOW LIFT	1
Location	RWPS #1	RWPS #1	RWPS #2	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	LAYNE-BOWLER	LAYNE-BOWLER	FLOW SERVE	5
Year Installed	1991	1991	2007	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	15,000	15,000	19,444	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	US MOTORS	9
Year Installed	1991	1991	2007	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	300	300	400	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7 LOW LIFT	10	11	15
Location	RWPS #2	3 LOLIFT	1 NY RESERVOIR	16
Purpose	P	P X	B	17
Destination	T	T	D	18
Pump Manufacturer	FLOW SERVE	JOHNSTON	DELAVAL	19
Year Installed	2007	1999	1972	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	19,444	7,200	1,400	22
Pump Motor or Standby Engine Mfr	US MOTORS	G.E.	G. E.	23
Year Installed	2007	1999	1972	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	400	300	100	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	14
Identification	12	13		14
Location	2 NY RESERVOIR	4 NY RESERVOIR	A COLLECTOR	2
Purpose	B	B	X S	3
Destination	D	D	D	4
Pump Manufacturer	DELAVAL	DELAVAL	LAYNE BOWLER	5
Year Installed	1970	1970	1945	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,800	2,100	2,800	8
Pump Motor or Standby Engine Mfr	G. E.	GE/CATERPILLAR	IDEAL	9
Year Installed	1972	1970	1945	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	200	150	250	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	20
Identification	15	19	20	15
Location	A COLLECTOR	C COLLECTOR	C COLLECTOR	16
Purpose	X S	X S	X S	17
Destination	D	D	D	18
Pump Manufacturer	STERLING	PEERLESS	PEERLESS	19
Year Installed	1945	1994	1994	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,200	2,800	2,800	22
Pump Motor or Standby Engine Mfr	G. E.	U. S. MOTORS	U. S. MOTORS	23
Year Installed	1945	1994	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	125	250	250	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	21	22	23	1
Location	1 SOUTHWEST	2 SOUTHWEST	3 SOUTHWEST	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PATTERSON	PATTERSON	ALLIS-CHALMERS	5
Year Installed	2003	2003	1987	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	600	800	3,000	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GM-427	9 10
Year Installed	2003	2003	1987	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	50	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	6	7	15
Location	1 HILIFT	2 HILIFT	3 HILIFT	16
Purpose	P X	P X	P X	17
Destination	D	D	D	18
Pump Manufacturer	INGERSOLL DRESSEL	PEERLESS	PEERLESS	19
Year Installed	1999	1999	2002	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	6,500	4,166	5,555	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23 24
Year Installed	1999	1999	1999	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	500	250	350	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	8	9	FWP-P1	1
Location	1 LOLIFT	2 LOLIFT	FWPS	2
Purpose	P X	P X	P	3
Destination	T	T	D	4
Pump Manufacturer	GOULDS	JOHNSTON	GOULD	5
Year Installed	1999	1999	2007	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	5,000	7,200	2,770	8
Pump Motor or Standby Engine Mfr	GE MOTORS	GE MOTORS	GE MOTORS	9
Year Installed	1999	1999	2007	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	300	300	450	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	FWP-P2	FWP-P3	FWP-P4	15
Location	FWPS	FWPS	FWPS	16
Purpose	S	P	S	17
Destination	D	D	D	18
Pump Manufacturer	GOULD PUMP	GOULD PUMP	GOULD PUMP	19
Year Installed	2007	2007	2007	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	5,900	5,900	5,900	22
Pump Motor or Standby Engine Mfr	GE MOTORS	GE MOTORS	GE MOTORS	23
Year Installed	2007	2007	2007	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	900	900	900	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	PERMEATE P-1	PERMEATE P-2	PERMEATE P-3	1
Location	SMF PLANT	SMF PLANT	SMF PLANT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	FLOWSERVE	FLOWSERVE	FLOWSERVE	5
Year Installed	2007	2007	2007	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	5,280	5,280	5,280	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	2007	2007	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PERMEATE P-4	PERMEATE P-5		15
Location	SMF PLANT	SMF PLANT		16
Purpose	P	P		17
Destination	T	T		18
Pump Manufacturer	FLOWSERVE	FLOWSERVE		19
Year Installed	2007	2007		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	5,280	5,280		22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		23 24
Year Installed	2007	2007		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	100	100		27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	INDUSTRIAL PARK	NEW YORK RESERVOIR	RORTHWEST WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1995	1970	2009	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	175	0	147	6
Total capacity in gallons (actual)	1,250,000	5,000,000	1,250,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	REED AVENUE		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1938		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	136		6
Total capacity in gallons (actual)	1,500,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		9
Points of application (wellhouse, central facilities, booster station, other)	OTHER		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
L	D	0.500	178				178	1
L	D	0.625	20				20	2
M	D	0.750	228				228	3
M	D	1.000	490				490	4
L	D	1.500	508				508	5
M	D	2.000	1,393				1,393	6
M	D	4.000	7,691				7,691	7
M	D	6.000	397,666		1,588		396,078	8
P	D	6.000	25,098	104	119		25,083	9
M	D	8.000	97,001	36			97,037	10
P	D	8.000	129,723	439			130,162	11
M	D	10.000	24,846				24,846	12
P	D	10.000	34				34	13
M	D	12.000	112,417	13	1,226		111,204	14
P	D	12.000	75,091				75,091	15
M	T	16.000	50,285	3,692			53,977	16
P	D	16.000	5,816				5,816	17
M	T	20.000	24,290				24,290	18
M	T	24.000	17,495				17,495	19
Total Within Municipality			970,270	4,284	2,933	0	971,621	
M	T	24.000	2,500				2,500	20
Total Outside of Municipality			2,500	0	0	0	2,500	
Total Utility			972,770	4,284	2,933	0	974,121	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water mains within the corporate limits of the City of Manitowoc, Wisconsin are extended in accordance with the requirements of section 144.04 as amended in the Wisconsin State statutes, and according to the rules and regulations filed with the Public Service Commission of Wisconsin, and approved by the Common Council of the said City under section 12.7 of the Municipal Code.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	4,575		91		4,484		* 1
L	0.750	1,823				1,823		2
M	0.750	2,759		4		2,755		* 3
L	1.000	271				271		4
M	1.000	4,602	107	4		4,705		* 5
L	1.250	8				8		6
M	1.500	198	1			199		* 7
M	2.000	210	2			212		* 8
P	4.000	31	1			32		* 9
M	4.000	129				129		10
P	6.000	60	4			64		* 11
M	6.000	82		1		81		* 12
M	8.000	57				57		13
P	8.000	108	2			110		* 14
M	10.000	4				4		15
P	10.000	1				1		16
M	12.000	7				7		17
P	12.000	7				7		18
Total Utility		14,932	117	100	0	14,949	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to account 675 - Maintenance of Services.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	*	1
0.625	5,487	450	361	1	5577	118	*	1
0.750	7,515	598	349	(1)	7763	136	*	2
1.000	484	40	29	(1)	494	32	*	3
1.500	175	0	1	1	175	43	*	4
2.000	260	17	5	(4)	268	56	*	5
3.000	92	10	11	(8)	83	37	*	6
4.000	44	0	2	(3)	39	16	*	7
6.000	39	0	1	0	38	21	*	8
8.000	1	1	0	0	2	1	*	9
48.000	1				1	1	*	10
Total:	14,098	1,116	759	(15)	14440	461		

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
 5. Explain all reported adjustments as a schedule footnote.
 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	5,125	184	9	0	0	259	5577	*	1
0.750	6,986	430	27	1	1	318	7763	*	2
1.000	179	215	28	12	4	56	494	*	3
1.500	11	97	10	15	0	42	175	*	4
2.000	2	116	29	23	6	92	268	*	5
3.000	0	13	17	14	1	38	83	*	6
4.000	0	11	9	7	1	11	39	*	7
6.000	0	4	13	0	4	17	38		8
8.000	0	0	1	0	0	1	2		9
48.000	0	0	0	0	1	0	1	*	10
Total:	12,303	1,070	143	72	18	834	14440		

METERS

Meters (Page W-23)

Explain all reported adjustments.

Adjustments are from meter inventory corrections done at the end of the year.

Explain program for replacing or testing meters 1" or smaller.

Meters greater than 1-inch in size are tested pursuant to intervals outlined in PSC 185.76(1). Meters 1-inch and smaller are replaced pursuant to PSC 185.76(6), which specifies a meter replacement program that results in each meter being replaced within 20 years of the original date of installation, or 5 percent per year. Twenty-five percent of these meters are selected randomly for testing before being scrapped. In 2010, a total of 1088 meters 1-inch and smaller were purchased resulting a calculated replacement percentage of 7.9 percent $[(450 + 598 + 40) / (5577 + 7763 + 494) = .078]$. However, more meters were purchased in 2010 than were replaced, as stock was carried over to 2011. The actual number of meters 1" and smaller replaced in 2010 was 739, or 5.3 percent $(739/13834 = 0.053)$.

If 2-inch or greater meters are reported as residential, please explain.

2" Meter - Qty of 2 for Residential - Meters serve large homes.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes meter was tested

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,345	13	13		1,345	2
Total Fire Hydrants	1,345	13	13	0	1,345	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	725
Number of distribution system valves end of year:	2,651
Number of distribution valves operated during year:	1,400

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	SOUTHWEST BOOSTER	Magnetic	8/1/2003	1
Station Meter	>= 24-inch	NEW YORK RESERVOIR	Other	2/1/2010	* 2
Station Meter	>= 24-inch	HIGH SERVICE PUMPS	Other	9/1/2010	* 3
Wholesale Meter	>= 24-inch	FINISHED WATER P.S.	Magnetic	2/11/2010	4

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

New York Reservoir type is Propeller Meter

High Service Pumps type is VENTURI

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)	
Brown County			
Cities			
	DE PERE	3 *	
	Total Cities:	3	
Villages			
	ALLOUEZ	1 *	
	BELLEVUE	1 *	
	HOWARD	1 *	
	Total Villages:	3	
Towns			
	LAWRENCE	2 *	
	LEDGEVIEW	2 *	
	Total Towns:	4	
Total Brown	County:	10	
Total Company:		10	

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Water Customers Served (Page W-27)

General footnotes

These are connection points.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	53,249,773	50,615,687	1
Total Sales of Electricity	53,249,773	50,615,687	
Other Operating Revenues			
Forfeited Discounts (450)	78,080	91,235	2
Miscellaneous Service Revenues (451)	389,161	464,262	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	164,597	159,644	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,344,729	3,019,532	7
Total Other Operating Revenues	1,976,567	3,734,673	
Total Operating Revenues	55,226,340	54,350,360	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	34,651,418	32,073,263	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,244,803	1,382,625	10
Customer Accounts Expenses (901-905)	489,250	676,017	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	0	0	13
Administrative and General Expenses (920-932)	3,908,622	3,953,121	14
Total Operation and Maintenance Expenses	40,294,093	38,085,026	
Other Expenses			
Depreciation Expense (403)	5,400,463	5,567,243	15
Amortization Expense (404-407)	3,429,066	115,000	16
Taxes (408)	3,199,774	3,080,854	17
Total Other Expenses	12,029,303	8,763,097	
Total Operating Expenses	52,323,396	46,848,123	
NET OPERATING INCOME	2,902,944	7,502,237	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	78,080	2
Other (specify):		
Total Forfeited Discounts (450)	78,080	
Miscellaneous Service Revenues (451):		
ELECTRONIC DATA PROCESSING REVENUE	389,161	3
Total Miscellaneous Service Revenues (451)	389,161	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL FEES	164,597	5
Total Rent from Electric Property (454)	164,597	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
CUSTOMER DIVIDEND-RESCO	790	7
STEAM FUND-STEAM & HOT WATER SALES LESS DISTRICT HEATING COST	1,339,416	8
STATE OF WISCONSIN-SALES TAX ALLOWANCE	4,523	9
Total Other Electric Revenues (456)	1,344,729	

OTHER OPERATING REVENUES (ELECTRIC)

Other Operating Revenues (Electric) (Page E-02)

General footnotes

Other electric revenues-Steam & Hot water sales - Account 456 amount is less Steam Expenses - Accounts (695-698) and Accounts (802-812) = \$13,078.30.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	149,502	117,247	* 1
Fuel (501)	10,533,116	10,044,164	2
Steam Expenses (502)	580,809	701,658	* 3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	617,881	572,456	6
Miscellaneous Steam Power Expenses (506)	403,231	587,440	* 7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	232,234	164,480	* 9
Maintenance of Structures (511)	54,349	95,569	* 10
Maintenance of Boiler Plant (512)	1,263,155	1,656,190	* 11
Maintenance of Electric Plant (513)	493,000	358,131	* 12
Maintenance of Miscellaneous Steam Plant (514)	146,320	214,030	* 13
Total Steam Power Generation Expenses	14,473,597	14,511,365	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	1,737	25
Fuel (547)	83,002	9,609	* 26
Generation Expenses (548)	39,716	64,673	* 27
Miscellaneous Other Power Generation Expenses (549)	1,044	953	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	375	188	31
Maintenance of Generating and Electric Plant (553)	16,232	(60,659)	* 32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)	50,481	201,601	* 33
Total Other Power Generation Expenses	190,850	218,102	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	19,732,914	17,101,338	* 34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	254,057	242,458	36
Total Other Power Supply Expenses	19,986,971	17,343,796	
Total Power Production Expenses	34,651,418	32,073,263	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	150,202	106,569	* 50
Load Dispatching (581)	0	0	51
Station Expenses (582)	75,324	21,655	* 52
Overhead Line Expenses (583)	71,592	46,581	* 53
Underground Line Expenses (584)	38,585	45,925	54
Street Lighting and Signal System Expenses (585)	82,904	71,086	* 55
Meter Expenses (586)	92,040	99,997	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	337,259	323,127	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	106,685	95,519	60
Maintenance of Structures (591)	36,094	34,986	61
Maintenance of Station Equipment (592)	(41,036)	322,356	* 62
Maintenance of Overhead Lines (593)	244,085	113,944	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	18,089	48,706	* 64
Maintenance of Line Transformers (595)	10,798	7,800	65
Maintenance of Street Lighting and Signal Systems (596)	18,901	39,872	* 66
Maintenance of Meters (597)	40	250	67
Maintenance of Miscellaneous Distribution Plant (598)	3,241	4,252	68
Total Distribution Expenses	1,244,803	1,382,625	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	24,389	24,099	69
Meter Reading Expenses (902)	95,832	104,894	70
Customer Records and Collection Expenses (903)	239,419	243,207	71
Uncollectible Accounts (904)	56,517	223,195	* 72
Miscellaneous Customer Accounts Expenses (905)	73,093	80,622	73
Customer Service and Information Expenses (906)	0	0	74
Total Customer Accounts Expenses	489,250	676,017	
SALES EXPENSES			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	0	0	76
Advertising Expenses (913)	0	0	77
Miscellaneous Sales Expenses (916)	0	0	78
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	1,069,213	1,260,418	* 79
Office Supplies and Expenses (921)	228,276	159,042	* 80
Administrative Expenses Transferred -- Credit (922)	220,270	236,109	81
Outside Services Employed (923)	577,364	430,524	* 82
Property Insurance (924)	214,861	301,832	* 83
Injuries and Damages (925)	164,404	239,020	* 84
Employee Pensions and Benefits (926)	1,659,847	1,620,720	85
Regulatory Commission Expenses (928)	79	0	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	125,474	103,360	* 88
Rents (931)	0	0	89
Maintenance of General Plant (932)	89,374	74,314	* 90
Total Administrative and General Expenses	3,908,622	3,953,121	
Total Operation and Maintenance Expenses	40,294,093	38,085,026	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

Other Electric Revenue-Steam & Hot Water Sales - Account 456 amount is less Steam Expense-Account (695-698) and Accounts (802-812) = \$13,078

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 500 - More activity
 - Account 502 - More activity
 - Account 506 - More activity
 - Account 510 - More activity
 - Account 511 - Less activity
 - Account 512 - Less activity
 - Account 513 - Turbine 6 repaired
 - Account 514 - Less activity
 - Account 547 - Higher diesel and CT fuel use
 - Account 548 - Less activity
 - Account 553 - Refund of prior costs in 2009
 - Account 554 - Diesel repairs in 2009
 - Account 555 - Higher purchase power cost
 - Account 580 - Increased consulting services
 - Account 582 - Decreased reimbursed cost, higher inspection costs
 - Account 583 - More activity
 - Account 585 - More upgrades done
 - Account 592 - Insurance reimbursement received for NE substation damaged in 2005
 - Account 593 - Higher tree clearance and pole replacement expenditures
 - Account 594 - Decreased contracted labor
 - Account 596 - Less activity
 - Account 904 - Less write-offs
 - Account 920 - Less activity
 - Account 921 - Increased software maintenance costs
 - Account 923 - Increased consulting services
 - Account 924 - Decreased property insurance
 - Account 925 - Lower workers' compensation insurance, safety training costs
 - Account 930 - Increased advertising, website costs
 - Account 932 - Increased server maintenance
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		2,875,674	2,727,929	1
Social Security		278,898	290,055	2
Wisconsin Gross Receipts Tax		0	8,285 *	3
PSC Remainder Assessment		45,202	54,585	4
Other (specify): NONE			0	5
Total tax expense		3,199,774	3,080,854	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

We have no sales in 2010 subject to gross receipts tax.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170100				3
County tax rate	mills		5.288700				4
Local tax rate	mills		6.861700				5
School tax rate	mills		8.143900				6
Voc. school tax rate	mills		1.561100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.025500				10
Less: state credit	mills		1.205700				11
Net tax rate	mills		20.819800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.861700				14
Combined School Tax Rate	mills		9.705000				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.566700				17
Total Tax Rate	mills		22.025500				18
Ratio of Local and School Tax to Total	dec.		0.752160				19
Total tax net of state credit	mills		20.819800				20
Net Local and School Tax Rate	mills		15.659821				21
Utility Plant, Jan. 1	\$	179,261,757	179,261,757				22
Materials & Supplies	\$	4,927,168	4,927,168				23
Subtotal	\$	184,188,925	184,188,925				24
Less: Plant Outside Limits	\$	140,725	140,725				25
Taxable Assets	\$	184,048,200	184,048,200				26
Assessment Ratio	dec.		0.997749				27
Assessed Value	\$	183,633,908	183,633,908				28
Net Local & School Rate	mills		15.659821				29
Tax Equiv. Computed for Current Year	\$	2,875,674	2,875,674				30
Tax Equivalent per 1994 PSC Report	\$	1,456,295					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	2,875,674					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	664,553				664,553	4
Structures and Improvements (311)	12,461,532		619,160		11,842,372	* 5
Boiler Plant Equipment (312)	95,247,862		10,161,836		85,086,026	* 6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	14,847,581				14,847,581	8
Accessory Electric Equipment (315)	9,774,617				9,774,617	9
Miscellaneous Power Plant Equipment (316)	295,921				295,921	10
Total Steam Production Plant	133,292,066	0	10,780,996	0	122,511,070	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	283,027				283,027	18
Structures and Improvements (341)	378,620				378,620	19
Fuel Holders, Producers and Accessories (342)	951,524				951,524	20
Prime Movers (343)	7,089,078				7,089,078	21
Generators (344)	995,891				995,891	22
Accessory Electric Equipment (345)	846,244				846,244	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	10,544,384	0	0	0	10,544,384	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	134,732				134,732	34
Structures and Improvements (361)	1,496,666				1,496,666	35
Station Equipment (362)	4,096,862				4,096,862	36
Storage Battery Equipment (363)	30,978				30,978	37
Poles, Towers and Fixtures (364)	1,581,326	35,754	15,037		1,602,043	38
Overhead Conductors and Devices (365)	3,318,654	49,806	43,808		3,324,652	39
Underground Conduit (366)	1,207,657	6,303	2,154		1,211,806	40
Underground Conductors and Devices (367)	2,969,991	75,194	23,986		3,021,199	41
Line Transformers (368)	5,053,479	107,771	1,555		5,159,695	* 42
Services (369)	1,679,272	28,644	2,515		1,705,401	43
Meters (370)	1,517,811	8,938	22,317		1,504,432	44
Installations on Customers' Premises (371)	333,168	5,372	4,004		334,536	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	1,983,478	8,184	5,374		1,986,288	47
Total Distribution Plant	25,404,074	325,966	120,750	0	25,609,290	
GENERAL PLANT						
Land and Land Rights (389)	216,411				216,411	48
Structures and Improvements (390)	981,663				981,663	49
Office Furniture and Equipment (391)	492,992	2,195			495,187	50
Computer Equipment (391.1)	235,347	119,364			354,711	* 51
Transportation Equipment (392)	1,107,544	44,447	26,803		1,125,188	52
Stores Equipment (393)	60,852				60,852	53
Tools, Shop and Garage Equipment (394)	373,138	8,016			381,154	54
Laboratory Equipment (395)	47,177	15,118			62,295	55
Power Operated Equipment (396)	436,303				436,303	56
Communication Equipment (397)	100,716	750			101,466	57
SCADA Equipment (397.1)	125,406				125,406	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	540,801				540,801	60
Total General Plant	4,718,350	189,890	26,803	0	4,881,437	
Total utility plant in service directly assignable	173,958,874	515,856	10,928,549	0	163,546,181	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	173,958,874	515,856	10,928,549	0	163,546,181	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 368 - Numerous additions

Account 391.1 - Disaster Recovery Hardware & Software, Laserfiche
for Records Management and Upgrades of Computers, Printer,
Software.

If Retirements for any Accounts exceed \$100,000, please explain.

Account 311 - Retire Boilers 5-6-7

Account 312 - Retire Boilers 5-6-7

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,740,857	34,096			1,774,953	38
Overhead Conductors and Devices (365)	1,247,922	30,120			1,278,042	39
Underground Conduit (366)	425,650	24,873			450,523	40
Underground Conductors and Devices (367)	693,859	31,476			725,335	41
Line Transformers (368)	99,643	30,464			130,107	42
Services (369)	121,499	5,291			126,790	43
Meters (370)	5,880				5,880	44
Installations on Customers' Premises (371)	213	74			287	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	575,389	18,829			594,218	47
Total Distribution Plant	4,910,912	175,223	0	0	5,086,135	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	4,910,912	175,223	0	0	5,086,135	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,910,912	175,223	0	0	5,086,135	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	1,985,872	2.08%	252,761	* 1
Boiler Plant Equipment (312)	28,702,578	3.33%	3,002,559	* 2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	6,016,721	2.97%	440,973	4
Accessory Electric Equipment (315)	2,207,035	2.63%	257,072	5
Miscellaneous Power Plant Equipment (316)	174,115	3.13%	9,263	6
Total Steam Production Plant	39,086,321		3,962,628	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	222,227	3.57%	13,516	13
Fuel Holders, Producers and Accessories (342)	442,711	3.57%	33,969	14
Prime Movers (343)	3,557,341	3.57%	253,080	15
Generators (344)	516,915	3.57%	35,554	16
Accessory Electric Equipment (345)	371,017	3.57%	30,211	17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	5,110,211		366,330	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	201,286	3.00%	44,900	27
Station Equipment (362)	2,658,775	4.17%	170,839	28
Storage Battery Equipment (363)	14,398	5.00%	1,549	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311	619,160			223,206	1,842,679	* 1
312	10,161,836		1,877	2,745,860	24,291,038	* 2
313					0	3
314					6,457,694	4
315					2,464,107	5
316					183,378	6
	10,780,996	0	1,877	2,969,066	35,238,896	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					235,743	13
342					476,680	14
343					3,810,421	15
344					552,469	16
345					401,228	17
346					0	18
	0	0	0	0	5,476,541	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					246,186	27
362			1,297		2,830,911	28
363					15,947	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	833,053	3.67%	58,415	30
Overhead Conductors and Devices (365)	1,176,230	3.60%	119,580	31
Underground Conduit (366)	226,071	2.00%	24,122	32
Underground Conductors and Devices (367)	905,933	2.97%	88,518	33
Line Transformers (368)	2,282,634	3.00%	153,198	34
Services (369)	1,158,655	4.63%	78,355	35
Meters (370)	907,954	3.60%	54,401	36
Installations on Customers' Premises (371)	326,453	6.92%	22,407 *	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	1,045,429	3.91%	77,609	39
Total Distribution Plant	11,736,871		893,893	
GENERAL PLANT				
Structures and Improvements (390)	650,986	2.38%	23,364	40
Office Furniture and Equipment (391)	244,587	6.70%	33,030	41
Computer Equipment (391.1)	93,707	33.33%	57,267	42
Transportation Equipment (392)	1,008,736	15.00%	44,941	43
Stores Equipment (393)	29,571	6.70%	4,077	44
Tools, Shop and Garage Equipment (394)	174,699	6.70%	25,000	45
Laboratory Equipment (395)	2,461	6.70%	3,160	46
Power Operated Equipment (396)	269,016	12.50%	29,034	47
Communication Equipment (397)	90,558	20.00%	5,290	48
SCADA Equipment (397.1)	100,325	20.00%	12,541	49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	2,664,646		237,704	
Total accum. prov. directly assignable	58,598,049		5,460,555	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	58,598,049		5,460,555	
GENERAL PLANT				
Other Tangible Property (399)	166,293	3.33%	18,008	52
Total General Plant	166,293		18,008	
Total accum. prov. directly assignable	58,764,342		5,478,563	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	15,037	12,135	5,481		869,777	30
365	43,808	8,312	8,770		1,252,460	31
366	2,154	275			247,764	32
367	23,986	6,856	1,002		964,611	33
368	1,555		600		2,434,877	34
369	2,515	1,924	37		1,232,608	35
370	22,317	42	365		940,361	36
371	4,004	78	2,797		347,575 *	37
372					0	38
373	5,374	672	1,147		1,118,139	39
	120,750	30,294	21,496	0	12,501,216	
390					674,350	40
391					277,617	41
391.1					150,974	42
392	26,803		4,000		1,030,874	43
393					33,648	44
394					199,699	45
395					5,621	46
396					298,050	47
397					95,848	48
397.1					112,866	49
398					0	50
	26,803	0	4,000	0	2,879,547	
	10,928,549	30,294	27,373	2,969,066	56,096,200	
					0	51
	10,928,549	30,294	27,373	2,969,066	56,096,200	
399					184,301	52
	0	0	0	0	184,301	
	10,928,549	30,294	27,373	2,969,066	56,280,501	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 371 - Salvage, Overdepreciated - Will be corrected in 2011.

If Adjustments for any account are nonzero, please explain.

Account 311 - Early Retirement of Boilers 5-6-7 per letter from Robert Norcross dated 12/28/2010.

Account 312 - Early Retirement of Boilers 5-6-7 per letter from Robert Norcross dated 12/28/2010.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	912,720	3.67%	64,515	30
Overhead Conductors and Devices (365)	634,840	3.60%	45,467	31
Underground Conduit (366)	28,421	2.00%	8,761	32
Underground Conductors and Devices (367)	88,926	2.97%	21,076	33
Line Transformers (368)	9,594	3.00%	3,446	34
Services (369)	17,936	4.63%	5,748	35
Meters (370)	609	3.60%	211	36
Installations on Customers' Premises (371)	7	6.92%	18	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	95,905	3.91%	22,866	39
Total Distribution Plant	1,788,958		172,108	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,788,958		172,108	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,788,958		172,108	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,788,958		172,108	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					977,235	30
365					680,307	31
366					37,182	32
367					110,002	33
368					13,040	34
369					23,684	35
370					820	36
371					25	37
372					0	38
373					118,771	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,961,066</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,961,066</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,961,066</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,961,066</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
Overhead Primary 7.62/13.2	157		0		157	4
Overhead Secondary	225		0		225	5
Underground Lines						
2.4/4.16 kV (4kV)	0				0	6
7.2/12.5 kV (12kV)	0				0	7
14.4/24.9 kV (25kV)	0				0	8
Other:						
Underground Primary 7.62/13.2	69	0			69	9
Underground Secondary	58	0			58	10
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	11
7.2/12.5 kV (12kV)	0				0	12
14.4/24.9 kV (25kV)	0				0	13
Other:						
NONE	0				0	14
Underground Lines						
2.4/4.16 kV (4kV)	0				0	15
7.2/12.5 kV (12kV)	0				0	16
14.4/24.9 kV (25kV)	0				0	17
Other:						
NONE	0				0	18
Transmission System						
Pole Lines						
34.5 kV	0				0	19
69 kV	0				0	20
115 kV	0				0	21
138 kV	0				0	22
Other:						
NONE	0				0	23
Underground Lines						
34.5 kV	0				0	24
69 kV	0				0	25
115 kV	0				0	26
138 kV	0				0	27
Other:						
NONE	0				0	28

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	54	8
Total	54	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	54	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	87,310	Thursday	01/28/2010	18:00	58,469	1
February	02	82,930	Monday	02/01/2010	18:00	52,968	2
March	03	79,311	Wednesday	03/17/2010	10:00	57,271	3
April	04	78,842	Wednesday	04/21/2010	20:00	54,270	4
May	05	89,757	Wednesday	05/26/2010	11:00	56,440	5
June	06	98,620	Wednesday	06/23/2010	21:00	59,695	6
July	07	106,641	Wednesday	07/28/2010	16:00	66,400	7
August	08	112,737	Monday	08/09/2010	13:00	69,178	8
September	09	102,221	Wednesday	09/01/2010	17:00	58,516	9
October	10	89,269	Tuesday	10/05/2010	11:00	58,807	10
November	11	82,967	Tuesday	11/30/2010	12:00	56,822	11
December	12	88,536	Wednesday	12/15/2010	17:00	60,154	12
Total		1,099,141				708,990	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	278,799	1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	497	4
Internal Combustion Reciprocating	305	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	279,601	7
Purchases	170,152	8
Interchanges:		
In (gross)	259,317	9
Out (gross)	80	10
Net	259,237	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	708,990	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	510,886	18
Sales For Resale	175,280	19
Energy Used by the Company (excluding station use):		
Electric Utility	3,814	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	454	22
Total Used by Company	4,268	23
Total Sold and Used	690,434	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	18,556	27
Total Energy Losses	18,556	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6172%	29
Total Disposition of Energy	708,990	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SALES	RG-1	15,569	107,621	1
Total Sales for Residential Sales		15,569	107,621	
Commercial & Industrial				
COMMERCIAL	CG-1	1,718	60,906	2
COMMERCIAL & INDUSTRIAL	CP-1	56	19,383	3
COMMERCIAL & INDUSTRIAL	CP-2	34	36,110	4
COMMERCIAL & INDUSTRIAL	CP-3	49	264,392	5
COMMERCIAL & INDUSTRIAL	CP-4	1	16,798	6
SECURITY LIGHTS	SL-1	357	1,478	7
Total Sales for Commercial & Industrial		2,215	399,067	
Public Street & Highway Lighting				
GENERAL & ORNAMENTAL	MS-1	1	4,198	8
Total Sales for Public Street & Highway Lighting		1	4,198	
Sales for Resale				
GREAT LAKE UTILITIES	GS-1	1	175,279	9
MISO MARKET	GS-1	1	1	10
Total Sales for Sales for Resale		2	175,280	
TOTAL SALES FOR ELECTRICITY		17,787	686,166	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		11,703,594	494,681	12,198,275	1
0	0	11,703,594	494,681	12,198,275	
		6,058,447	281,917	6,340,364	2
61,048		1,614,501	90,623	1,705,124	3
99,884	126,714	2,862,108	171,620	3,033,728	4
604,520	692,129	17,773,572	1,269,096	19,042,668	5
35,357	70,564	1,065,073	78,613	1,143,686	6
		170,388	6,574	176,962	7
800,809	889,407	29,544,089	1,898,443	31,442,532	
		750,526	18,941	769,467	8
0	0	750,526	18,941	769,467	
			8,831,802	8,831,802	9
			7,697	7,697	10
0	0	0	8,839,499	8,839,499	
800,809	889,407	41,998,209	11,251,564	53,249,773	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GLU				1
Point of Delivery	MPU				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69kV				4
Point of Metering	MPU				5
Total of 12 Monthly Maximum Demands -- kW	466,150				6
Average load factor	50.0021%				7
Total Cost of Purchased Power	19,732,914				8
Average cost per kWh	0.1160				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	6,734	7,048			12
February	6,920	6,776			13
March	7,958	6,698			14
April	7,588	5,482			15
May	6,870	7,640			16
June	10,672	5,058			17
July	10,181	6,066			18
August	10,540	5,571			19
September	10,100	3,816			20
October	7,252	4,406			21
November	7,186	4,920			22
December	7,840	6,830			23
Total kWh (000)	99,841	70,311			24
Footnotes:	*		*		25

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51
Footnotes:					52

PURCHASED POWER STATISTICS

Purchased Power Statistics (Page E-18)

General footnotes

To complete the form we needed to put a number in Total of 12 Monthly Maximum Demands--kW which put a % in Average Load Factor.

THESE TWO NUMBERS ARE NOT CORRECT.

Total cost of Purchase Power from GLU equals \$8,123,759.

Entered \$19,732,914 (Account 555 & 557) to avoid fatal program error.

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	279,601	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	100	7
Date and Hour of Such Maximum Demand	7/27/2010 16	8
Load Factor	319.1792	9
Maximum Net Generation in Any One Day	1,627	10
Date of Such Maximum	12/13/2010	11
Number of Hours Generators Operated	8,760	12
Maximum Continuous or Dependable Capacity--kW	155	13
Is Plant Owned or Leased?		14
Total Production Expenses	10,193,528	15
Cost per kWh of Net Generation (\$)	36	16
Monthly Net Generation --- kWh (000):		
January	31,337	17
February	26,839	18
March	18,735	19
April	11,877	20
May	23,907	21
June	26,124	22
July	35,243	23
August	27,334	24
September	16,962	25
October	16,349	26
November	17,601	27
December	27,293	28
Total kWh (000)	279,601	29
Gas Consumed--Therms	109,111	30
Average Cost per Therm Burned (\$)	109,111.0000	31
Fuel Oil Consumed Barrels (42 gal.)	701	32
Average Cost per Barrel of Oil Burned (\$)	52.6517	33
Specific Gravity	33	34
Average BTU per Gallon	140,133	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0.0000	37
kWh Net Generation per Gallon of Fuel Oil	27	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	149,494	42
Average Cost per Ton (\$)	44.5187	43
Kind of Coal Used	Bitum/PC	44
Average BTU per Pound	13,558	45
Water Evaporated--Thousands of Pounds	2,606,936	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	9	48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant	1	50
Based on Coal Used Solely in Electric Generation	1	51
Average BTU per kWh Net Generation	14,413	52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.0469	53
Footnote	*	54

PRODUCTION STATISTICS TOTALS

Production Statistics Totals (Page E-19)

General footnotes

Total Production Cost should be \$13,123,803 on Line 15.

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Custer Str	Manitowoc	Manitowoc		1
Unit Identification	MPU3	MPU1	MPU2		2
Type of Generation	TURBINE	STEAM	RECIP		3
kWh Net Generation (000)	497	278,799	305		4
Is Generation Metered or Estimated?	M	M	M		5
Is Exciter & Station Use Metered or Estimated?	E	E	E		6
60-Minute Maximum Demand--kW (est. if not meas.)	22	80	5		7
Date and Hour of Such Maximum Demand	7/27/2010 16	7/29/2010 15	8/11/2010 18		8
Load Factor	2.5789	397.8296	6.9635		9
Maximum Net Generation in Any One Day	207	1,461	66		10
Date of Such Maximum	12/13/2010	01/08/2010	07/28/2010		11
Number of Hours Generators Operated	33	8,760	73		12
Maximum Continuous or Dependable Capacity--kW	22	127	6		13
Is Plant Owned or Leased?	O	O	O		14
Total Production Expenses	66,982	9,999,999	126,547		15
Cost per kWh of Net Generation (\$)	134.7726	35.8681	414.9082		16
Monthly Net Generation --- kWh (000):					
January	0	31,337	0		17
February	0	26,839	0		18
March	0	18,733	2		19
April	0	11,877	0		20
May	0	23,907	0		21
June	0	26,106	18		22
July	255	34,813	175		23
August	35	27,260	39		24
September	0	16,958	4		25
October	0	16,342	7		26
November	0	17,585	16		27
December	207	27,042	44		28
Total kWh (000)	497	278,799	305		29
Gas Consumed--Therms	50,761	38,780	19,570		30
Average Cost per Therm Burned (\$)	0.7393	0.6109	0.6006		31
Fuel Oil Consumed Barrels (42 gal.)	496		205		32
Average Cost per Barrel of Oil Burned (\$)	27.7600		112.8848		33
Specific Gravity	33		33		34
Average BTU per Gallon	140,133		140,133		35
Lubricating Oil Consumed--Gallons	0		0		36
Average Cost per Gallon (\$)	0.0000		0.0000		37
kWh Net Generation per Gallon of Fuel Oil	24		35		38
kWh Net Generation per Gallon of Lubr. Oil	0		0		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N	Y	N		40
Coal consumed--tons (2,000 lbs.)		149,494			41
Average Cost per Ton (\$)		44.5187			42
Kind of Coal Used		Bitum/PC			43
Average BTU per Pound		13,558			44
Water Evaporated--Thousands of Pounds		2,606,936			45
Is Water Evaporated, Metered or Estimated?		M	M		46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		9.4000			47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant		1			49
Based on Coal Used Solely in Electric Generation		1			50
Average BTU per kWh Net Generation		14,413			51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.4150	0.0464	0.1350		52
Footnotes		*			53
					54

PRODUCTION STATISTICS

Production Statistics (Page E-20)

General footnotes

Total Production expenses-MPU1-Steam = \$12,930,274

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
Manitowoc	5	1952	450	750	Water Tube	Natural Ga	70	1
Manitowoc	6	1956	900	900	Water Tube	Stoker	200	2
Manitowoc	7	1964	900	900	Water Tube	Stoker	200	3
Manitowoc	8	1991	1100	905	Water Tube	Sweep Air	220	4
Manitowoc	9	2006	1500	1005	Water Tube	Sweep Air	475	5
Total							1165	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
1950	SC	3600	13800	3108	10000	12500	10000	10000
1956	SC	3600	13800	13948	22000	27058	22000	22000
1964	SC	3600	13800	29234	32000	35556	32000	32000
2006	SC	3600	13800	276854	63400	75000	63400	63400
Total				323144	127400	150114	127400	127400

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
Custer Str	3	1999	Turbine	General Electric	5,105	32,767	1
Manitowoc	2	1985	Reciprocat	Transamerica DeLavel	450	7,313	2
Total						40,080	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1999	13,800	497	24,250	29,600	24,250	24,250	1
1985	13,800	305	5,250	6,563	5,250	5,250	2
Total		802	29,500	36,163	29,500	29,500	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	LAKEFNT	NE	REV BK3	CUSTER ST	Dewey	1
Voltage--High Side	69	69	69	69	69	2
Voltage--Low Side	13	13	13	13	13	3
Num. Main Transformers in Operation	3	1	1	1	1	4
Total Capacity of Transformers in kVA	93,000	22,400	22,400	22,400	22,400	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	32,600	17,000	20,700	19,400	20,400	7
Dt and Hr of Such Maximum Demand	02/15/2011 09:00 07/12/2010 13:00 08/09/2010 15:00 08/03/2010 13:00 10/11/2010 10:00					8
Kwh Output						9
Footnotes	*	*	*	*	*	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	MIRRO	MIRRO BK2	MIRRO BK3	REV BK 4	16
Voltage--High Side	69	69	69	69	17
Voltage--Low Side	4,160	4,160	4,160	13	18
Num. of Main Transformers in Operation	3	1	1	1	19
Total Capacity of Transformers in kVA	9,999	3,000	5,000	22,400	20
Number of Spare Transformers on Hand	1	0	0	0	21
15-Minute Maximum Demand in kW	5,100	0	2,800	18,100	22
Dt and Hr of Such Maximum Demand	12/07/2010 10:00		12/04/2010 11:00 01/27/2010 09:00		23
Kwh Output					24
Footnotes	*	*	*	*	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

Kwh output is not recorded.

Mirro Bank 2 - Entire load was transferred to Bank 1.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	18,894	2,659	273,128	1
Acquired during year	17	61	3,350	2
Total	18,911	2,720	276,478	3
Retired during year	318	1	75	4
Sales, transfers or adjustments increase (decrease)	(8)	0	0	5
Number end of year	18,585	2,719	276,403	6
Number end of year accounted for as follows:				7
In customers' use	17,478	2,408	236,706	8
In utility's use	0	0	0	9
Locked meters on customers' premises	0			10
In stock	1,107	311	39,697	12
Total end of year	18,585	2,719	276,403	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	1,459	729,500	1
Sodium Vapor	200	307	309,236	2
Sodium Vapor	250	1,537	1,922,626	3
Total		3,303	2,961,362	
Ornamental				
Sodium Vapor	70	264	224,723	4
Sodium Vapor	100	418	208,947	5
Sodium Vapor	200	413	377,618	6
Sodium Vapor	250	412	425,341	7
Total		1,507	1,236,629	
Other				
NONE		0	0	8
Total		0	0	