3013 (01-03-11)

ANNUAL REPORT

OF

Name: LODI MUNICIPAL LIGHT AND WATER UTILITY

Principal Office: 130 SOUTH MAIN STREET
LODI, WI 53555

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.

3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.

4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.

5. All dollar amounts will be reported in whole dollars.

6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I DONA NEWMAN of
(Person responsible for accounts)

Lodi Municipal Light and Water Utility , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/06/2011
(Date)

FINANCE DIRECTOR
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: LODI MUNICIPAL LIGHT AND WATER UTILITY
Utility Address: 130 SOUTH MAIN STREET
LODI, WI 53555

When was utility organized? 12/1/1984
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DONA J NEWMAN
Title: DIRECTOR OF FINANCE
Office Address:
130 SOUTH MAIN STREET
LODI, WI 53555

Telephone: (608) 592 - 3247 EXT 205
Fax Number: (608) 592 - 3271
Email Address: dnewman@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: CHRIS MICHEL
Title: PRESIDENT
Office Address:
409 PORTAGE STREET
LODI, WI 53555

Telephone: (608) 220 - 9666
Fax Number:
Email Address: chrism@yahoo.com

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JAMES BLOCK
Title: PARTNER
Office Address: JOHNSON BLOCK AND COMPANY INC
49 KESSEL COURT SUITE 210
MADISON, WI 53711

Telephone: (608) 274 - 2002
Fax Number: (608) 274 - 4320
Email Address: jblock@johnsonblock.com
Date of most recent audit report: 3/8/2011
Period covered by most recent audit: 1-1-2010 TO 12-31-2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: DONA J NEWMAN
Title: DIRECTOR OF FINANCE
Office Address:
130 SOUTH MAIN STREET
LODI, WI 53555

Telephone: (608) 592 - 3247 EXT 205
Fax Number: (608) 592 - 3271
Email Address: dnewman@wppienergy.org

Name: KENNAN BUHR
Title: UTILITY OPERATIONS MANAGER
Office Address:
130 S. MAIN STREET
LODI, WI 53555

Telephone: (608) 592 - 3246 EXT 209
Fax Number: (608) 592 - 3271 EXT
Email Address: KBuhr@wppienergy.org

Name: KENNAN BUHR
Title: OPERATIONS MANAGER
Office Address:
130 S MAIN ST
LODI, WI 53555

Telephone: (608) 952 - 3246 EXT 209
Fax Number: (608) 592 - 3271
Email Address: kbuhr@wppienergy.org

Name of utility commission/committee: Lodi Utility Commission

Names of members of utility commission/committee:
MR PAUL FISK, VICE-PRESIDENT/SECRETARY
MR TREVOR HOVDE
MR CHRIS MICHEL, PRESIDENT
MR JIM NESS
MR PETER SCHMITZ
VACANT
MR PETER VAN NESS

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: NONE

Contact Person:
Title:
Telephone:
Fax Number:
Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

The Finance Director is responsible for a portion of the recordkeeping for the utility and is new in 2010.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,922,210	3,447,908	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,986,801	2,622,833	2
Depreciation Expense (403)	293,219	302,237	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	263,914	237,192	5
Total Operating Expenses	**3,543,934**	**3,162,262**	
Net Operating Income	**378,276**	**285,646**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**378,276**	**285,646**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	2,577	(6,357)	9
Interest and Dividend Income (419)	11,207	10,046	10
Miscellaneous Nonoperating Income (421)	37,969	184,611	11
Total Other Income	**51,753**	**188,300**	
Total Income	**430,029**	**473,946**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(22,183)	(22,183)	12
Other Income Deductions (426)	65,690	64,395	13
Total Miscellaneous Income Deductions	**43,507**	**42,212**	
Income Before Interest Charges	**386,522**	**431,734**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	131,537	139,142	14
Amortization of Debt Discount and Expense (428)	11,578	12,676	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	**143,115**	**151,818**	
Net Income	**243,407**	**279,916**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,211,128	4,931,212	20
Balance Transferred from Income (433)	243,407	279,916	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**5,454,535**	**5,211,128**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,922,210	0	**3,922,210**	1
Total (Acct. 400):	**3,922,210**	**0**	**3,922,210**	
Operation and Maintenance Expense (401-402):				
Derived	2,986,801	0	**2,986,801**	2
Total (Acct. 401-402):	**2,986,801**	**0**	**2,986,801**	
Depreciation Expense (403):				
Derived	293,219	0	**293,219**	3
Total (Acct. 403):	**293,219**	**0**	**293,219**	
Amortization Expense (404-407):				
Derived	0	0	**0**	4
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	263,914	0	**263,914**	5
Total (Acct. 408):	**263,914**	**0**	**263,914**	
Revenues from Utility Plant Leased to Others (412):				
NONE			**0**	6
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE			**0**	7
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**378,276**	**0**	**378,276**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	**0**	8
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE			**0**	9
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
INCOME FROM SEWER FOR TAX ON METERS	2,577		**2,577**	10
Total (Acct. 418):	**2,577**	**0**	**2,577**	
Interest and Dividend Income (419):				
INTEREST INCOME	11,207		**11,207**	11
Total (Acct. 419):	**11,207**	**0**	**11,207**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		10,922	**10,922**	12
Contributed Plant - Electric		27,047	**27,047**	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			**0**	14
Total (Acct. 421):	**0**	**37,969**	**37,969**	
TOTAL OTHER INCOME:	**13,784**	**37,969**	**51,753**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(22,183)	0	**(22,183)**	15
NONE			**0**	16
Total (Acct. 425):	**(22,183)**	**0**	**(22,183)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	20,454	**20,454**	17
Depreciation Expense on Contributed Plant - Electric	0	45,236	**45,236**	18
NONE			**0**	19
Total (Acct. 426):	**0**	**65,690**	**65,690**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(22,183)**	**65,690**	**43,507**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	131,537	0	**131,537**	20
Total (Acct. 427):	**131,537**	**0**	**131,537**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	11,578		**11,578**	21
Total (Acct. 428):	**11,578**	**0**	**11,578**	
Amortization of Premium on Debt--Cr. (429):				
NONE			**0**	22
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0	0	**0**	23
Total (Acct. 430):	**0**	**0**	**0**	
Other Interest Expense (431):				
Derived	0	0	**0**	24
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE			**0**	25
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**143,115**	**0**	**143,115**	
NET INCOME:	**271,128**	**(27,721)**	**243,407**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,452,002	1,759,126	**5,211,128**	26
Total (Acct. 216):	**3,452,002**	**1,759,126**	**5,211,128**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	271,128	(27,721)	**243,407**	**27**
Total (Acct. 433):	**271,128**	**(27,721)**	**243,407**	
Miscellaneous Credits to Surplus (434):				
NONE			**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**3,723,130**	**1,731,405**	**5,454,535**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	718,876	3,203,334	0	0	**3,922,210**	**1**
Less: interdepartmental sales	2,779	42,628	0	0	**45,407**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3	33			**36**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
GAIN ON SALE OF ASSET EXCEEDING BOOK VALUE	4,497				**4,497**	**6**
Revenues subject to Wisconsin Remainder Assessment	**720,591**	**3,160,673**	**0**	**0**	**3,881,264**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	91,627	0	**91,627**	**1**
Electric operating expenses	200,304	0	**200,304**	**2**
Gas operating expenses	0	0	**0**	**3**
Heating operating expenses	0	0	**0**	**4**
Sewer operating expenses	0	0	**0**	**5**
Merchandising and jobbing	0	0	**0**	**6**
Other nonutility expenses	6,369	0	**6,369**	**7**
Water utility plant accounts	0	0	**0**	**8**
Electric utility plant accounts	0	0	**0**	**9**
Gas utility plant accounts	0	0	**0**	**10**
Heating utility plant accounts	0	0	**0**	**11**
Sewer utility plant accounts	0	0	**0**	**12**
Accum. prov. for depreciation of water plant	1,282	0	**1,282**	**13**
Accum. prov. for depreciation of electric plant	16,001	0	**16,001**	**14**
Accum. prov. for depreciation of gas plant	0	0	**0**	**15**
Accum. prov. for depreciation of heating plant	0	0	**0**	**16**
Accum. prov. for depreciation of sewer plant	0	0	**0**	**17**
Clearing accounts	0	0	**0**	**18**
All other accounts	0	0	**0**	**19**
Total Payroll	**315,583**	**0**	**315,583**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.8	1
Electric	4.4	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,314,771	12,229,663	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,421,614	3,131,411	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	**8,893,157**	**9,098,252**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
Total Other Property and Investments	**0**	**0**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	150	150	12
Special Deposits (134)	447,663	449,887	13
Working Funds (135)	334,562	191,042	14
Temporary Cash Investments (136)	403,840	264,984	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	406,936	385,516	17
Other Accounts Receivable (143)	1,444	0	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	11,438	19,615	20
Plant Materials and Operating Supplies (154)	117,027	143,617	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	1,307	1,440	23
Stores Expense (163)	0	0	24
Prepayments (165)	1,551	0	25
Interest and Dividends Receivable (171)	2,755	1,769	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	**1,728,673**	**1,458,020**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	55,553	66,874	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	**55,553**	**66,874**	
Total Assets and Other Debits	**10,677,383**	**10,623,146**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,203,468	1,203,468	**35**
Appropriated Earned Surplus (215)			**36**
Unappropriated Earned Surplus (216)	5,454,535	5,211,128	**37**
Total Proprietary Capital	**6,658,003**	**6,414,596**	
LONG-TERM DEBT			
Bonds (221)	3,055,578	3,275,167	**38**
Advances from Municipality (223)	0	0	**39**
Other Long-Term Debt (224)	0	0	**40**
Total Long-Term Debt	**3,055,578**	**3,275,167**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**41**
Accounts Payable (232)	197,826	169,824	**42**
Payables to Municipality (233)	9,492	293	**43**
Customer Deposits (235)	0	0	**44**
Taxes Accrued (236)	364,916	344,242	**45**
Interest Accrued (237)	36,997	45,955	**46**
Tax Collections Payable (241)	14,101	3,989	**47**
Miscellaneous Current and Accrued Liabilities (242)	9,792	9,983	**48**
Total Current and Accrued Liabilities	**633,124**	**574,286**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**49**
Customer Advances for Construction (252)			**50**
Other Deferred Credits (253)	330,678	359,097	**51**
Total Deferred Credits	**330,678**	**359,097**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**52**
Injuries and Damages Reserve (262)			**53**
Pensions and Benefits Reserve (263)			**54**
Miscellaneous Operating Reserves (265)			**55**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**10,677,383**	**10,623,146**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	5,534,699	0	0	6,694,964	1
	(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,376,886	0	0	5,470,092	2
Utility Plant in Service - Contributed Plant (101.2)	1,205,200	0	0	1,263,102	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	272			(781)	8
Total Utility Plant	5,582,358	0	0	6,732,413	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	906,261	0	0	1,707,907	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	170,787	0	0	636,659	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,077,048	0	0	2,344,566	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,505,310	0	0	4,387,847	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	829,560	1,560,097			**2,389,657**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	120,555	172,664			**293,219**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,473				**8,473**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			**0**	10
Other credits (specify):						11
Gain on Sale of Asset over Book Val	2,695				**2,695**	12
					0	13
					0	14
					0	15
Total credits	**131,723**	**172,664**	**0**	**0**	**304,387**	16
Debits during year						17
Book cost of plant retired	55,022	24,854			**79,876**	18
Cost of removal	0	0			**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**55,022**	**24,854**	**0**	**0**	**79,876**	25
Balance end of year (111.1)	**906,261**	**1,707,907**	**0**	**0**	**2,614,168**	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	150,333	591,423			**741,756**	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	20,454	45,236			**65,690**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**20,454**	**45,236**	**0**	**0**	**65,690**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal	0	0			**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (111.2)	**170,787**	**636,659**	**0**	**0**	**807,446**	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					**0**	0	**1**
Fuel stock expenses (152)					**0**	0	**2**
Plant mat. & oper. sup. (154)			96,783		**96,783**	122,640	**3**
Total Electric Utility					**96,783**	**122,640**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**96,783**	**122,640**	**1**
Water utility (154)	20,244	20,977	**2**
Sewer utility (154)		0	**3**
Heating utility (154)		0	**4**
Gas utility (154)		0	**5**
Merchandise (155)		0	**6**
Other materials & supplies (156)	1,307	1,440	**7**
Stores expense (163)		0	**8**
Total Materials and Supplies	**118,334**	**145,057**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year Amount (b)	Written Off During Year Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1998 G.O. REFUNDING BONDS	642	428	529	1
2001 MORTGAGE REVENUE BONDS	1,086	428	6,038	2
2003 MORTAGE REVENUE BONDS	2,202	428	16,127	3
2007 G. O. REFUNDING BONDS	7,391	428	32,859	4
Total			**55,553**	
Unamortized premium on debt (251)				
NONE				5
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,203,468	1
Changes during year (explain):		
NONE		2
Balance end of year	**1,203,468**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 GO REFUNDING BONDS	10/15/1998	10/15/2012	4.17%	45,112	1
1999 GO BONDS	09/01/1999	05/01/2009	5.11%	0	2
2001 MORTGAGE REVENUE BONDS	02/01/2001	05/01/2021	4.83%	290,000	3
2003 MORTGAGE REVENUE BONDS	06/01/2003	05/01/2023	4.03%	1,360,000	4
2004 STFL	08/24/2004	03/15/2024	5.00%	156,825	5
2005 STFL	08/25/2005	03/15/2025	4.50%	66,550	6
2007 GO REFUNDING BONDS	12/07/2007	05/01/2019	3.86%	840,000	7
2008 STFL	08/28/2008	03/15/2028	4.74%	297,091	8
			Total Bonds (Account 221):	**3,055,578**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				**0**	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				**0**	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				**0**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	344,242	1
Accruals:		
Charged water department expense	100,168	2
Charged electric department expense	163,751	3
Charged sewer department expense	2,577	4
Other (explain):		
NONE		5
Total Accruals and other credits	**266,496**	
Taxes paid during year:		
County, state and local taxes	207,541	6
Social Security taxes	29,787	7
PSC Remainder Assessment	3,476	8
Other (explain):		
Gross Revenue	5,018	9
Total payments and other debits	**245,822**	
Balance end of year	**364,916**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 MRB'S	9,074	56,515	56,533	**9,056**	1
1998 GO REFUNDING	479	2,275	2,425	**329**	2
1999 GO BONDS	0		0	**0**	3
2001 MRB'S	2,519	14,370	14,556	**2,333**	4
2004 BOARD OF COMM OF PUBLIC LAND	6,626	8,063	8,370	**6,319**	5
2005 BOARD OF COMM OF PUBLIC LAND	2,375	3,054	3,000	**2,429**	6
2007 GO REFUNDING	5,839	33,112	33,592	**5,359**	7
2008 BOARD OF COMM OF PUBLIC LAND	19,043	14,148	22,019	**11,172**	8
Subtotal	**45,955**	**131,537**	**140,495**	**36,997**	
Advances from Municipality (223)					
NONE	0			**0**	9
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	10
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0			**0**	11
Subtotal	**0**	**0**	**0**	**0**	
Total	**45,955**	**131,537**	**140,495**	**36,997**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)		
Investment in Municipality (123):			
NONE			1
Total (Acct. 123):	**0**		
Other Investments (124):			
NONE			2
Total (Acct. 124):	**0**		
Sinking Funds (125):			
NONE			3
Total (Acct. 125):	**0**		
Depreciation Fund (126):			
NONE			4
Total (Acct. 126):	**0**		
Other Special Funds (128):			
NONE			5
Total (Acct. 128):	**0**		
Special Deposits (134):			
SPECIAL DEPOSIT LIGHT AND WATER DEPRECIATION	50,000		6
COMMITMENT TO COMMUNITY	40,638		7
DEBT SERVICE REDEMPTION	172,728		8
REVENUE BOND RESERVE	184,297		9
Total (Acct. 134):	**447,663**		
Notes Receivable (141):			
NONE			10
Total (Acct. 141):	**0**		
Customer Accounts Receivable (142):			
Water	60,215		11
Electric	346,721		12
Sewer (Regulated)			13
Other (specify):			
NONE			14
Total (Acct. 142):	**406,936**		
Other Accounts Receivable (143):			
Sewer (Non-regulated)			15
Merchandising, jobbing and contract work	1,444		16
Other (specify):			
NONE			17
Total (Acct. 143):	**1,444**		
Receivables from Municipality (145):			
RECEIVABLES FROM MUNICIPALITY TAX COLLECTION	11,438	*	18
Total (Acct. 145):	**11,438**		

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID WORKERS COMPENSATION INSURANCE	1,551	19
Total (Acct. 165):	**1,551**	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	**0**	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		24
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
PAYABLE TO MUNICIPALITY	9,492	25
Total (Acct. 233):	**9,492**	
Other Deferred Credits (253):		
NONE	0	26
Regulatory Liability	288,367	27
LOW INCOME ASSISTANCE	7,292	28
ENERGY CONSERVATION	35,019	29
Total (Acct. 253):	**330,678**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The 2010 delinquent utility bills were added to the tax roll. They were netted against a 2009 adjustment that was done in 2010.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,353,192	5,455,640	0	0	**9,808,832**	**1**
Materials and Supplies	20,610	109,711	0	0	**130,321**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (111.1)	867,910	1,634,002	0	0	**2,501,912**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	61,020	238,438	0	0	**299,458**	**6**
NONE					**0**	**7**
Average Net Rate Base	**3,444,872**	**3,692,911**	**0**	**0**	**7,137,783**	
Net Operating Income	235,481	142,795	0	0	**378,276**	**8**
Net Operating Income as a percent of Average Net Rate Base	**6.84%**	**3.87%**	**N/A**	**N/A**	**5.30%**	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	63,280	247,270	0	0	**310,550**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	4,520	17,663	0	0	**22,183**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**58,760**	**229,607**	**0**	**0**	**288,367**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None

2. Leaseholder changes.

None

3. Extensions of service.

None

4. Estimated changes in revenues due to rate changes.

Electric increase of 2.3% in March 2010 resulted in approximate revenue increase of $60,000

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

March of 2010 Electric rate increase

7. Any additional matters.

In Electric Utility, furloughs and 2 layoffs, which resulted in a Union Grievance and arbitration and unemployment costs.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	688,146	559,003	1
Total Sales of Water	**688,146**	**559,003**	
Other Operating Revenues			
Forfeited Discounts (470)	1,704	1,374	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	29,026	19,627	5
Total Other Operating Revenues	**30,730**	**21,001**	
Total Operating Revenues	**718,876**	**580,004**	
Operation and Maintenenance Expenses			
Source of Supply Expense (600-617)	16,131	16,493	6
Pumping Expenses (620-633)	37,327	41,459	7
Water Treatment Expenses (640-652)	4,373	5,063	8
Transmission and Distribution Expenses (660-678)	85,453	69,970	9
Customer Accounts Expenses (901-906)	22,710	22,296	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	88,905	83,717	12
Total Operation and Maintenenance Expenses	**254,899**	**238,998**	
Other Operating Expenses			
Depreciation Expense (403)	120,555	130,137	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	107,941	95,335	15
Total Other Operating Expenses	**228,496**	**225,472**	
Total Operating Expenses	**483,395**	**464,470**	
NET OPERATING INCOME	**235,481**	**115,534**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential (461.1)	1,114	49,965	267,655	5
Commercial (461.2)	129	12,957	50,705	6
Industrial (461.3)	4	36,844	116,742	7
Public Authority (461.4)	22	5,400	21,719	8
Total Metered Sales to General Customers (461)	**1,269**	**105,166**	**456,821**	
Private Fire Protection Service (462)	13		22,711	9
Public Fire Protection Service (463)	1,267		205,835	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	2	126	2,779	13
Total Sales of Water	**2,551**	**105,292**	**688,146**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	205,835	3
NONE		4
Total Public Fire Protection Service (463)	**205,835**	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,704	6
Other (specify):		
Total Forfeited Discounts (470)	**1,704**	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
GAIN ON SALE OF ASSET	4,497	9
MAINT OF METERS & TESTING OF METERS CHARGED TO SEWER	18,337	10
Return on net investment in meters charged to sewer department	6,192	11
Other (specify):		
Total Other Water Revenues (474)	**29,026**	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of $10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
SOURCE OF SUPPLY EXPENSES				
Operation Supervision and Engineering (600)	0	0		1
Operation Labor and Expenses (601)	16,131	16,493		2
Purchased Water (602)		0		3
Miscellaneous Expenses (603)		0		4
Rents (604)		0		5
Maintenance Supervision and Engineering (610)		0		6
Maintenance of Structures and Improvements (611)		0		7
Maintenance of Collecting and Impounding Reservoirs (612)		0		8
Maintenance of Lake, River and Other Intakes (613)		0		9
Maintenance of Wells and Springs (614)		0		10
Maintenance of Supply Mains (616)		0		11
Maintenance of Miscellaneous Water Source Plant (617)		0		12
Total Source of Supply Expenses	**16,131**	**16,493**		
PUMPING EXPENSES				
Operation Supervision and Engineering (620)		0		13
Fuel for Power Production (621)		0		14
Power Production Labor and Expenses (622)		0		15
Fuel or Power Purchased for Pumping (623)	35,910	27,913	*	16
Pumping Labor and Expenses (624)		0		17
Expenses Transferred--Credit (625)		0		18
Miscellaneous Expenses (626)		0		19
Rents (627)		0		20
Maintenance Supervision and Engineering (630)	366	1,413		21
Maintenance of Structures and Improvements (631)		0		22
Maintenance of Power Production Equipment (632)		0		23
Maintenance of Pumping Equipment (633)	1,051	12,133	*	24
Total Pumping Expenses	**37,327**	**41,459**		
WATER TREATMENT EXPENSES				
Operation Supervision and Engineering (640)		0		25
Chemicals (641)	4,373	5,063		26
Operation Labor and Expenses (642)		0		27
Miscellaneous Expenses (643)		0		28
Rents (644)		0		29
Maintenance Supervision and Engineering (650)		0		30
Maintenance of Structures and Improvements (651)		0		31
Maintenance of Water Treatment Equipment (652)		0		32
Total Water Treatment Expenses	**4,373**	**5,063**		

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
TRANSMISSION AND DISTRIBUTION EXPENSES				
Operation Supervision and Engineering (660)	37,683	35,693		33
Storage Facilities Expenses (661)		0		34
Transmission and Distribution Lines Expenses (662)		0		35
Meter Expenses (663)		0		36
Customer Installations Expenses (664)		0		37
Miscellaneous Expenses (665)	1,945	2,155		38
Rents (666)		0		39
Maintenance Supervision and Engineering (670)		0		40
Maintenance of Structures and Improvements (671)		0		41
Maintenance of Distribution Reservoirs and Standpipes (672)		0		42
Maintenance of Transmission and Distribution Mains (673)	4,420	8,559		43
Maintenance of Services (675)	3,531	3,588		44
Maintenance of Meters (676)	12,824	9,190		45
Maintenance of Hydrants (677)	24,892	9,585	*	46
Maintenance of Miscellaneous Plant (678)	158	1,200		47
Total Transmission and Distribution Expenses	**85,453**	**69,970**		
CUSTOMER ACCOUNTS EXPENSES				
Supervision (901)		0		48
Meter Reading Expenses (902)	258	624		49
Customer Records and Collection Expenses (903)	22,449	21,671		50
Uncollectible Accounts (904)	3	1		51
Miscellaneous Customer Accounts Expenses (905)		0		52
Customer Service and Information Expenses (906)		0		53
Total Customer Accounts Expenses	**22,710**	**22,296**		
SALES EXPENSES				
Sales Expenses (910)		0		54
Total Sales Expenses	**0**	**0**		
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Salaries (920)	1,103	1,020		55
Office Supplies and Expenses (921)	8,516	7,183		56
Administrative Expenses Transferred--Credit (922)		0		57
Outside Services Employed (923)	17,042	14,299		58
Property Insurance (924)	5,644	6,444		59
Injuries and Damages (925)		0		60
Employee Pensions and Benefits (926)	36,220	26,120		61
Regulatory Commission Expenses (928)	602	5,209		62
Duplicate Charges--Credit (929)		0		63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	8,048	10,700	**64**
Rents (931)		0	**65**
Maintenance of General Plant (932)	11,730	12,742	**66**
Total Administrative and General Expenses	**88,905**	**83,717**	
Total Operation and Maintenance Expenses	**254,899**	**238,998**	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (623), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

The cost of electricity has been increasing and the demand charge approximates $0.08 per kilowatt.

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

677 - Sandblasted and painted all 180 hydrants in 2010
633 - Pumping equipment upgraded in 2009 resulting in less maintenance in 2010

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)		
Property Tax Equivalent		102,743	94,303		1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,577	6,357		2
Net property tax equivalent		**100,166**	**87,946**		
Social Security		7,775	7,389		3
PSC Remainder Assessment		0	0	*	4
Other (specify):					
NONE			0		5
Total tax expense		**107,941**	**95,335**		

TAXES (ACCT. 408 - WATER)

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

The Utility has no water customers outside of the City limits.

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172532				3
County tax rate	mills		4.547967				4
Local tax rate	mills		7.197626				5
School tax rate	mills		11.566761				6
Voc. school tax rate	mills		1.499168				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**24.984054**				10
Less: state credit	mills		1.758435				11
Net tax rate	mills		**23.225619**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**7.197626**				14
Combined School Tax Rate	mills		**13.065929**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.263555**				17
Total Tax Rate	mills		**24.984054**				18
Ratio of Local and School Tax to Total	dec.		**0.811060**				19
Total tax net of state credit	mills		**23.225619**				20
Net Local and School Tax Rate	mills		**18.837360**				21
Utility Plant, Jan. 1	$	**5,534,699**	5,534,699				22
Materials & Supplies	$	**22,417**	22,417				23
Subtotal	$	**5,557,116**	**5,557,116**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**5,557,116**	**5,557,116**				26
Assessment Ratio	dec.		0.981484				27
Assessed Value	$	**5,454,220**	**5,454,220**				28
Net Local & School Rate	mills		**18.837360**				29
Tax Equiv. Computed for Current Year	$	**102,743**	**102,743**				30
Tax Equivalent per 1994 PSC Report	$	35,929					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**102,743**					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Materials and Supplies Total for this schedule does not match the Water utility Prior Year amount on the Materials and Supplies schedule, please explain.

in prior year schedule W-7 the Materials and Supplies did not include account 156 Other Materials and Supplies but this year does.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT							
Organization (301)	0				**0**		1
Franchises and Consents (302)	0				**0**		2
Miscellaneous Intangible Plant (303)	0				**0**		3
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**		
SOURCE OF SUPPLY PLANT							
Land and Land Rights (310)	1,200				**1,200**		4
Structures and Improvements (311)	0				**0**		5
Collecting and Impounding Reservoirs (312)	0				**0**		6
Lake, River and Other Intakes (313)	0				**0**		7
Wells and Springs (314)	396,161				**396,161**		8
Supply Mains (316)	0				**0**		9
Other Water Source Plant (317)	0				**0**		10
Total Source of Supply Plant	**397,361**	**0**	**0**	**0**	**397,361**		
PUMPING PLANT							
Land and Land Rights (320)	0				**0**		11
Structures and Improvements (321)	482,291	830			**483,121**		12
Other Power Production Equipment (323)	0				**0**		13
Electric Pumping Equipment (325)	352,160				**352,160**		14
Diesel Pumping Equipment (326)	0				**0**		15
Other Pumping Equipment (328)	2,025				**2,025**		16
Total Pumping Plant	**836,476**	**830**	**0**	**0**	**837,306**		
WATER TREATMENT PLANT							
Land and Land Rights (330)	0				**0**		17
Structures and Improvements (331)	0				**0**		18
Sand or Other Media Filtration Equipment (332)	23,110				**23,110**		19
Membrane Filtration Equipment (333)	0				**0**		20
Other Water Treatment Equipment (334)	0				**0**		21
Total Water Treatment Plant	**23,110**	**0**	**0**	**0**	**23,110**		
TRANSMISSION AND DISTRIBUTION PLANT							
Land and Land Rights (340)	22,620				**22,620**		22
Structures and Improvements (341)	0				**0**		23
Distribution Reservoirs and Standpipes (342)	330,113				**330,113**		24
Transmission and Distribution Mains (343)	1,571,343	75,839	29,315		**1,617,867**		25
Services (345)	335,830	11,515	4,451		**342,894**		26
Meters (346)	307,421	3,806	2,430		**308,797**		27
Hydrants (348)	151,631	7,992	3,089		**156,534**	*	28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**2,718,958**	**99,152**	**39,285**	**0**	**2,778,825**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	11,235				**11,235**	**31**
Office Furniture and Equipment (391)	16,777				**16,777**	**32**
Computer Equipment (391.1)	90,523				**90,523**	**33**
Transportation Equipment (392)	108,237		7,237		**101,000**	**34**
Stores Equipment (393)	1,143				**1,143**	**35**
Tools, Shop and Garage Equipment (394)	30,203	2,427	8,500		**24,130**	**36**
Laboratory Equipment (395)	9,699				**9,699**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	79,038				**79,038**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	6,739				**6,739**	**41**
Total General Plant	**353,594**	**2,427**	**15,737**	**0**	**340,284**	
Total utility plant in service directly assignable	**4,329,499**	**102,409**	**55,022**	**0**	**4,376,886**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**4,329,499**	**102,409**	**55,022**	**0**	**4,376,886**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Retirements, Account 348, are greater than zero AND Retirements on the Hydrants and Distribution System Valves schedule are zero, please explain.

During the replacement of the 2nd Street water main, lead services were retired and replaced with copper services.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Collecting and Impounding Reservoirs (312)	0				**0**	**6**
Lake, River and Other Intakes (313)	0				**0**	**7**
Wells and Springs (314)	0				**0**	**8**
Supply Mains (316)	0				**0**	**9**
Other Water Source Plant (317)	0				**0**	**10**
Total Source of Supply Plant	**0**	**0**	**0**	**0**	**0**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	**11**
Structures and Improvements (321)	0				**0**	**12**
Other Power Production Equipment (323)	0				**0**	**13**
Electric Pumping Equipment (325)	0				**0**	**14**
Diesel Pumping Equipment (326)	0				**0**	**15**
Other Pumping Equipment (328)	0				**0**	**16**
Total Pumping Plant	**0**	**0**	**0**	**0**	**0**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	**17**
Structures and Improvements (331)	0				**0**	**18**
Sand or Other Media Filtration Equipment (332)	0				**0**	**19**
Membrane Filtration Equipment (333)	0				**0**	**20**
Other Water Treatment Equipment (334)	0				**0**	**21**
Total Water Treatment Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				**0**	**22**
Structures and Improvements (341)	0				**0**	**23**
Distribution Reservoirs and Standpipes (342)	0				**0**	**24**
Transmission and Distribution Mains (343)	852,919				**852,919**	**25**
Services (345)	230,721				**230,721**	**26**
Meters (346)	0				**0**	**27**

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	121,560				**121,560**	**28**
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**1,205,200**	**0**	**0**	**0**	**1,205,200**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	0				**0**	**32**
Computer Equipment (391.1)	0				**0**	**33**
Transportation Equipment (392)	0				**0**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	0				**0**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**1,205,200**	**0**	**0**	**0**	**1,205,200**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**1,205,200**	**0**	**0**	**0**	**1,205,200**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)		
SOURCE OF SUPPLY PLANT					
Structures and Improvements (311)	0	0.00%			1
Collecting and Impounding Reservoirs (312)	0	0.00%			2
Lake, River and Other Intakes (313)	0	0.00%			3
Wells and Springs (314)	107,558	2.90%	11,489		4
Supply Mains (316)	0	0.00%			5
Other Water Source Plant (317)	0	0.00%			6
Total Source of Supply Plant	**107,558**		**11,489**		
PUMPING PLANT					
Structures and Improvements (321)	64,589	3.20%	15,447		7
Other Power Production Equipment (323)	0	0.00%			8
Electric Pumping Equipment (325)	127,705	4.40%	15,495		9
Diesel Pumping Equipment (326)	0	0.00%			10
Other Pumping Equipment (328)	1,093	4.40%	89		11
Total Pumping Plant	**193,387**		**31,031**		
WATER TREATMENT PLANT					
Structures and Improvements (331)	0	0.00%			12
Sand or Other Media Filtration Equipment (332)	23,110	6.00%	0		13
Membrane Filtration Equipment (333)	0	0.00%			14
Other Water Treatment Equipment (334)	0	0.00%			15
Total Water Treatment Plant	**23,110**		**0**		
TRANSMISSION AND DISTRIBUTION PLANT					
Structures and Improvements (341)	0	0.00%			16
Distribution Reservoirs and Standpipes (342)	67,371	1.90%	6,272		17
Transmission and Distribution Mains (343)	1,555	1.30%	20,730	*	18
Services (345)	67,881	2.90%	9,842		19
Meters (346)	109,124	5.50%	16,946		20
Hydrants (348)	26,574	2.20%	3,390		21
Other Transmission and Distribution Plant (349)	0	0.00%			22
Total Transmission and Distribution Plant	**272,505**		**57,180**		
GENERAL PLANT					
Structures and Improvements (390)	5,200	2.90%	326		23
Office Furniture and Equipment (391)	11,126	5.80%	973		24
Computer Equipment (391.1)	27,578	6.70%	832		25
Transportation Equipment (392)	92,850	13.30%	13,914		26
Stores Equipment (393)	603	5.80%	66		27
Tools, Shop and Garage Equipment (394)	17,312	5.80%	1,576	*	28
Laboratory Equipment (395)	5,583	5.80%	563		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**119,047**	**4**
316					**0**	**5**
317					**0**	**6**
	0	**0**	**0**	**0**	**119,047**	
321					**80,036**	**7**
323					**0**	**8**
325					**143,200**	**9**
326					**0**	**10**
328					**1,182**	**11**
	0	**0**	**0**	**0**	**224,418**	
331					**0**	**12**
332					**23,110**	**13**
333					**0**	**14**
334					**0**	**15**
	0	**0**	**0**	**0**	**23,110**	
341					**0**	**16**
342					**73,643**	**17**
343	29,315			0	**(7,030)** *	**18**
345	4,451				**73,272**	**19**
346	2,430				**123,640**	**20**
348	3,089				**26,875**	**21**
349					**0**	**22**
	39,285	**0**	**0**	**0**	**290,400**	
390					**5,526**	**23**
391					**12,099**	**24**
391.1					**28,410**	**25**
392	7,237				**99,527**	**26**
393					**669**	**27**
394	8,500			2,695	**13,083** *	**28**
395					**6,146**	**29**

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%	0	**30**
Communication Equipment (397)	68,349	15.00%	10,689	**31**
SCADA Equipment (397.1)	0	0.00%		**32**
Miscellaneous Equipment (398)	4,399	5.80%	391	**33**
Total General Plant	**233,000**		**29,330**	
Total accum. prov. directly assignable	**829,560**		**129,030**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**829,560**		**129,030**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					79,038	31
397.1					0	32
398					4,790	33
	15,737	0	0	2,695	249,288	
	55,022	0	0	2,695	906,263	
					0	34
	55,022	0	0	2,695	906,263	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If End of Year Balance is less than zero, please explain.

An item in account 343 was removed before it was fully depreciated.

If Adjustments for any account are nonzero, please explain.

Gain on Sale of Asset.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	**0**		**0**	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	**0**		**0**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	**0**		**0**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	83,795	1.30%	11,088	18
Services (345)	47,053	2.90%	6,691	19
Meters (346)	0	0.00%		20
Hydrants (348)	19,485	2.20%	2,674	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	**150,333**		**20,453**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					94,883	18
345					53,744	19
346					0	20
348					22,159	21
349					0	22
	0	0	0	0	170,786	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		**30**
Communication Equipment (397)	0	0.00%		**31**
SCADA Equipment (397.1)	0	0.00%		**32**
Miscellaneous Equipment (398)	0	0.00%		**33**
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**150,333**		**20,453**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**150,333**		**20,453**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	170,786	
					0	34
	0	0	0	0	170,786	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

	Sources of Water Supply				
Month (a)	**Purchased Water Gallons (000's) (b)**	**Surface Water Gallons (000's) (c)**	**Ground Water Gallons (000's) (d)**	**Total Gallons All Methods (000's) (e)**	
January			6,467	**6,467**	**1**
February			5,904	**5,904**	**2**
March			6,449	**6,449**	**3**
April			6,421	**6,421**	**4**
May			7,205	**7,205**	**5**
June			13,162	**13,162**	**6**
July			16,242	**16,242**	**7**
August			20,985	**20,985**	**8**
September			14,585	**14,585**	**9**
October			7,461	**7,461**	**10**
November			6,940	**6,940**	**11**
December			7,358	**7,358**	**12**
Total annual pumpage	**0**	**0**	**119,179**	**119,179**	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimte the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		**1**
Source of Water Supply Statistics - Total Annual Pumpage (000's):	119,179	**2**
Less: Gallons (000's) used in the treatment process:	0	**3**
Subtotal: Gallons (000's) entering distribution system:	**119,179**	**4**
Less: Gallons (000's) sold (Revenue Water):	105,292	**5**
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	**13,887**	**6**
Authorized System Uses:		**7**
Gallons (000's) used to flush mains:	1,110	**8**
Gallons (000's) used for fire protection:	15	**9**
Gallons (000's) used to prevent freezing of distribution system:	100	**10**
Gallons (000's) used for other system uses:	42	**11**
Subtotal Authorized System Uses:	**1,267**	**12**
Water Losses (Real and Apparent):		**13**
Gallons (000's) lost due to main leaks or breaks:	362	**14**
Gallons (000's) lost due to service leaks or breaks:	2,000	**15**
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	30	**16**
Gallons (000's) for unauthorized usage such as vandalism and theft:		**17**
Gallons (000's) unknown/not accounted for:	**10,228**	**18**
Subtotal Water Losses:	**12,620**	**19**
Percentage of water entering distribution system sold:	**88%**	**20**
Percentage of Real and Apparent Losses:	**11%**	**21**
If water losses exceed 15%, indicate causes:		**22**
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		**25**
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		**28**
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	992	**29**
Date of maximum: 07/09/2010		**30**
Cause of maximum: Lodi Canning Company activity		**31**
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	76	**33**
Date of minimum: 04/04/2010		**34**
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	186,808	**35**
If water is purchased:		**36**
Vendor Name:		**37**
Point of Delivery:		**38**
What percentage of purchased water is surface water?		**39**
Number of main breaks repaired this year:	1	**40**
Number of service breaks repaired this year:	0	**41**
Population served (estimate the number of individuals within service area):		**42**
Inside municipality?	3,033	**43**
Outside municipality?	0	**44**

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CHESTNUT/STRANGEWAY	3	300	18	158,000	Yes	1
COLUMBUS STREET	2	334	12	152,000	Yes	2
SAUK STREET	4	406	14	47,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2	3	1
Location	COLUMBUS STREET	COLUMBUS STREET	STRANGEWAY AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS	PEERLESS	GOULDS	5
Year Installed	1935	1986	1997	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	1,000	8
Pump Motor or				9
Standby Engine Mfr	FAIRBANKS	MARATHON	GENERAL ELECTRIC	10
Year Installed	1935	1986	1997	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	50	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4			15
Location	SAUK STREET			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	GOULDS			19
Year Installed	2000			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	1,000			22
Pump Motor or				23
Standby Engine Mfr	ELEC MOTOR INTENTL 549			24
Year Installed	2000			25
Type	ELECTRIC			26
Horsepower	125			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1951	1962	1999	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	184	92	65	10
Total capacity in gallons (actual)	185,400	146,000	200,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	0.0000	0.0000	0.0000	23
Is a corrosion control chemical				24
used (yes, no)?	N	N	N	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
				27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet						
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	2.000	184				**184**		1
M	D	3.000	0				**0**		2
M	D	4.000	15,842		702		**15,140**		3
M	D	6.000	27,289	60	65		**27,284**		4
M	D	8.000	39,177	769	5		**39,941**	*	5
M	D	10.000	8,466	35			**8,501**		6
M	D	12.000	9,210				**9,210**		7
Total Within Municipality			**100,168**	**864**	**772**	**0**	**100,260**		
Total Utility			**100,168**	**864**	**772**	**0**	**100,260**		

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Added mains were funded with current operating revenues

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.375	10				10		1
L	0.625	159		1		158		2
M	0.750	298		6		292		3
M	1.000	600	7			607	91	4
M	1.250	3				3		5
M	1.500	40				40		6
M	2.000	32				32		7
M	4.000	2				2		8
M	6.000	6				6	3	9
Total Utility		**1,150**	**7**	**7**	**0**	**1,150**	**94**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.625	1,247	24	14	(7)	**1250**	139	*	1
1.000	31				**31**	5		2
1.250	0				**0**	0		3
1.500	11				**11**	11		4
2.000	17		1		**16**	16		5
3.000	6				**6**	0		6
4.000	0				**0**	0		7
6.000	1				**1**	1		8
8.000	0				**0**	0		9
10.000	0				**0**	0		10
Total:	**1,313**	**24**	**15**	**(7)**	**1315**	**172**		

1) Indicate your residential meter replacement schedule:

- ● Meters tested once every 10 years and replaced as needed
- ○ All meters replaced within 20 years of installation
- ○ Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- ☐ Manually - remote register
- ☐ Manually - inside the premises
- ☒ Radio Frequency - drive or walk-by technology
- ☐ Radio Frequency - fixed network or other automatic infrastructure (AMI)
- ☐ Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,109	97	1	5	0	38	**1250**	*	**1**
1.000	5	17	1	3	0	5	**31**		**2**
1.250	0	0	0	0	0	0	**0**		**3**
1.500	0	8	1	1	0	1	**11**		**4**
2.000	0	8	0	7	0	1	**16**		**5**
3.000	0	0	0	6	0	0	**6**		**6**
4.000	0	0	0	0	0	0	**0**		**7**
6.000	0	0	1	0	0	0	**1**		**8**
8.000	0	0	0	0	0	0	**0**		**9**
10.000	0	0	0	0	0	0	**0**		**10**
Total:	**1,114**	**130**	**4**	**22**	**0**	**45**	**1315**		

METERS

Meters (Page W-23)

Explain all reported adjustments.

7 meters were scrapped in previous years but first reported here

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	179	1			180	**2**
Total Fire Hydrants	**179**	**1**	**0**	**0**	**180**	
Flushing Hydrants						
	179	1			180	**3**
Total Flushing Hydrants	**179**	**1**	**0**	**0**	**180**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	180
Number of distribution system valves end of year:	530
Number of distribution valves operated during year:	530

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities foe retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Columbia County	
Cities	
LODI	1,269
Total Cities:	**1,269**
Total Columbia County:	**1,269**
Total Company:	**1,269**

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,151,350	2,843,997	1
Total Sales of Electricity	**3,151,350**	**2,843,997**	
Other Operating Revenues			
Forfeited Discounts (450)	7,935	5,833	2
Miscellaneous Service Revenues (451)	2,959	3,381	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	29,746	11,495	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	11,344	3,198	7
Total Other Operating Revenues	**51,984**	**23,907**	
Total Operating Revenues	**3,203,334**	**2,867,904**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-557)	2,282,054	1,999,108	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	158,626	133,996	10
Customer Accounts Expenses (901-905)	49,710	47,608	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	0	4,207	13
Administrative and General Expenses (920-932)	241,512	198,916	14
Total Operation and Maintenenance Expenses	**2,731,902**	**2,383,835**	
Other Expenses			
Depreciation Expense (403)	172,664	172,100	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	155,973	141,857	17
Total Other Expenses	**328,637**	**313,957**	
Total Operating Expenses	**3,060,539**	**2,697,792**	
NET OPERATING INCOME	**142,795**	**170,112**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	7,935	2
Other (specify):		
Total Forfeited Discounts (450)	**7,935**	
Miscellaneous Service Revenues (451):		
INSULATION AND UPGRADING OF SERVICES	2,959	3
Total Miscellaneous Service Revenues (451)	**2,959**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTAL FROM VERIZON	29,746	5
Total Rent from Electric Property (454)	**29,746**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
SALE OF USED TRUCK	8,900	7
SALES AND USE TAX DISCOUNT	600	8
SCRAP SALE	725	9
2009 WORKERS COMP INSURANCE REFUND	1,119	10
Total Other Electric Revenues (456)	**11,344**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)		0	1
Fuel (501)		0	2
Steam Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Electric Expenses (505)		0	6
Miscellaneous Steam Power Expenses (506)		0	7
Rents (507)		0	8
Maintenance Supervision and Engineering (510)		0	9
Maintenance of Structures (511)		0	10
Maintenance of Boiler Plant (512)		0	11
Maintenance of Electric Plant (513)		0	12
Maintenance of Miscellaneous Steam Plant (514)		0	13
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)		0	14
Water for Power (536)		0	15
Hydraulic Expenses (537)		0	16
Electric Expenses (538)		0	17
Miscellaneous Hydraulic Power Generation Expenses (539)		0	18
Rents (540)		0	19
Maintenance Supervision and Engineering (541)		0	20
Maintenance of Structures (542)		0	21
Maintenance of Reservoirs, Dams and Waterways (543)		0	22
Maintenance of Electric Plant (544)		0	23
Maintenance of Miscellaneous Hydraulic Plant (545)		0	24
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)		0	25
Fuel (547)		0	26
Generation Expenses (548)		0	27
Miscellaneous Other Power Generation Expenses (549)		0	28
Rents (550)		0	29
Maintenance Supervision and Engineering (551)		0	30
Maintenance of Structures (552)		0	31
Maintenance of Generating and Electric Plant (553)		0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
POWER PRODUCTION EXPENSES				
OTHER POWER GENERATION EXPENSES				
Maintenance of Miscellaneous Other Power Generating Plant (554)		0		33
Total Other Power Generation Expenses	**0**	**0**		
OTHER POWER SUPPLY EXPENSES				
Purchased Power (555)	2,282,054	1,999,108		34
System Control and Load Dispatching (556)		0		35
Other Expenses (557)		0		36
Total Other Power Supply Expenses	**2,282,054**	**1,999,108**		
Total Power Production Expenses	**2,282,054**	**1,999,108**		
TRANSMISSION EXPENSES				
Operation Supervision and Engineering (560)		0		37
Load Dispatching (561)		0		38
Station Expenses (562)		0		39
Overhead Line Expenses (563)		0		40
Underground Line Expenses (564)		0		41
Miscellaneous Transmission Expenses (566)		0		42
Rents (567)		0		43
Maintenance Supervision and Engineering (568)		0		44
Maintenance of Structures (569)		0		45
Maintenance of Station Equipment (570)		0		46
Maintenance of Overhead Lines (571)		0		47
Maintenance of Underground Lines (572)		0		48
Maintenance of Miscellaneous Transmission Plant (573)		0		49
Total Transmission Expenses	**0**	**0**		
DISTRIBUTION EXPENSES				
Operation Supervision and Engineering (580)	38,161	35,658		50
Load Dispatching (581)		0		51
Station Expenses (582)	4,292	3,945		52
Overhead Line Expenses (583)		0		53
Underground Line Expenses (584)		0		54
Street Lighting and Signal System Expenses (585)		0		55
Meter Expenses (586)	4,140	3,068		56
Customer Installations Expenses (587)		0		57
Miscellaneous Distribution Expenses (588)		0		58
Rents (589)		0		59
Maintenance Supervision and Engineering (590)		0		60
Maintenance of Structures (591)	228	0		61
Maintenance of Station Equipment (592)		0		62
Maintenance of Overhead Lines (593)	73,314	56,075	*	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
DISTRIBUTION EXPENSES				
Maintenance of Underground Lines (594)	13,980	10,968		64
Maintenance of Line Transformers (595)	4,594	3,245		65
Maintenance of Street Lighting and Signal Systems (596)	11,561	9,181		66
Maintenance of Meters (597)	56	1,038		67
Maintenance of Miscellaneous Distribution Plant (598)	8,300	10,818		68
Total Distribution Expenses	**158,626**	**133,996**		
CUSTOMER ACCOUNTS EXPENSES				
Supervision (901)		0		69
Meter Reading Expenses (902)	5,008	6,941		70
Customer Records and Collection Expenses (903)	44,669	40,678		71
Uncollectible Accounts (904)	33	(11)		72
Miscellaneous Customer Accounts Expenses (905)		0		73
Customer Service and Information Expenses (906)		0		74
Total Customer Accounts Expenses	**49,710**	**47,608**		
SALES EXPENSES				
Supervision (911)		0		75
Demonstrating and Selling Expenses (912)		0		76
Advertising Expenses (913)		0		77
Miscellaneous Sales Expenses (916)	0	4,207		78
Total Sales Expenses	**0**	**4,207**		
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Salaries (920)	1,103	1,020		79
Office Supplies and Expenses (921)	12,031	10,721		80
Administrative Expenses Transferred -- Credit (922)		0		81
Outside Services Employed (923)	39,839	28,036	*	82
Property Insurance (924)	11,959	14,112		83
Injuries and Damages (925)		0		84
Employee Pensions and Benefits (926)	80,083	60,225	*	85
Regulatory Commission Expenses (928)	1,696	0		86
Duplicate Charges -- Credit (929)		0		87
Miscellaneous General Expenses (930)	48,521	35,882	*	88
Rents (931)		0		89
Maintenance of General Plant (932)	46,280	48,920		90
Total Administrative and General Expenses	**241,512**	**198,916**		
Total Operation and Maintenance Expenses	**2,731,902**	**2,383,835**		

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

930 - Unemployment costs of $9,438 were incurred as a result of reduction in workforce
926 - Cost of Retirement and Health Insurance increased and one employee switched from single to family health insurance coverage
923 - Legal costs of $4,700 incurred due to a grievance, Safety Coordinator costs of $4,100 due to full year in 2010 and partial year of service in 2009
593 - Increase of tree trimming and inspection of overhead lines in 2010

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		125,468	116,119	1
Social Security		22,011	17,942	2
Wisconsin Gross Receipts Tax		5,018	4,869	3
PSC Remainder Assessment		3,476	2,927	4
Other (specify):				
NONE			0	5
Total tax expense		**155,973**	**141,857**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172532				3
County tax rate	mills		4.547967				4
Local tax rate	mills		7.197626				5
School tax rate	mills		11.566761				6
Voc. school tax rate	mills		1.499168				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**24.984054**				10
Less: state credit	mills		1.758435				11
Net tax rate	mills		**23.225619**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**7.197626**				14
Combined School Tax Rate	mills		**13.065929**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.263555**				17
Total Tax Rate	mills		**24.984054**				18
Ratio of Local and School Tax to Total	dec.		**0.811060**				19
Total tax net of state credit	mills		**23.225619**				20
Net Local and School Tax Rate	mills		**18.837360**				21
Utility Plant, Jan. 1	$	**6,685,019**	6,685,019				22
Materials & Supplies	$	**122,640**	122,640				23
Subtotal	$	**6,807,659**	**6,807,659**				24
Less: Plant Outside Limits	$	**21,433**	21,433				25
Taxable Assets	$	**6,786,226**	**6,786,226**				26
Assessment Ratio	dec.		0.981484				27
Assessed Value	$	**6,660,572**	**6,660,572**				28
Net Local & School Rate	mills		**18.837360**				29
Tax Equiv. Computed for Current Year	$	**125,468**	**125,468**				30
Tax Equivalent per 1994 PSC Report	$	49,343					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**125,468**					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Beginning balance did not include previous year's Work in Progress of $9,945. This will be corrected in next year's calculation.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
TRANSMISSION PLANT							
Poles and Fixtures (355)	0				**0**		29
Overhead Conductors and Devices (356)	0				**0**		30
Underground Conduit (357)	0				**0**		31
Underground Conductors and Devices (358)	0				**0**		32
Roads and Trails (359)	0				**0**		33
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**		
DISTRIBUTION PLANT							
Land and Land Rights (360)	49,111				**49,111**		34
Structures and Improvements (361)	6,552				**6,552**		35
Station Equipment (362)	1,661,157				**1,661,157**		36
Storage Battery Equipment (363)	0				**0**		37
Poles, Towers and Fixtures (364)	645,109	433			**645,542**		38
Overhead Conductors and Devices (365)	283,374	7,768	1,778		**289,364**		39
Underground Conduit (366)	20,395	254			**20,649**		40
Underground Conductors and Devices (367)	737,822	39,260	12,082		**765,000**		41
Line Transformers (368)	950,234	819	1,114		**949,939**	*	42
Services (369)	145,025	100			**145,125**		43
Meters (370)	191,135	1,852	980		**192,007**		44
Installations on Customers' Premises (371)	20,130				**20,130**		45
Leased Property on Customers' Premises (372)	0				**0**		46
Street Lighting and Signal Systems (373)	90,315	2,653			**92,968**		47
Total Distribution Plant	**4,800,359**	**53,139**	**15,954**	**0**	**4,837,544**		
GENERAL PLANT							
Land and Land Rights (389)	0				**0**		48
Structures and Improvements (390)	62,979				**62,979**		49
Office Furniture and Equipment (391)	21,940				**21,940**		50
Computer Equipment (391.1)	35,412			113	**35,525**	*	51
Transportation Equipment (392)	414,872	0	8,900		**405,972**		52
Stores Equipment (393)	1,236				**1,236**		53
Tools, Shop and Garage Equipment (394)	69,504	159		229	**69,892**	*	54
Laboratory Equipment (395)	7,282				**7,282**		55
Power Operated Equipment (396)	0				**0**		56
Communication Equipment (397)	6,360	453		(335)	**6,478**	*	57
SCADA Equipment (397.1)	0				**0**		58
Miscellaneous Equipment (398)	21,244				**21,244**		59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**640,829**	**612**	**8,900**	**7**	**632,548**	
Total utility plant in service directly assignable	**5,441,188**	**53,751**	**24,854**	**7**	**5,470,092**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**5,441,188**	**53,751**	**24,854**	**7**	**5,470,092**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

391.1, 394, and 397 - The adjustments needed to bring YTD PSC report into balance with the accounting control report

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

Meter heads capitalized to replace old meter heads.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				**0**	28
Poles and Fixtures (355)	0				**0**	29
Overhead Conductors and Devices (356)	0				**0**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	34
Structures and Improvements (361)	0				**0**	35
Station Equipment (362)	0				**0**	36
Storage Battery Equipment (363)	0				**0**	37
Poles, Towers and Fixtures (364)	9,221				**9,221**	38
Overhead Conductors and Devices (365)	291,563				**291,563**	39
Underground Conduit (366)	0				**0**	40
Underground Conductors and Devices (367)	558,366				**558,366**	41
Line Transformers (368)	0				**0**	42
Services (369)	309,368	15,286			**324,654**	43
Meters (370)	0				**0**	44
Installations on Customers' Premises (371)	0				**0**	45
Leased Property on Customers' Premises (372)	0				**0**	46
Street Lighting and Signal Systems (373)	75,313	3,985			**79,298**	47
Total Distribution Plant	**1,243,831**	**19,271**	**0**	**0**	**1,263,102**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	48
Structures and Improvements (390)	0				**0**	49
Office Furniture and Equipment (391)	0				**0**	50
Computer Equipment (391.1)	0				**0**	51
Transportation Equipment (392)	0				**0**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	0				**0**	54
Laboratory Equipment (395)	0				**0**	55
Power Operated Equipment (396)	0				**0**	56
Communication Equipment (397)	0				**0**	57
SCADA Equipment (397.1)	0				**0**	58
Miscellaneous Equipment (398)	0				**0**	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**1,243,831**	**19,271**	**0**	**0**	**1,263,102**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**1,243,831**	**19,271**	**0**	**0**	**1,263,102**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**0**		**0**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	2,099	2.90%	190	27
Station Equipment (362)	288,943	3.10%	51,496	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					2,289	27
362					340,439	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	284,426	3.90%	25,168	**30**
Overhead Conductors and Devices (365)	38,327	3.20%	9,164	**31**
Underground Conduit (366)	4,549	2.50%	513	**32**
Underground Conductors and Devices (367)	53,566	3.30%	24,797	**33**
Line Transformers (368)	136,219	3.20%	30,403	**34**
Services (369)	116,536	4.40%	6,383	**35**
Meters (370)	36,088	3.60%	6,924	**36**
Installations on Customers' Premises (371)	20,129	5.50%	0	**37**
Leased Property on Customers' Premises (372)	0	0.00%		**38**
Street Lighting and Signal Systems (373)	59,229	4.10%	3,757	**39**
Total Distribution Plant	**1,040,111**		**158,795**	
GENERAL PLANT				
Structures and Improvements (390)	15,448	2.50%	1,574	**40**
Office Furniture and Equipment (391)	21,939	5.40%	1	**41**
Computer Equipment (391.1)	35,191	14.30%	334	**42**
Transportation Equipment (392)	375,867	15.00%	6,883	**43**
Stores Equipment (393)	943	4.00%	49	**44**
Tools, Shop and Garage Equipment (394)	51,823	5.00%	3,491	**45**
Laboratory Equipment (395)	4,259	5.00%	364	**46**
Power Operated Equipment (396)	0	0.00%		**47**
Communication Equipment (397)	6,360	6.70%	118	**48**
SCADA Equipment (397.1)	0	0.00%		**49**
Miscellaneous Equipment (398)	8,156	5.00%	1,062	**50**
Total General Plant	**519,986**		**13,876**	
Total accum. prov. directly assignable	**1,560,097**		**172,671**	
Common Utility Plant Allocated to Electric Department	0	0.00%		**51**
Total accum. prov. for depreciation	**1,560,097**		**172,671**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		**52**
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**1,560,097**		**172,671**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					**309,594**	**30**
365	1,778				**45,713**	**31**
366					**5,062**	**32**
367	12,082				**66,281**	**33**
368	1,114				**165,508**	**34**
369					**122,919**	**35**
370	980				**42,032**	**36**
371					**20,129**	**37**
372					**0**	**38**
373					**62,986**	**39**
	15,954	**0**	**0**	**0**	**1,182,952**	
390					**17,022**	**40**
391					**21,940**	**41**
391.1					**35,525**	**42**
392	8,900				**373,850**	**43**
393					**992**	**44**
394					**55,314**	**45**
395					**4,623**	**46**
396					**0**	**47**
397					**6,478**	**48**
397.1					**0**	**49**
398					**9,218**	**50**
	8,900	**0**	**0**	**0**	**524,962**	
	24,854	**0**	**0**	**0**	**1,707,914**	
					0	**51**
	24,854	**0**	**0**	**0**	**1,707,914**	
399					**0**	**52**
	0	**0**	**0**	**0**	**0**	
	24,854	**0**	**0**	**0**	**1,707,914**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**0**		**0**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	1,980	3.90%	360	30
Overhead Conductors and Devices (365)	143,470	3.20%	9,330	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	203,657	3.30%	18,426	33
Line Transformers (368)	0	0.00%		34
Services (369)	176,208	4.40%	13,948	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	66,108	4.10%	3,170	39
Total Distribution Plant	**591,423**		**45,234**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**591,423**		**45,234**	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	**591,423**		**45,234**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**591,423**		**45,234**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					2,340	30
365					152,800	31
366					0	32
367					222,083	33
368					0	34
369					190,156	35
370					0	36
371					0	37
372					0	38
373					69,278	39
	0	0	0	0	636,657	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	0	0	0	0	636,657	
					0	51
	0	0	0	0	636,657	
399					0	52
	0	0	0	0	0	
	0	0	0	0	636,657	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	18				**18**	**1**
7.2/12.5 kV (12kV)	2				**2**	**2**
14.4/24.9 kV (25kV)	0				**0**	**3**
Other:						
NONE	0				**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	2				**2**	**5**
7.2/12.5 kV (12kV)	6				**6**	**6**
14.4/24.9 kV (25kV)	0				**0**	**7**
Other:						
NONE	0				**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	10				**10**	**9**
7.2/12.5 kV (12kV)	0				**0**	**10**
14.4/24.9 kV (25kV)	0				**0**	**11**
Other:						
NONE	0				**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)	4				**4**	**13**
7.2/12.5 kV (12kV)	0				**0**	**14**
14.4/24.9 kV (25kV)	0				**0**	**15**
Other:						
NONE	0				**0**	**16**
Transmission System						
Pole Lines						
34.5 kV	0				**0**	**17**
69 kV	0				**0**	**18**
115 kV	0				**0**	**19**
138 kV	0				**0**	**20**
Other:						
NONE	0				**0**	**21**
Underground Lines						
34.5 kV	0				**0**	**22**
69 kV	0				**0**	**23**
115 kV	0				**0**	**24**
138 kV	0				**0**	**25**
Other:						
NONE	0				**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers		3
Total	**1**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	34	7
Nonfarm	132	8
Total	**166**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**166**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	4,608	Monday	01/04/2010	19:00	2,599	1
February	02	4,337	Friday	02/12/2010	10:00	2,222	2
March	03	4,033	Monday	03/08/2010	11:00	2,235	3
April	04	3,864	Thursday	04/08/2010	12:00	2,009	4
May	05	6,189	Monday	05/24/2010	16:00	2,321	5
June	06	5,820	Tuesday	06/22/2010	16:00	2,570	6
July	07	6,281	Wednesday	07/14/2010	16:00	3,052	7
August	08	6,926	Thursday	08/12/2010	16:00	3,057	8
September	09	5,634	Thursday	09/02/2010	15:00	2,309	9
October	10	4,122	Monday	10/11/2010	15:00	2,194	10
November	11	4,310	Tuesday	11/30/2010	17:00	2,266	11
December	12	4,573	Thursday	12/09/2010	18:00	2,595	12
Total		**60,697**				**29,429**	

System Name Lodi Municipal Light and Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	WPPIENERGY	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)		6	6
Total Generation		**6**	7
Purchases		29,434	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**29,440**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		27,770	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		19	22
Total Used by Company		**19**	23
Total Sold and Used		**27,789**	24
Energy Losses:			25
Transmission Losses (if applicable)		0	26
Distribution Losses		1,651	27
Total Energy Losses		**1,651**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**5.6080%**	29
Total Disposition of Energy		**29,440**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL ENERGY CHARGE	RG-1	1,406	11,294	**1**
Total Sales for Residential Sales		**1,406**	**11,294**	
Commercial & Industrial				
SMALL POWER	CP-1	16	4,659	**2**
LARGE POWER	CP-2	8	5,994	**3**
GENERAL SERVICE ENERGY CHARGE	GS-1	264	5,502	**4**
Total Sales for Commercial & Industrial		**288**	**16,155**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	5	321	**5**
Total Sales for Public Street & Highway Lighting		**5**	**321**	
Sales for Resale				
NONE				**6**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**1,699**	**27,770**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,365,498	44,024	**1,409,522**	**1**
0	**0**	**1,365,498**	**44,024**	**1,409,522**	
14,542	17,993	441,396	21,308	**462,704**	**2**
22,322	29,667	641,835	23,924	**665,759**	**3**
		519,858	23,316	**543,174**	**4**
36,864	**47,660**	**1,603,089**	**68,548**	**1,671,637**	
		68,738	1,453	**70,191**	**5**
0	**0**	**68,738**	**1,453**	**70,191**	
				0	**6**
0	**0**	**0**	**0**	**0**	
36,864	**47,660**	**3,037,325**	**114,025**	**3,151,350**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI				1
Point of Delivery		SUBSTATIONS				2
Type of Power Purchased (firm, dump, etc.)		FIRM				3
Voltage at Which Delivered		69000				4
Point of Metering		Substations				5
Total of 12 Monthly Maximum Demands -- kW		60,697				6
Average load factor		**66.3976%**				7
Total Cost of Purchased Power		2,282,054				8
Average cost per kWh		**0.0776**				9
On-Peak Hours (if applicable)		8:00 am to 8:00 pm				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	988	1,610			12
	February	938	1,283			13
	March	980	1,254			14
	April	887	1,122			15
	May	937	1,383			16
	June	1,155	1,414			17
	July	1,272	1,779			18
	August	1,334	1,723			19
	September	1,011	1,297			20
	October	912	1,281			21
	November	951	1,314			22
	December	1,130	1,465			23
	Total kWh (000)	**12,495**	**16,925**			24
Footnotes:						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)			53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		NONE				1
Unit Identification		NONE				2
Type of Generation						3
kWh Net Generation (000)		0				4
Is Generation Metered or Estimated?						5
Is Exciter & Station Use Metered or Estimated?						6
60-Minute Maximum Demand--kW (est. if not meas.)						7
Date and Hour of Such Maximum Demand						8
Load Factor						9
Maximum Net Generation in Any One Day						10
Date of Such Maximum						11
Number of Hours Generators Operated						12
Maximum Continuous or Dependable Capacity--kW						13
Is Plant Owned or Leased?						14
Total Production Expenses						15
Cost per kWh of Net Generation ($)						16
Monthly Net Generation --- kWh (000):	January					17
	February					18
	March					19
	April					20
	May					21
	June					22
	July					23
	August					24
	September					25
	October					26
	November					27
	December					28
Total kWh (000)		**0**				29
Gas Consumed--Therms						30
Average Cost per Therm Burned ($)						31
Fuel Oil Consumed Barrels (42 gal.)						32
Average Cost per Barrel of Oil Burned ($)						33
Specific Gravity						34
Average BTU per Gallon						35
Lubricating Oil Consumed--Gallons						36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil						38
kWh Net Generation per Gallon of Lubr. Oil						39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?						41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)						53
Footnotes						54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
								0
			Total	0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
						0	1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers Unit No. (e)	Prime Movers Year Installed (f)	Prime Movers RPM (g)	Prime Movers Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)			
									1
			Total	0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Lodi-Ind 1	Main 1	Main 2			1
Voltage--High Side	4,160	4,160	12,470			2
Voltage--Low Side	2,400	2,400	7,200			3
Num. Main Transformers in Operation	1	1	1			4
Total Capacity of Transformers in kVA	5,000	5,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW	4,387	2,558	1,527			7
Dt and Hr of Such Maximum Demand	08/03/2010 16:00	08/12/2010 18:00	05/24/2010 15:00			8
Kwh Output	13,635	9,343	6,454			9
Footnotes						10

11

12

SUBSTATION EQUIPMENT (continued) 13

14

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

26

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SUBSTATION EQUIPMENT (continued) 28

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Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	1,766	539	29,291	1
Acquired during year	38			2
Total	**1,804**	**539**	**29,291**	3
Retired during year	60	2	35	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,744**	**537**	**29,256**	6
Number end of year accounted for as follows:				7
In customers' use	1,689	473	18,924	8
In utility's use	21	14	6,668	9
				10
Locked meters on customers' premises	10			11
In stock	24	50	3,664	12
Total end of year	**1,744**	**537**	**29,256**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0	0	**1**
Sodium Vapor	100	95	47,112	**2**
Sodium Vapor	150	104	72,244	**3**
Sodium Vapor	250	43	56,305	**4**
Sodium Vapor	400	2	5,048	**5**
Total		**244**	**180,709**	
Ornamental				
Mercury Vapor	175	6	4,416	**6**
NONE		0		**7**
Sodium Vapor	25	2	2,619	**8**
Sodium Vapor	70	13	6,123	**9**
Sodium Vapor	100	58	28,652	**10**
Sodium Vapor	150	29	20,010	**11**
Total		**108**	**61,820**	
Other				
Other	55	2	1,544	**12**
Other	85	4	3,888	**13**
Other	100	1	4,136	**14**
Total		**7**	**9,568**	