



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

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Principal Office: 425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI -0396

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For the Year Ended: DECEMBER 31, 2010

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** JEFFERSON WATER AND ELECTRIC DEPARTMENT

**Utility Address:** 425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI -0396

**When was utility organized?** 10/1/1901

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.jeffersonutilities.com

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**Utility employee in charge of correspondence concerning this report:**

**Name:** PAULA M HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**Email Address:** pheitzler@wppienergy.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** PAULA M. HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**Email Address:** pheitzler@wppienergy.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** STEVE ADAMS

**Title:** COMMISSION PRESIDENT

**Office Address:**

434 N. MIDWAY AVE.

JEFFERSON, WI 53549

**Telephone:** (920) 674 - 5645

**Fax Number:**

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** JOHN ANDRES

**Title:** PARTNER

**Office Address:** BAKER TILLY/VIRCHOW KRAUSE

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707

**Telephone:** (800) 362 - 7301

**Fax Number:** (608) 249 - 8532

**Email Address:** john.andres@bakertilly.com

### IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/7/2011

Period covered by most recent audit: 2010

**Names and titles of utility management including manager or superintendent:**

Name: BRUCE FOLBRECHT

Title: SUPERINTENDENT

**Office Address:**

425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

Email Address: bfolbrecht@wppisys.org

Name of utility commission/committee: JEFFERSON UTILITIES COMMISSION

**Names of members of utility commission/committee:**

- MR STEVE ADAMS
- MRS PEGGY BEYER
- MR WILLIAM BRANDEL
- MRS JUDY LEIPOLD
- MRS MARLA MICHAELIS
- MR DALE OPPERMANN
- MR DON VOGEL

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

**Provide the following information regarding the provider(s) of contract services:**

Firm Name: NONE

**Contact Person:**

Title:

Telephone:

Fax Number:

Email Address:

**Contract/Agreement beginning-ending dates:**

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	13,737,028	12,612,993	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	12,065,085	11,087,846	2
Depreciation Expense (403)	609,371	591,995	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	513,517	444,413	5
<b>Total Operating Expenses</b>	<b>13,187,973</b>	<b>12,124,254</b>	
<b>Net Operating Income</b>	<b>549,055</b>	<b>488,739</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>549,055</b>	<b>488,739</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	446	196	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	6,310	21,625	10
Miscellaneous Nonoperating Income (421)	35,893	360,770	11
<b>Total Other Income</b>	<b>42,649</b>	<b>382,591</b>	
<b>Total Income</b>	<b>591,704</b>	<b>871,330</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(10,462)	(10,462)	12
Other Income Deductions (426)	63,522	56,279	13
<b>Total Miscellaneous Income Deductions</b>	<b>53,060</b>	<b>45,817</b>	
<b>Income Before Interest Charges</b>	<b>538,644</b>	<b>825,513</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	78,121	86,171	14
Amortization of Debt Discount and Expense (428)	13,874	14,679	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>91,995</b>	<b>100,850</b>	
<b>Net Income</b>	<b>446,649</b>	<b>724,663</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	16,884,829	16,162,482	20
Balance Transferred from Income (433)	446,649	724,663	21
Miscellaneous Credits to Surplus (434)	0	21,646	22
Miscellaneous Debits to Surplus--Debit (435)	21,642	23,962	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>17,309,836</b>	<b>16,884,829</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	13,737,028	0	13,737,028	1
<b>Total (Acct. 400):</b>	<b>13,737,028</b>	<b>0</b>	<b>13,737,028</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	12,065,085	0	12,065,085	2
<b>Total (Acct. 401-402):</b>	<b>12,065,085</b>	<b>0</b>	<b>12,065,085</b>	
<b>Depreciation Expense (403):</b>				
Derived	609,371	0	609,371	3
<b>Total (Acct. 403):</b>	<b>609,371</b>	<b>0</b>	<b>609,371</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	513,517	0	513,517	5
<b>Total (Acct. 408):</b>	<b>513,517</b>	<b>0</b>	<b>513,517</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>549,055</b>	<b>0</b>	<b>549,055</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	446	0	446	8
<b>Total (Acct. 415-416):</b>	<b>446</b>	<b>0</b>	<b>446</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
NONE	6,310		6,310	11
<b>Total (Acct. 419):</b>	<b>6,310</b>	<b>0</b>	<b>6,310</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		9,675	9,675	12
Contributed Plant - Electric		26,218	26,218	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	0	35,893	35,893	
<b>TOTAL OTHER INCOME:</b>	6,756	35,893	42,649	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(10,462)	0	(10,462)	15
NONE			0	16
<b>Total (Acct. 425):</b>	(10,462)	0	(10,462)	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	21,450	21,450	17
Depreciation Expense on Contributed Plant - Electric	0	41,958	41,958	18
LOBBYING	114		114	19
<b>Total (Acct. 426):</b>	114	63,408	63,522	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	(10,348)	63,408	53,060	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	78,121	0	78,121	20
<b>Total (Acct. 427):</b>	78,121	0	78,121	
<b>Amortization of Debt Discount and Expense (428):</b>				
NONE	13,874		13,874	21
<b>Total (Acct. 428):</b>	13,874	0	13,874	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	0	0	0	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	0	0	0	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	0	0	0	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	0	0	0	
<b>TOTAL INTEREST CHARGES:</b>	91,995	0	91,995	
<b>NET INCOME:</b>	474,164	(27,515)	446,649	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	14,524,119	2,360,710	16,884,829	26
<b>Total (Acct. 216):</b>	14,524,119	2,360,710	16,884,829	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	474,164	(27,515)	446,649	27
<b>Total (Acct. 433):</b>	<b>474,164</b>	<b>(27,515)</b>	<b>446,649</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE	21,642		21,642	* 29
<b>Total (Acct. 435)--Debit:</b>	<b>21,642</b>	<b>0</b>	<b>21,642</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>14,976,641</b>	<b>2,333,195</b>	<b>17,309,836</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**

**Amortization of Debt**

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		3,182			3,182	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		1,705			1,705	2
Payroll		523			523	3
Materials		508			508	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>2,736</b>	<b>0</b>	<b>0</b>	<b>2,736</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>446</b>	<b>0</b>	<b>0</b>	<b>446</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,395,278	12,341,750	0	0	<b>13,737,028</b>	<b>1</b>
Less: interdepartmental sales	0	67,253	0	0	<b>67,253</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3	338			<b>341</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>1,395,275</b>	<b>12,274,159</b>	<b>0</b>	<b>0</b>	<b>13,669,434</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	218,660	19,001	<b>237,661</b>	1
Electric operating expenses	320,841	29,138	<b>349,979</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	0	0	<b>0</b>	5
Merchandising and jobbing	523	182	<b>705</b>	6
Other nonutility expenses	0	0	<b>0</b>	7
Water utility plant accounts	0	0	<b>0</b>	8
Electric utility plant accounts	0	0	<b>0</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	0	0	<b>0</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	62,567	(62,567)	<b>0</b>	18
All other accounts	179,922	14,246	<b>194,168</b>	19
<b>Total Payroll</b>	<b>782,513</b>	<b>0</b>	<b>782,513</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.0	1
Electric	9.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	27,384,068	26,610,813	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	9,129,713	8,708,235	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>18,254,355</b>	<b>17,902,578</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
<b>Total Other Property and Investments</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	405,472	1,102,525	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)	1,034,844	955,787	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,576,794	999,449	17
Other Accounts Receivable (143)	28,990	32,351	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	116,590	99,166	20
Plant Materials and Operating Supplies (154)	251,477	198,124	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	16,643	11,906	25
Interest and Dividends Receivable (171)	800	3,200	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>3,431,610</b>	<b>3,402,508</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	111,220	146,735	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>111,220</b>	<b>146,735</b>	
<b>Total Assets and Other Debits</b>	<b>21,797,185</b>	<b>21,451,821</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	477,335	477,335	<b>35</b>
Appropriated Earned Surplus (215)			<b>36</b>
Unappropriated Earned Surplus (216)	17,309,836	16,884,829	<b>37</b>
<b>Total Proprietary Capital</b>	<b>17,787,171</b>	<b>17,362,164</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	2,105,000	2,410,000	<b>38</b>
Advances from Municipality (223)	0	0	<b>39</b>
Other Long-Term Debt (224)	0	0	<b>40</b>
<b>Total Long-Term Debt</b>	<b>2,105,000</b>	<b>2,410,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>41</b>
Accounts Payable (232)	1,190,149	1,014,047	<b>42</b>
Payables to Municipality (233)	0	0	<b>43</b>
Customer Deposits (235)			<b>44</b>
Taxes Accrued (236)	448,341	381,422	<b>45</b>
Interest Accrued (237)	12,554	13,952	<b>46</b>
Tax Collections Payable (241)			<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)	67,084	72,710	<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>1,718,128</b>	<b>1,482,131</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>49</b>
Customer Advances for Construction (252)	27,081	27,414	<b>50</b>
Other Deferred Credits (253)	159,805	170,112	<b>51</b>
<b>Total Deferred Credits</b>	<b>186,886</b>	<b>197,526</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>52</b>
Injuries and Damages Reserve (262)			<b>53</b>
Pensions and Benefits Reserve (263)			<b>54</b>
Miscellaneous Operating Reserves (265)			<b>55</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>21,797,185</b>	<b>21,451,821</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	12,568,682	0	0	14,042,131	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,734,607	0	0	13,531,200	2
Utility Plant in Service - Contributed Plant (101.2)	1,780,408	0	0	1,126,364	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	172,284			39,205	8
<b>Total Utility Plant</b>	<b>12,687,299</b>	<b>0</b>	<b>0</b>	<b>14,696,769</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,407,787	0	0	6,200,685	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	253,736	0	0	267,505	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,661,523</b>	<b>0</b>	<b>0</b>	<b>6,468,190</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>10,025,776</b>	<b>0</b>	<b>0</b>	<b>8,228,579</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,283,338	5,966,867			<b>8,250,205</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	160,643	448,728			<b>609,371</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	8,562				<b>8,562</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	30,898			<b>30,898</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation	2,873	19,519			<b>22,392</b>	<b>12</b>
Misc. Adjustments		3			<b>3</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>172,078</b>	<b>499,148</b>	<b>0</b>	<b>0</b>	<b>671,226</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	46,358	197,506			<b>243,864</b>	<b>18</b>
Cost of removal	1,269	67,824			<b>69,093</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Misc. Adjustments	2				<b>2</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>47,629</b>	<b>265,330</b>	<b>0</b>	<b>0</b>	<b>312,959</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,407,787</b>	<b>6,200,685</b>	<b>0</b>	<b>0</b>	<b>8,608,472</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	232,486	225,547			<b>458,033</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	21,450	41,958			<b>63,408</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>21,450</b>	<b>41,958</b>	<b>0</b>	<b>0</b>	<b>63,408</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	200	0			<b>200</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200</b>	25
<b>Balance end of year (111.2)</b>	<b>253,736</b>	<b>267,505</b>	<b>0</b>	<b>0</b>	<b>521,241</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			229,455		229,455	174,793	3
<b>Total Electric Utility</b>					<b>229,455</b>	<b>174,793</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	229,455	174,793	1
Water utility (154)	22,022	23,331	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>251,477</b>	<b>198,124</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1993 MORTGAGE REVENUE BONDS REFUNDING	13,874	428	41,418	1
LOSS ON ADVANCE REFUNDING	21,642	428	69,802	2
<b>Total</b>			<b>111,220</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	477,335	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>477,335</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Refunding Bonds	11/01/1992	07/02/2016	4.14%	2,105,000	1
<b>Total Bonds (Account 221):</b>				<b><u>2,105,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	381,422	1
<b>Accruals:</b>		
Charged water department expense	241,809	2
Charged electric department expense	271,708	3
Charged sewer department expense		4
<b>Other (explain):</b>		
Joint Sewer Charges	3,413	5
<b>Total Accruals and other credits</b>	<b>516,930</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	381,422	6
Social Security taxes	45,571	7
PSC Remainder Assessment	12,710	8
<b>Other (explain):</b>		
Wis. Gross Receipts Tax	10,308	9
<b>Total payments and other debits</b>	<b>450,011</b>	
<b>Balance end of year</b>	<b>448,341</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2004 REFUNDING BONDS	13,952	78,121	79,519	12,554	1
<b>Subtotal</b>	<b>13,952</b>	<b>78,121</b>	<b>79,519</b>	<b>12,554</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>13,952</b>	<b>78,121</b>	<b>79,519</b>	<b>12,554</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		5
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		6
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		7
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	709,557	8
Electric	867,237	9
Sewer (Regulated)		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 142):</b>	<b>1,576,794</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work	28,990	* 13
<b>Other (specify):</b>		
NONE		14
<b>Total (Acct. 143):</b>	<b>28,990</b>	
<b>Receivables from Municipality (145):</b>		
SEWER, STORM WATER & REFUSE-JOINT CHARGES	83,919	* 15
2010 TAX ROLL	32,671	* 16
<b>Total (Acct. 145):</b>	<b>116,590</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE	16,643	17
<b>Total (Acct. 165):</b>	<b>16,643</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		18
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		19
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		20
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		21
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		22
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		23
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	136,009	24
PUBLIC BENEFITS	23,796	25
<b>Total (Acct. 253):</b>	<b>159,805</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

#143 Electric Extensions

#145 Joint Administrative Costs charged to City's Sewer, Storm Water and Refuse Dept.s

#145 Delinquent utility bills placed on property owner's tax bills.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	10,286,737	13,235,369	0	0	<b>23,522,106</b>	<b>1</b>
Materials and Supplies	22,676	202,124	0	0	<b>224,800</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,345,562	6,083,776	0	0	<b>8,429,338</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	71,276	69,963	0	0	<b>141,239</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>7,892,575</b>	<b>7,283,754</b>	<b>0</b>	<b>0</b>	<b>15,176,329</b>	
Net Operating Income	374,439	174,616	0	0	<b>549,055</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.74%</b>	<b>2.40%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.62%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	73,916	72,555	0	0	146,471	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	5,279	5,183	0	0	10,462	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>68,637</b>	<b>67,372</b>	<b>0</b>	<b>0</b>	<b>136,009</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

New Water Rates effective 7/1/10

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

Simplified Water Rate Case 2750-WQ-100

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7. Any additional matters.

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## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,264,255	1,275,006	1
<b>Total Sales of Water</b>	<b>1,264,255</b>	<b>1,275,006</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	5,397	6,635	2
Rents from Water Property (472 )	115,396	48,382	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	10,230	10,800	5
<b>Total Other Operating Revenues</b>	<b>131,023</b>	<b>65,817</b>	
<b>Total Operating Revenues</b>	<b>1,395,278</b>	<b>1,340,823</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	42	58,051	6
Pumping Expenses (620-633)	114,398	103,866	7
Water Treatment Expenses (640-652)	79,934	67,731	8
Transmission and Distribution Expenses (660-678)	123,839	136,320	9
Customer Accounts Expenses (901-906)	42,973	42,798	10
Sales Expenses (910 )	5,243	8,614	11
Administrative and General Expenses (920-932)	251,957	229,809	12
<b>Total Operation and Maintenance Expenses</b>	<b>618,386</b>	<b>647,189</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	160,643	162,545	13
Amortization Expense (404-407)		0	14
Taxes (408 )	241,810	209,531	15
<b>Total Other Operating Expenses</b>	<b>402,453</b>	<b>372,076</b>	
<b>Total Operating Expenses</b>	<b>1,020,839</b>	<b>1,019,265</b>	
<b>NET OPERATING INCOME</b>	<b>374,439</b>	<b>321,558</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,578	128,230	467,202	5
Commercial (461.2 )	297	42,571	133,440	6
Industrial (461.3 )	28	152,082	232,213	7
Public Authority (461.4 )	51	25,199	65,245	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,954</b>	<b>348,082</b>	<b>898,100</b>	
Private Fire Protection Service (462 )	48		38,160	9
Public Fire Protection Service (463 )	2,954		327,995	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>5,956</b>	<b>348,082</b>	<b>1,264,255</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	327,995	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>327,995</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	5,397	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>5,397</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENTALS AND WELL #4 SPACE RENTAL	115,396	7
<b>Total Rents from Water Property (472)</b>	<b>115,396</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	10,230	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>10,230</b>	

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## OTHER OPERATING REVENUES (WATER)

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### Other Operating Revenues (Water) (Page W-04)

#### General footnotes

#472 - Additional Cell Phone Agreement on Water Tower

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Depreciation on meters charged jointly to City's sewer dept.

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	42	58,051	10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>42</b>	<b>58,051</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	67,253	67,470	16
Pumping Labor and Expenses (624)	9,257	7,802	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	8,597	7,659	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	6,442	792	* 22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	22,849	20,143	24
<b>Total Pumping Expenses</b>	<b>114,398</b>	<b>103,866</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	52,307	46,455	26
Operation Labor and Expenses (642)	23,355	19,072	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0		31
Maintenance of Water Treatment Equipment (652)	4,272	2,204	32
<b>Total Water Treatment Expenses</b>	<b>79,934</b>	<b>67,731</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	20,596	15,623	35
Meter Expenses (663)	4,413	5,373	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	44,872	44,449	42
Maintenance of Transmission and Distribution Mains (673)	34,077	49,928	43
Maintenance of Services (675)	13,196	18,736	44
Maintenance of Meters (676)	73	125	45
Maintenance of Hydrants (677)	6,612	2,086	* 46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>123,839</b>	<b>136,320</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	22,679	19,941	49
Customer Records and Collection Expenses (903)	20,291	22,857	50
Uncollectible Accounts (904)	3	0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>42,973</b>	<b>42,798</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	5,243	8,614	54
<b>Total Sales Expenses</b>	<b>5,243</b>	<b>8,614</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	62,018	61,280	55
Office Supplies and Expenses (921)	20,578	27,390	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	13,488	14,632	58
Property Insurance (924)	1,723	1,785	59
Injuries and Damages (925)	23,125	22,901	60
Employee Pensions and Benefits (926)	118,573	90,392	61
Regulatory Commission Expenses (928)	163	0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	401	459	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	11,888	10,970	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>251,957</b>	<b>229,809</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>618,386</b>	<b>647,189</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#631 - New Roof at Well #5

#677 - Painted Fire Hydrants

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		218,626	186,036	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,413	2,967	2
<b>Net property tax equivalent</b>		<b>215,213</b>	<b>183,069</b>	
Social Security		25,199	25,027	3
PSC Remainder Assessment		1,398	1,435	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>241,810</b>	<b>209,531</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.172383				2
County tax rate	mills		4.117763				3
Local tax rate	mills		7.211871				4
School tax rate	mills		10.344049				5
Voc. school tax rate	mills		1.497872				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>23.343938</b>				9
Less: state credit	mills		1.443364				10
<b>Net tax rate</b>	mills		<b>21.900574</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>7.211871</b>				12
<b>Combined School Tax Rate</b>	mills		<b>11.841921</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>19.053792</b>				15
<b>Total Tax Rate</b>	mills		<b>23.343938</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.816220</b>				17
<b>Total tax net of state credit</b>	mills		<b>21.900574</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>17.875689</b>				19
Utility Plant, Jan. 1	\$	12,568,682	12,568,682				20
Materials & Supplies	\$	23,331	23,331				21
<b>Subtotal</b>	\$	<b>12,592,013</b>	<b>12,592,013</b>				22
Less: Plant Outside Limits	\$	157,764	157,764				23
<b>Taxable Assets</b>	\$	<b>12,434,249</b>	<b>12,434,249</b>				24
Assessment Ratio	dec.		0.983600				25
<b>Assessed Value</b>	\$	<b>12,230,327</b>	<b>12,230,327</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>17.875689</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>218,626</b>	<b>218,626</b>				28
Tax Equivalent per 1994 PSC Report	\$	87,550					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>218,626</b>					31
Footnotes							32

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	19,574				19,574	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	206,522				206,522	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>226,096</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>226,096</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	40,440				40,440	11
Structures and Improvements (321)	588,567				588,567	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	504,980				504,980	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	52,073				52,073	16
<b>Total Pumping Plant</b>	<b>1,186,060</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,186,060</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	78,582				78,582	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>78,582</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>78,582</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	8,465				8,465	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,210,342				1,210,342	24
Transmission and Distribution Mains (343)	5,118,251	797,771	17,426		5,898,596	25
Services (345)	470,220	64,329	3,055		531,494	26
Meters (346)	392,966	26,238	16,107		403,097	27
Hydrants (348)	423,507	51,188	7,877		466,818	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>7,623,751</b>	<b>939,526</b>	<b>44,465</b>	<b>0</b>	<b>8,518,812</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	38,171				38,171	30
Structures and Improvements (390)	411,213			(1)	411,212	* 31
Office Furniture and Equipment (391)	27,954				27,954	32
Computer Equipment (391.1)	38,330	2,573	1,893		39,010	33
Transportation Equipment (392)	65,331				65,331	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	59,116				59,116	36
Laboratory Equipment (395)	8,570				8,570	37
Power Operated Equipment (396)	2,697				2,697	38
Communication Equipment (397)	59,346				59,346	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	13,650				13,650	41
<b>Total General Plant</b>	<b>724,378</b>	<b>2,573</b>	<b>1,893</b>	<b>(1)</b>	<b>725,057</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,838,867</b>	<b>942,099</b>	<b>46,358</b>	<b>(1)</b>	<b>10,734,607</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>9,838,867</b>	<b>942,099</b>	<b>46,358</b>	<b>(1)</b>	<b>10,734,607</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

Adjusted by \$1 (rounding issue)

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,119,679	7,000			1,126,679	25
Services (345)	472,075	2,675	200	1	474,551 *	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	179,178				179,178	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>1,770,932</b>	<b>9,675</b>	<b>200</b>	<b>1</b>	<b>1,780,408</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,770,932</b>	<b>9,675</b>	<b>200</b>	<b>1</b>	<b>1,780,408</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>1,770,932</b>	<b>9,675</b>	<b>200</b>	<b>1</b>	<b>1,780,408</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**If Adjustments for any account are nonzero, please explain.**

Adjusted by \$1 (rounding issue)

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	80,874	2.12%	4,378	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>80,874</b>		<b>4,378</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	277,994	2.50%	14,714	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	390,454	5.00%	25,249	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	26,807	4.29%	2,234	11
<b>Total Pumping Plant</b>	<b>695,255</b>		<b>42,197</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	52,988	6.67%	5,241	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>52,988</b>		<b>5,241</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	415,487	2.00%	24,207	17
Transmission and Distribution Mains (343)	411,016	0.80%	44,067	18
Services (345)	133,295	2.13%	10,668	19
Meters (346)	105,568	4.35%	16,470	20
Hydrants (348)	43,680	1.33%	5,921	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>1,109,046</b>		<b>101,333</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	99,044	2.86%	11,761	23
Office Furniture and Equipment (391)	15,980	8.33%	2,329	24
Computer Equipment (391.1)	38,330	14.29%	735	25
Transportation Equipment (392)	55,408	18.00%	2,873	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	59,115	7.14%		28
Laboratory Equipment (395)	6,716	5.00%	428	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314				1	85,253	4
316					0	5
317					0	6
	0	0	0	1	85,253	
321					292,708	7
323					0	8
325					415,703	9
326					0	10
328					29,041	11
	0	0	0	0	737,452	
331					0	12
332					58,229	13
333					0	14
334					0	15
	0	0	0	0	58,229	
341					0	16
342					439,694	17
343	17,426				437,657	18
345	3,055	989			139,919	19
346	16,107			(2)	105,929	20
348	7,877	280			41,444	21
349					0	22
	44,465	1,269	0	(2)	1,164,643	
390					110,805	23
391					18,309	24
391.1	1,893			(1)	37,171	25
392					58,281	26
393					0	27
394					59,115	28
395					7,144	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	2,697	10.00%		<b>30</b>
Communication Equipment (397)	59,346	8.33%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	8,539	5.00%	803	<b>33</b>
<b>Total General Plant</b>	<b>345,175</b>		<b>18,929</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,283,338</b>		<b>172,078</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>2,283,338</b>		 <b>172,078</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					2,697	30
397					59,346	31
397.1					0	32
398					9,342	33
	1,893	0	0	(1)	362,210	
	46,358	1,269	0	(2)	2,407,787	
					0	34
	46,358	1,269	0	(2)	2,407,787	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Adjusted by \$1 or \$2 (rounding issues)

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	92,819	8.00%	8,985	18
Services (345)	121,619	2.13%	10,082	19
Meters (346)	0	0.00%		20
Hydrants (348)	18,048	1.33%	2,383	21
Other Transmission and Distribution Plant (349)	0	0.00%	0	22
<b>Total Transmission and Distribution Plant</b>	<b>232,486</b>		<b>21,450</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					101,804	18
345	200				131,501	19
346					0	20
348					20,431	21
349					0	22
	200	0	0	0	253,736	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>232,486</b>		<b>21,450</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		<b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>232,486</b>		<b>21,450</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	200	0	0	0	253,736	
					0	34
	200	0	0	0	253,736	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			31,418	31,418	1
February			28,826	28,826	2
March			32,825	32,825	3
April			31,885	31,885	4
May			34,788	34,788	5
June			35,920	35,920	6
July			38,522	38,522	7
August			36,913	36,913	8
September			34,175	34,175	9
October			34,916	34,916	10
November			30,793	30,793	11
December			31,316	31,316	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>402,297</b>	<b>402,297</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	402,297	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>402,297</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	348,082	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>54,215</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	2,000	<b>8</b>
Gallons (000's) used for fire protection:	119	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:		<b>10</b>
Gallons (000's) used for other system uses:		<b>11</b>
Subtotal Authorized System Uses:	<b>2,119</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	43	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:		<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>52,053</b>	<b>18</b>
Subtotal Water Losses:	<b>52,096</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>87%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>13%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,229	<b>29</b>
Date of maximum: 06/18/2010		<b>30</b>
Cause of maximum: Nothing out of the ordinary		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	607	<b>33</b>
Date of minimum: 12/26/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	656,772	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	8	<b>40</b>
Number of service breaks repaired this year:		<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	7,865	<b>43</b>
Outside municipality?	70	<b>44</b>

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST CHURCH STREET	5	924	16	1,500,000	Yes	1
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	2
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	No	* 3
SOUTH MARSHALL WEST MILWAUKEE	4	735	18	2,000,000	Yes	4

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## SOURCES OF WATER SUPPLY - GROUND WATERS

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### Sources of Water Supply - Ground Waters (Page W-17)

#### General footnotes

Well #2 is not being used due to Radionuclide Treatment Project.

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	15
Location	WELL 3	WELL 3	WELL 4	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FM	FM	FM	19
Year Installed	1950	1950	1992	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	600	1,200	1,000	22
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	24
Year Installed	1950	1950	1992	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	30	75	75	27
Footnotes				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9 10
Year Installed	1992	1990	1950	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	30	30	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		15
Location	S MARSHALL W MILWAUKEE	EAST CHURCH STREET		16
Purpose	P	P		17
Destination	R	R		18
Pump Manufacturer	WORTHINGTON	AMERICAN		19
Year Installed	1960	1996		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	1,400	950		22
Pump Motor or Standby Engine Mfr	IDEAL	GE		23 24
Year Installed	1960	1996		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	75	60		27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3 4
Year constructed	1998	1971	1990	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	150	150	150	9 10
Total capacity in gallons (actual)	750,000	750,000	75,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)			WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)			NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	21 22 23
Is a corrosion control chemical used (yes, no)?			Y	24 25
Is water fluoridated (yes, no)?			Y	26 27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1910	1910	1960	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	250	250	250	6
Total capacity in gallons (actual)	75,000	100,000	180,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	12
Is a corrosion control chemical used (yes, no)?		Y	Y	13
Is water fluoridated (yes, no)?		Y	Y	14
Footnotes				15

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		<b>3</b>
Year constructed	1996		<b>4</b>
Primary material (earthen, steel, concrete, other)	CONCRETE		<b>5</b>
Elevation difference in feet (See Headnote 3.)	150		<b>6</b>
Total capacity in gallons (actual)	93,000		<b>7</b>
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		<b>9</b>
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		<b>10</b>
Filters, type (gravity, pressure, other, none)	NONE		<b>11</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		<b>12</b>
Is a corrosion control chemical used (yes, no)?	Y		<b>13</b>
Is water fluoridated (yes, no)?	Y		<b>14</b>
Footnotes			<b>15</b>

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	31,615		280		31,335	1	
M	D	6.000	67,339		6,038		61,301	2	
M	D	8.000	58,992		180		58,812	3	
M	D	10.000	36,234				36,234	4	
M	D	12.000	23,705	6,739			30,444	* 5	
M	D	14.000	3,198				3,198	6	
<b>Total Within Municipality</b>			<b>221,083</b>	<b>6,739</b>	<b>6,498</b>	<b>0</b>	<b>221,324</b>		
M	D	4.000	0				0	7	
M	D	6.000	0				0	8	
M	D	8.000	500				500	9	
M	D	12.000	5,264				5,264	10	
<b>Total Outside of Municipality</b>			<b>5,764</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,764</b>		
<b>Total Utility</b>			<b>226,847</b>	<b>6,739</b>	<b>6,498</b>	<b>0</b>	<b>227,088</b>		

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## WATER MAINS

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Addition of Water Main was utility financed.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	*	1
L	0.750	408		4		404	16	*	1
M	0.750	704		45		659	5	*	2
L	1.000	2				2			3
M	1.000	1,195	58	1		1,252	94	*	4
M	1.250	63				63			5
M	1.500	116	1	1		116	12	*	6
M	2.000	63	1	1		63	2	*	7
M	4.000	24		1		23	2	*	8
M	6.000	20				20			9
M	8.000	11				11	1		10
M	10.000	4				4			11
<b>Total Utility</b>		<b>2,610</b>	<b>60</b>	<b>53</b>	<b>0</b>	<b>2,617</b>	<b>132</b>		

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## WATER SERVICES

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**Water Services (Page W-22)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

Utility Financed

**If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.**

Additions were Utility financed.

**If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.**

Replaced old and lead services

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,148	100	117		3131	157	1
0.750	1				1	0	2
1.000	104	10	5		109	9	3
1.500	20		1		19	4	4
2.000	59	5	6		58	13	5
3.000	4				4	1	6
4.000	6				6	3	7
6.000	6				6	6	8
8.000	1				1	1	9
<b>Total:</b>	<b>3,349</b>	<b>115</b>	<b>129</b>	<b>0</b>	<b>3335</b>	<b>194</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,569	197	7	19	0	339	<b>3131</b>	<b>1</b>
0.750	1	0	0	0	0	0	<b>1</b>	<b>2</b>
1.000	8	64	9	7	1	20	<b>109</b>	<b>3</b>
1.500	0	8	0	8	0	3	<b>19</b>	<b>4</b>
2.000	0	26	6	11	1	14	<b>58</b>	<b>5</b>
3.000	0		2	1	1	0	<b>4</b>	<b>6</b>
4.000	0	1	0	5	0	0	<b>6</b>	<b>7</b>
6.000	0	1	4	0	0	1	<b>6</b>	<b>8</b>
8.000	0	0	0	0	1	0	<b>1</b>	<b>9</b>
<b>Total:</b>	<b>2,578</b>	<b>297</b>	<b>28</b>	<b>51</b>	<b>4</b>	<b>377</b>	<b>3335</b>	

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## METERS

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### Meters (Page W-23)

**Explain program for replacing or testing meters 1" or smaller.**

Failed to test as many meters as we should have in 2010. We have hired an outside firm to assist us in 2011 so we can get caught up.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes

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## METERS (cont.)

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	10				10	1
Within Municipality	305	20	11		314	2
<b>Total Fire Hydrants</b>	<b>315</b>	<b>20</b>	<b>11</b>	<b>0</b>	<b>324</b>	
<b>Flushing Hydrants</b>						
	38				38	3
<b>Total Flushing Hydrants</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	246
Number of distribution system valves end of year:	625
Number of distribution valves operated during year:	328

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
<b>Jefferson County</b>	
<b>Cities</b>	
JEFFERSON	2,936
<b>Total Cities:</b>	<b>2,936</b>
<b>Towns</b>	
JEFFERSON	28
<b>Total Towns:</b>	<b>28</b>
<b>Total Jefferson County:</b>	<b>2,964</b>
<b>Total Company:</b>	<b>2,964</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	12,249,220	11,184,830	1
<b>Total Sales of Electricity</b>	<b>12,249,220</b>	<b>11,184,830</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	14,358	10,353	2
Miscellaneous Service Revenues (451 )	11,968	9,145	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	64,976	65,954	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	1,228	1,888	7
<b>Total Other Operating Revenues</b>	<b>92,530</b>	<b>87,340</b>	
<b>Total Operating Revenues</b>	<b>12,341,750</b>	<b>11,272,170</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	10,741,234	9,758,011	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	251,771	241,501	10
Customer Accounts Expenses (901-905)	119,650	109,187	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	5,243	8,614	13
Administrative and General Expenses (920-932)	328,801	323,344	14
<b>Total Operation and Maintenance Expenses</b>	<b>11,446,699</b>	<b>10,440,657</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	448,728	429,450	15
Amortization Expense (404-407)		0	16
Taxes (408 )	271,707	234,882	17
<b>Total Other Expenses</b>	<b>720,435</b>	<b>664,332</b>	
<b>Total Operating Expenses</b>	<b>12,167,134</b>	<b>11,104,989</b>	
<b>NET OPERATING INCOME</b>	<b>174,616</b>	<b>167,181</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	14,358	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>14,358</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NSF CHECK CHARGES AND RECONNECT CHARGES	11,968	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>11,968</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACTS	64,976	5
<b>Total Rent from Electric Property (454)</b>	<b>64,976</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
SALES TAX DISCOUNT	1,228	7
<b>Total Other Electric Revenues (456)</b>	<b>1,228</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	10,741,234	9,758,011	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>10,741,234</b>	<b>9,758,011</b>	
<b>Total Power Production Expenses</b>	<b>10,741,234</b>	<b>9,758,011</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	37,735	49,669	* 52
Overhead Line Expenses (583)	12,742	5,281	53
Underground Line Expenses (584)	4,420	3,909	54
Street Lighting and Signal System Expenses (585)	24,873	35,770	* 55
Meter Expenses (586)	2,379	18,361	* 56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	25,066	20,371	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	105,777	80,351	* 63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	36,550	25,407	* 64
Maintenance of Line Transformers (595)	2,229	1,744	65
Maintenance of Street Lighting and Signal Systems (596)		0	66
Maintenance of Meters (597)		638	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>251,771</b>	<b>241,501</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	55,932	45,195	* 70
Customer Records and Collection Expenses (903)	63,380	57,835	71
Uncollectible Accounts (904)	338	6,157	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>119,650</b>	<b>109,187</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	5,243	8,614	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>5,243</b>	<b>8,614</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	75,088	74,557	79
Office Supplies and Expenses (921)	23,656	31,706	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	13,536	25,181	* 82
Property Insurance (924)	2,107	2,182	83
Injuries and Damages (925)	37,465	27,481	84
Employee Pensions and Benefits (926)	151,463	122,837	* 85
Regulatory Commission Expenses (928)		16,908	* 86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	8,510	6,960	88
Rents (931)		0	89
Maintenance of General Plant (932)	16,976	15,532	90
<b>Total Administrative and General Expenses</b>	<b>328,801</b>	<b>323,344</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>11,446,699</b>	<b>10,440,657</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#586: Failed to test as many meters as we should have. We have hired an outside firm to assist us in testing in 2011 to get caught up.

#582, #585, #593, #594: Crew's labor was less in #582 & #585 and more in #593 and #594.

#923 & #928: Costs for rate case.

#902: Hired part-time employee's to assist in reading to maintain schedule.

#926: Costs of health insurance went up.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		229,715	195,386	1
Social Security		20,372	19,146	2
Wisconsin Gross Receipts Tax		10,308	10,745	3
PSC Remainder Assessment		11,312	9,605	4
Other (specify):				
NONE			0	5
<b>Total tax expense</b>		<b>271,707</b>	<b>234,882</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.172383				3
County tax rate	mills		4.117763				4
Local tax rate	mills		7.211871				5
School tax rate	mills		10.344049				6
Voc. school tax rate	mills		1.497872				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>23.343938</b>				<b>10</b>
Less: state credit	mills		1.443364				11
<b>Net tax rate</b>	mills		<b>21.900574</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>7.211871</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.841921</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.053792</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>23.343938</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.816220</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>21.900574</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.875689</b>				<b>21</b>
Utility Plant, Jan. 1	\$	14,042,131	14,042,131				22
Materials & Supplies	\$	174,793	174,793				23
<b>Subtotal</b>	\$	<b>14,216,924</b>	<b>14,216,924</b>				<b>24</b>
Less: Plant Outside Limits	\$	1,151,990	1,151,990				25
<b>Taxable Assets</b>	\$	<b>13,064,934</b>	<b>13,064,934</b>				<b>26</b>
Assessment Ratio	dec.		0.983600				27
<b>Assessed Value</b>	\$	<b>12,850,669</b>	<b>12,850,669</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.875689</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>229,715</b>	<b>229,715</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	163,536					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>229,715</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	311,855				311,855	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	2,810,630				2,810,630	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	2,028,959	222,775	41,673		2,210,061	* 38
Overhead Conductors and Devices (365)	1,441,227	77,634	19,327		1,499,534	39
Underground Conduit (366)	61,118				61,118	40
Underground Conductors and Devices (367)	1,703,246	141,999	1,200		1,844,045	* 41
Line Transformers (368)	1,757,757	105,064	27,594		1,835,227	* 42
Services (369)	765,017	18,160	2,572		780,605	43
Meters (370)	393,463	4,777	5,104		393,136	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	245,510				245,510	47
<b>Total Distribution Plant</b>	<b>11,518,782</b>	<b>570,409</b>	<b>97,470</b>	<b>0</b>	<b>11,991,721</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	57,632				57,632	48
Structures and Improvements (390)	629,773			1	629,774	* 49
Office Furniture and Equipment (391)	36,286				36,286	50
Computer Equipment (391.1)	44,828	2,573	1,893		45,508	51
Transportation Equipment (392)	379,615	213,380	98,143		494,852	* 52
Stores Equipment (393)	6,787	308			7,095	53
Tools, Shop and Garage Equipment (394)	117,659	2,495		1	120,155	* 54
Laboratory Equipment (395)	31,624				31,624	55
Power Operated Equipment (396)	105,095				105,095	56
Communication Equipment (397)	11,458				11,458	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,420,757</b>	<b>218,756</b>	<b>100,036</b>	<b>2</b>	<b>1,539,479</b>	
<b>Total utility plant in service directly assignable</b>	<b>12,939,539</b>	<b>789,165</b>	<b>197,506</b>	<b>2</b>	<b>13,531,200</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>12,939,539</b>	<b>789,165</b>	<b>197,506</b>	<b>2</b>	<b>13,531,200</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

#364, #365, #367 & #368: Rebuilding pole lines overhead lines, underground lines and replacing transformers.

#392: Purchased new Bucket Truck.

**If Adjustments for any account are nonzero, please explain.**

Adjusted by \$1 (rounding issue)

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,745				1,745	38
Overhead Conductors and Devices (365)	1,550				1,550	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	423,123	23,218			446,341	41
Line Transformers (368)	0				0	42
Services (369)	26,661	554			27,215	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	649,513				649,513	47
<b>Total Distribution Plant</b>	<b>1,102,592</b>	<b>23,772</b>	<b>0</b>	<b>0</b>	<b>1,126,364</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,102,592</b>	<b>23,772</b>	<b>0</b>	<b>0</b>	<b>1,126,364</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>1,102,592</b>	<b>23,772</b>	<b>0</b>	<b>0</b>	<b>1,126,364</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	1,201,947	2.86%	80,384	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					1,282,331	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	931,593	4.63%	98,133	30
Overhead Conductors and Devices (365)	837,308	4.63%	68,079	31
Underground Conduit (366)	34,720	2.50%	1,528	32
Underground Conductors and Devices (367)	639,762	3.33%	59,062	33
Line Transformers (368)	534,599	3.03%	54,434	34
Services (369)	531,182	5.00%	38,641	35
Meters (370)	177,357	3.33%	13,097	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	202,547	4.00%	9,820	39
<b>Total Distribution Plant</b>	<b>5,091,015</b>		<b>423,178</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	180,485	3.33%	20,971	40
Office Furniture and Equipment (391)	28,145	7.69%	2,790	41
Computer Equipment (391.1)	42,626	14.29%	1,208	42
Transportation Equipment (392)	353,041	18.00%	19,519	43
Stores Equipment (393)	5,720	4.00%	278	44
Tools, Shop and Garage Equipment (394)	117,659	10.00%	302	45
Laboratory Equipment (395)	31,624	10.00%	0	46
Power Operated Equipment (396)	105,094	10.00%	0	47
Communication Equipment (397)	11,458	8.33%	0	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>875,852</b>		<b>45,068</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,966,867</b>		<b>468,246</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>5,966,867</b>		<b>468,246</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,966,867</b>		<b>468,246</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	41,673	37,270			950,783	30
365	19,327	24,890	13,773	(1)	874,942	31
366					36,248	32
367	1,200	215			697,409	33
368	27,594	596	3,125		563,968	34
369	2,572	4,853			562,398	35
370	5,104				185,350	36
371					0	37
372					0	38
373					212,367	39
	<b>97,470</b>	<b>67,824</b>	<b>16,898</b>	<b>(1)</b>	<b>5,365,796</b>	
390				3	201,459	40
391					30,935	41
391.1	1,893				41,941	42
392	98,143		14,000		288,417	43
393					5,998	44
394					117,961	45
395					31,624	46
396					105,094	47
397					11,458	48
397.1					0	49
398					0	50
	<b>100,036</b>	<b>0</b>	<b>14,000</b>	<b>3</b>	<b>834,887</b>	
	<b>197,506</b>	<b>67,824</b>	<b>30,898</b>	<b>2</b>	<b>6,200,683</b>	
					0	51
	<b>197,506</b>	<b>67,824</b>	<b>30,898</b>	<b>2</b>	<b>6,200,683</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>197,506</b>	<b>67,824</b>	<b>30,898</b>	<b>2</b>	<b>6,200,683</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

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Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

Adjusted by \$1s because of rounding issues.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	341	4.63%	81	30
Overhead Conductors and Devices (365)	259	4.63%	72	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	183,433	3.33%	14,477	33
Line Transformers (368)	0	0.00%		34
Services (369)	14,203	5.00%	1,347	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	27,311	4.00%	25,981	39
<b>Total Distribution Plant</b>	<b>225,547</b>		<b>41,958</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>225,547</b>		<b>41,958</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>225,547</b>		<b>41,958</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>225,547</b>		<b>41,958</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					422	30
365					331	31
366					0	32
367					197,910	33
368					0	34
369					15,550	35
370					0	36
371					0	37
372					0	38
373					53,292	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>267,505</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>267,505</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>267,505</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>267,505</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	20				20		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	21				21		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	5				5		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	15				15		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	8				8		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	5				5		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	1				1		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	1				1		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	251	8
<b>Total</b>	<b>274</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>274</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	21,737	Tuesday	01/05/2010	18:00	13,235	1
February	02	21,092	Tuesday	02/09/2010	20:00	11,841	2
March	03	20,521	Tuesday	03/02/2010	19:00	12,527	3
April	04	19,393	Thursday	04/15/2010	13:00	11,482	4
May	05	25,049	Monday	05/24/2010	17:00	12,529	5
June	06	24,684	Tuesday	06/22/2010	19:00	13,333	6
July	07	26,164	Tuesday	07/27/2010	17:00	14,823	7
August	08	26,840	Thursday	08/12/2010	18:00	14,571	8
September	09	23,191	Thursday	09/02/2010	17:00	12,356	9
October	10	19,857	Tuesday	10/12/2010	14:00	12,462	10
November	11	20,418	Tuesday	11/30/2010	20:00	12,034	11
December	12	21,777	Thursday	12/09/2010	18:00	13,273	12
<b>Total</b>		<b>270,723</b>				<b>154,466</b>	

**System Name** WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	154,466	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>154,466</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	149,197	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	525	22
<b>Total Used by Company</b>	<b>525</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>149,722</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	4,744	27
<b>Total Energy Losses</b>	<b>4,744</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.0712%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>154,466</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,219	29,052	1
RURAL RESIDENTIAL	RG-1	242	2,810	2
<b>Total Sales for Residential Sales</b>		<b>3,461</b>	<b>31,862</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL AND INDEPARTMENTAL	CG-1	443	10,078	3
RURAL COMMERCIAL	CG-1	30	788	4
SMALL POWER & RURAL SMALL POWER	CP-1	24	5,977	5
LARGE POWER	CP-2	18	24,172	6
INDUSTRIAL POWER	CP-3	2	22,221	7
LARGE INDUSTRIAL POWER	CP-4	1	53,332	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>518</b>	<b>116,568</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	CG-1	1	767	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>767</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,980</b>	<b>149,197</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,744,878	83,846	2,828,724	1
0	0	261,373	8,751	270,124	2
<b>0</b>	<b>0</b>	<b>3,006,251</b>	<b>92,597</b>	<b>3,098,848</b>	
0	0	1,029,969	27,843	1,057,812	3
0	0	70,848	2,433	73,281	4
21,198	26,592	531,711	17,338	549,049	5
61,169	79,247	1,943,777	73,561	2,017,338	6
45,694	60,371	1,640,255	69,148	1,709,403	7
78,993	80,551	3,465,290	162,805	3,628,095	8
<b>207,054</b>	<b>246,761</b>	<b>8,681,850</b>	<b>353,128</b>	<b>9,034,978</b>	
0	0	113,142	2,252	115,394	9
<b>0</b>	<b>0</b>	<b>113,142</b>	<b>2,252</b>	<b>115,394</b>	
				0	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>207,054</b>	<b>246,761</b>	<b>11,801,243</b>	<b>447,977</b>	<b>12,249,220</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	JEFFERSON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	CRAWFISH SUB				5
Total of 12 Monthly Maximum Demands -- kW	270,723				6
Average load factor	<b>78.1601%</b>				7
Total Cost of Purchased Power	10,741,234				8
Average cost per kWh	<b>0.0695</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	4,788	8,447			12
February	4,669	7,172			13
March	5,133	7,394			14
April	4,649	6,833			15
May	4,618	7,912			16
June	5,519	7,813			17
July	5,708	9,115			18
August	5,826	8,745			19
September	4,884	7,472			20
October	4,662	7,800			21
November	4,648	7,386			22
December	5,349	7,924			23
<b>Total kWh (000)</b>	<b>60,453</b>	<b>94,013</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	CRAWFISH	MAIN			1
Voltage--High Side	138,000	24,900			2
Voltage--Low Side	25	2			3
Num. Main Transformers in Operation	2	1			4
Total Capacity of Transformers in kVA	96,000	4,125			5
Number of Spare Transformers on Hand	0	0			6
15-Minute Maximum Demand in kW	26,840	26,840			7
Dt and Hr of Such Maximum Demand	08/12/2010 18:00 08/12/2010 18:00				8
Kwh Output	1,544,666,191	1,544,666,191			9
Footnotes					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,491	1,036	72,200	1
Acquired during year	120	33	2,755	2
<b>Total</b>	<b>4,611</b>	<b>1,069</b>	<b>74,955</b>	<b>3</b>
Retired during year	59	26	715	4
Sales, transfers or adjustments increase (decrease)		(9)	(150)	5
<b>Number end of year</b>	<b>4,552</b>	<b>1,034</b>	<b>74,090</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,230	897	54,175	8
In utility's use	10	10	6,065	9
Locked meters on customers' premises				10
In stock	312	127	13,850	11
<b>Total end of year</b>	<b>4,552</b>	<b>1,034</b>	<b>74,090</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	238	123,760	1
Sodium Vapor	250	89	102,113	2
Sodium Vapor	400	8	12,192	3
<b>Total</b>		<b>335</b>	<b>238,065</b>	
<b>Ornamental</b>				
Sodium Vapor	70	96	57,169	4
Sodium Vapor	100	197	97,579	5
Sodium Vapor	250	218	264,427	6
Sodium Vapor	400	14	30,228	7
<b>Total</b>		<b>525</b>	<b>449,403</b>	
<b>Other</b>				
Mercury Vapor	67	238	79,066	8
<b>Total</b>		<b>238</b>	<b>79,066</b>	