



3013 (01-03-11)

ANNUAL REPORT

OF

Name: HUSTISFORD UTILITIES

Principal Office: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: HUSTISFORD UTILITIES

Utility Address: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

When was utility organized? 8/1/1937

Report any change in name:

Effective Date:

Utility Web Site: www.hustisford.com

Utility employee in charge of correspondence concerning this report:

Name: MS MICHELLE MURPHY

Title: UTILITY CLERK

Office Address:

201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

Telephone: (920) 349 - 3650

Fax Number: (920) 349 - 4500

Email Address: mmurphy@hustisford.com

President, chairman, or head of utility commission/board or committee:

Name: MR DON BAUMANN

Title: CHAIRMAN

Office Address:

321 S WALES ST
P.O. BOX 241
HUSTISFORD, WI 53034-0241

Telephone: (920) 349 - 3454

Fax Number:

Email Address: don@netwurx.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: Amanda.Neuman@bakertilly.com

Date of most recent audit report: 2/25/2011

Period covered by most recent audit: YEAR 2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: TODD TESSMANN

Title: UTILITY MANAGER

Office Address:

201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

Telephone: (920) 349 - 3650

Fax Number: (920) 349 - 4500

Email Address: ttessmann@hustisford.com

Name of utility commission/committee: HUSTISFORD UTILITY COMMISSION

Names of members of utility commission/committee:

- MR DONALD BAUMANN, CHAIRMAN
- MR GLEN FALKENTHAL
- MR LOUIS LINSMEYER
- MR KENNETH PFEIFER, SECRETARY
- MR WAYNE SCHULTZ

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,085,430	2,920,463	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,200,465	1,981,285	2
Depreciation Expense (403)	317,046	333,900	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	213,803	199,045	5
Total Operating Expenses	2,731,314	2,514,230	
Net Operating Income	354,116	406,233	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	354,116	406,233	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	27,512	34,728	10
Miscellaneous Nonoperating Income (421)	(8,714)	68,694	11
Total Other Income	18,798	103,422	
Total Income	372,914	509,655	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(12,831)	(12,831)	12
Other Income Deductions (426)	26,728	26,642	13
Total Miscellaneous Income Deductions	13,897	13,811	
Income Before Interest Charges	359,017	495,844	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	226,773	244,649	14
Amortization of Debt Discount and Expense (428)	17,015	17,015	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	243,788	261,664	
Net Income	115,229	234,180	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,862,314	4,628,134	20
Balance Transferred from Income (433)	115,229	234,180	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,977,543	4,862,314	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,085,430	0	3,085,430	1
Total (Acct. 400):	3,085,430	0	3,085,430	
Operation and Maintenance Expense (401-402):				
Derived	2,200,465	0	2,200,465	2
Total (Acct. 401-402):	2,200,465	0	2,200,465	
Depreciation Expense (403):				
Derived	317,046	0	317,046	3
Total (Acct. 403):	317,046	0	317,046	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	213,803	0	213,803	5
Total (Acct. 408):	213,803	0	213,803	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	354,116	0	354,116	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	27,512		27,512	11
Total (Acct. 419):	27,512	0	27,512	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		3,871	3,871	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NON-REGULATED SEWER	(12,585)		(12,585)	14
Total (Acct. 421):	(12,585)	3,871	(8,714)	
TOTAL OTHER INCOME:	14,927	3,871	18,798	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(12,831)	0	(12,831)	15
NONE			0	16
Total (Acct. 425):	(12,831)	0	(12,831)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	6,435	6,435	17
Depreciation Expense on Contributed Plant - Electric	0	20,293	20,293	18
NONE			0	19
Total (Acct. 426):	0	26,728	26,728	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(12,831)	26,728	13,897	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	226,773	0	226,773	20
Total (Acct. 427):	226,773	0	226,773	
Amortization of Debt Discount and Expense (428):				
AMORTIZED DISCOUNT AND EXPENSE	17,015		17,015	21
Total (Acct. 428):	17,015	0	17,015	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	243,788	0	243,788	
NET INCOME:	138,086	(22,857)	115,229	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,993,220	1,869,094	4,862,314	26
Total (Acct. 216):	2,993,220	1,869,094	4,862,314	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	138,086	(22,857)	115,229	27
Total (Acct. 433):	138,086	(22,857)	115,229	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,131,306	1,846,237	4,977,543	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	571,274	2,514,156	0	0	3,085,430	1
Less: interdepartmental sales	0	52,137	0	0	52,137	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	571,274	2,462,019	0	0	3,033,293	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	76,049	0	76,049	1
Electric operating expenses	211,789	0	211,789	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	93,570	0	93,570	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	6,650	0	6,650	8
Electric utility plant accounts	30,255	0	30,255	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	27	0	27	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	1,096	0	1,096	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	419,436	0	419,436	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.0	2
Gas		3
Sewer	1.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,183,263	11,076,990	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,087,934	3,782,886	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	7,095,329	7,294,104	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,271,833	3,267,206	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,358,768	1,278,294	6
Net Nonutility Property	1,913,065	1,988,912	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	256,653	216,106	10
Other Special Funds (128)	1,128,333	881,652	11
Total Other Property and Investments	3,298,051	3,086,670	
CURRENT AND ACCRUED ASSETS			
Cash (131)	197,125	89,525	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	383,759	367,852	17
Other Accounts Receivable (143)	13,043	26,553	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	27,061	27,030	20
Plant Materials and Operating Supplies (154)	186,427	203,055	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	4,908	5,286	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	812,323	719,301	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	99,959	75,134	29
Extraordinary Property Losses (182)	146,067	98,150	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	246,026	173,284	
Total Assets and Other Debits	11,451,729	11,273,359	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	358,290	358,290	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	4,977,543	4,862,314	37
Total Proprietary Capital	5,335,833	5,220,604	
LONG-TERM DEBT			
Bonds (221)	5,279,878	5,129,968	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	216,941	271,938	40
Total Long-Term Debt	5,496,819	5,401,906	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	149,458	144,387	42
Payables to Municipality (233)	0	0	43
Customer Deposits (235)	10,240	10,000	44
Taxes Accrued (236)	163,353	157,569	45
Interest Accrued (237)	64,763	72,728	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	27,171	19,781	48
Total Current and Accrued Liabilities	414,985	404,465	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	20,798	37,379	50
Other Deferred Credits (253)	183,294	209,005	51
Total Deferred Credits	204,092	246,384	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	11,451,729	11,273,359	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,228,432	0	0	6,848,558	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,837,767	0	0	6,306,498	2
Utility Plant in Service - Contributed Plant (101.2)	399,070	0	0	558,785	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	15,524			65,619	8
Total Utility Plant	4,252,361	0	0	6,930,902	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	948,694	0	0	2,697,052	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	55,754	0	0	386,434	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,004,448	0	0	3,083,486	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,247,913	0	0	3,847,416	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	871,963	2,495,377			3,367,340	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	87,810	229,236			317,046	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,161				3,161	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	710			710	10
Other credits (specify):						11
Clearing		4,662			4,662	12
					0	13
					0	14
					0	15
Total credits	90,971	234,608	0	0	325,579	16
Debits during year						17
Book cost of plant retired	14,240	30,802			45,042	18
Cost of removal	0	2,105			2,105	19
Other debits (specify):						20
ADJUSTMENTS		26			26	21
					0	22
					0	23
					0	24
Total debits	14,240	32,933	0	0	47,173	25
Balance end of year (111.1)	948,694	2,697,052	0	0	3,645,746	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	49,319	366,227			415,546	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	6,435	20,293			26,728	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,435	20,293	0	0	26,728	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
Adjustments		86			86	21
					0	22
					0	23
					0	24
Total debits	0	86	0	0	86	25
Balance end of year (111.2)	55,754	386,434	0	0	442,188	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	3,265,107	4,627	0	3,269,734	1
Water - Land	2,099			2,099	2
Total Nonutility Property (121)	3,267,206	4,627	0	3,271,833	
Less accum. prov. depr. & amort. (122)	1,278,294	80,474	0	1,358,768	3
Net Nonutility Property	1,988,912	(75,847)	0	1,913,065	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			175,496		175,496	192,124	3
Total Electric Utility					175,496	192,124	

Account	Total End of Year	Amount Prior Year	
Electric utility total	175,496	192,124	1
Water utility (154)	10,931	10,931	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	186,427	203,055	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT ISSUANCE COSTS	0	0	57,454	1
UNAMORTIZED DEBT ISSUANCE EXPENSE ON UTILITY REVENUE BONDS	0	0	42,505	2
Total			99,959	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	358,290	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>358,290</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1995 MORTGAGE REVENUE BOND	10/01/1995	09/01/2017	5.00%	225,000	1
2002 MORTGAGE REVENUE BOND	02/19/2002	09/01/2020	2.74%	1,025,000	2
2004 UTILITY REVENUE BOND	04/28/2004	05/01/2023	2.37%	769,877	3
2006 MORTGAGE REVENUE BOND	03/23/2006	09/01/2026	4.34%	2,270,001	4
2010 MORTGAGE REVENUE BOND	12/02/2010	09/01/2020	2.41%	990,000	5
Total Bonds (Account 221):				5,279,878	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
CONSTRUCTION LINE OF CREDIT	11/26/2010	10/26/2015	2.74%	216,941	2
Total for Account 224				216,941	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	157,569	1
Accruals:		
Charged water department expense	77,192	2
Charged electric department expense	136,578	3
Charged sewer department expense		4
Other (explain):		
TAX ON METERS CHARGED TO SEWER	953	5
Total Accruals and other credits	214,723	
Taxes paid during year:		
County, state and local taxes	147,599	6
Social Security taxes	19,371	7
PSC Remainder Assessment	3,081	8
Other (explain):		
GROSS REVENUE	38,888	9
Total payments and other debits	208,939	
Balance end of year	163,353	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2010 MORTGAGE REVENUE BOND		5,974	0	5,974	1
1995 Mortgage Revenue Bonds	5,918	16,706	17,756	4,868	2
2002 MORTGAGE REVENUE BONDS	28,424	74,224	85,272	17,376	3
2004 SAFE DRINKING WATER LOAN	3,232	18,603	18,800	3,035	4
2006 MORTGAGE REVENUE BONDS	34,293	101,501	102,878	32,916	5
Subtotal	71,867	217,008	224,706	64,169	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
TRUCK REPLACEMENT G/O LOAN	159	52	211	0	7
LINE OF CREDIT	0			0	8
NOTE PAYABLE	702	9,713	9,821	594	9
Subtotal	861	9,765	10,032	594	
Notes Payable (231)					
SHORT TERM LOAN	0			0	10
Subtotal	0	0	0	0	
Total	72,728	226,773	234,738	64,763	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC DEPRECIATION FUND	181,295	4
WATER DEPRECIATION FUND	75,358	5
Total (Acct. 126):	256,653	
Other Special Funds (128):		
RESERVE ACCOUNT	503,940	6
REPLACEMENT ACCOUNT	79,425	7
DEFERRED SPECIAL ASSESSMENTS	20,321	8
INSURANCE RESERVE	3,831	9
REDEMPTION ACCOUNT	408,944	10
FUND FOR DREDGING	97,229	11
CONSTRUCTION ACCOUNT	14,643	12
Total (Acct. 128):	1,128,333	
Special Deposits (134):		
NONE		13
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		14
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	56,200	15
Electric	261,897	16
Sewer (Regulated)	65,662	17
Other (specify):		
NONE		18
Total (Acct. 142):	383,759	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		19
Merchandising, jobbing and contract work		20
Other (specify):		
MISCELLANEOUS INVOICE TO CUSTOMERS FOR MATERIAL	13,043	21
Total (Acct. 143):	13,043	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DELINQUENT UTILITY BILLS PLACED ON THE TAX ROLL	27,061	22
Total (Acct. 145):	27,061	
Prepayments (165):		
NONE		23
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
LOSS ON ADVANCED REFUNDING ON UTILITY REVENUE BONDS	146,067	24
Total (Acct. 182):	146,067	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		29
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	166,810	30
ACCRUED SICK LEAVE	15,054	31
COMMITMENT TO COMMUNITY	1,430	32
Total (Acct. 253):	183,294	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

The balance in account 182 is unamortized loss on advance refunding which is related to a debt issue, not a PSC authorization requirement.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143-Done

145-Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,833,564	6,244,264	0	0	10,077,828	1
Materials and Supplies	10,931	183,810	0	0	194,741	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	910,328	2,596,214	0	0	3,506,542	4
Customer Advances for Construction					0	5
Regulatory Liability	10,232	162,993	0	0	173,225	6
NONE					0	7
Average Net Rate Base	2,923,935	3,668,867	0	0	6,592,802	
 Net Operating Income	 176,712	 177,404	 0	 0	 354,116	 8
Net Operating Income as a percent of						
Average Net Rate Base	6.04%	4.84%	N/A	N/A	5.37%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	10,611	169,030	0	0	179,641	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	758	12,073	0	0	12,831	3
Other (specify):					0	4
Balance End of Year	9,853	156,957	0	0	166,810	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	546,945	553,009	1
Total Sales of Water	546,945	553,009	
Other Operating Revenues			
Forfeited Discounts (470)	1,285	1,203	2
Rents from Water Property (472)	20,532	19,794	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	2,512	2,198	5
Total Other Operating Revenues	24,329	23,195	
Total Operating Revenues	571,274	576,204	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	35,827	23,735	7
Water Treatment Expenses (640-652)	19,354	14,252	8
Transmission and Distribution Expenses (660-678)	64,457	96,524	9
Customer Accounts Expenses (901-906)	9,223	9,757	10
Sales Expenses (910)	58	274	11
Administrative and General Expenses (920-932)	100,642	89,147	12
Total Operation and Maintenance Expenses	229,561	233,689	
Other Operating Expenses			
Depreciation Expense (403)	87,810	91,727	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	77,191	73,236	15
Total Other Operating Expenses	165,001	164,963	
Total Operating Expenses	394,562	398,652	
NET OPERATING INCOME	176,712	177,552	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	408	14,157	226,871	5
Commercial (461.2)	62	4,656	59,491	6
Industrial (461.3)	8	722	9,299	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	478	19,535	295,661	
Private Fire Protection Service (462)	6		12,528	9
Public Fire Protection Service (463)	1		229,455	10
Other Water Sales (465)	7	667	9,301	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	492	20,202	546,945	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	229,455	3
NONE		4
Total Public Fire Protection Service (463)	229,455	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,285	6
Other (specify):		
Total Forfeited Discounts (470)	1,285	
Rents from Water Property (472):		
WATER TOWER RENT	20,532	7
Total Rents from Water Property (472)	20,532	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS WATER REVENUE	749	9
Return on net investment in meters charged to sewer department	1,763	10
Other (specify):		
Total Other Water Revenues (474)	2,512	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	15,043	13,601	13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	10,311	9,690	16
Pumping Labor and Expenses (624)	0		17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	199	65	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	10,274	379	24
Total Pumping Expenses	35,827	23,735	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	3,941	2,980	25
Chemicals (641)	11,133	8,414	26
Operation Labor and Expenses (642)	0	1,693	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0		31
Maintenance of Water Treatment Equipment (652)	4,280	1,165	32
Total Water Treatment Expenses	19,354	14,252	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		4,788	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	8,472	8,790	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	37,086	37,016	42
Maintenance of Transmission and Distribution Mains (673)	11,456	30,799	43
Maintenance of Services (675)	5,121	9,477	44
Maintenance of Meters (676)	1,937	3,804	45
Maintenance of Hydrants (677)	385	1,589	46
Maintenance of Miscellaneous Plant (678)		261	47
Total Transmission and Distribution Expenses	64,457	96,524	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	157	905	49
Customer Records and Collection Expenses (903)	9,066	8,852	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	9,223	9,757	
SALES EXPENSES			
Sales Expenses (910)	58	274	54
Total Sales Expenses	58	274	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	24,588	21,460	55
Office Supplies and Expenses (921)	15,744	9,964	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	3,786	4,061	58
Property Insurance (924)	5,525	6,046	59
Injuries and Damages (925)		0	60
Employee Pensions and Benefits (926)	42,010	42,532	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	5,908	4,605	64
Rents (931)		0	65
Maintenance of General Plant (932)	3,081	479	66
Total Administrative and General Expenses	100,642	89,147	
Total Operation and Maintenance Expenses	229,561	233,689	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

673-The increase in account 673 is due to the replacement of leaky valves in the system

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		71,191	68,106	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		953	726	2
Net property tax equivalent		70,238	67,380	
Social Security		6,345	5,372	3
PSC Remainder Assessment		608	484	4
Other (specify): NONE			0	5
Total tax expense		77,191	73,236	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.195798				3
County tax rate	mills		6.074544				4
Local tax rate	mills		8.192683				5
School tax rate	mills		10.805654				6
Voc. school tax rate	mills		1.679738				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.948417				10
Less: state credit	mills		1.698690				11
Net tax rate	mills		25.249727				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.192683				14
Combined School Tax Rate	mills		12.485392				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.678075				17
Total Tax Rate	mills		26.948417				18
Ratio of Local and School Tax to Total	dec.		0.767321				19
Total tax net of state credit	mills		25.249727				20
Net Local and School Tax Rate	mills		19.374635				21
Utility Plant, Jan. 1	\$	4,228,432	4,228,432				22
Materials & Supplies	\$	10,931	10,931				23
Subtotal	\$	4,239,363	4,239,363				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,239,363	4,239,363				26
Assessment Ratio	dec.		0.866739				27
Assessed Value	\$	3,674,421	3,674,421				28
Net Local & School Rate	mills		19.374635				29
Tax Equiv. Computed for Current Year	\$	71,191	71,191				30
Tax Equivalent per 1994 PSC Report	\$	37,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	71,191					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	9,720				9,720	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	38,011				38,011	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	47,731	0	0	0	47,731	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	143,595		10,000		133,595	12
Other Power Production Equipment (323)	32,934				32,934	13
Electric Pumping Equipment (325)	143,195				143,195	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	11,209				11,209	16
Total Pumping Plant	330,933	0	10,000	0	320,933	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	492,708				492,708	18
Sand or Other Media Filtration Equipment (332)	561,190				561,190	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	1,053,898	0	0	0	1,053,898	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	712				712	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	486,010				486,010	24
Transmission and Distribution Mains (343)	1,255,008	18,431	2,400		1,271,039	25
Services (345)	238,021				238,021	26
Meters (346)	113,532	2,916	1,840		114,608	27
Hydrants (348)	123,621				123,621	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,216,904	21,347	4,240	0	2,234,011	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	84,598				84,598	31
Office Furniture and Equipment (391)	3,017				3,017	32
Computer Equipment (391.1)	19,952	1,298			21,250	33
Transportation Equipment (392)	25,622				25,622	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	12,744				12,744	36
Laboratory Equipment (395)	3,614				3,614	37
Power Operated Equipment (396)	4,036				4,036	38
Communication Equipment (397)	26,313				26,313	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	179,896	1,298	0	0	181,194	
Total utility plant in service directly assignable	3,829,362	22,645	14,240	0	3,837,767	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,829,362	22,645	14,240	0	3,837,767	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

332-This balance is from recording and closing out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	306,653				306,653	25
Services (345)	59,452				59,452	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	32,965				32,965	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	399,070	0	0	0	399,070	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	399,070	0	0	0	399,070	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	399,070	0	0	0	399,070	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	38,011	3.20%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	38,011		0	
PUMPING PLANT				
Structures and Improvements (321)	82,778	3.20%	4,595	7
Other Power Production Equipment (323)	6,521	4.40%	1,449	8
Electric Pumping Equipment (325)	116,228	4.40%	6,081	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	3,143	4.40%	493	11
Total Pumping Plant	208,670		12,618	
WATER TREATMENT PLANT				
Structures and Improvements (331)	70,951	3.20%	15,767	12
Sand or Other Media Filtration Equipment (332)	89,789	3.30%	18,519	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	160,740		34,286	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	183,196	1.90%	9,234	17
Transmission and Distribution Mains (343)	53,410	1.30%	16,435	18
Services (345)	41,316	2.90%	6,902	19
Meters (346)	57,595	5.50%	6,324	20
Hydrants (348)	9,526	2.20%	2,720	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	345,043		41,615	
GENERAL PLANT				
Structures and Improvements (390)	23,093	2.90%	2,453	23
Office Furniture and Equipment (391)	3,192	5.80%		24
Computer Equipment (391.1)	14,646	14.29%		25
Transportation Equipment (392)	26,590	13.30%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	11,482	13.30%		28
Laboratory Equipment (395)	3,942	5.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					38,011	4
316					0	5
317					0	6
	0	0	0	0	38,011	
321	10,000				77,373	7
323					7,970	8
325					122,309	9
326					0	10
328					3,636	11
	10,000	0	0	0	211,288	
331					86,718	12
332					108,308	13
333					0	14
334					0	15
	0	0	0	0	195,026	
341					0	16
342					192,430	17
343	2,400				67,445	18
345					48,218	19
346	1,840				62,079	20
348					12,246	21
349					0	22
	4,240	0	0	0	382,418	
390					25,546	23
391					3,192	24
391.1					14,646	25
392					26,590	26
393					0	27
394					11,482	28
395					3,942	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	7,031	15.00%		30
Communication Equipment (397)	29,523	15.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	119,499		2,453	
Total accum. prov. directly assignable	871,963		90,972	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 871,963		 90,972	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					7,031	30
397					29,523	31
397.1					0	32
398					0	33
	0	0	0	0	121,952	
	14,240	0	0	0	948,695	
					0	34
	14,240	0	0	0	948,695	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2011 will be made.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	26,628	1.30%	3,986	18
Services (345)	15,969	2.90%	1,724	19
Meters (346)	0	0.00%		20
Hydrants (348)	6,722	2.20%	725	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	49,319		6,435	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					30,614	18
345					17,693	19
346					0	20
348					7,447	21
349					0	22
	0	0	0	0	55,754	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	49,319		6,435	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	49,319		6,435	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	55,754	
					0	34
	0	0	0	0	55,754	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,871	2,871	1
February			1,586	1,586	2
March			2,245	2,245	3
April			1,863	1,863	4
May			2,013	2,013	5
June			2,452	2,452	6
July			1,964	1,964	7
August			1,922	1,922	8
September			1,925	1,925	9
October			2,125	2,125	10
November			1,809	1,809	11
December			2,057	2,057	12
Total annual pumpage	0	0	24,832	24,832	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	24,832	2
Less: Gallons (000's) used in the treatment process:	500	3
Subtotal: Gallons (000's) entering distribution system:	24,332	4
Less: Gallons (000's) sold (Revenue Water):	20,202	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	4,130	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	600	8
Gallons (000's) used for fire protection:	100	9
Gallons (000's) used to prevent freezing of distribution system:	500	10
Gallons (000's) used for other system uses:	100	11
Subtotal Authorized System Uses:	1,300	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	100	14
Gallons (000's) lost due to service leaks or breaks:	100	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	100	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	2,530	18
Subtotal Water Losses:	2,830	19
Percentage of water entering distribution system sold:	83%	20
Percentage of Real and Apparent Losses:	12%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	320	29
Date of maximum: 01/04/2010		30
Cause of maximum: Water main break		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	33
Date of minimum: 03/13/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	87,868	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	3	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,141	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
414 W JUNEAU	#3	252	12	288,000	Yes	1
440 E GRIFFITH	#2	225	15	288,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3		1
Location	440 E GRIFFITH.	W. JUNEAU		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	BYRON JOHNSON		5
Year Installed	1965	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	220	260		8
Pump Motor or Standby Engine Mfr	U S ELECTRIC	U S ELECTRIC		9
Year Installed	1965	1983		10
Type	ELECTRIC	ELECTRIC		11
Horsepower	20	30		12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1971	1991		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	120	120		6
Total capacity in gallons (actual)	200,000	200,000		7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)				10
Points of application (wellhouse, central facilities, booster station, other)				11
Filters, type (gravity, pressure, other, none)				12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				13
Is a corrosion control chemical used (yes, no)?	N	N		14
Is water fluoridated (yes, no)?	N	N		15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	2,410				2,410	1
M	D	6.000	10,668	120	120		10,668	2
M	D	8.000	28,047				28,047	3
M	D	10.000	3,833				3,833	4
M	D	12.000	6,626				6,626	5
M	D	16.000	44				44	6
Total Within Municipality			51,628	120	120	0	51,628	
Total Utility			51,628	120	120	0	51,628	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The financing for the mains added in 2010 were paid by the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	197				197	0	1
M	1.000	212				212	7	2
M	1.500	12				12	3	3
M	2.000	20				20	2	4
Total Utility		441	0	0	0	441	12	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	467	25	23		469	0	1
0.750	29				29	0	2
1.000	3				3	0	3
1.500	18				18	0	4
2.000	1				1	0	5
3.000	2				2	2	6
Total:	520	25	23	0	522	2	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	395	47	2	3	0	22	469	1
0.750	13	2	1	0	0	13	29	2
1.000	0	1	1	1	0	0	3	3
1.500	0	12	5	1	0	0	18	4
2.000	0	1	0	0	0	0	1	5
3.000	0	0	0	2	0	0	2	6
Total:	408	63	9	7	0	35	522	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Meters are replaced every twenty years and meter replacement is ahead of schedule.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are being tested every two years.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	91				91	2
Total Fire Hydrants	91	0	0	0	91	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	91
Number of distribution system valves end of year:	272
Number of distribution valves operated during year:	272

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Dodge	County	
	Villages	
	HUSTISFORD	1,141
	Total Villages:	1,141
Total Dodge	County:	1,141
Total Company:		1,141

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,494,482	2,314,967	1
Total Sales of Electricity	2,494,482	2,314,967	
Other Operating Revenues			
Forfeited Discounts (450)	4,380	3,837	2
Miscellaneous Service Revenues (451)	660	870	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	13,303	24,280	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,331	305	7
Total Other Operating Revenues	19,674	29,292	
Total Operating Revenues	2,514,156	2,344,259	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	1,641,999	1,468,659	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	79,626	62,942	10
Customer Accounts Expenses (901-905)	20,153	22,190	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	3,382	625	13
Administrative and General Expenses (920-932)	225,744	193,180	14
Total Operation and Maintenance Expenses	1,970,904	1,747,596	
Other Expenses			
Depreciation Expense (403)	229,236	242,173	15
Amortization Expense (404-407)		0	16
Taxes (408)	136,612	125,809	17
Total Other Expenses	365,848	367,982	
Total Operating Expenses	2,336,752	2,115,578	
NET OPERATING INCOME	177,404	228,681	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	4,380	2
Other (specify):		
Total Forfeited Discounts (450)	4,380	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	660	3
Total Miscellaneous Service Revenues (451)	660	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
JOINT OPERATIONS	13,303	5
Total Rent from Electric Property (454)	13,303	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
COMPENSATION FOR INCIDENTAL SERVICES	1,331	7
Total Other Electric Revenues (456)	1,331	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	1,641,999	1,468,659	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	1,641,999	1,468,659	
Total Power Production Expenses	1,641,999	1,468,659	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	70	0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	43,784	23,488	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	13,837	12,379	64
Maintenance of Line Transformers (595)	665	643	65
Maintenance of Street Lighting and Signal Systems (596)	2,724	4,381	66
Maintenance of Meters (597)	3,575	5,958	67
Maintenance of Miscellaneous Distribution Plant (598)	14,971	16,093	68
Total Distribution Expenses	79,626	62,942	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	572	2,918	70
Customer Records and Collection Expenses (903)	19,581	19,272	71
Uncollectible Accounts (904)		0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	20,153	22,190	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)	3,382	625	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	3,382	625	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	47,343	46,334	79
Office Supplies and Expenses (921)	22,496	17,628	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	7,687	8,593	82
Property Insurance (924)	13,581	13,681	83
Injuries and Damages (925)		0	84
Employee Pensions and Benefits (926)	100,654	81,781	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	7,723	4,203	88
Rents (931)		0	89
Maintenance of General Plant (932)	26,260	20,960	90
Total Administrative and General Expenses	225,744	193,180	
Total Operation and Maintenance Expenses	1,970,904	1,747,596	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

593-Maintenance of Overhead Lines had increased due to the utility having to trim and cut trees
926-Employee Pensions and Benefits had increased due to increase in personel benfits to some of the employees.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		82,225	76,188	1
Social Security		13,026	10,528	2
Wisconsin Gross Receipts Tax		38,888	37,153	3
PSC Remainder Assessment		2,473	1,940	4
Other (specify): NONE			0	5
Total tax expense		136,612	125,809	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.195798				3
County tax rate	mills		6.074544				4
Local tax rate	mills		8.192683				5
School tax rate	mills		10.805654				6
Voc. school tax rate	mills		1.679738				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.948417				10
Less: state credit	mills		1.698690				11
Net tax rate	mills		25.249727				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.192683				14
Combined School Tax Rate	mills		12.485392				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.678075				17
Total Tax Rate	mills		26.948417				18
Ratio of Local and School Tax to Total	dec.		0.767321				19
Total tax net of state credit	mills		25.249727				20
Net Local and School Tax Rate	mills		19.374635				21
Utility Plant, Jan. 1	\$	6,848,558	6,848,558				22
Materials & Supplies	\$	192,124	192,124				23
Subtotal	\$	7,040,682	7,040,682				24
Less: Plant Outside Limits	\$	2,144,235	2,144,235				25
Taxable Assets	\$	4,896,447	4,896,447				26
Assessment Ratio	dec.		0.866739				27
Assessed Value	\$	4,243,942	4,243,942				28
Net Local & School Rate	mills		19.374635				29
Tax Equiv. Computed for Current Year	\$	82,225	82,225				30
Tax Equivalent per 1994 PSC Report	\$	38,063					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	82,225					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	11,755				11,755	34
Structures and Improvements (361)	64,776				64,776	35
Station Equipment (362)	1,947,185		5,400		1,941,785	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	464,075	18,214	345		481,944	38
Overhead Conductors and Devices (365)	394,798	6,242	706		400,334	39
Underground Conduit (366)	44,579				44,579	40
Underground Conductors and Devices (367)	902,976	85,365	6,689		981,652	41
Line Transformers (368)	589,418		6,593		582,825	42
Services (369)	385,991	12,090	1,328		396,753	43
Meters (370)	167,586	857			168,443	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	38				38	46
Street Lighting and Signal Systems (373)	191,524				191,524	47
Total Distribution Plant	5,164,701	122,768	21,061	0	5,266,408	
GENERAL PLANT						
Land and Land Rights (389)	1,100				1,100	48
Structures and Improvements (390)	206,260				206,260	49
Office Furniture and Equipment (391)	42,841				42,841	50
Computer Equipment (391.1)	94,801	3,079	4,301		93,579	51
Transportation Equipment (392)	406,897	16,323			423,220	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	78,056				78,056	54
Laboratory Equipment (395)	17,107				17,107	55
Power Operated Equipment (396)	96,822	13,100	5,440		104,482	56
Communication Equipment (397)	70,978				70,978	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,467				2,467	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,017,329	32,502	9,741	0	1,040,090	
Total utility plant in service directly assignable	6,182,030	155,270	30,802	0	6,306,498	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,182,030	155,270	30,802	0	6,306,498	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	154,152				154,152	38
Overhead Conductors and Devices (365)	135,245				135,245	39
Underground Conduit (366)	2,412				2,412	40
Underground Conductors and Devices (367)	168,574				168,574	41
Line Transformers (368)	0				0	42
Services (369)	98,402				98,402	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	558,785	0	0	0	558,785	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	558,785	0	0	0	558,785	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	558,785	0	0	0	558,785	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	8,822	2.90%	1,879	27
Station Equipment (362)	205,839	3.10%	60,279	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					10,701	27
362	5,400				260,718	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	282,117	3.90%	18,447	30
Overhead Conductors and Devices (365)	248,000	3.20%	12,722 *	31
Underground Conduit (366)	13,637	2.50%	1,114	32
Underground Conductors and Devices (367)	257,440	3.30%	31,096 *	33
Line Transformers (368)	350,351	3.20%	18,756	34
Services (369)	247,231	4.40%	17,220 *	35
Meters (370)	14,878	3.60%	6,049 *	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	38	4.40%		38
Street Lighting and Signal Systems (373)	102,714	4.10%	7,852	39
Total Distribution Plant	1,731,067		175,414	
GENERAL PLANT				
Structures and Improvements (390)	127,891	2.50%	5,157	40
Office Furniture and Equipment (391)	69,746	5.40%	3,110 *	41
Computer Equipment (391.1)	59,361	14.30%		42
Transportation Equipment (392)	289,224	10.00%	41,506	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	50,244	5.00%	3,903	45
Laboratory Equipment (395)	17,107	5.00%		46
Power Operated Equipment (396)	96,822	15.00%		47
Communication Equipment (397)	51,553	6.70%	4,756	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	2,362	5.00%		50
Total General Plant	764,310		58,432	
Total accum. prov. directly assignable	2,495,377		233,846	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	2,495,377		233,846	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	2,495,377		233,846	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	345	394	139		299,964	30
365	706	394	571	295	260,488	* 31
366					14,751	32
367	6,689			68	281,915	* 33
368	6,593	1,205			361,309	34
369	1,328	112		18	263,029	* 35
370				(355)	20,572	* 36
371					0	37
372					38	38
373					110,566	39
	21,061	2,105	710	26	1,884,051	
390					133,048	40
391					72,856	* 41
391.1	4,301				55,060	42
392					330,730	43
393					0	44
394					54,147	45
395					17,107	46
396	5,440				91,382	47
397					56,309	48
397.1					0	49
398					2,362	50
	9,741	0	0	0	813,001	
	30,802	2,105	710	26	2,697,052	
					0	51
	30,802	2,105	710	26	2,697,052	
399					0	52
	0	0	0	0	0	
	30,802	2,105	710	26	2,697,052	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2011 will be made.

If Adjustments for any account are nonzero, please explain.

Adjustments needed to be made to allocated and re-classify to the appropriate accounts.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	109,171	3.90%	6,012	30
Overhead Conductors and Devices (365)	93,257	3.20%	4,328	31
Underground Conduit (366)	300	2.50%	60	32
Underground Conductors and Devices (367)	80,886	3.30%	5,563	* 33
Line Transformers (368)	0	0.00%		34
Services (369)	82,613	4.40%	4,330	* 35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	366,227		20,293	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	366,227		20,293	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	366,227		20,293	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	366,227		20,293	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					115,183	30
365					97,585	31
366					360	32
367				(68)	86,381	* 33
368					0	34
369				(18)	86,925	* 35
370					0	36
371					0	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>(86)</u>	<u>386,434</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>(86)</u>	<u>386,434</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>(86)</u>	<u>386,434</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>(86)</u>	<u>386,434</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2011 will be made.

If Adjustments for any account are nonzero, please explain.

Adjustments needed to be made to allocated and re-classify to the appropriate accounts.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	7				7	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	5				5	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	46				46	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	17				17	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,673	Monday	01/04/2010	19:00	1,995	1
February	02	3,373	Tuesday	02/09/2010	19:00	1,704	2
March	03	3,119	Tuesday	03/02/2010	19:00	1,667	3
April	04	2,764	Thursday	04/08/2010	09:00	1,462	4
May	05	4,103	Monday	05/24/2010	16:00	1,668	5
June	06	4,027	Tuesday	06/22/2010	18:00	1,771	6
July	07	4,452	Tuesday	07/27/2010	18:00	2,228	7
August	08	4,798	Thursday	08/12/2010	17:00	2,170	8
September	09	3,824	Thursday	09/02/2010	19:00	1,615	9
October	10	3,193	Monday	10/18/2010	19:00	1,610	10
November	11	3,209	Tuesday	11/30/2010	19:00	1,610	11
December	12	3,602	Monday	12/13/2010	19:00	1,964	12
Total		44,137				21,464	

System Name Hustisford Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	21,464	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	21,464	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	20,310	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	74	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	74	23
Total Sold and Used	20,384	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,080	27
Total Energy Losses	1,080	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.0317%	29
Total Disposition of Energy	21,464	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	13
Residential Sales				
RESIDENTIAL	RG-1	530	4,286	1
RESIDENTIAL RURAL	RG-1	780	7,738	2
Total Sales for Residential Sales		1,310	12,024	
Commercial & Industrial				
SMALL POWER	CP-1	9	2,210	3
SMALL POWER RURAL	CP-1	3	1,079	4
SMALL POWER SEWER	CP-1	1	343	5
LARGE POWER	CP-2	1	929	6
LARGE POWER RURAL	CP-2	1	400	7
COMMERCIAL	GS-1	107	2,352	8
COMMERCIAL RURAL	GS-1	72	691	9
COMMERCIAL SEWER	GS-1	4	57	10
WATER PUMPING	GS-1	5	88	11
Total Sales for Commercial & Industrial		203	8,149	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1		137	12
Total Sales for Public Street & Highway Lighting		0	137	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,513	20,310	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		500,229	41,898	542,127	1
		891,473	76,596	968,069	2
0	0	1,391,702	118,494	1,510,196	
8,724		233,715	23,147	256,862	3
2,644		98,476	11,158	109,634	4
710		30,334	3,542	33,876	5
2,544		84,321	9,697	94,018	6
3,822		68,874	3,811	72,685	7
		260,587	24,042	284,629	8
		80,014	6,818	86,832	9
		6,683	585	7,268	10
		10,108	885	10,993	11
18,444	0	873,112	83,685	956,797	
		26,065	1,424	27,489	12
0	0	26,065	1,424	27,489	
				0	13
0	0	0	0	0	
18,444	0	2,290,879	203,603	2,494,482	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Hustisford Sub				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	138000				4
Point of Metering	Hustisford Sub				5
Total of 12 Monthly Maximum Demands -- kW	44,137				6
Average load factor	66.6170%				7
Total Cost of Purchased Power	1,641,999				8
Average cost per kWh	0.0765				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	735	1,260			12
February	693	1,011			13
March	703	964			14
April	621	840			15
May	651	1,017			16
June	777	994			17
July	908	1,320			18
August	936	1,235			19
September	679	936			20
October	633	977			21
November	646	964			22
December	814	1,150			23
Total kWh (000)	8,796	12,668			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?		46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		52
Footnote		53
		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Griffith					1
Voltage--High Side	138,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	20,000					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	44,137					7
Dt and Hr of Such Maximum Demand	08/12/2010 17:00					8
Kwh Output	21,464,020					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	1,577	711		21,665	1
Acquired during year	1	0		0	2
Total	1,578	711		21,665	3
Retired during year	6	21		435	4
Sales, transfers or adjustments increase (decrease)					5
Number end of year	1,572	690		21,230	6
Number end of year accounted for as follows:					7
In customers' use	1,529	625		18,593	8
In utility's use					9
Locked meters on customers' premises					10
In stock	43	65		2,637	12
Total end of year	1,572	690		21,230	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	11	5,500	1
Sodium Vapor	150	131	110,040	2
Sodium Vapor	250	6	7,800	3
Sodium Vapor	400	5	11,000	4
Total		153	134,340	
Ornamental				
Sodium Vapor	100	10	5,000	5
Sodium Vapor	150	2	1,680	6
Sodium Vapor	250	2	2,600	7
Total		14	9,280	
Other				
NONE		0		8
Total		0	0	