3014 (01-03-11)

ANNUAL REPORT

OF

Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 225 MAIN STREET
ELROY, WI 53929

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.

3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.

4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.

5. All dollar amounts will be reported in whole dollars.

6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I CAROLE BROWN of
(Person responsible for accounts)

ELROY MUNICIPAL ELECTRIC AND WATER UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/19/2011
(Date)

DEPUTY TREASURER/UTILITY CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Mayor and Members of the
Council of the City of Elroy
Elroy, Wisconsin 53929

We have compiled the balance sheet of the Elroy Municipal Electric and Water Utility, ar enterprise fund of the City of Elroy, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplementary information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statements and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the City of Elroy and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
Viroqua, WI
March 19, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY
Utility Address: 225 MAIN STREET
ELROY, WI 53929

When was utility organized? 1/1/1899
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CAROLE BROWN
Title: UTILITY CLERK
Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2400
Fax Number: (608) 462 - 2404
Email Address: cbelroy@comantenna.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG, CPA
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES, LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: MARK STANEK
Title: PRESIDENT
Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2400
Fax Number: (608) 462 - 2404
Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG, CPA
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES, LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:
Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: BILL COLLINS
Title: WATER UTILITY SUPERINTENDENT
Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2418
Fax Number: (608) 462 - 2404
Email Address: elroy@comantenna.com

Name: CRAIG RINDERER
Title: ELECTRIC UTILITY SUPERINTENDENT
Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (708) 462 - 2415
Fax Number: (608) 462 - 2404
Email Address: elroy@comantenna.com

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:
PETER BRANDT, MEMBER
ROGER CAMPFIELD, SECRETARY
LARRY ENO, MEMBER
LARRY KRUEGER, MEMBER
MARK STANEK, PRESIDENT

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:
Title:
Telephone:
Fax Number:
Email Address:

Contract/Agreement beginning-ending dates:
Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHAN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2011.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,349,600	2,288,355	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,714,770	1,643,587	2
Depreciation Expense (403)	259,082	272,208	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	172,274	144,879	5
Total Operating Expenses	**2,146,126**	**2,060,674**	
Net Operating Income	**203,474**	**227,681**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**203,474**	**227,681**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	7,838	10,737	10
Miscellaneous Nonoperating Income (421)	48	218	11
Total Other Income	**7,886**	**10,955**	
Total Income	**211,360**	**238,636**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(8,813)	(8,813)	12
Other Income Deductions (426)	20,093	20,093	13
Total Miscellaneous Income Deductions	**11,280**	**11,280**	
Income Before Interest Charges	**200,080**	**227,356**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	210,183	217,870	14
Amortization of Debt Discount and Expense (428)	13,172	13,172	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,633	4,142	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	**226,988**	**235,184**	
Net Income	**(26,908)**	**(7,828)**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,421,626	2,429,454	20
Balance Transferred from Income (433)	(26,908)	(7,828)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**2,394,718**	**2,421,626**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,349,600	0	**2,349,600**	1
Total (Acct. 400):	**2,349,600**	**0**	**2,349,600**	
Operation and Maintenance Expense (401-402):				
Derived	1,714,770	0	**1,714,770**	2
Total (Acct. 401-402):	**1,714,770**	**0**	**1,714,770**	
Depreciation Expense (403):				
Derived	259,082	0	**259,082**	3
Total (Acct. 403):	**259,082**	**0**	**259,082**	
Amortization Expense (404-407):				
Derived	0	0	**0**	4
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	172,274	0	**172,274**	5
Total (Acct. 408):	**172,274**	**0**	**172,274**	
Revenues from Utility Plant Leased to Others (412):				
NONE			**0**	6
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE			**0**	7
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**203,474**	**0**	**203,474**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	**0**	8
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE			**0**	9
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE			**0**	10
Total (Acct. 418):	**0**	**0**	**0**	
Interest and Dividend Income (419):				
INTEREST INCOME - ELECTRIC	4,290	0	**4,290**	11
INTEREST INCOME - WATER	3,548		**3,548**	12
Total (Acct. 419):	**7,838**	**0**	**7,838**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			**0**	13
Contributed Plant - Electric			**0**	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS INCOME - ELECTRIC	48		**48**	15
Total (Acct. 421):	**48**	**0**	**48**	
TOTAL OTHER INCOME:	**7,886**	**0**	**7,886**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(8,813)	0	**(8,813)**	16
NONE			**0**	17
Total (Acct. 425):	**(8,813)**	**0**	**(8,813)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	11,610	**11,610**	18
Depreciation Expense on Contributed Plant - Electric	0	8,483	**8,483**	19
NONE			**0**	20
Total (Acct. 426):	**0**	**20,093**	**20,093**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(8,813)**	**20,093**	**11,280**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	210,183	0	**210,183**	21
Total (Acct. 427):	**210,183**	**0**	**210,183**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	13,172		**13,172**	22
Total (Acct. 428):	**13,172**	**0**	**13,172**	
Amortization of Premium on Debt--Cr. (429):				
NONE			**0**	23
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	3,633	0	**3,633**	24
Total (Acct. 430):	**3,633**	**0**	**3,633**	
Other Interest Expense (431):				
Derived	0	0	**0**	25
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE			**0**	26
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**226,988**	**0**	**226,988**	
NET INCOME:	**(6,815)**	**(20,093)**	**(26,908)**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,604,804	816,822	**2,421,626**	27
Total (Acct. 216):	**1,604,804**	**816,822**	**2,421,626**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(6,815)	(20,093)	**(26,908)**	**28**
Total (Acct. 433):	**(6,815)**	**(20,093)**	**(26,908)**	
Miscellaneous Credits to Surplus (434):				
NONE			**0**	**29**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			**0**	**30**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**31**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			**0**	**32**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**1,597,989**	**796,729**	**2,394,718**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	352,523	1,997,077	0	0	**2,349,600**	1
Less: interdepartmental sales	0	13,486	0	0	**13,486**	2
Less: interdepartmental rents	0	0		0	**0**	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	6
Revenues subject to Wisconsin Remainder Assessment	**352,523**	**1,983,591**	**0**	**0**	**2,336,114**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	93,940	0	**93,940**	1
Electric operating expenses	151,356	0	**151,356**	2
Gas operating expenses	0	0	**0**	3
Heating operating expenses	0	0	**0**	4
Sewer operating expenses	0	0	**0**	5
Merchandising and jobbing	0	0	**0**	6
Other nonutility expenses	0	0	**0**	7
Water utility plant accounts	0	0	**0**	8
Electric utility plant accounts	1,049	0	**1,049**	9
Gas utility plant accounts	0	0	**0**	10
Heating utility plant accounts	0	0	**0**	11
Sewer utility plant accounts	0	0	**0**	12
Accum. prov. for depreciation of water plant	0	0	**0**	13
Accum. prov. for depreciation of electric plant	1,635	0	**1,635**	14
Accum. prov. for depreciation of gas plant	0	0	**0**	15
Accum. prov. for depreciation of heating plant	0	0	**0**	16
Accum. prov. for depreciation of sewer plant	0	0	**0**	17
Clearing accounts	0	0	**0**	18
All other accounts	0	0	**0**	19
Total Payroll	**247,980**	**0**	**247,980**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.1	1
Electric	2.8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	10,724,736	10,619,382	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,233,066	3,974,534	2
Net Utility Plant	**6,491,670**	**6,644,848**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	272,999	264,477	7
Depreciation Fund (126)	90,393	98,422	8
Other Special Funds (128)	472,936	520,671	9
Total Other Property and Investments	**836,328**	**883,570**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	70,000	167,837	10
Special Deposits (134)	0	0	11
Working Funds (135)	388,749	344,364	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	25,799	25,799	14
Customer Accounts Receivable (142)	206,249	213,491	15
Other Accounts Receivable (143)	10,073	11,020	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	25,119	20,560	18
Plant Materials and Operating Supplies (154)	137,613	140,971	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	9,338	17,784	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	**872,940**	**941,826**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	278,290	301,007	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	**278,290**	**301,007**	
Total Assets and Other Debits	**8,479,228**	**8,771,251**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	725,546	725,546	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,394,718	2,421,626	35
Total Proprietary Capital	**3,120,264**	**3,147,172**	
LONG-TERM DEBT			
Bonds (221)	4,895,000	5,155,000	36
Advances from Municipality (223)	80,048	93,502	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	**4,975,048**	**5,248,502**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	134,169	126,820	40
Payables to Municipality (233)	99	416	41
Customer Deposits (235)		0	42
Taxes Accrued (236)	63,271	35,416	43
Interest Accrued (237)	48,072	50,106	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	20,336	36,016	46
Total Current and Accrued Liabilities	**265,947**	**248,774**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	117,969	126,803	49
Total Deferred Credits	**117,969**	**126,803**	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**8,479,228**	**8,771,251**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,704,965	0	0	5,914,417	1
	(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,832,343	0	0	5,723,857	2
Utility Plant in Service - Contributed Plant (101.2)	906,763	0	0	217,962	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	43,811				8
Total Utility Plant	4,782,917	0	0	5,941,819	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,004,705	0	0	2,900,384	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	203,134	0	0	124,843	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,207,839	0	0	3,025,227	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,575,078	0	0	2,916,592	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	930,305	2,736,345			**3,666,650**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	80,193	178,889			**259,082**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,656				**4,656**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,502			**1,502**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**84,849**	**180,391**	**0**	**0**	**265,240**	16
Debits during year						17
Book cost of plant retired	10,449	11,981			**22,430**	18
Cost of removal		4,371			**4,371**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**10,449**	**16,352**	**0**	**0**	**26,801**	25
Balance end of year (111.1)	**1,004,705**	**2,900,384**	**0**	**0**	**3,905,089**	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	191,524	116,360			**307,884**	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	11,610	8,483			**20,093**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**11,610**	**8,483**	**0**	**0**	**20,093**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (111.2)	**203,134**	**124,843**	**0**	**0**	**327,977**	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	6,081				**6,081**	10,417	1
Fuel stock expenses (152)					**0**	0	2
Plant mat. & oper. sup. (154)		117,887			**117,887**	116,909	3
Total Electric Utility					**123,968**	**127,326**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**123,968**	**127,326**	1
Water utility (154)	13,645	13,645	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	**137,613**	**140,971**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
DEFERRED LOSS ON REFINANCING - ELECTRIC	9,546	428	114,559	1
ELECTRIC 2004 MRB	9,195	428	100,106	2
WATER MRB 1996	1,350	428	21,595	3
WATER MRB 2006	2,627	428	42,030	4
Total			**278,290**	
Unamortized premium on debt (251)				
NONE				5
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	725,546	1
Changes during year (explain):		
NONE		2
Balance end of year	**725,546**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MRB 2004	04/01/2004	03/01/2023	3.99%	3,175,000	1
2006 WATER BOND REFINANCE	12/27/2006	06/01/2027	3.64%	1,720,000	2
			Total Bonds (Account 221):	**4,895,000**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM MUNI	07/15/1987	07/15/2007	6.49%	0	1
ADVANCE FROM MUNIC	07/01/2001	02/01/2011	3.40%	80,048	2
Total for Account 223				**80,048**	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 224				**0**	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				**0**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	35,416	1
Accruals:		
Charged water department expense	17,129	2
Charged electric department expense	155,145	3
Charged sewer department expense	1,617	4
Other (explain):		
NONE		5
Total Accruals and other credits	**173,891**	
Taxes paid during year:		
County, state and local taxes	123,168	6
Social Security taxes	18,864	7
PSC Remainder Assessment	2,413	8
Other (explain):		
LICENSE FEES	1,591	9
Total payments and other debits	**146,036**	
Balance end of year	**63,271**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
DEFERRED LOSS ON REFINANCING - ELECTRIC	0	9,546	9,546	**0**	**1**
WTR MRB 2006	6,271	73,696	73,918	**6,049**	**2**
ELECTRIC 2004 MRB	43,765	126,941	128,683	**42,023**	**3**
Subtotal	**50,036**	**210,183**	**212,147**	**48,072**	
Advances from Municipality (223)					
WATER ADVANCE FROM MUNICIPALITY	0	3,592	3,592	**0**	**4**
ELECTRIC ADVANCE GO DEBT	70	41	111	**0**	**5**
Subtotal	**70**	**3,633**	**3,703**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**6**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Total	**50,106**	**213,816**	**215,850**	**48,072**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Sinking Funds (125):		
WATER REDEMPTION FUND	62,694	3
ELECTRIC REDEMPTION FUND	210,305	4
Total (Acct. 125):	**272,999**	
Depreciation Fund (126):		
ELECTRIC DEPRECIATION FUND	35,153	5
WATER DEPRECIATION FUND	55,240	6
Total (Acct. 126):	**90,393**	
Other Special Funds (128):		
WATER RESERVE FUND	148,514	7
ELECTRIC RESERVE FUND	324,422	8
Total (Acct. 128):	**472,936**	
Special Deposits (134):		
NONE		9
Total (Acct. 134):	**0**	
Notes Receivable (141):		
LONG-TERM ADVANCE FROM TIF DISTRICT	25,799	10
Total (Acct. 141):	**25,799**	
Customer Accounts Receivable (142):		
Water	24,095	11
Electric	182,154	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	**206,249**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
A/R FROM TAX ROLL - ELECTRIC	7,006	17
A/R FROM TAX ROLL - WATER	1,544	18
AMP BUDGET RECEIVABLE	309	19
OTHER ACCOUNTS RECEIVABLE	1,214	20
Total (Acct. 143):	**10,073**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
AMOUNT DUE FROM SEWER FOR THEIR PORTION OF TRUCK	14,560	21
AMOUNT DUE FROM MUNICIPALITY FOR THEIR PORTION OF TRUCK	10,559	22
Total (Acct. 145):	**25,119**	
Prepayments (165):		
PREPAID INSURANCE - WATER	4,669	23
PREPAID INSURANCE - ELECTRIC	4,669	24
Total (Acct. 165):	**9,338**	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	**0**	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
DUE TO GENERAL FUND FOR PAYROLL	(75)	30
DUE TO SEWER UTILITY	174	31
Total (Acct. 233):	**99**	
Other Deferred Credits (253):		
Regulatory Liability	114,555	32
OTHER DEFERRED CREDITS	3,414	33
Total (Acct. 253):	**117,969**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done .

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,815,272	5,710,156	0	0	**9,525,428**	**1**
Materials and Supplies	13,645	125,647	0	0	**139,292**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (111.1)	967,505	2,818,364	0	0	**3,785,869**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	74,688	44,273	0	0	**118,961**	**6**
NONE					**0**	**7**
Average Net Rate Base	**2,786,724**	**2,973,166**	**0**	**0**	**5,759,890**	
Net Operating Income	56,887	146,587	0	0	**203,474**	**8**
Net Operating Income as a percent of Average Net Rate Base	**2.04%**	**4.93%**	**N/A**	**N/A**	**3.53%**	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	77,455	45,913	0	0	**123,368**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	5,533	3,280	0	0	**8,813**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**71,922**	**42,633**	**0**	**0**	**114,555**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE.

3. Extensions of service.

NONE.

4. Estimated changes in revenues due to rate changes.

NONE.

5. Obligations incurred or assumed, excluding commercial paper.

NONE.

6. Formal proceedings with the Public Service Commission.

ON APRIL 15, 2010 THE CITY OF ELROY MUNICPAL WATER UTILITY FILED A SIMPLIFIED RATE CASE TO INCREASE RATES. ORDER SIGNED JUNE 7, 2010 IN REFERENCE TO 1850-WQ-102.

7. Any additional matters.

THE CITY OF ELROY MUNICPAL WATER UTILITY HAS BEGUN PRELIMINARY WORK ON A NEW WELL AND WELL HOUSE, INCLUDING TREATMENT AND SCADA EQUIPMENT. COSTS ACCUMULATED TO DATE HAVE BEEN INCLUDED IN CONSTRUCTION WORK IN PROGRESS. IT IS ANTICIPATED THE PROJECTS WILL BE FUNDED BY A SAFE DRINKING WATER LOAN AND GRANT. CONSTRUCTION ANTICIPATED IN 2011.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	345,338	344,559	1
Total Sales of Water	**345,338**	**344,559**	
Other Operating Revenues			
Forfeited Discounts (470)	0	1,686	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	7,185	7,179	5
Total Other Operating Revenues	**7,185**	**8,865**	
Total Operating Revenues	**352,523**	**353,424**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	6,131	3,855	6
Pumping Expenses (620-625)	19,901	15,294	7
Water Treatment Expenses (630-635)	6,109	5,677	8
Transmission and Distribution Expenses (640-655)	49,753	44,353	9
Customer Accounts Expenses (901-906)	21,389	16,090	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	95,031	99,592	12
Total Operation and Maintenenance Expenses	**198,314**	**184,861**	
Other Operating Expenses			
Depreciation Expense (403)	80,193	78,834	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	17,129	16,024	15
Total Other Operating Expenses	**97,322**	**94,858**	
Total Operating Expenses	**295,636**	**279,719**	
NET OPERATING INCOME	**56,887**	**73,705**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential (461.1)	559	20,918	143,202	5
Commercial (461.2)	79	7,741	38,127	6
Industrial (461.3)	7	768	4,808	7
Public Authority (461.4)	16	2,287	11,669	8
Total Metered Sales to General Customers (461)	**661**	**31,714**	**197,806**	
Private Fire Protection Service (462)	1		3,696	9
Public Fire Protection Service (463)	659		143,836	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	**1,321**	**31,714**	**345,338**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	143,836	3
NONE		4
Total Public Fire Protection Service (463)	**143,836**	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges		6
Other (specify):		
Total Forfeited Discounts (470)	**0**	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
OTHER WATER REVENUES	1,775	9
FIRE PROTECTION PENALTY	909	10
MISCELLANEOUS SERVICE REVENUES	468	11
Return on net investment in meters charged to sewer department	4,033	12
Other (specify):		
Total Other Water Revenues (474)	**7,185**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
SOURCE OF SUPPLY EXPENSES				
Operation Labor (600)		0		1
Purchased Water (601)		0		2
Operation Supplies and Expenses (602)		0		3
Maintenance of Water Source Plant (605)	6,131	3,855		4
Total Source of Supply Expenses	**6,131**	**3,855**		
PUMPING EXPENSES				
Operation Labor (620)	5,364	3,313		5
Fuel for Power Production (621)		0		6
Fuel or Power Purchased for Pumping (622)	14,537	11,608		7
Operation Supplies and Expenses (623)		0		8
Maintenance of Pumping Plant (625)	0	373		9
Total Pumping Expenses	**19,901**	**15,294**		
WATER TREATMENT EXPENSES				
Operation Labor (630)	2,561	2,388		10
Chemicals (631)	3,548	3,289		11
Operation Supplies and Expenses (632)		0		12
Maintenance of Water Treatment Plant (635)		0		13
Total Water Treatment Expenses	**6,109**	**5,677**		
TRANSMISSION AND DISTRIBUTION EXPENSES				
Operation Labor (640)	887	7,092	*	14
Operation Supplies and Expenses (641)	9,318	6,013		15
Maintenance of Distribution Reservoirs and Standpipes (650)	11,888	5,861	*	16
Maintenance of Mains (651)	1,767	9,920	*	17
Maintenance of Services (652)	7,831	9,604		18
Maintenance of Meters (653)	14,691	3,053	*	19
Maintenance of Hydrants (654)	3,371	2,810		20
Maintenance of Other Plant (655)		0		21
Total Transmission and Distribution Expenses	**49,753**	**44,353**		
CUSTOMER ACCOUNTS EXPENSES				
Meter Reading Labor (901)	5,488	3,093		22
Accounting and Collecting Labor (902)	15,901	12,997		23
Supplies and Expenses (903)		0		24
Uncollectible Accounts (904)		0		25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	**21,389**	**16,090**	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,717	17,839	28
Office Supplies and Expenses (921)	10,783	7,667	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	5,840	6,028	31
Property Insurance (924)	8,374	10,352	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	51,316	49,980	34
Regulatory Commission Expenses (928)	163	0	35
Miscellaneous General Expenses (930)	1,088	1,355	36
Transportation Expenses (933)	2,750	6,371	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	**95,031**	**99,592**	
Total Operation and Maintenance Expenses	**198,314**	**184,861**	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

A/C (640) - OPERATION LABOR - DECREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (651) - MAINTENANCE OF MAINS - DECREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (653) - MAINTENANCE OF METERS - INCREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (650) - MAINTENANCE OF DISTRIBUTION RESERVOIRS AND STANDPIPES - INCREASE DUE TO COSTS INCURRED TO CLEAN THE WATER TOWER.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		11,238	11,246	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,617	1,467	2
Net property tax equivalent		**9,621**	**9,779**	
Social Security		7,134	5,908	3
PSC Remainder Assessment		374	337	4
Other (specify):				
NONE		0	0	5
Total tax expense		**17,129**	**16,024**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.193300				3
County tax rate	mills		6.335800				4
Local tax rate	mills		10.449700				5
School tax rate	mills		15.619870				6
Voc. school tax rate	mills		2.330210				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**34.928880**				10
Less: state credit	mills		2.161250				11
Net tax rate	mills		**32.767630**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**10.449700**				14
Combined School Tax Rate	mills		**17.950080**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**28.399780**				17
Total Tax Rate	mills		**34.928880**				18
Ratio of Local and School Tax to Total	dec.		**0.813074**				19
Total tax net of state credit	mills		**32.767630**				20
Net Local and School Tax Rate	mills		**26.642523**				21
Utility Plant, Jan. 1	$	**4,704,965**	4,704,965				22
Materials & Supplies	$	**13,645**	13,645				23
Subtotal	$	**4,718,610**	**4,718,610**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**4,718,610**	**4,718,610**				26
Assessment Ratio	dec.		0.879983				27
Assessed Value	$	**4,152,297**	**4,152,297**				28
Net Local & School Rate	mills		**26.642523**				29
Tax Equiv. Computed for Current Year	$	**110,628**	**110,628**				30
Tax Equivalent per 1994 PSC Report	$	29,312					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$	11,238					33
Tax equiv. for current year (see note 6)	$	**11,238**					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT							
Organization (301)	1,500				**1,500**		1
Franchises and Consents (302)	0				**0**		2
Miscellaneous Intangible Plant (303)	0				**0**		3
Total Intangible Plant	**1,500**	**0**	**0**	**0**	**1,500**		
SOURCE OF SUPPLY PLANT							
Land and Land Rights (310)	426				**426**		4
Structures and Improvements (311)	0				**0**		5
Collecting and Impounding Reservoirs (312)	0				**0**		6
Lake, River and Other Intakes (313)	0				**0**		7
Wells and Springs (314)	132,809				**132,809**		8
Supply Mains (316)	0				**0**		9
Other Water Source Plant (317)	0				**0**		10
Total Source of Supply Plant	**133,235**	**0**	**0**	**0**	**133,235**		
PUMPING PLANT							
Land and Land Rights (320)	125				**125**		11
Structures and Improvements (321)	195,364				**195,364**		12
Other Power Production Equipment (323)	0				**0**		13
Electric Pumping Equipment (325)	387,594				**387,594**		14
Diesel Pumping Equipment (326)	0				**0**		15
Other Pumping Equipment (328)	0				**0**		16
Total Pumping Plant	**583,083**	**0**	**0**	**0**	**583,083**		
WATER TREATMENT PLANT							
Land and Land Rights (330)	0				**0**		17
Structures and Improvements (331)	0				**0**		18
Sand or Other Media Filtration Equipment (332)	6,779				**6,779**		19
Membrane Filtration Equipment (333)	0				**0**		20
Other Water Treatment Equipment (334)	0				**0**		21
Total Water Treatment Plant	**6,779**	**0**	**0**	**0**	**6,779**		
TRANSMISSION AND DISTRIBUTION PLANT							
Land and Land Rights (340)	0				**0**		22
Structures and Improvements (341)	8,872				**8,872**		23
Distribution Reservoirs and Standpipes (342)	49,229				**49,229**		24
Transmission and Distribution Mains (343)	2,028,581				**2,028,581**		25
Services (345)	432,934				**432,934**		26
Meters (346)	137,959	34,500			**172,459**	*	27
Hydrants (348)	290,806				**290,806**		28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	658				**658**	**29**
Total Transmission and Distribution Plant	**2,949,039**	**34,500**	**0**	**0**	**2,983,539**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	8,567				**8,567**	**32**
Computer Equipment (391.1)	33,857	10,090	10,449		**33,498**	**33**
Transportation Equipment (392)	37,499				**37,499**	**34**
Stores Equipment (393)	500				**500**	**35**
Tools, Shop and Garage Equipment (394)	27,226				**27,226**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	10,234				**10,234**	**38**
Communication Equipment (397)	6,683				**6,683**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**124,566**	**10,090**	**10,449**	**0**	**124,207**	
Total utility plant in service directly assignable	**3,798,202**	**44,590**	**10,449**	**0**	**3,832,343**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**3,798,202**	**44,590**	**10,449**	**0**	**3,832,343**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

WATER UTILITY PURCHASED 300 TRANSMITTER REGISTER ITRONs TO ALLOW AUTOMATIC METER READING.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Collecting and Impounding Reservoirs (312)	0				**0**	**6**
Lake, River and Other Intakes (313)	0				**0**	**7**
Wells and Springs (314)	0				**0**	**8**
Supply Mains (316)	0				**0**	**9**
Other Water Source Plant (317)	0				**0**	**10**
Total Source of Supply Plant	**0**	**0**	**0**	**0**	**0**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	**11**
Structures and Improvements (321)	0				**0**	**12**
Other Power Production Equipment (323)	0				**0**	**13**
Electric Pumping Equipment (325)	0				**0**	**14**
Diesel Pumping Equipment (326)	0				**0**	**15**
Other Pumping Equipment (328)	0				**0**	**16**
Total Pumping Plant	**0**	**0**	**0**	**0**	**0**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	**17**
Structures and Improvements (331)	0				**0**	**18**
Sand or Other Media Filtration Equipment (332)	0				**0**	**19**
Membrane Filtration Equipment (333)	0				**0**	**20**
Other Water Treatment Equipment (334)	0				**0**	**21**
Total Water Treatment Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				**0**	**22**
Structures and Improvements (341)	0				**0**	**23**
Distribution Reservoirs and Standpipes (342)	129,787				**129,787**	**24**
Transmission and Distribution Mains (343)	712,481				**712,481**	**25**
Services (345)	63,492				**63,492**	**26**
Meters (346)	0				**0**	**27**

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	1,003				**1,003**	**28**
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**906,763**	**0**	**0**	**0**	**906,763**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	0				**0**	**32**
Computer Equipment (391.1)	0				**0**	**33**
Transportation Equipment (392)	0				**0**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	0				**0**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**906,763**	**0**	**0**	**0**	**906,763**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**906,763**	**0**	**0**	**0**	**906,763**	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

	Sources of Water Supply				
Month (a)	**Purchased Water Gallons (000's) (b)**	**Surface Water Gallons (000's) (c)**	**Ground Water Gallons (000's) (d)**	**Total Gallons All Methods (000's) (e)**	
January			3,508	**3,508**	**1**
February			3,151	**3,151**	**2**
March			2,809	**2,809**	**3**
April			2,940	**2,940**	**4**
May			3,079	**3,079**	**5**
June			2,913	**2,913**	**6**
July			2,958	**2,958**	**7**
August			3,088	**3,088**	**8**
September			2,609	**2,609**	**9**
October			2,774	**2,774**	**10**
November			2,757	**2,757**	**11**
December			2,817	**2,817**	**12**
Total annual pumpage	**0**	**0**	**35,403**	**35,403**	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimte the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		**1**
Source of Water Supply Statistics - Total Annual Pumpage (000's):	35,403	**2**
Less: Gallons (000's) used in the treatment process:		**3**
Subtotal: Gallons (000's) entering distribution system:	**35,403**	**4**
Less: Gallons (000's) sold (Revenue Water):	31,714	**5**
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	**3,689**	**6**
Authorized System Uses:		**7**
Gallons (000's) used to flush mains:	350	**8**
Gallons (000's) used for fire protection:	250	**9**
Gallons (000's) used to prevent freezing of distribution system:	853	**10**
Gallons (000's) used for other system uses:	50	**11**
Subtotal Authorized System Uses:	**1,503**	**12**
Water Losses (Real and Apparent):		**13**
Gallons (000's) lost due to main leaks or breaks:		**14**
Gallons (000's) lost due to service leaks or breaks:	300	**15**
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		**16**
Gallons (000's) for unauthorized usage such as vandalism and theft:		**17**
Gallons (000's) unknown/not accounted for:	**1,886**	**18**
Subtotal Water Losses:	**2,186**	**19**
Percentage of water entering distribution system sold:	**90%**	**20**
Percentage of Real and Apparent Losses:	**6%**	**21**
If water losses exceed 15%, indicate causes:		**22**
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		**25**
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		**28**
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	323	**29**
Date of maximum: 04/23/2010		**30**
Cause of maximum: Drain / refill Standpipe maintenance		**31**
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	36	**33**
Date of minimum: 06/16/2010		**34**
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	121,341	**35**
If water is purchased:		**36**
Vendor Name:		**37**
Point of Delivery:		**38**
What percentage of purchased water is surface water?		**39**
Number of main breaks repaired this year:	0	**40**
Number of service breaks repaired this year:	0	**41**
Population served (estimate the number of individuals within service area):		**42**
Inside municipality?	1,475	**43**
Outside municipality?		**44**

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CITY	1	450	10	864,000	Yes	1
CITY 3	3	450	18	1,296,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	3	BOOSTER STATION	1
Location	CITY	CITY	CITY	2
Purpose	P	P	B	3
Destination	R D	R D	D	4
Pump Manufacturer	LAYNE	GOULD	US EMCO	5
Year Installed	1988	1996	1992	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	550	950	750	8
Pump Motor or				9
Standby Engine Mfr	US MOTOR	US MOTOR	ONAN	10
Year Installed	1988	1996	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	75	15	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION2			15
Location	CITY-GROVE AVENUE			16
Purpose	B			17
Destination	D			18
Pump Manufacturer	USEMCO			19
Year Installed	2004			20
Type	CENTRIFUGAL			21
Actual Capacity (gpm)	750			22
Pump Motor or				23
Standby Engine Mfr	ONAN			24
Year Installed	2004			25
Type	ELECTRIC			26
Horsepower	74			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	3		1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	S		5
Year constructed	1950	1993		6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL		8
Elevation difference in feet				9
(See Headnote 3.)	131	170		10
Total capacity in gallons (actual)	88,000	235,000		11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	LIQUID	LIQUID		15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE		18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE		20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	0.0000	0.0000		23
Is a corrosion control chemical				24
used (yes, no)?	Y	Y		25
Is water fluoridated (yes, no)?	Y	Y		26
				27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	1,288				**1,288**	1
M	D	4.000	1,248				**1,248**	2
M	D	6.000	10,449				**10,449**	3
P	D	6.000	1,372				**1,372**	4
M	D	8.000	23,713				**23,713**	5
P	D	8.000	10,439				**10,439**	6
M	D	10.000	10,562				**10,562**	7
P	D	10.000	18,643				**18,643**	8
M	D	12.000	380				**380**	9
P	D	12.000	820				**820**	10
Total Within Municipality			**78,914**	**0**	**0**	**0**	**78,914**	
Total Utility			**78,914**	**0**	**0**	**0**	**78,914**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	319				319		1
M	1.000	356				356	12	2
M	1.250	2				2		3
M	1.500	6				6		4
M	2.000	26				26		5
P	2.000	2				2		6
M	4.000	4				4		7
M	6.000	1				1		8
M	8.000	3			(1)	2		9
Total Utility		**719**	**0**	**0**	**(1)**	**718**	**12**	

WATER SERVICES

Water Services (Page W-22)

Explain all reported Adjustments.

Adjustment to correct abandoned well #2.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	643				**643**	95	**1**
0.750	5				**5**	0	**2**
1.000	21				**21**	0	**3**
1.500	10				**10**	3	**4**
2.000	17				**17**	7	**5**
3.000	1				**1**	0	**6**
Total:	**697**	**0**	**0**	**0**	**697**	**105**	

1) Indicate your residential meter replacement schedule:

- ● Meters tested once every 10 years and replaced as needed
- ○ All meters replaced within 20 years of installation
- ○ Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- ☒ Manually - remote register
- ☐ Manually - inside the premises
- ☐ Radio Frequency - drive or walk-by technology
- ☒ Radio Frequency - fixed network or other automatic infrastructure (AMI)
- ☐ Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	564	47	1	5	7	19	**643**	**1**
0.750	0	4	0	1	0	0	**5**	**2**
1.000	0	16	3	2	0	0	**21**	**3**
1.500	0	7	0	0	2	1	**10**	**4**
2.000	0	2	3	8	2	2	**17**	**5**
3.000	0	1	0	0	0	0	**1**	**6**
Total:	**564**	**77**	**7**	**16**	**11**	**22**	**697**	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	159				159	**2**
Total Fire Hydrants	**159**	**0**	**0**	**0**	**159**	
Flushing Hydrants						
	1				1	**3**
Total Flushing Hydrants	**1**	**0**	**0**	**0**	**1**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	120
Number of distribution system valves end of year:	151
Number of distribution valves operated during year:	77

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities foe retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	WELL #1	Other	6/24/2010	1
Station Meter	8	WELL #3	Other	5/3/2010	2

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

Propeller

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Water Customers Served (Page W-27)

General footnotes

CUSTOMERS SERVED: 661

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,966,382	1,921,085	1
Total Sales of Electricity	**1,966,382**	**1,921,085**	
Other Operating Revenues			
Forfeited Discounts (450)	5,331	6,158	2
Miscellaneous Service Revenues (451)	20,765	3,986	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,955	2,016	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	644	1,686	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**30,695**	**13,846**	
Total Operating Revenues	**1,997,077**	**1,934,931**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	1,262,996	1,216,518	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	58,563	67,750	11
Customer Accounts Expenses (901-904)	33,215	21,249	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	161,682	153,209	15
Total Operation and Maintenenance Expenses	**1,516,456**	**1,458,726**	
Other Expenses			
Depreciation Expense (403)	178,889	193,374	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	155,145	128,855	18
Total Other Expenses	**334,034**	**322,229**	
Total Operating Expenses	**1,850,490**	**1,780,955**	
NET OPERATING INCOME	**146,587**	**153,976**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,331	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**5,331**	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	20,765	3
Total Miscellaneous Service Revenues (451)	**20,765**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTS	3,955	5
Total Rent from Electric Property (454)	**3,955**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	644	7
Total Other Electric Revenues (456)	**644**	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION EXPENSES				
Operation Supervision and Labor (500)		0		1
Fuel (501)		0		2
Operation Supplies and Expenses (502)		0		3
Steam from Other Sources (503)		0		4
Steam Transferred -- Credit (504)		0		5
Maintenance of Steam Production Plant (506)		0		6
Total Steam Power Generation Expenses	**0**	**0**		
HYDRAULIC POWER GENERATION EXPENSES				
Operation Supervision and Labor (530)		0		7
Water for Power (531)		0		8
Operation Supplies and Expenses (532)		0		9
Maintenance of Hydraulic Production Plant (535)		0		10
Total Hydraulic Power Generation Expenses	**0**	**0**		
OTHER POWER GENERATION EXPENSES				
Operation Supervision and Labor (538)	13,410	17,102		11
Fuel (539)	4,337	19,832	*	12
Operation Supplies and Expenses (540)	45,508	15,012	*	13
Maintenance of Other Power Production Plant (543)		0		14
Total Other Power Generation Expenses	**63,255**	**51,946**		
OTHER POWER SUPPLY EXPENSES				
Purchased Power (545)	1,199,741	1,164,572		15
Other Expenses (546)		0		16
Total Other Power Supply Expenses	**1,199,741**	**1,164,572**		
Total Power Production Expenses	**1,262,996**	**1,216,518**		
TRANSMISSION EXPENSES				
Operation Supervison and Labor (550)		0		17
Operation Supplies and Expenses (551)		0		18
Maintenance of Transmission Plant (553)		0		19
Total Transmission Expenses	**0**	**0**		
DISTRIBUTION EXPENSES				
Operation Supervison Expenses (560)		0		20
Line and Station Labor (561)	7,457	8,529		21
Line and Station Supplies and Expenses (562)	31	1,545		22
Street Lighting and Signal System Expenses (565)	1,177	758		23
Meter Expenses (566)	13,005	3,700	*	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)		
DISTRIBUTION EXPENSES				
Customer Installations Expenses (567)	0	150		25
Miscellaneous Distribution Expenses (569)	13,889	21,134	*	26
Maintenance of Structures and Equipment (571)	7,014	15,157	*	27
Maintenance of Lines (572)	14,681	14,940		28
Maintenance of Line Transformers (573)	15	631		29
Maintenance of Street Lighting and Signal Systems (574)	1,184	687		30
Maintenance of Meters (575)	110	519		31
Maintenance of Miscellaneous Distribution Plant (576)		0		32
Total Distribution Expenses	**58,563**	**67,750**		
CUSTOMER ACCOUNTS EXPENSES				
Meter Reading Labor (901)	6,392	7,554		33
Accounting and Collecting Labor (902)	26,823	13,695	*	34
Supplies and Expenses (903)		0		35
Uncollectible Accounts (904)		0		36
Customer Service and Information Expenses (906)		0		37
Total Customer Accounts Expenses	**33,215**	**21,249**		
SALES EXPENSES				
Sales Expenses (910)		0		38
Total Sales Expenses	**0**	**0**		
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Salaries (920)	26,682	17,849	*	39
Office Supplies and Expenses (921)	12,850	8,963		40
Administrative Expenses Transferred -- Credit (922)	0	0		41
Outside Services Employed (923)	7,600	9,881		42
Property Insurance (924)	18,154	16,658		43
Injuries and Damages (925)	0	0		44
Employee Pensions and Benefits (926)	75,631	73,425		45
Regulatory Commission Expenses (928)	0	2,470		46
Miscellaneous General Expenses (930)	11,395	11,084		47
Transportation Expenses (933)	9,370	12,879		48
Maintenance of General Plant (935)		0		49
Total Administrative and General Expenses	**161,682**	**153,209**		
Total Operation and Maintenance Expenses	**1,516,456**	**1,458,726**		

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

A/C (571) MAINTENANCE OF STRUCTURES AND EQUIPMENT - DECREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVEL.

A/C (566) MISCELLANEOUS DISTRIBUTION EXPENSES - DECREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (566) METER EXPENSES - INCREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (540) OPERATION SUPPLIES AND EXPENSE - INCREASE DUE TO ADDITIONAL REPAIRS ON FAIRBANKS GENERATOR.

A/C (539) FUEL - DECREASE DUE TO A DECLINE IN NUMBER OF HOURS GENERATORS RAN IN 2010.

A/C (920) ADMINISTRATIVE AND GENERAL SALARIES - INCREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

A/C (902) ACCOUNTING AND COLLECTING LABOR - INCREASE REPRESENTS CHANGE IN ALLOCATION OF LABOR BASED ON ACTUAL TIME SPENT ON WORK PERFORMED.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		139,786	115,516	1
Social Security		11,730	10,187	2
Wisconsin Gross Receipts Tax		1,591	1,456	3
PSC Remainder Assessment		2,038	1,696	4
Other (specify):				
NONE			0	5
Total tax expense		**155,145**	**128,855**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.193300				3
County tax rate	mills		6.335800				4
Local tax rate	mills		10.449700				5
School tax rate	mills		15.619870				6
Voc. school tax rate	mills		2.330210				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**34.928880**				10
Less: state credit	mills		2.161250				11
Net tax rate	mills		**32.767630**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**10.449700**				14
Combined School Tax Rate	mills		**17.950080**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**28.399780**				17
Total Tax Rate	mills		**34.928880**				18
Ratio of Local and School Tax to Total	dec.		**0.813074**				19
Total tax net of state credit	mills		**32.767630**				20
Net Local and School Tax Rate	mills		**26.642523**				21
Utility Plant, Jan. 1	$	**5,914,417**	5,914,417				22
Materials & Supplies	$	**127,326**	127,326				23
Subtotal	$	**6,041,743**	**6,041,743**				24
Less: Plant Outside Limits	$	**79,430**	79,430				25
Taxable Assets	$	**5,962,313**	**5,962,313**				26
Assessment Ratio	dec.		0.879983				27
Assessed Value	$	**5,246,734**	**5,246,734**				28
Net Local & School Rate	mills		**26.642523**				29
Tax Equiv. Computed for Current Year	$	**139,786**	**139,786**				30
Tax Equivalent per 1994 PSC Report	$	39,560					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**139,786**					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	500				**500**	1
Franchises and Consents (302)	0				**0**	2
Miscellaneous Intangible Plant (303)	0				**0**	3
Total Intangible Plant	**500**	**0**	**0**	**0**	**500**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	4
Structures and Improvements (311)	0				**0**	5
Boiler Plant Equipment (312)	0				**0**	6
Engines and Engine Driven Generators (313)	0				**0**	7
Turbogenerator Units (314)	0				**0**	8
Accessory Electric Equipment (315)	0				**0**	9
Miscellaneous Power Plant Equipment (316)	0				**0**	10
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	11
Structures and Improvements (331)	0				**0**	12
Reservoirs, Dams and Waterways (332)	0				**0**	13
Water Wheels, Turbines and Generators (333)	0				**0**	14
Accessory Electric Equipment (334)	0				**0**	15
Miscellaneous Power Plant Equipment (335)	0				**0**	16
Roads, Railroads and Bridges (336)	0				**0**	17
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	835				**835**	18
Structures and Improvements (341)	330,792				**330,792**	19
Fuel Holders, Producers and Accessories (342)	189,264				**189,264**	20
Prime Movers (343)	221,847				**221,847**	21
Generators (344)	1,269,893				**1,269,893**	22
Accessory Electric Equipment (345)	262,762				**262,762**	23
Miscellaneous Power Plant Equipment (346)	0				**0**	24
Total Other Production Plant	**2,275,393**	**0**	**0**	**0**	**2,275,393**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	25
Structures and Improvements (352)	0				**0**	26
Station Equipment (353)	143,836				**143,836**	27
Towers and Fixtures (354)	0				**0**	28

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				**0**	**29**
Overhead Conductors and Devices (356)	0				**0**	**30**
Underground Conduit (357)	0				**0**	**31**
Underground Conductors and Devices (358)	0				**0**	**32**
Roads and Trails (359)	0				**0**	**33**
Total Transmission Plant	**143,836**	**0**	**0**	**0**	**143,836**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	**34**
Structures and Improvements (361)	0				**0**	**35**
Station Equipment (362)	795,407				**795,407**	**36**
Storage Battery Equipment (363)	0				**0**	**37**
Poles, Towers and Fixtures (364)	356,218	923	50		**357,091**	**38**
Overhead Conductors and Devices (365)	685,132	1,212	492		**685,852**	**39**
Underground Conduit (366)	0				**0**	**40**
Underground Conductors and Devices (367)	579,269	250			**579,519**	**41**
Line Transformers (368)	306,092				**306,092**	**42**
Services (369)	115,116	2,507	990		**116,633**	**43**
Meters (370)	93,970	24,401			**118,371**	**44**
Installations on Customers' Premises (371)	0				**0**	**45**
Leased Property on Customers' Premises (372)	0				**0**	**46**
Street Lighting and Signal Systems (373)	67,459				**67,459**	**47**
Total Distribution Plant	**2,998,663**	**29,293**	**1,532**	**0**	**3,026,424**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**48**
Structures and Improvements (390)	0				**0**	**49**
Office Furniture and Equipment (391)	13,490				**13,490**	**50**
Computer Equipment (391.1)	11,332	10,090	10,449		**10,973**	**51**
Transportation Equipment (392)	39,420				**39,420**	**52**
Stores Equipment (393)	0				**0**	**53**
Tools, Shop and Garage Equipment (394)	48,799				**48,799**	**54**
Laboratory Equipment (395)	0				**0**	**55**
Power Operated Equipment (396)	165,022				**165,022**	**56**
Communication Equipment (397)	0				**0**	**57**
SCADA Equipment (397.1)	0				**0**	**58**
Miscellaneous Equipment (398)	0				**0**	**59**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**278,063**	**10,090**	**10,449**	**0**	**277,704**	
Total utility plant in service directly assignable	**5,696,455**	**39,383**	**11,981**	**0**	**5,723,857**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**5,696,455**	**39,383**	**11,981**	**0**	**5,723,857**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				**0**	**28**
Poles and Fixtures (355)	0				**0**	**29**
Overhead Conductors and Devices (356)	0				**0**	**30**
Underground Conduit (357)	0				**0**	**31**
Underground Conductors and Devices (358)	0				**0**	**32**
Roads and Trails (359)	0				**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	**34**
Structures and Improvements (361)	0				**0**	**35**
Station Equipment (362)	0				**0**	**36**
Storage Battery Equipment (363)	0				**0**	**37**
Poles, Towers and Fixtures (364)	1,621				**1,621**	**38**
Overhead Conductors and Devices (365)	12,054				**12,054**	**39**
Underground Conduit (366)	0				**0**	**40**
Underground Conductors and Devices (367)	33,545				**33,545**	**41**
Line Transformers (368)	40,431				**40,431**	**42**
Services (369)	130,311				**130,311**	**43**
Meters (370)	0				**0**	**44**
Installations on Customers' Premises (371)	0				**0**	**45**
Leased Property on Customers' Premises (372)	0				**0**	**46**
Street Lighting and Signal Systems (373)	0				**0**	**47**
Total Distribution Plant	**217,962**	**0**	**0**	**0**	**217,962**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**48**
Structures and Improvements (390)	0				**0**	**49**
Office Furniture and Equipment (391)	0				**0**	**50**
Computer Equipment (391.1)	0				**0**	**51**
Transportation Equipment (392)	0				**0**	**52**
Stores Equipment (393)	0				**0**	**53**
Tools, Shop and Garage Equipment (394)	0				**0**	**54**
Laboratory Equipment (395)	0				**0**	**55**
Power Operated Equipment (396)	0				**0**	**56**
Communication Equipment (397)	0				**0**	**57**
SCADA Equipment (397.1)	0				**0**	**58**
Miscellaneous Equipment (398)	0				**0**	**59**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**217,962**	**0**	**0**	**0**	**217,962**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**217,962**	**0**	**0**	**0**	**217,962**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	6				**6**	**1**
7.2/12.5 kV (12kV)	1				**1**	**2**
14.4/24.9 kV (25kV)	0				**0**	**3**
Other:						
NONE	0				**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	4				**4**	**5**
7.2/12.5 kV (12kV)	0				**0**	**6**
14.4/24.9 kV (25kV)	0				**0**	**7**
Other:						
NONE	0				**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	8				**8**	**9**
7.2/12.5 kV (12kV)	0				**0**	**10**
14.4/24.9 kV (25kV)	0				**0**	**11**
Other:						
NONE	0				**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**13**
7.2/12.5 kV (12kV)	0				**0**	**14**
14.4/24.9 kV (25kV)	0				**0**	**15**
Other:						
NONE	0				**0**	**16**
Transmission System						
Pole Lines						
34.5 kV	0				**0**	**17**
69 kV	0				**0**	**18**
115 kV	0				**0**	**19**
138 kV	0				**0**	**20**
Other:						
NONE	0				**0**	**21**
Underground Lines						
34.5 kV	0				**0**	**22**
69 kV	0				**0**	**23**
115 kV	0				**0**	**24**
138 kV	0				**0**	**25**
Other:						
NONE	0				**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm	11	11
Nonfarm	30	12
Total	**41**	13
Total customers on rural lines at end of year	**41**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	4,157	Tuesday	01/05/2010	08:00	2,125	1
February	02	4,034	Monday	02/01/2010	11:00	1,886	2
March	03	4,040	Wednesday	03/10/2010	08:00	2,057	3
April	04	3,916	Thursday	04/29/2010	11:00	1,762	4
May	05	4,499	Monday	05/24/2010	16:00	1,815	5
June	06	4,352	Wednesday	06/23/2010	14:00	1,952	6
July	07	4,667	Wednesday	07/14/2010	15:00	1,991	7
August	08	4,541	Monday	08/30/2010	14:00	2,016	8
September	09	4,290	Thursday	09/02/2010	15:00	1,687	9
October	10	3,814	Wednesday	10/13/2010	11:00	1,832	10
November	11	3,972	Tuesday	11/30/2010	15:00	1,866	11
December	12	4,216	Wednesday	12/15/2010	09:00	2,021	12
Total		**50,498**				**23,010**	

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	DAIRYLAND POWER	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		35	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**35**	7
Purchases		23,010	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**23,045**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		21,681	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**21,681**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		1,364	27
Total Energy Losses		**1,364**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**5.9189%**	29
Total Disposition of Energy		**23,045**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	665	5,165	**1**
WATER HEATER	RG-1	4	17	**2**
RURAL RESIDENTIAL	RG-1	41	509	**3**
Total Sales for Residential Sales		**710**	**5,691**	
Commercial & Industrial				
LARGE POWER	CP-2	7	4,975	**4**
INDUSTRIAL	CP-3	2	2,905	**5**
INDUSTRIAL INTERRUPTIBLE	CP-4	1	4,316	**6**
COMMERCIAL	GS-1	130	2,841	**7**
SMALL POWER	GS-1	7	678	**8**
INTERDEPARTMENTAL	GS-1	4	121	**9**
Total Sales for Commercial & Industrial		**151**	**15,836**	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	1	154	**10**
Total Sales for Public Street & Highway Lighting		**1**	**154**	
Sales for Resale				
NONE				**11**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**862**	**21,681**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		515,482	27,266	**542,748**	**1**
		1,557	135	**1,692**	**2**
		48,021	2,822	**50,843**	**3**
0	**0**	**565,060**	**30,223**	**595,283**	
13,908	19,228	412,534	24,514	**437,048**	**4**
8,048	10,210	206,162	14,290	**220,452**	**5**
14,798	15,859	292,752	22,183	**314,935**	**6**
		274,695	14,882	**289,577**	**7**
		63,703	3,494	**67,197**	**8**
		12,831	958	**13,789**	**9**
36,754	**45,297**	**1,262,677**	**80,321**	**1,342,998**	
		27,311	790	**28,101**	**10**
0	**0**	**27,311**	**790**	**28,101**	
				0	**11**
0	**0**	**0**	**0**	**0**	
36,754	**45,297**	**1,855,048**	**111,334**	**1,966,382**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		DAIRYLAND POWER				1
Point of Delivery		ELROY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)		SURPLUS				3
Voltage at Which Delivered		2400				4
Point of Metering		ELROY SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW		50,498				6
Average load factor		**62.4194%**				7
Total Cost of Purchased Power		1,199,741				8
Average cost per kWh		**0.0521**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	2,125				12
	February	1,886				13
	March	2,057				14
	April	1,762				15
	May	1,815				16
	June	1,952				17
	July	1,991				18
	August	2,016				19
	September	1,687				20
	October	1,832				21
	November	1,866				22
	December	2,021				23
	Total kWh (000)	**23,010**	**0**			24
Footnotes:						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		**35**	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		**4,667**	7
Date and Hour of Such Maximum Demand		7/14/2010 15	8
Load Factor		**0.0009**	9
Maximum Net Generation in Any One Day		**10,877**	10
Date of Such Maximum		5/17/2010	11
Number of Hours Generators Operated		33	12
Maximum Continuous or Dependable Capacity--kW		**6,795**	13
Is Plant Owned or Leased?			14
Total Production Expenses		**63,255**	15
Cost per kWh of Net Generation ($)		**1,807**	16
Monthly Net Generation --- kWh (000):	January	**0**	17
	February	**0**	18
	March	**4**	19
	April	**6**	20
	May	**12**	21
	June	**4**	22
	July	**6**	23
	August	**0**	24
	September	**0**	25
	October	**0**	26
	November	**3**	27
	December	**0**	28
Total kWh (000)		**35**	29
Gas Consumed--Therms		**0**	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		**69**	32
Average Cost per Barrel of Oil Burned ($)		72.0000	33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		**30**	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		**0**	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		**0**	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)			53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		ELROY				1
Unit Identification		4113-3-2-5				2
Type of Generation		RECIP				3
kWh Net Generation (000)		35				4
Is Generation Metered or Estimated?		M				5
Is Exciter & Station Use Metered or Estimated?		M				6
60-Minute Maximum Demand--kW (est. if not meas.)		4,667				7
Date and Hour of Such Maximum Demand		7/14/2010 15				8
Load Factor		**0.0009**				9
Maximum Net Generation in Any One Day		10,877				10
Date of Such Maximum		05/17/2010				11
Number of Hours Generators Operated		33				12
Maximum Continuous or Dependable Capacity--kW		6,795				13
Is Plant Owned or Leased?		O				14
Total Production Expenses		63,255				15
Cost per kWh of Net Generation ($)		**1,807.2857**				16
Monthly Net Generation --- kWh (000):	January					17
	February					18
	March	4				19
	April	6				20
	May	12				21
	June	4				22
	July	6				23
	August					24
	September					25
	October					26
	November	3				27
	December					28
Total kWh (000)		**35**				29
Gas Consumed--Therms						30
Average Cost per Therm Burned ($)						31
Fuel Oil Consumed Barrels (42 gal.)		69				32
Average Cost per Barrel of Oil Burned ($)		72.0000				33
Specific Gravity						34
Average BTU per Gallon						35
Lubricating Oil Consumed--Gallons		30				36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil						38
kWh Net Generation per Gallon of Lubr. Oil						39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?						41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)						53
Footnotes						54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
			Total	0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
ELROY	1	2005	RECIP	CAT		2,310	1
ELROY	2	2005	RECIP	CAT		2,310	2
ELROY	5	1973	RECIP	FAIRBANKS MORSE		2,880	3
					Total	**7,500**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
2005	12,470	11	2,250	2,250	2,250	2,250	1
2005	12,470	13	2,250	2,250	2,250	2,250	2
1973	4,160	11	2,295	2,295	2,295	2,295	3
	Total	**35**	**6,795**	**6,795**	**6,795**	**6,795**	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)			
									1
			Total	0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	MUNICIPAL					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	2,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	4,677					7
Dt and Hr of Such Maximum Demand	07/14/2010 15:00					8
Kwh Output	23,010					9
Footnotes						10
						11
						12

SUBSTATION EQUIPMENT (continued) 13

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
						14
						15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25
						26
						27

SUBSTATION EQUIPMENT (continued) 28

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
						29
						30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	970	388	42,078	1
Acquired during year	480			2
Total	**1,450**	**388**	**42,078**	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,450**	**388**	**42,078**	6
Number end of year accounted for as follows:				7
In customers' use	925	335	32,664	8
In utility's use	2	3	8,000	9
				10
Locked meters on customers' premises				11
In stock	523	50	1,414	12
Total end of year	**1,450**	**388**	**42,078**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	119	52,251	**1**
Sodium Vapor	150	6	1,111	**2**
Sodium Vapor	250	50	37,175	**3**
Sodium Vapor	400	2	1,387	**4**
Total		**177**	**91,924**	
Ornamental				
Sodium Vapor	150	8	1,472	**5**
Sodium Vapor	250	41	61,138	**6**
Total		**49**	**62,610**	
Other				
NONE				**7**
Total		**0**	**0**	