



3014 (02-05-09)

ANNUAL REPORT

OF

Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I BETH HEMMERSBACH of
(Person responsible for accounts)

CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/12/2010
(Date)

VILLAGE CLERK TREASURER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Village Board
of the Village of Cashton
Cashton, Wisconsin 54619

We have compiled the balance sheets of the Cashton Municipal Electric and Water Utility, an enterprise fund of the Village of Cashton, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 12, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19
Water Services	W-20
Meters	W-21

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

When was utility organized? 1/1/1909

Report any change in name:

Effective Date:

Utility Web Site: villageofcashton@centurytel.net

Utility employee in charge of correspondence concerning this report:

Name: BETH HEMMERSBACH

Title: VILLAGE CLERK - TREAS

Office Address:

811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 7828

Fax Number: (608) 654 - 7983

Email Address: villageofcashton@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: ROBERT AMUNDSON

Title: VILLAGE PRESIDENT

Office Address:

811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 5160

Fax Number: (608) 654 - 7383

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: 2009

Names and titles of utility management including manager or superintendent:

Name: DAVID BEKKUM

Title: DPW

Office Address:

709 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 5160

Fax Number: (608) 654 - 7383

Email Address: villageofcashton@centurytel.net

Name of utility commission/committee: CASHTON BOARD OF TRUSTEES

Names of members of utility commission/committee:

- MR ROBERT AMUNDSON, PRESIDENT
- MRS BETH HEMMERSBACH, CLERK-TREASURER
- MRS LINDA HORSWILL-GUTIERREZ, TRUSTEE
- MR LARRY HUTCHINSON, TRUSTEE
- MR SCOTT MLSNA, TRUSTEE
- MR JEFF NICHOLS, TRUSTEE
- MR DAVE QUACKENBUSH, TRUSTEE
- MS KATIE SCHREIER, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2010.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,609,627	1,427,696	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,190,627	1,011,323	2
Depreciation Expense (403)	214,917	212,448	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	92,821	84,662	5
Total Operating Expenses	1,498,365	1,308,433	
Net Operating Income	111,262	119,263	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	111,262	119,263	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	7,718	11,791	10
Miscellaneous Nonoperating Income (421)	4,423	26,177	11
Total Other Income	12,141	37,968	
Total Income	123,403	157,231	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,220)	(1,220)	12
Other Income Deductions (426)	25,824	25,271	13
Total Miscellaneous Income Deductions	24,604	24,051	
Income Before Interest Charges	98,799	133,180	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	99,389	102,491	14
Amortization of Debt Discount and Expense (428)	2,086	2,086	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	101,475	104,577	
Net Income	(2,676)	28,603	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,802,033	2,773,430	20
Balance Transferred from Income (433)	(2,676)	28,603	21
Miscellaneous Credits to Surplus (434)	29,000	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,828,357	2,802,033	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,609,627	0	1,609,627	1
Total (Acct. 400):	1,609,627	0	1,609,627	
Operation and Maintenance Expense (401-402):				
Derived	1,190,627	0	1,190,627	2
Total (Acct. 401-402):	1,190,627	0	1,190,627	
Depreciation Expense (403):				
Derived	214,917	0	214,917	3
Total (Acct. 403):	214,917	0	214,917	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	92,821	0	92,821	5
Total (Acct. 408):	92,821	0	92,821	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	111,262	0	111,262	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC UTILITY	7,031	0	7,031	11
WATER UTILITY	687		687	12
Total (Acct. 419):	7,718	0	7,718	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		4,423	4,423	13
Contributed Plant - Electric		0	0	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	4,423	4,423	
TOTAL OTHER INCOME:	7,718	4,423	12,141	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(1,220)	0	(1,220)	16
NONE			0	17
Total (Acct. 425):	(1,220)	0	(1,220)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	23,885	23,885	18
Depreciation Expense on Contributed Plant - Electric	0	1,939	1,939	19
NONE			0	20
Total (Acct. 426):	0	25,824	25,824	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,220)	25,824	24,604	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	99,389	0	99,389	21
Total (Acct. 427):	99,389	0	99,389	
Amortization of Debt Discount and Expense (428):				
NONE	2,086		2,086	22
Total (Acct. 428):	2,086	0	2,086	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	101,475	0	101,475	
NET INCOME:	18,725	(21,401)	(2,676)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,950,309	851,724	2,802,033	27
Total (Acct. 216):	1,950,309	851,724	2,802,033	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	18,725	(21,401)	(2,676)	28
Total (Acct. 433):	18,725	(21,401)	(2,676)	
Miscellaneous Credits to Surplus (434):				
TRANSFER FROM SEWER UTILITY--PY WATER A/R	29,000		29,000	29
Total (Acct. 434):	29,000	0	29,000	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,998,034	830,323	2,828,357	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.

SURPLUS CREDITS OF 29,000 RECORDED IN 2009 RELATES TO TRANSFER FROM SEWER FUND OF PY
RECEIVABLES

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	272,625	1,337,002	0	0	1,609,627	1
Less: interdepartmental sales	0	22,531	0	0	22,531	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		9,000			9,000	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	272,625	1,305,471	0	0	1,578,096	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	44,867	0	44,867	1
Electric operating expenses	150,048	0	150,048	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	500	0	500	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	195,415	0	195,415	

DISTRIBUTION OF TOTAL PAYROLL

Distribution of Total Payroll (Page F-05)

General footnotes

THE FORMER DPW RETIRED DURING 2009. INCREASE IN TOTAL PAYROLL DUE TO OVERLAP OF FORMER DPW AND NEW DPW FOR FIVE MONTHS IN 2009.

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	2.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	8,238,596	8,180,131	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,201,540	1,959,704	2
Net Utility Plant	6,037,056	6,220,427	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	38,301	38,301	5
Other Investments (124)	0	0	6
Sinking Funds (125)	311,797	306,089	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	350,098	344,390	
CURRENT AND ACCRUED ASSETS			
Cash (131)	439,964	359,766	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	773,958	773,959	14
Customer Accounts Receivable (142)	174,386	161,143	15
Other Accounts Receivable (143)	7,443	4,054	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	9,000	0	17
Receivables from Municipality (145)	114,604	112,208	18
Plant Materials and Operating Supplies (154)	79,466	89,214	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	8,443	7,910	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,589,264	1,508,254	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	32,877	34,963	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	32,877	34,963	
Total Assets and Other Debits	8,009,295	8,108,034	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,836,237	2,836,237	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,828,357	2,802,033	35
Total Proprietary Capital	5,664,594	5,638,270	
LONG-TERM DEBT			
Bonds (221)	2,219,233	2,247,136	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	98,000	38
Total Long-Term Debt	2,219,233	2,345,136	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	81,035	72,882	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	(394)	(393)	43
Interest Accrued (237)	12,988	13,580	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	12,553	17,986	46
Total Current and Accrued Liabilities	106,182	104,055	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	19,286	20,573	49
Total Deferred Credits	19,286	20,573	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,009,295	8,108,034	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	5,300,059	0	0	2,880,072	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,429,549	0	0	2,841,847	2
Utility Plant in Service - Contributed Plant (101.2)	877,433	0	0	43,780	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				45,987	8
Total Utility Plant	5,306,982	0	0	2,931,614	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	571,543	0	0	1,484,527	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	141,483	0	0	3,987	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	713,026	0	0	1,488,514	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,593,956	0	0	1,443,100	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	481,028	1,359,030			1,840,058	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	89,275	125,642			214,917	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,240				1,240	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	90,515	125,642	0	0	216,157	16
Debits during year						17
Book cost of plant retired	0	145			145	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	145	0	0	145	25
Balance end of year (111.1)	571,543	1,484,527	0	0	2,056,070	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	117,598	2,048			119,646	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	23,885	1,939			25,824	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	23,885	1,939	0	0	25,824	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	141,483	3,987	0	0	145,470	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	9,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	9,000	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	9,000	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	9,061				9,061	11,000	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			62,331		62,331	63,704	3
Total Electric Utility					71,392	74,704	

Account	Total End of Year	Amount Prior Year	
Electric utility total	71,392	74,704	1
Water utility (154)	8,074	14,510	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	79,466	89,214	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2004 WATER MRB - USDA RDA LOAN	201	428	6,826	1
2005 ELECTRIC BOND ANTICIPATION NOTE	399	428	800	2
2007 ELECTRIC MRB	1,486	428	25,251	3
Total			32,877	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,836,237	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>2,836,237</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER MRB - USDA RDA	11/01/2004	11/01/2044	4.25%	1,454,233	1
ELECTRIC MRB	04/25/2007	12/01/2026	3.99%	765,000	2
Total Bonds (Account 221):				2,219,233	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
ELECTRIC BOND ANTICIPATION NOTE	01/10/2005	01/10/2012	4.94%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	(393)	1
Accruals:		
Charged water department expense	25,370	2
Charged electric department expense	67,451	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	92,821	
Taxes paid during year:		
County, state and local taxes	76,031	6
Social Security taxes	14,950	7
PSC Remainder Assessment	1,469	8
Other (explain):		
gross receipts	372	9
Total payments and other debits	92,822	
Balance end of year	(394)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER MRB - USDA RDA LOAN	10,433	62,207	62,334	10,306	1
ELECTRIC MRB	2,715	32,549	32,582	2,682	2
Subtotal	13,148	94,756	94,916	12,988	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
ELECTRIC BOND ANTICIPATION NOTE - 2005	432	4,633	5,065	0	4
Subtotal	432	4,633	5,065	0	
Notes Payable (231)					
NONE				0	5
Subtotal	0	0	0	0	
Total	13,580	99,389	99,981	12,988	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

BAN INTEREST PAID AT EOY

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

BAN PAID AT END OF YEAR

Bonds (221): If Interest Accrued During Year is zero AND the Bonds schedule shows a Principal Amount EOY greater than zero, please explain.

BAN INTEREST PAID AT END OF YEAR

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

INTEREST PAID AT END OF YEAR NO ACCRUAL NECESSARY FOR 2005 BAN

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
WATER INVESTMENT IN INFRASTRUCTURE	38,301	1
Total (Acct. 123):	38,301	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND DEPRECIATION,RESERVE AND REDEMPTION FUNDS	311,797	3
Total (Acct. 125):	311,797	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
ADVANCE TO TIF DISTRICT #3 REIMBURSEABLE FROM FUTURE INCREMENTS	773,958	7
Total (Acct. 141):	773,958	
Customer Accounts Receivable (142):		
Water	26,083	8
Electric	148,303	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	174,386	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
POLE CONTACT FEES AND MISC REVENUES	7,443	14
Total (Acct. 143):	7,443	
Receivables from Municipality (145):		
DUE FROM SEWER FUND	114,604	15
Total (Acct. 145):	114,604	
Prepayments (165):		
PREPAID INSURANCE	8,443	16
Total (Acct. 165):	8,443	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	17,071	23
ELECTRIC DEFERRED CREDITS FROM PUB BEN	2,215	24
Total (Acct. 253):	19,286	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 145 UTILITY ADVANCED WORKING FUNDS TO SEWER FOR CASH FLOW PURPOSES

A/C 143 YEAR END RECEIVABLE REFLECTS AMOUNTS DUE FOR POLE CONTACT RENTAL AND OTHER MISCELLANEOUS ITEMS

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,428,299	2,839,069	0	0	7,267,368	1
Materials and Supplies	11,292	73,048	0	0	84,340	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	526,285	1,421,778	0	0	1,948,063	4
Customer Advances for Construction					0	5
Regulatory Liability	17,560	120	0	0	17,680	6
NONE					0	7
Average Net Rate Base	3,895,746	1,490,219	0	0	5,385,965	
Net Operating Income	39,830	71,432	0	0	111,262	8
Net Operating Income as a percent of						
Average Net Rate Base	1.02%	4.79%	N/A	N/A	2.07%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	18,166	125	0	0	18,291	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	1,211	9	0	0	1,220	3
Other (specify):						
NONE					0	4
Balance End of Year	16,955	116	0	0	17,071	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

none

2. Leaseholder changes.

none

3. Extensions of service.

none

4. Estimated changes in revenues due to rate changes.

ELECTRIC RATES INCREASED IN 2009 AS NEW RATES WERE APPROVED BY PSCW. 2009 ELECTRIC REVENUES INCLUDE 2 MONTHS AT OLD RATES AND 10 MONTHS AT NEW RATES.

5. Obligations incurred or assumed, excluding commercial paper.

none

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

none

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	268,425	273,760	1
Total Sales of Water	268,425	273,760	
Other Operating Revenues			
Forfeited Discounts (470)	795	142	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,405	1,564	5
Total Other Operating Revenues	4,200	1,706	
Total Operating Revenues	272,625	275,466	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	20,458	20,509	6
Pumping Expenses (620-625)	22,532	18,244	7
Water Treatment Expenses (630-635)	1,516	2,777	8
Transmission and Distribution Expenses (640-655)	26,111	16,938	9
Customer Accounts Expenses (901-906)	1,152	1,203	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	46,381	48,069	12
Total Operation and Maintenance Expenses	118,150	107,740	
Other Operating Expenses			
Depreciation Expense (403)	89,275	89,134	13
Amortization Expense (404-407)		0	14
Taxes (408)	25,370	24,886	15
Total Other Operating Expenses	114,645	114,020	
Total Operating Expenses	232,795	221,760	
NET OPERATING INCOME	39,830	53,706	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	1	72	296	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	1	72	296	
Metered Sales to General Customers (461)				
Residential (461.1)	462	17,247	114,123	5
Commercial (461.2)	54	4,504	26,498	6
Industrial (461.3)				7
Public Authority (461.4)	17	1,419	9,664	8
Total Metered Sales to General Customers (461)	533	23,170	150,285	
Private Fire Protection Service (462)	3		1,991	9
Public Fire Protection Service (463)	1		109,927	10
Other Water Sales (465)				11
Sales for Resale (466)	1	10	5,926	12
Interdepartmental Sales (467)				13
Total Sales of Water	539	23,252	268,425	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
VILLAGE OF MELVINA	CASHTON METER	10	5,926	1
Total		10	5,926	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed	3,960	2
Amount billed (usually per rate schedule F-1 or Fd-1)	105,967	3
NONE		4
Total Public Fire Protection Service (463)	109,927	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	795	6
Other (specify):		
Total Forfeited Discounts (470)	795	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
RECONNECTION, NSF CHARGES AND MISCELLANEOUS OTHER REVENUES	2,325	9
Return on net investment in meters charged to sewer department	1,080	10
Other (specify):		
Total Other Water Revenues (474)	3,405	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	18,745	18,782	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	1,713	1,727	4
Total Source of Supply Expenses	20,458	20,509	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	22,532	18,244	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	22,532	18,244	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	1,516	2,112	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	0	665	13
Total Water Treatment Expenses	1,516	2,777	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	12,121	5,149	* 17
Maintenance of Services (652)	6,169	7,456	18
Maintenance of Meters (653)	3,412	1,049	19
Maintenance of Hydrants (654)	1,499	1,692	20
Maintenance of Other Plant (655)	2,910	1,592	21
Total Transmission and Distribution Expenses	26,111	16,938	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,152	1,203	22
Accounting and Collecting Labor (902)		0	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	1,152	1,203	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,544	15,506	28
Office Supplies and Expenses (921)	451	1,100	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	3,190	4,343	31
Property Insurance (924)	7,905	7,588	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	18,826	18,202	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)		0	36
Transportation Expenses (933)	1,465	1,330	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	46,381	48,069	
Total Operation and Maintenance Expenses	118,150	107,740	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

POWER FOR PUMPING INCLUDES RATE COMPONENTS FOR DEMAND AND KWH ENERGY USEAGE

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 651 --INCREASE RELATES TO ADDED FLUSHING INTERVALS PERFORMED BY UTILITY IN 2009

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		22,000	22,000	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		455	417	2
Net property tax equivalent		21,545	21,583	
Social Security		3,471	3,022	3
PSC Remainder Assessment		354	281	4
Other (specify): NONE			0	5
Total tax expense		25,370	24,886	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178261				3
County tax rate	mills		6.134251				4
Local tax rate	mills		7.990458				5
School tax rate	mills		10.105270				6
Voc. school tax rate	mills		2.089361				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.497601				10
Less: state credit	mills		1.055552				11
Net tax rate	mills		25.442049				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.990458				14
Combined School Tax Rate	mills		12.194631				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.185089				17
Total Tax Rate	mills		26.497601				18
Ratio of Local and School Tax to Total	dec.		0.761770				19
Total tax net of state credit	mills		25.442049				20
Net Local and School Tax Rate	mills		19.381001				21
Utility Plant, Jan. 1	\$	5,300,059	5,300,059				22
Materials & Supplies	\$	14,510	14,510				23
Subtotal	\$	5,314,569	5,314,569				24
Less: Plant Outside Limits	\$	983,698	983,698				25
Taxable Assets	\$	4,330,871	4,330,871				26
Assessment Ratio	dec.		0.952011				27
Assessed Value	\$	4,123,037	4,123,037				28
Net Local & School Rate	mills		19.381001				29
Tax Equiv. Computed for Current Year	\$	79,909	79,909				30
Tax Equivalent per 1994 PSC Report	\$	17,099					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	22,000					32 33
Tax equiv. for current year (see note 6)	\$	22,000					34
Footnotes							35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

MUNICIPALITY HAS AUTHORIZED A TAX EQUIVALENT OF \$22000. THIS AMOUNT HAS REPORTED IN RECENT YEARS AND WAS FIRST REFLECTED IN MOST RECENT RATE ORDER.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0			0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	726				726	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	51,188				51,188	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	51,914	0	0	0	51,914	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	179,616				179,616	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	64,788				64,788	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	244,404	0	0	0	244,404	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	22,387				22,387	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	22,387	0	0	0	22,387	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	621				621	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,270,960				1,270,960	24
Transmission and Distribution Mains (343)	2,390,358				2,390,358	25
Services (345)	75,743				75,743	26
Meters (346)	49,307				49,307	27
Hydrants (348)	160,027				160,027	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,947,016	0	0	0	3,947,016	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	10,169	2,500			12,669	31
Office Furniture and Equipment (391)	3,056				3,056	32
Computer Equipment (391.1)	2,936				2,936	33
Transportation Equipment (392)	41,408				41,408	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	98,098				98,098	40
Miscellaneous Equipment (398)	5,661				5,661	41
Total General Plant	161,328	2,500	0	0	163,828	
Total utility plant in service directly assignable	4,427,049	2,500	0	0	4,429,549	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,427,049	2,500	0	0	4,429,549	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	5,400				5,400	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	5,400	0	0	0	5,400	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	285,800				285,800	24
Transmission and Distribution Mains (343)	382,558				382,558	25
Services (345)	80,971	1,000			81,971	26
Meters (346)	0				0	27
Hydrants (348)	11,409	3,423			14,832	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	760,738	4,423	0	0	765,161	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	5,500				5,500	33
Transportation Equipment (392)	30,829				30,829	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	3,756				3,756	37
Power Operated Equipment (396)	64,619				64,619	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,168				2,168	41
Total General Plant	106,872	0	0	0	106,872	
Total utility plant in service directly assignable	873,010	4,423	0	0	877,433	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	873,010	4,423	0	0	877,433	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,043	2,043	1
February			2,490	2,490	2
March			2,005	2,005	3
April			2,231	2,231	4
May			2,752	2,752	5
June			2,527	2,527	6
July			2,326	2,326	7
August			2,262	2,262	8
September			2,834	2,834	9
October			2,127	2,127	10
November			2,427	2,427	11
December			2,087	2,087	12
Total annual pumpage	0	0	28,111	28,111	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	28,111	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	28,111	3
Less: Gallons (000's) sold:	23,252	4
Gallons (000's) entering distribution system but not sold:	4,859	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	1,100	7
Gallons (000's) used for fire protection:	0	8
Gallons (000's) used to prevent freezing of distribution system:	350	9
Gallons (000's) used for other system uses:	140	10
Subtotal Estimated Usage:	1,590	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	3,269	17
Subtotal of Estimated Losses:	3,269	18
Percentage of water entering distribution system sold:	83%	19
Percentage of unaccounted for water:	12%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	311	22
Date of maximum: 09/08/2009		23
Cause of maximum: FIRE FIGHTING		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	25
Date of minimum: 02/15/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	178,801	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	0	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,088	35
Outside municipality?	93	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
BRODY STREET	5	860	12	432,000	Yes	1
CREMER STREET	4	852	12	432,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	5		1
Location	CREMER STREET	BRODY STREET		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	PEERLESS	PEERLESS		5
Year Installed	2002	1968		6
Type	SUBMERSIBLE	SUBMERSIBLE		7
Actual Capacity (gpm)	300	300		8
Pump Motor or Standby Engine Mfr	GE	FRANKLIN		10
Year Installed	2002	1994		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	75	75		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	COMMERCIAL STREET	INDUSTRIAL PARK		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2004	2007		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	100	100		6
Total capacity in gallons (actual)	250,000	250,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	N	N		14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	T	2.000	0				0	1
M	T	4.000	938				938	2
M	T	6.000	41,673				41,673	3
M	T	8.000	7,463				7,463	4
M	T	10.000	5,486				5,486	5
M	T	12.000	1,067				1,067	6
Total Within Municipality			56,627	0	0	0	56,627	
M	T	12.000	21,594				21,594	7
Total Outside of Municipality			21,594	0	0	0	21,594	
Total Utility			78,221	0	0	0	78,221	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	483	2			485	9	1
M	1.000	27				27		2
M	2.000	6				6		3
M	4.000	5				5		4
M	6.000	5				5		5
Total Utility		526	2	0	0	528	9	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

CUSTOMER CONTRIBUTION

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	549			(1)	548	47	* 1
1.000	15				15	0	2
1.500	4				4	0	3
2.000	7				7	0	4
3.000	2				2	0	5
4.000	2				2	0	6
6.000	1				1	0	7
Total:	580	0	0	(1)	579	47	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	460	47	0	9	1	31	548	* 1
1.000	0	4	0	4	0	7	15	2
1.500	0	1	0	0	0	3	4	3
2.000	0	2	0	3	0	2	7	4
3.000	0	1	0	0	1	0	2	5
4.000	0	0	0	1	1	0	2	6
6.000	0	0	0	0	1	0	1	7
Total:	460	55	0	17	4	43	579	

METERS

Meters (Page W-21)

Explain all reported adjustments.

ADJUSTMENT NECESSARY TO CONFORM TO UTILITY METER RECORDS

Explain program for replacing or testing meters 1" or smaller.

CYCLED

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	11				11	1
Within Municipality	109	1			110	2
Total Fire Hydrants	120	1	0	0	121	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	121
Number of distribution system valves end of year:	198
Number of distribution valves operated during year:	105

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,326,245	1,140,415	1
Total Sales of Electricity	1,326,245	1,140,415	
Other Operating Revenues			
Forfeited Discounts (450)	5,016	5,822	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	5,741	5,993	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	10,757	11,815	
Total Operating Revenues	1,337,002	1,152,230	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	872,317	740,595	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	55,905	60,812	11
Customer Accounts Expenses (901-904)	10,936	2,030	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	133,319	100,146	15
Total Operation and Maintenance Expenses	1,072,477	903,583	
Other Expenses			
Depreciation Expense (403)	125,642	123,314	16
Amortization Expense (404-407)		0	17
Taxes (408)	67,451	59,776	18
Total Other Expenses	193,093	183,090	
Total Operating Expenses	1,265,570	1,086,673	
NET OPERATING INCOME	71,432	65,557	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,016	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,016	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS OPERATING REVENUES AND RECONNECT FEES	2,061	7
POLE RENTAL FEES	3,680	8
Total Other Electric Revenues (456)	5,741	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	65,904	47,390	* 11
Fuel (539)	15,429	20,045	12
Operation Supplies and Expenses (540)	14,916	9,228	* 13
Maintenance of Other Power Production Plant (543)	9,282	28,776	* 14
Total Other Power Generation Expenses	105,531	105,439	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	766,786	635,156	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	766,786	635,156	
Total Power Production Expenses	872,317	740,595	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	665	50	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		42	26
Maintenance of Structures and Equipment (571)	22,025	25,224	27
Maintenance of Lines (572)	18,645	14,158	28
Maintenance of Line Transformers (573)	745	779	29
Maintenance of Street Lighting and Signal Systems (574)	4,664	8,118	30
Maintenance of Meters (575)	210	747	31
Maintenance of Miscellaneous Distribution Plant (576)	8,951	11,694	32
Total Distribution Expenses	55,905	60,812	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,936	2,030	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	9,000	0	* 36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	10,936	2,030	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,877	17,862	39
Office Supplies and Expenses (921)	8,076	378	* 40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	13,748	4,050	* 42
Property Insurance (924)	12,198	12,451	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	47,681	48,439	45
Regulatory Commission Expenses (928)	5,181	4,588	46
Miscellaneous General Expenses (930)	2,166	1,667	47
Transportation Expenses (933)	12,442	10,711	48
Maintenance of General Plant (935)	5,950	0	* 49
Total Administrative and General Expenses	133,319	100,146	
Total Operation and Maintenance Expenses	1,072,477	903,583	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 904--THE UTILITY PROVIDED AN ALLOWANCE OF 9000 FOR UNCOLLECTIBLE ACCOUNTS IN 2009 DUE TO INCREASED AGING OF RECEIVABLES

A/C 543--CONTRACT MAINTENANCE WAS PERFORMED ON INTERNAL COMBUSTION UNITS

A/C 540 ADDITIONAL SUPPLIES USED IN MAINTENANCE OF SYSTEM IN 2009

A/C 538 --IN 2009 FORMER DPW RETIRED--THERE WAS A FIVE MONTH OVERLAP IN 2 POSITIONS AS NEW DPW WAS TRAINED BY OLD DPW

A/C 935 INCREASE REFLECTS MAINTENANCE AT UTILITY OFFICES

A/C 923 OUTSIDE SERVICES EMPLOYED INCLUDED SIGNIFICANT LEGAL EXPENSES TO INVESTIGATE WIND POWER AND GREEN POWER ALTERNATIVES RELATED TO WHOLESALE POWER CONTRACT

A/C 921-OFFICES SUPPLIES AND EXPENSES REFLECT PRINTING NEW BILLS AND INCREASED GENERAL OFFICE EXPENSES

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		54,484	49,407	1
Social Security		11,479	9,150	2
Wisconsin Gross Receipts Tax		372	334	3
PSC Remainder Assessment		1,116	885	4
Other (specify): NONE			0	5
Total tax expense		67,451	59,776	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.178261				3
County tax rate	mills		6.134251				4
Local tax rate	mills		7.990458				5
School tax rate	mills		10.105270				6
Voc. school tax rate	mills		2.089361				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.497601				10
Less: state credit	mills		1.055552				11
Net tax rate	mills		25.442049				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.990458				14
Combined School Tax Rate	mills		12.194631				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.185089				17
Total Tax Rate	mills		26.497601				18
Ratio of Local and School Tax to Total	dec.		0.761770				19
Total tax net of state credit	mills		25.442049				20
Net Local and School Tax Rate	mills		19.381001				21
Utility Plant, Jan. 1	\$	2,880,072	2,880,072				22
Materials & Supplies	\$	74,704	74,704				23
Subtotal	\$	2,954,776	2,954,776				24
Less: Plant Outside Limits	\$	1,854	1,854				25
Taxable Assets	\$	2,952,922	2,952,922				26
Assessment Ratio	dec.		0.952011				27
Assessed Value	\$	2,811,214	2,811,214				28
Net Local & School Rate	mills		19.381001				29
Tax Equiv. Computed for Current Year	\$	54,484	54,484				30
Tax Equivalent per 1994 PSC Report	\$	17,933					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	54,484					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	2,900				2,900	18
Structures and Improvements (341)	81,122				81,122	19
Fuel Holders, Producers and Accessories (342)	30,896				30,896	20
Prime Movers (343)	87,525				87,525	21
Generators (344)	735,570				735,570	22
Accessory Electric Equipment (345)	49,379				49,379	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	987,392	0	0	0	987,392	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	16,000				16,000	35
Station Equipment (362)	783,206				783,206	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	78,926				78,926	38
Overhead Conductors and Devices (365)	229,130				229,130	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	151,599				151,599	41
Line Transformers (368)	96,458				96,458	42
Services (369)	41,295	700	125		41,870	43
Meters (370)	42,249		20		42,229	44
Installations on Customers' Premises (371)	245				245	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	96,236				96,236	47
Total Distribution Plant	1,535,344	700	145	0	1,535,899	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	66,211	5,000			71,211	49
Office Furniture and Equipment (391)	3,828				3,828	50
Computer Equipment (391.1)	2,935				2,935	51
Transportation Equipment (392)	161,825				161,825	52
Stores Equipment (393)	16,304				16,304	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	29,758				29,758	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	21,195				21,195	59
Other Tangible Property (399)	11,500				11,500	60
Total General Plant	313,556	5,000	0	0	318,556	
Total utility plant in service directly assignable	2,836,292	5,700	145	0	2,841,847	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,836,292	5,700	145	0	2,841,847	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	25,000				25,000	41
Line Transformers (368)	18,400				18,400	42
Services (369)	380				380	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	43,780	0	0	0	43,780	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	43,780	0	0	0	43,780	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	43,780	0	0	0	43,780	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
3 PHASE 2.4/4.16KV	5				5	4
Underground Lines						
2.4/4.16 kV (4kV)	4				4	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	7	12
Total	8	13
Total customers on rural lines at end of year	8	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,404	Friday	01/16/2009	12:00	1,446	1
February	02	2,297	Thursday	02/19/2009	08:00	1,218	2
March	03	2,169	Wednesday	03/11/2009	12:00	1,242	3
April	04	2,011	Monday	04/06/2009	09:00	1,101	4
May	05	1,872	Wednesday	05/06/2009	01:00	1,078	5
June	06	2,553	Tuesday	06/23/2009	04:00	1,138	6
July	07	1,958	Friday	07/10/2009	05:00	1,105	7
August	08	2,432	Friday	08/14/2009	05:00	1,179	8
September	09	2,093	Monday	09/14/2009	04:00	1,108	9
October	10	2,037	Friday	10/23/2009	12:00	1,151	10
November	11	2,212	Wednesday	11/18/2009	05:00	1,181	11
December	12	2,433	Monday	12/28/2009	07:00	1,439	12
Total		26,471				14,386	

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	2	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	2	7
Purchases	14,386	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	14,388	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	13,921	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	13,921	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	467	27
Total Energy Losses	467	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.2458%	29
Total Disposition of Energy	14,388	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	493	4,307	1
Total Sales for Residential Sales		493	4,307	
Commercial & Industrial				
SMALL POWER	CP-1	7	2,785	2
LARGE POWER	CP-2	2	4,087	3
GENERAL SERVICE	GS-1	102	2,568	4
Total Sales for Commercial & Industrial		111	9,440	
Public Street & Highway Lighting				
STREET HIGHWAY AND YARD LIGHTING	MS-1	1	174	5
Total Sales for Public Street & Highway Lighting		1	174	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		605	13,921	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		402,483	40,683	443,166	1
0	0	402,483	40,683	443,166	
8,782		198,231	40,176	238,407	2
8,598	13,512	316,474	19,027	335,501	3
		255,208	23,383	278,591	4
17,380	13,512	769,913	82,586	852,499	
		28,980	1,600	30,580	5
0	0	28,980	1,600	30,580	
				0	6
0	0	0	0	0	
17,380	13,512	1,201,376	124,869	1,326,245	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

General footnotes

THE UTILITY REVENUES IN 2009 AS REPORTED INCLUDE 2 MONTHS UNDER OLD RATES AND 10 MONTHS UNDER NEW RATES APPROVED BY PSCW

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	STATION				2
Type of Power Purchased (firm, dump, etc.)	NONFIRM				3
Voltage at Which Delivered	2400				4
Point of Metering	GENERATIN PLANT				5
Total of 12 Monthly Maximum Demands -- kW	26,471				6
Average load factor	74.4469%				7
Total Cost of Purchased Power	766,786				8
Average cost per kWh	0.0533				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,446				12
February	1,218				13
March	1,242				14
April	1,101				15
May	1,078				16
June	1,138				17
July	1,105				18
August	1,179				19
September	1,108				20
October	1,151				21
November	1,181				22
December	1,439				23
Total kWh (000)	14,386	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	2	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	2,553	7
Date and Hour of Such Maximum Demand	6/23/2009 16	8
Load Factor	0.0001	9
Maximum Net Generation in Any One Day	2	10
Date of Such Maximum	5/11/2009	11
Number of Hours Generators Operated	36	12
Maximum Continuous or Dependable Capacity--kW	3,406	13
Is Plant Owned or Leased?		14
Total Production Expenses	14,914	15
Cost per kWh of Net Generation (\$)	7,457	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	2	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	2	29
Gas Consumed--Therms	8,370	30
Average Cost per Therm Burned (\$)	8,370.0000	31
Fuel Oil Consumed Barrels (42 gal.)	56	32
Average Cost per Barrel of Oil Burned (\$)	80.8500	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.1643	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	BLANK				1
Unit Identification	STATION				2
Type of Generation	RECIP				3
kWh Net Generation (000)	2				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	2,553				7
Date and Hour of Such Maximum Demand	6/23/2009 16				8
Load Factor	0.0001				9
Maximum Net Generation in Any One Day	2				10
Date of Such Maximum	05/11/2009				11
Number of Hours Generators Operated	36				12
Maximum Continuous or Dependable Capacity--kW	3,406				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	14,914				15
Cost per kWh of Net Generation (\$)	7,457.0000				16
Monthly Net Generation --- kWh (000):					
January	0				17
February	0				18
March	0				19
April	0				20
May	2				21
June	0				22
July	0				23
August					24
September					25
October	0				26
November					27
December					28
Total kWh (000)	2				29
Gas Consumed--Therms	8,370				30
Average Cost per Therm Burned (\$)	0.8700				31
Fuel Oil Consumed Barrels (42 gal.)	56				32
Average Cost per Barrel of Oil Burned (\$)	88.0000				33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N				40
Coal consumed--tons (2,000 lbs.)	0				41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.1643				52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
CITY GENE	6	2002	RECIP	CUMMINS	1,800	3,000	1
CITYGENERA	3	1962	RECIP	FAIRBANK MORSE	300	690	2
CITYGENERA	5	1969	RECIP	FAIRBANK MORSE	700	1,600	3
Total						5,290	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
2002	2,400	0	2,000	1	2,000	1,815	1
1962	2,400	0	473	1	475	441	2
1969	2,400	2	1,140	1	1,190	1,150	3
Total		2	3,613	3	3,665	3,406	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers					
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
NONE								1	
							Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			
	(b)	(c)		(d)
Name of Substation	Village #2	Village #1	1	
Voltage--High Side	69,000	7,200	2	
Voltage--Low Side	4,160	2,400	3	
Num. Main Transformers in Operation	1	3	4	
Total Capacity of Transformers in kVA	6,500	3,600	5	
Number of Spare Transformers on Hand	1	1	6	
15-Minute Maximum Demand in kW	941	1,721	7	
Dt and Hr of Such Maximum Demand	11/18/2009 17:00 06/23/2009 16:00		8	
Kwh Output	5,477	8,909	9	
Footnotes			10	

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			
	(h)	(i)		(j)
Name of Substation			16	
Voltage--High Side			17	
Voltage--Low Side			18	
Num. of Main Transformers in Operation			19	
Total Capacity of Transformers in kVA			20	
Number of Spare Transformers on Hand			21	
15-Minute Maximum Demand in kW			22	
Dt and Hr of Such Maximum Demand			23	
Kwh Output			24	
Footnotes			25	

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			
	(n)	(o)		(p)
Name of Substation			31	
Voltage--High Side			32	
Voltage--Low Side			33	
Num. of Main Transformers in Operation			34	
Capacity of Transformers in kVA			35	
Number of Spare Transformers on Hand			36	
15-Minute Maximum Demand in kW			37	
Dt and Hr of Such Maximum Demand			38	
Kwh Output			39	
Footnotes			40	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	647	237	11,045	1
Acquired during year				2
Total	647	237	11,045	3
Retired during year	1			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	646	237	11,045	6
Number end of year accounted for as follows:				7
In customers' use	606	187	9,427	8
In utility's use				9
Locked meters on customers' premises				10
In stock	40	50	1,618	11
Total end of year	646	237	11,045	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	160	68,388	1
Sodium Vapor	250	26	70,403	2
Total		186	138,791	
Ornamental				
Sodium Vapor	175	30	24,810	3
Total		30	24,810	
Other				
NONE				4
Total		0	0	